

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20230307 Cust No: 21250-10110

Well/Lease Information

Customer Name: DJR Portable Well Name: J31-529H

County/State: NM

Location:

Lease/PA/CA: Formation: Cust. Stn. No.:

Heat Trace: N

Remarks:

Source: METER RUN

Well Flowing: Y

Pressure: 110 PSIG
Flow Temp: DEG. F
Ambient Temp: 21 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 02/15/2023

Sample Time: 12.02 PM
Sampled By: HEATHER

Sampled by (CO): ABC

**Analysis** 

Allalysis					
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	1.4732	1.4390	0.1630	0.00	0.0142
CO2	0.3716	0.3630	0.0640	0.00	0.0056
Methane	73.0657	71.3690	12.4340	737.96	0.4047
Ethane	12.8228	12.5250	3.4420	226.93	0.1331
Propane	7.6582	7.4804	2.1180	192.69	0.1166
Iso-Butane	0.9654	0.9430	0.3170	31.39	0.0194
N-Butane	2.3252	2.2712	0.7360	75.86	0.0467
I-Pentane	0.4882	0.4769	0.1790	19.53	0.0122
N-Pentane	0.4182	0.4085	0.1520	16.76	0.0104
Hexane Plus	0.4115	0.4019	0.1840	21.69	0.0136
Total	100.0000	97.6779	19.7890	1322.81	0.7766

<sup>\* @ 14.730</sup> PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

<sup>\*\*@ 14.730</sup> PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR (1/Z):	1.0041	CYLINDER #:	2108
BTU/CU.FT IDEAL:	1325.9	CYLINDER PRESSURE:	110 PSIG
BTU/CU.FT (DRY) CORRECTED FOR (1/Z):	1331.3	ANALYIS DATE:	02/15/2023
BTU/CU.FT (WET) CORRECTED FOR (1/Z):	1308.1	ANALYIS TIME:	12:09:16 AM
DRY BTU @ 15.025:	1358.0	ANALYSIS RUN BY:	HEATHER ALEXANDER

REAL SPECIFIC GRAVITY: 0.7794

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

**GPA Standard: GPA-2261** 

GC: Danalyzer Model 500 Last Cal/Verify: 02/15/2023

GC Method: C6+ Gas



# DJR Portable WELL ANALYSIS COMPARISON

**Lease:** J31-529H

Stn. No.: Mtr. No.: METER RUN

02/15/2023 21250-10110

 Smpl Date:
 02/15/2023

 Test Date:
 02/15/2023

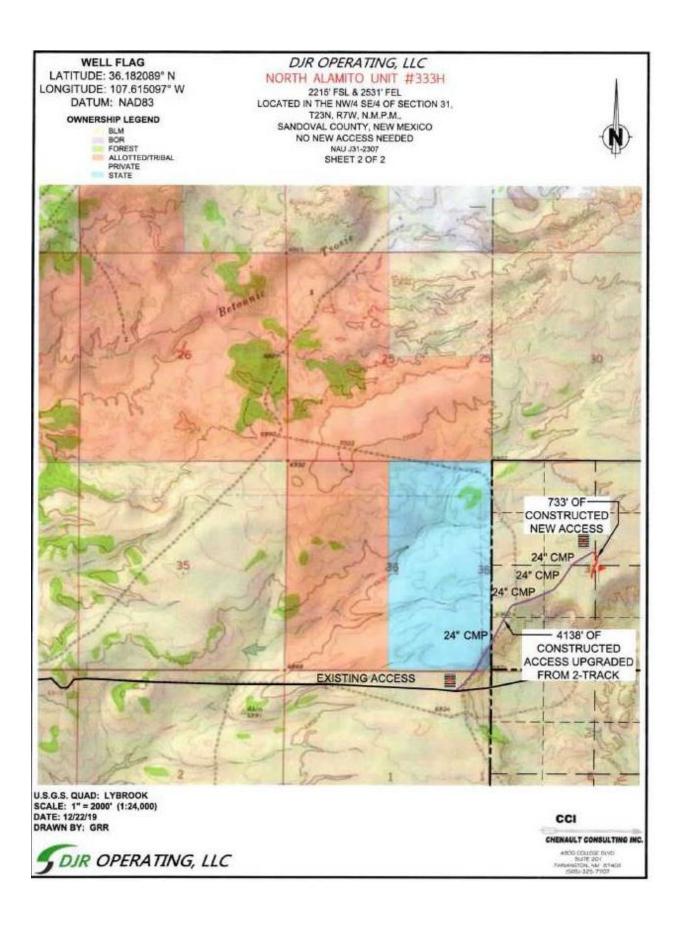
 Run No:
 PD20230307

Nitrogen: 1.4732 CO2: 0.3716 Methane: 73.0657 Ethane: 12.8228 Propane: 7.6582 I-Butane: 0.9654 N-Butane: 2.3252 I-Pentane: 0.4882 N-Pentane: 0.4182 Hexane+: 0.4115

BTU: 1331.3 GPM: 19.7890 SPG: 0.7794

Site	Date	Prams/Cygnet Total	Hours Flared	Flare Volumes
NAU J31 528	2/16/2023	612.8	8.45	110.13
NAU J31 529	2/16/2023	318.4	8.45	112.1

Vented/High N2	Flared Volume (Actual)
0.084689	0.915311
0.14732	0.985268
	1.900579



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 190006

#### **DEFINITIONS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	190006
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 190006

Phone: (505) 476-3470 Fax: (505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
DJR OPERATING, LLC		371838
1 Road 3263 Aztec, NM 87410		Action Number: 190006
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	ith the rest of the questions.
Incident Well	[30-043-21335] N ALAMIT	O UNIT #529H
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidance	2.
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, answer to "eight hou	urs or more" suggests this is at least a minor event.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		
Was there at least 50 MCF of natural gas vented and/or flared during this event	No	y be a major of minor release ander 15.16.25.7 Number
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
•		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	73	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (CO2) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

Action 190006

QUESTIONS, Page 2

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTI	ONS (continued)
Operator:	OGRID: 0744000
DJR OPERATING, LLC 1 Road 3263	371838 Action Number:
Aztec, NM 87410	190006
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	[o izo] voluing analos sianing (o izo)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/16/2023
Time vent or flare was discovered or commenced	
Time vent or flare was discovered or commenced  Time vent or flare was terminated	12:00 PM
Cumulative hours during this event	08:45 PM
Cultulative flours during this event	8
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Normal Operations   Well   Natural Gas Vented   Released: 1 Mcf   Recovered: 0 Mcf   Lost: 1 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	Г
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
	Г
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications

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ACKNOWLEDGMENTS

Action 190006

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	190006
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

✓	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and penalties under the Oil and Gas Act.	
<b>\</b>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 190006

## **CONDITIONS**

Operator:	OGRID:
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1 Road 3263	Action Number:
Aztec, NM 87410	190006
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
mcollard	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/23/2023