

ARMSTRONG GAS LABS, INC.

P.O. Box 988 Monahans, Texas 79756 (432) 943-8844 (FAX) 943-8855

GAS ANALYSIS REPORT

Analysis No.: 411044 Customer: Centennial

Component	<u>Mol. %</u>	(Ideal) <u>BTU</u>	(Ideal) <u>SG</u>	(Real) <u>GPM</u>	Producer: Well / Sta. Name:	Centennial Raider 502H FedCom
Nitrogen	2.3496	0.000	0.023		Sta. No.:	24370
Methane	74.1056	746.124	0.410		Formation:	
CO2	2.7692	0.000	0.042		Field:	New Mexico
Ethane	11.2656	198.743	0.117	3.007	County:	
H2S	0.0001	0.000	0.000		API Number:	3002546300
Propane	5.7297	143.714	0.087	1.576		
Iso-Butane	0.7147	23.169	0.014	0.233	Spot / Composite:	SP
Butane	1.5848	51.539	0.032	0.499	Date / Time On:	
Iso-Pentane	0.3976	15.858	0.010	0.145	Date / Time Off:	05/06/21
Pentane	0.3791	15.149	0.009	0.137	Date to Lab:	05/06/21
Hexanes C6+	0.7040	35.997	0.023	0.307	Date Analyzed:	05/07/21
					Effective Date:	
Hydrogen	N/A				Sample Press. (PSIG):	112
Helium	N/A				Line Press. (PSIG):	112
Oxygen	N/A				Sample Temp. (F):	101
CO	N/A				Fl. Gas Temp. (F):	101
					Amb. Temp. (F):	60
Totals	100.0000	1230.292	0.768	5.904		
					Del. To:	
					Sampled By:	JL
					Cylinder No.:	AGL-220

Field H2O (#/mm):

Field H2S (PPM): 0.5 Dry BTU W/O H2S (Real): 1234.95 Field H2S (Grains): 0.03 Sat. BTU W/O H2S (Real): 1213.81

> H2O (# / mmcf): 0.0

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1234.95 Temp. Base: 60

BTU Calc: Dry

Sp. Gravity (Real): 0.7702

Z Factor (Dry): 0.9962324 Field Gravity:

Z Factor (Act.): 0.9962324 Lab Gravitometer: Dry BTU w/ H2S: 1234.95

GPM Ethane+ (Real): 5.904 Sat BTU w/ H2S: 1213.81 GPM Propane+ (Real): 2.897 As Del. BTU w/ H2S: 1234.95 GPA 2145 / 2172 GPM IC5+ (Real): 0.589

Fld. Remarks: FLOW RATE 2173.14 / INITIAL FLOW

Lab Remarks:

Preliminary Production Data

Well Name
Raider Fed Com CTB 1

Production Date 1/12/2023

Gas Flare 179 mcf

District I
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 190462

DEFINITIONS

Operator:	OGRID:
Permian Resources Operating, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	190462
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 190462

O	ESTIONS	
Operator:	OGRID:	
Permian Resources Operating, LLC 1001 17th Street, Suite 1800	Action Num	372165
Denver, CO 80202		90462
	Action Type	։ C-129] Venting and/or Flaring (C-129)
QUESTIONS		3 (1 1)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	ese issues before continuing with the rest of t	he questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2220951546] Raider Fed Com C	TB 1
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	d may provide addional quidance.	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of na	atural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	nting and/or flaring that is or may be a major o	r minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	74	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	3	
Oxygen (02) percentage, if greater than one percent	0	
exigen (e_) percentage, it greates than one percent		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	01/12/2023	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

easured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Tank (Any) Natural Gas Flared Released: 179 Mcf Recovered: 0 Mcf Lost: 179 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	New well online Seperator running at high pressure kicking to Flare when well kicks. Plus VRU not running due to O2 issues	
Steps taken to limit the duration and magnitude of vent or flare	Open valves to divert gas to a second midstream company to relive pressure off the line.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communication with midstream provider.	

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
~	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
chcentennial	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/24/2023