

Certificate of Analysis

Number: 6030-21110085-004A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Zach LaCount Mewbourne Oil Company 4801 Business Park Blvd Hobbs, NM 88240

Station Name: Lindale 24/25 H3DE Fed 1H

Station Location: Mewbourne Sample Point: Meter Run

Instrument: 6030\_GC2 (Agilent GC-7890B)

Last Inst. Cal.: 09/13/2021 14:05 PM Analyzed: 09/13/2021 08:28:50 by EJR Sampled By: Michael Mirabal
Sample Of: Gas Spot

Nov. 16, 2021

Sample Date: 10/29/2021 01:38 Sample Conditions: 105 psig Ambient: 67 °F Effective Date: 10/29/2021 01:38

Effective Date: 10/29/2021 0
Method: GPA 2286
Cylinder No: 5030-00967

### **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	18.356
Nitrogen	0.181	0.18300	0.140		GPM TOTAL C3+	12.947
Methane	39.390	39.85600	17.495		GPM TOTAL iC5+	5.099
Carbon Dioxide	0.137	0.13900	0.167			
Ethane	19.794	20.02800	16.478	5.409		
Propane	15.371	15.55300	18.765	4.327		
Iso-butane	2.980	3.01500	4.795	0.996		
n-Butane	7.837	7.93000	12.611	2.525		
Iso-pentane	2.769	2.80200	5.531	1.035		
n-Pentane	3.873	3.91900	7.737	1.435		
Hexanes Plus	6.498	6.57500	16.281	2.629		
	98.830	100.00000	100.000	18.356		
Calculated Physical F	Properties	Total		C6+		
Relative Density Real (	Gas	1.2763	1	3.1128		
Calculated Molecular V	Veight	36.55	i	90.15		
Compressibility Factor		0.9877	•			
<b>GPA 2172 Calculation</b>	า:					
Calculated Gross BTI	ا 14.696 per ft³ @ 14.696	osia & 60°F				
Real Gas Dry BTU		2119	1	4843		
Water Sat. Gas Base E	BTU	2082		4759		
Ideal, Gross HV - Dry a	at 14.696 psia	2092.7	•	4843.2		
Ideal, Gross HV - Wet		2056.2	l :	0.000		
Comments: H2S Fiel	ld Content 0 ppm					

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Data reviewed by: Eric Ramirez, Analyst

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:



# Certificate of Analysis

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Zach LaCount Mewbourne Oil Company 4801 Business Park Blvd Hobbs, NM 88240

Station Name: Lindale 24/25 H3DE Fed 1H

Station Location: Mewbourne Sample Point: Meter Run Cylinder No: 5030-00967

Analyzed: 11/16/2021 06:54:49 by EJR

Sampled By: Michael Mirabal

Nov. 16, 2021

Sample Of: Gas Spot Sample Date: 10/29/2021 01:38

Sample Conditions: 105 psig Method: GPA 2286

## **Analytical Data**



## Certificate of Analysis

Number: 6030-21110085-004A

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Zach LaCount Mewbourne Oil Company 4801 Business Park Blvd Hobbs, NM 88240

Station Name: Lindale 24/25 H3DE Fed 1H

Station Location: Mewbourne Sample Point: Meter Run

Cylinder No: 5030-00967

Analyzed: 11/16/2021 06:54:49 by EJR

Sampled By: Michael Mirabal Sample Of: Gas Spot

Nov. 16, 2021

10/29/2021 01:38

Sample Conditions: 105 psig Method: GPA 2286

Sample Date:

Calculated Physical Properties	Total	C10+	
Calculated Molecular Weight	36.55	0.00	
GPA 2172 Calculation:			
Calculated Gross BTU per ft <sup>3</sup> @ 14.696	psia & 60°F		
Real Gas Dry BTU	2118.7	0.000	
Water Sat. Gas Base BTU	2081.8	0.000	
Relative Density Real Gas	1.2763	0.0000	
Compressibility Factor	0.9877		
Ideal, Gross HV - Wet	2056.2		
Ideal, Gross HV - Dry at 14.696 psia	2092.7		
Net BTU Dry Gas - real gas	1945		
Net BTU Wet Gas - real gas	1911		

Comments: H2S Field Content 0 ppm

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Data reviewed by: Eric Ramirez, Analyst

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

### Mewbourne Oil Company

### Natural Gas Flared Calculation Methodology

Metering low-pressure gas diverted from the Vapor Recovery Unit ("VRU") to backup flare is not technologically feasible. Gas volumes for VRU downtime events will be calculated using an average metered VRU gas to oil production ratio. This GOR is derived from available relevant data.

Average Metered VRU Gas to Oil Production GOR = 0.18 Mcf/BBL

Flared gas volume = GOR \* Oil Production Volume (BBL)

District I
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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 188809

#### **DEFINITIONS**

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	188809
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 188809

Phone:(505) 476-3470 Fax:(505) 476-3462		
0	UESTIONS	
Operator:	OLOTIONO	OGRID:
MEWBOURNE OIL CO P.O. Box 5270		14744 Action Number:
Hobbs, NM 88241		188809
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	with the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2126048855] LINDA	LE 24/25 H3DE FED #1H BATTERY
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a		e.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during w	venting and/or flaring that is or ma	ny be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No	
environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in existence	No	
CAISTOTIC		
Equipment Involved		
Primary Equipment Involved	Other (Specify)	
, -1p	Curor (Openiy)	
Additional details for Equipment Involved. Please specify	VRU	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	10	
Methane (CH4) percentage	40	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specific	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 188809

QUESTIONS	(continued)
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Operator:	OGRID:	
MEWBOURNE OIL CO P.O. Box 5270	14744 Action Number:	
Hobbs, NM 88241	188809	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	02/19/2023	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	12:00 PM	
Cumulative hours during this event	12	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Other (Specify)   Natural Gas Flared   Released: 66 Mcf   Recovered: 0 Mcf   Lost: 66 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify  Is this a gas only submission (i.e. only significant Mcf values reported)	Volume calculated  Yes, according to supplied volumes this appears to be a "gas only" report.	
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	VRU malfunctioned	

Repaired VRU

Continued routine preventive maintenance and daily operational inspections

Steps taken to limit the duration and magnitude of vent or flare

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 188809

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	188809
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 188809

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Operator:	OGRID:
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P.O. Box 5270	Action Number:
Hobbs, NM 88241	188809
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	Condition	Condition Date
zlacount	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/24/2023