

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20230166 Cust No: 21250-10230

Well/Lease Information

Customer Name: DJR Portable Well Name: A03-717H

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County/State: Location: Lease/PA/CA: Formation:

Cust. Stn. No.:

Heat Trace:

Remarks:

Source: METER RUN

Well Flowing: Y

Pressure: 150 PSIG
Flow Temp: DEG. F
Ambient Temp: 40 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 01/30/2023
Sample Time: 3.03 PM

Sample Time: 3.03 Sampled By: ERIK

Sampled by (CO): ABC

**Analysis** 

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Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	32.7759	29.5200	3.6140	0.00	0.3170
CO2	0.3386	0.3050	0.0580	0.00	0.0051
Methane	49.6282	44.6980	8.4320	501.24	0.2749
Ethane	7.3601	6.6290	1.9730	130.25	0.0764
Propane	6.4279	5.7894	1.7750	161.73	0.0979
Iso-Butane	0.8470	0.7629	0.2780	27.54	0.0170
N-Butane	1.7587	1.5840	0.5560	57.37	0.0353
I-Pentane	0.3336	0.3005	0.1220	13.35	0.0083
N-Pentane	0.2777	0.2501	0.1010	11.13	0.0069
Hexane Plus	0.2523	0.2272	0.1130	13.30	0.0084
Total	100.0000	90.0661	17.0220	915.92	0.8472

<sup>\* @ 14.730</sup> PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

<sup>\*\*@ 14.730</sup> PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0025	CYLINDER #:	1445
BTU/CU.FT IDEAL:		918.0	CYLINDER PRESSURE:	150 PSIG
BTU/CU.FT (DRY) CORRECTED FO	PR (1/Z):	920.3	ANALYIS DATE:	01/30/2023
BTU/CU.FT (WET) CORRECTED FC	OR (1/Z):	904.3	ANALYIS TIME:	03:02:20 PM
DRY BTU @ 15.025:		938.7	ANALYSIS RUN BY:	ERIK SHAW
REAL SPECIFIC GRAVITY:		0.849		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

**GPA Standard: GPA-2261** 

GC Method: C6+ Gas

GC: Danalyzer Model 500 Last Cal

Last Cal/Verify: 01/30/2023



# DJR Portable WELL ANALYSIS COMPARISON

**Lease:** A03-717H

METER RUN

01/30/2023 21250-10230

Stn. No.: Mtr. No.:

Smpl Date: Test Date:	01/30/2023 01/30/2023	01/29/2023 01/29/2023	08/04/2022 08/04/2022	08/01/2022 08/01/2022	07/28/2022 07/28/2022	07/25/2022 07/25/2022	07/21/2022 07/21/2022
Run No:							
Run No:	PD20230166	PD20230146	PD20221249	PD20221192	PD20221138	PD20221090	PD20221037
Nitrogen:	32.7759	43.5635	21.7654	21.9078	25.1909	25.1160	26.5236
CO2:	0.3386	0.3360	0.2733	0.2968	0.3124	0.2848	0.2925
Methane:	49.6282	40.1694	56.4151	55.3203	51.9502	47.3922	55.7071
Ethane:	7.3601	6.0806	8.5274	9.1123	8.1366	7.5973	7.5756
Propane:	6.4279	6.0893	7.8767	8.4687	8.5775	8.3101	6.4828
I-Butane:	0.8470	0.8307	1.1515	1.2350	1.2877	1.2389	0.8888
N-Butane:	1.7587	1.8593	2.6717	2.5833	2.7671	2.8278	1.7513
I-Pentane:	0.3336	0.3846	0.6501	0.5403	0.5994	1.2733	0.3178
N-Pentane:	0.2777	0.3182	0.5541	0.4384	0.5205	1.6558	0.2558
Hexane+:	0.2523	0.3684	0.1147	0.0971	0.6577	4.3038	0.2047
BTU:	920.3	805.4	1103.9	1108.0	1102.5	1308.7	984.5
GPM:	17.0220	16.2730	18.2190	18.2820	18.2230	19.5460	17.4100
SPG:	0.8490	0.8901	0.8486	0.8531	0.8849	1.0170	0.8228
	07/18/2022	07/14/2022	07/11/2022	07/07/2022	07/04/2022	06/30/2022	06/27/2022
	07/18/2022	07/14/2022	07/11/2022	07/07/2022	07/04/2022	06/30/2022	06/27/2022
	PD20220984	PD20220937	PD20220892	PD20220850	PD20220803	PD20220759	PD20220718
	26.0646	26.1773	28.6021	28.1274	29.2538	34.9142	35.1446
	0.2867	0.2824	0.2856	0.2772	0.2769	0.2839	0.2773
	58.2075	57.2597	55.9823	55.5267	55.2755	49.8504	49.7980
	7.3530	7.6240	7.5225	7.3573	7.1031	6.6485	6.8538
	5.4468	5.9645	5.9644	5.8652	5.5390	5.5524	5.3629
	0.7213	0.7321	0.8142	0.7199	0.6705	0.7143	0.6778
	1.3495	1.4492	0.0000	1.4315	1.3225	1.4197	1.3301
	0.2415	0.2317	0.3312	0.2714	0.2412	0.2549	0.2324
	0.1964	0.1801	0.2792	0.2306	0.1946	0.2082	0.1924
	0.1327	0.0990	0.2185	0.1928	0.1229	0.1535	0.1307
	951.6	960.7	915.3	943.5	916.5	860.9	852.4
	17.1700	17.2460	16.9620	17.1310	16.9480	16.6010	16.5520
	0.7967	0.8036	0.8003	0.8133	0.8079	0.8326	0.8295



# DJR Portable WELL ANALYSIS COMPARISON

 Lease:
 A03-717H
 METER RUN
 01/30/2023

 Stn. No.:
 21250-10230

Mtr. No.:

06/23/2022	06/20/2022	06/16/2022	06/13/2022	06/09/2022	06/06/2022	06/02/2022
06/23/2022	06/20/2022	06/16/2022	06/13/2022	06/09/2022	06/06/2022	06/02/2022
PD20220679	PD20220648	PD20220603	PD20220582	PD20220554	PD20220525	PD20220482
40.9286	31.5229	45.9439	47.3992	50.1862	53.0782	57.5362
0.3113	0.2612	0.0000	0.0000	0.0000	0.0000	0.0000
39.2799	47.2926	38.6341	37.5431	36.3094	34.5329	31.3082
6.5298	7.8713	6.0165	5.7249	5.4471	5.0697	4.6101
7.8886	7.3307	4.8663	4.7896	4.5752	4.2945	3.9313
1.1675	1.0712	1.0279	0.9781	0.7884	0.6771	0.6151
2.4656	2.1369	2.2403	2.1472	1.6795	1.4311	1.2978
0.5218	0.4462	0.4769	0.5017	0.3601	0.3091	0.2710
0.4424	0.4301	0.3955	0.4345	0.3120	0.2764	0.2340
0.4645	1.6369	0.3986	0.4817	0.3421	0.3310	0.1963
896.7	1033.0	785.0	769.1	706.5	658.8	591.9
16.8910	17.7810	16.1230	16.0120	15.6020	15.2890	14.8540
0.9204	0.9071	0.8970	0.9023	0.8916	0.8917	0.8961
05/31/2022	05/26/2022	05/23/2022	05/19/2022	05/16/2022	05/12/2022	05/09/2022
05/31/2022	05/26/2022	05/23/2022	05/19/2022	05/16/2022	05/12/2022	05/09/2022
PD20220453	PD20220417	PD20220380	PD20220348	PD20220321	PD20220305	PD20220278
58.8943	60.4798	61.8816	61.2572	64.1845	66.6477	64.9254
0.0000	0.2197	0.2065	0.1917	0.1825	0.1674	0.1640
30.3498	29.0646	28.2280	28.5694	26.1830	24.1936	25.9217
4.4326	4.1658	3.9734	4.0119	3.7476	3.4610	3.7233
3.7901	3.5835	3.5941	3.6263	3.4397	3.3470	3.3593
0.5851	0.5455	0.4764	0.5030	0.4785	0.5032	0.3826
1.2484	1.1951	1.0170	1.1234	1.0758	1.0186	0.8819
0.2634	0.2683	0.2217	0.2576	0.2510	0.2362	0.2032
0.2323	0.2415	0.2000	0.2333	0.2292	0.2146	0.1840
0.2040	0.2362	0.2013	0.2262	0.2282	0.2107	0.2546
572.8	549.1	523.9	537.3	501.0	470.2	484.1
14.7270	14.5820	14.4170	14.5010	14.2670	14.0660	14.1580
0.8982	0.9034	0.9019	0.9037	0.9113	0.9175	0.9080



# DJR Portable WELL ANALYSIS COMPARISON

**Lease:** A03-717H

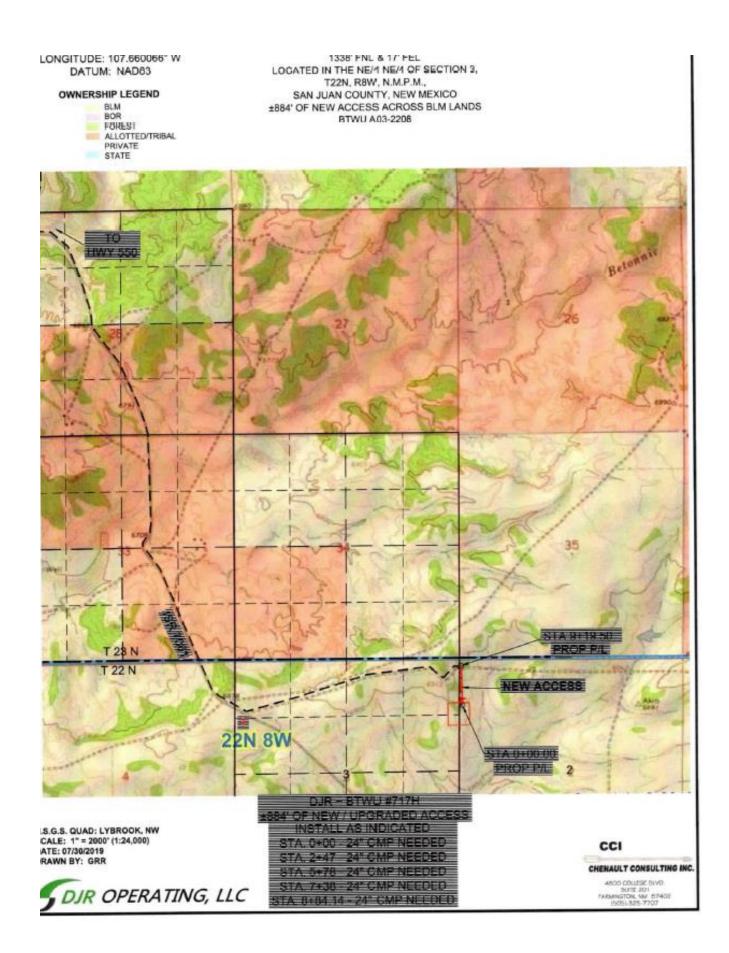
METER RUN

01/30/2023 21250-10230

Stn. No.: Mtr. No.:

05/05/2022	04/25/2022	04/21/2022	04/20/2022
05/05/2022	04/25/2022	04/21/2022	04/20/2022
PD20220261	PD20220205	PD20220182	PD20220173
68.5051	73.9153	66.0167	66.3372
0.1459	0.1697	0.1529	0.1673
23.4766	18.8898	25.5264	27.7664
3.3687	2.7236	3.1697	0.0603
2.7256	2.4585	3.0791	3.5039
0.3573	0.3370	0.4479	0.4589
0.8259	0.8063	0.9550	1.0603
0.1933	0.2032	0.2397	0.2574
0.1673	0.1878	0.2283	0.2408
0.2343	0.3088	0.1843	0.1475
432.1	371.2	467.2	448.4
13.8200	13.4230	14.0240	13.7580
0.9124	0.9312	0.9086	0.9003

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas in pipeline	Flare Volumes	Hours Vented
BTWU A03 717	2/1/2023	912.4	24	0	0	567.8	0



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 189769

## **DEFINITIONS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	189769
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 189769

Prorequisites Any message presented in his section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.  Incident Veil   [39-045-35668] BETONNIE TSOSIE WASH UNIT #717H    Incident Facility   Provide Additional Provide Additional Provide Additional Section (Incident Veil Provide Additional Section (Incident Veil Provide Additional Section (Incident Veil Veil Veil Veil Veil Veil Veil Veil	Phone:(505) 476-3470 Fax:(505) 476-3462	•		
Control   Cont	٥	LIESTIONS		
Action, NM 87410  CUESTIONS  Percequiative  Any messages presented in this section, will previent abonissor of this application. Picase resolve horse tissues before continuing with the roat of the questions.  (Su-0-45-35688) BETONNIE TSOSIE WASH UNIT #717H  Incident Facility  Determination of Reporting Requirements.  Active of any active of their part of the questions and provide additional guidence.  Was this vent or flare against the message of the section of the previent and on the previent part of the result of the guidence of the previent part of the result of the guidence of the previent part of the result of the result of the guidence of the previent part of the result of the guidence of the previent part of the result of the guidence of the guidenc				
Action, NM 87410  DUESTIONS  Prerequisities  407 measurages presented in this section, will prevent submission of this application. Please reasone there issues before continuing with the rist of the questions.  Incident Well  Incid				
Account Types. [C-129] Verifing and/or Flaring (C-129)  OUESTIONS  Percequisites Any messages presented in this section, will prevent submission of this sopication. Please resolve these issues before continuing with the rest of the questions.  Incident Well [30-045-35668] BETONNIE TSOSIE WASH UNIT #717H  Incident Facility Unswellande.  Determination of Reporting Requirements Ancient are questione that stopy. The Reporting Subtement are acclusted based on your activate and the provided published.  Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single ovent.  Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single ovent.  This is considered a submission for a vent or flare ovent.  Vas. major venting and/or flaring of natural gas.  An operator half the A firm C-141 intended of a form C-190 for a mission that flave a firm of natural gas vented and another flared during this event of the rest of the flave and the flave of the control of the rest of the flave and the flave of the control of the rest of the flave and the flave of the control of the animal period flaving provide health in a flave of the flave of the control of the con				
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Prorequisites Any message presented in his section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.  Incident Veil   [39-045-35668] BETONNIE TSOSIE WASH UNIT #717H    Incident Facility   Provide Additional Provide Additional Provide Additional Section (Incident Veil Provide Additional Section (Incident Veil Provide Additional Section (Incident Veil Veil Veil Veil Veil Veil Veil Veil				
Incident Wall Incident Facility  Determination of Reporting Requirements Answer all questions has apply the Reason(s) statements are colutated based on your answers and may provide additional guidance  Was the wort or face caused by an emergency or multinocide Is this considered a submission for a vent or flare event Is this considered a submission for a vent or flare event Is this considered a submission for a vent or flare event Is the considered a submission for a vent or flare event Is the considered a submission for a vent or flare event Is the considered a submission for a vent or flare event Is the considered a submission for a vent or flare event Is the considered a submission for a vent or flare event Is the considered a submission for a vent or flare event Is the considered a submission for a vent or flare event Is the considered a submission for a vent or flare event Is the considered a submission for a vent or flare event Is the considered a submission for a vent or flare event Is the considered a submission for a vent or flare event Is the considered a submission for a vent or flare event Is the considered a submission for a vent or flare event Is the considered a submission for a vent or flare event Is the considered a submission for a vent or flare event Is the considered a submission for a vent or flare event Is the considered a submission for a vent or flare event In the considered as submission for a vent or flare event or flare event in the release of Aff Equity flare and unity flare event Is the vent or flare result in the release of Aff Equity flare and unity flare event In the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in evidence  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent flexible and the provided of the provided event of the percentage questions in this provided event of the percentage questions in this provide	QUESTIONS			
Incident Well Incident Facility Unavailable.  Determination of Reporting Requirements  Asserved at questions and apply. The Readon(s) statements are calculated based on your answers and may provide additional guidance.  Was this vent or flare caused by an emergency or malfunction No Did this vent or flare caused by an emergency or malfunction No Did this vent or flare caused by an emergency or malfunction No Did this vent or flare caused by an emergency or malfunction No Did this vent or flare sate sight hours or more cumulatively within any 24-hour period from a single event Is this considered a submission for a vent or flare event Ves, major venting and/or flaring of natural gas.  An operator shall the a form D-141 natead of a form C-125 for a mease that, includes liquid during this event. Ves major venting and/or flaring of natural gas.  An operator shall the a form D-141 natead of a floric C-125 for a mease that, includes liquid during event period or the residence of ANY liquids (not fully and/or completely addressed or completely and the residence of ANY liquids (not fully and/or completely and recomment or fresh water  Was the vent or flare vestulin the release of ANY liquids (not fully and/or completely and recomment or fresh water  Was the vent or flare within an incorporated musicipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment involved  Primary Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole pricent flore the percentage questions in his group.  Methane (CH4) percentage (if greater than one percent 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Prerequisites			
Determination of Reporting Requirements  Possessible variety of questions that apopy. The Research of statements are calculated based on your answers and may provide additional guidance.  Was this vent or flare caused by an emergency or malfunction No Did this vent or flare caused by an emergency or malfunction No special form a single event Is this considered a submission for a vent or flare event Yes, major venting and/or flaring for natural gas.  **An operator shall file a form C-141 instead of a form C-126 for a release that, insulvate singulating venting and/or flaring that is or may be a major or minor release under 19.15.92.7 MMAC.  **Yes, major venting and/or flaring for natural gas.  **An operator shall file a form C-141 instead of a form C-126 for a release that, insulvate singulating venting and/or flaring that is or may be a major or minor release under 19.15.92.7 MMAC.  **Yes, major venting and/or flaring for natural gas.  **Did this vent or flare result in the release of ANY liquids (not fully and/or completely force)) that resolved for has a chance of reaching the ground, a surface, a surface, a surface, a surface of the file of the of th	Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.		
Determination of Reporting Requirements  Anower all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.  Was this vent or flare caused by an emergency or malfunction No Did this vent or flare caused by an emergency or malfunction No Period from a single event I state or flare country or the state of the provide and of flare of the state of the provide and of flaring of natural gas.  An operator shall file a form C-141 instead of a form C-125 for a revease that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event Yes.  Did this vent or flare restal in the release of AMY liquids (not fully and/or completely and/or completely and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 60 MCF or flatural gas vented and/or flared during this event.  Wes the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Primary Equipment Certain the mole percent for the percentage questions in this group.  Representative Compositional Analysis of Vented or Flared Natural Gas  Representative Compositional Analysis of Vented or Flared Natural Gas  Representative Compositional Analysis of Vented or Flared Natural Gas  Representative Compositional Analysis of Vented or Flared Natural Gas  Representative Compositional Analysis of Vented or Flared Natural Gas  Representative Compositional Analysis of Vented or Flared Natural Gas  Representative Compositional Analysis of Vented or Flared Natural Gas  Representative Compositional Analysis of Vented or Flared Natural Gas  Representative Compositional Analysis of Vented or Flared	Incident Well	[30-045-35668] BETONNIE TSOSIE WASH UNIT #717H		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.  Was this vent or flare caused by an emergency or malfurchion Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event Is this considered a submission for a vent or flare event  An operator shall file a form C-141 instead of a form C-129 for a release that, micutes liquid during venting and/or flaring final to a rmay be a migor or minor release under 19.15.29.7 NMAC  Was there at least 50 MCF of natural gas vented and/or flared during this event Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached for has a chance of reaching the ground, a sufface, a valercourse, or otherwise, with reasonable probability, enduager public health, the environment of refish water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved. Please specify  Well  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Prease provise the mole precent for the percentage questions in this group.  Helhane (CF44) percentage, if greater than one percent  19.0  Oxygen (N2) percentage, if greater than one percent  19.0  Oxygen (O2) percentage, if greater than one percent  19.0  Not answered.  Hydrogen Sulfide (H2S) PPM quality requirement  Not answered.  Hydrogen Sulfide (H2S) PPM quality requirement  Not answered.	Incident Facility	Unavailable.		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.  Was this vent or flare caused by an emergency or malfurchion Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event Is this considered a submission for a vent or flare event  An operator shall file a form C-141 instead of a form C-129 for a release that, micutes liquid during venting and/or flaring final to a rmay be a migor or minor release under 19.15.29.7 NMAC  Was there at least 50 MCF of natural gas vented and/or flared during this event Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached for has a chance of reaching the ground, a sufface, a valercourse, or otherwise, with reasonable probability, enduager public health, the environment of refish water  Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence  Equipment Involved  Primary Equipment Involved. Please specify  Well  Additional details for Equipment Involved. Please specify  Not answered.  Representative Compositional Analysis of Vented or Flared Natural Gas  Prease provise the mole precent for the percentage questions in this group.  Helhane (CF44) percentage, if greater than one percent  19.0  Oxygen (N2) percentage, if greater than one percent  19.0  Oxygen (O2) percentage, if greater than one percent  19.0  Not answered.  Hydrogen Sulfide (H2S) PPM quality requirement  Not answered.  Hydrogen Sulfide (H2S) PPM quality requirement  Not answered.	Determination of Reporting Requirements			
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Hydrogen Sufide (H2S) PPM quality requirement  Not answered.	Nitrogen (N2) percentage quality requirement	Not answered.		
	Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

QUESTIONS, Page 2

Action 189769

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division**

1220 S. St Francis Dr. **Santa Fe, NM 87505** 

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

**QUESTIONS** (continued)

40-011	- (
Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263 Aztec, NM 87410	Action Number: 189769
	Action Type:  [C-129] Venting and/or Flaring (C-129)
OUEOTIONO	

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	02/01/2023	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Normal Operations   Well   Natural Gas Flared   Released: 567 Mcf   Recovered: 0 Mcf   Lost: 567 Mcf.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceed pipeline specifications.	
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 189769

## **ACKNOWLEDGMENTS**

Operator:	OGRID:	
DJR OPERATING, LLC	371838	
1 Road 3263	Action Number:	
Aztec, NM 87410	189769	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 189769

## **CONDITIONS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	189769
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
myazzie9	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/23/2023