

EOG Resources, Inc. Artesia Division Office 104 S. 4th Street Artesia, N. M. 88210

October 30, 2022

Bradford Billings EMNRD 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Gill BGJ #1 30-025-37103 L-29-9S-35E Lea County, NM Incident # nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site which currently contains the four open incidents on the NMOCD E-Permitting website. The report is being submitted to request closure of the duplicate incidents (nCOH0804948952 & nCOH0804949956) which already have approved NMOCD Closure, and an additional incident that appears to be inadvertent incident entry which contains no date, volumes, or an accompanying C-141. EOG Resources, Inc. has included a C-141 Final on the most current form for each release, and hereby requests closure of the open incidents.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

Chase Settle

Chase Settle Rep Safety & Environmental Sr EOG Resources, Inc.



October 30, 2022

Gill BGJ #1

Closure Report

30-025-37103

L-29-9S-35E

Lea County, NM

October 30, 2022

nCOH0804948817

nCOH0804948952

nCOH0804949956

nJXK1535535758

Gill BGJ #1 Closure Rep <u># nCOH080</u>	Cogrecourece)ctober (30, 2022
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Appendices:

Appendix A: Current C-141 Closure Forms

Appendix B: Approved C-141 Finals (nCOH0804948952, nCOH0804949956, nJXK1535535758)

Appendix C: nCOH0804948817 E-Permitting Page

Appendix D: NMOCD E-Permitting Pages

Gill BGJ #1 (Decog resources) Closure Report # nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

I. Location

The site is located in Lea County, New Mexico approximately 3.5 miles west of Crossroads.

II. nCOH0804948952, nCOH0804949956, & nJXK1535535758

nCOH0804949956 Incident

This release occurred October 4, 2006, with approved closure occurring under duplicate incident nPAC0629232161 as indicated on the NMOCD E-Permitting site (Attachment D). The original approved C-141 Final for this site is included in Attachment B.

nCOH0804948952 Incident

This release occurred November 30, 2006, with approved closure occurring under duplicate incident nPAC0634849915 as indicated on the NMOCD E-Permitting site (Attachment D). The original approved C-141 Final for this site is included in Attachment B.

nJXK1535535758 Incident

This release occurred December 11, 2015, with an approved C-141 Initial-Final which closed the Remediation Plan (1RP-4046) for the site on December 21, 2015. The original approved C-141 Initial-Final for this site is included in Attachment B. This release occurred within a lined battery berm with all but one barrel of fluid recovered, which was in situ remediated with MicroBlaze.

III. nCOH0804948817

Incident nCOH0804948817 appears to be an inadvertent entry that was created. Based on the NMOCD E-Permitting information (Attachment C) for this incident, there is no date of a release, no volumes released or recovered, and no other details indicating that this incident relates to an actual release. Based on a review of the internal EOG documents for the Gill BGJ #1, all reportable releases which occurred at the site are accounted for with other Incident Numbers.

IV. Closure Request

EOG Resources, Inc. hereby requests closure of the duplicate incidents (nCOH0804948952, nCOH0804949956) and nJXK1535535758 based on the previously approved C-141 Final forms. EOG also requested closure of the inadvertent incident entry, nCOH0804948817, as this incident does not relate to an actual release which occurred at the site. A C-141 Closure Form on the most current template is included in Appendix A of this Closure Report.

Gill BGJ #1



October 30, 2022

Closure Report # nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

Appendix A Current C-141 Closure Forms

Page 6

Oil Conservation Division

Incident ID	nCOH0804948817
District RP	
Facility ID	
Application ID	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. A scaled site and sampling diagram as described in 19.15.29.11 NMAC N/A Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) N/A Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) N/A Description of remediation activities N/A I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Title: Rep Safety & Environmental Sr Printed Name: Chase Settle Signature: Chase Settle Date: 10/30/2022 email: Chase_Settle@eogresources.com Telephone: 575-748-1471 **OCD Only** Received by: Date: Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations. Closure Approved by: <u>Ashley Maxwell</u> Date: <u>2/24/2023</u> Printed Name: Ashley Maxwell Title: Environmental Specialist

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Oil Conservation Division

Incident ID	nCOH0804948952
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

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Page 6

Oil Conservation Division

Incident ID	nCOH0804949956
District RP	
Facility ID	
Application ID	

Page 8 of 27

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. A scaled site and sampling diagram as described in 19.15.29.11 NMAC Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) \checkmark Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

 Printed Name:
 Chase Settle
 Title:
 Rep Safety & Environmental Sr

 Signature:
 Chase Settle
 Date:
 10/30/2022

 email: Chase_Settle@eogresources.com Telephone: 575-748-1471 **OCD Only** Date: 10/31/2022 Jocelyn Harimon Received by: Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations. Closure Approved by: <u>Ashley Maxwell</u> Date: <u>2/24/2023</u> Title: Environmental Specialist Printed Name: Ashley Maxwell

Page 6

Oil Conservation Division

Incident ID	nJXK1535535758
District RP	
Facility ID	
Application ID	

Page 9 of 27

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following it	tems must be included in the closure report.				
A scaled site and sampling diagram as described in 19.15.29.11 NMAC					
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office				
Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)				
Description of remediation activities					
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of	ations. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in				
Printed Name: Chase Settle	Title: Rep Safety & Environmental Sr				
Signature: Chase Settle	Date: 10/30/2022				
email: Chase_Settle@eogresources.com	Telephone: 575-748-1471				
OCD Only					
Received by:	Date:				
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.				
Closure Approved by: Ashley Maxwell	Date: 2/24/2023				
Printed Name: Ashley Maxwell	Title: Environmental Specialist				

Gill BGJ #1

October 30, 2022

Closure Report # nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

Appendix B Approved C-141 Finals (nCOH0804948952, nCOH0804949956, nJXK1535535758)

District I 1625 N French I District III 1301 W Grand / District III 1000 Rto Brazos District IV 1220 S St Franc	Avenue, Arte Road, Aztec	sia, NM 88210 , NM 87410	0	State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					Form C-14 Revised October 10, 200 Subinit 2 Copies to appropriat District Office in accordanc with Rule 116 on bac side of form	
		1000	Rele	ase Notific	catio	n and Co	orrective A	ction	1	
				01	PERA	TOR			🗌 Initia	l Report 🛛 🛛 Final Repo
Name of Co Yates Petrol Address 104 S. 4 TH S	leum Corp	oration		OGRID Nun 25575		Contact Robert Asho Telephone 1 505-748-14	40.			
Facility Nan Gill BGJ #1	ty Name API Number			Facility Typ	lity Type Order Number					
Surface Owner Mineral Owner Fee Fee							Lease N	No.		
						N OF REI	LEASE			
Unit Letter I.	Section 29	Township 9S	Range 35E	Feet from the 1650	Feet from the North/South Line Feet from the East/West Line 1650 South 660 West		County Lea			
The of Dala		i <u></u>	II	Latitude <u>33.</u> NAT		OF REL	EASE		1. 17 - 1	1
Type of Relea		Water				Volume of Release 35 B/PW			Volume Recovered 25 B/PW	
Source of Release Tanks					Date and Hour of OccurrenceDate and Hour of Discovery10/4/2006 7 00 AM10/4/2006 7 00 AM					
Was Immediate Notice Given?						on via phone noti	fication	and follow	up e-mail.	
By Whom? N/A				Date and H N/A						
Was a Watercourse Reached?				IFYES, Vo	blume Impacting	the Wat		CEWED		
N/A Describe Cause of Problem and Remedial Action Taken.* Water transfer pump overload trip causing water tank to overflow. Repair				red.			FE	B 12 2008		

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 20' x 18' Approximate chloride content of water is 28,993 ppm. Vacuum truck recovered remaining produced Contaminated soils were excavated and taken to an OCD approved facility Vertical and horizontal defineation conducted. Depth to Ground Water: >100" (approx. 135'), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on produced water recovered, soils excavated, analytical results and site ranking, Yates Petroleum Corporation requests closure.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment In addition. NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

	OIL CONSERVATION	DIVISION	
Signature Local (1		• •	
Printed Name: Robert Asher	Approved by District Supervisor:	Williams	
Title, Environmental Regulatory Agent	Approval Date: 2/15/08 Expiration I	Date: 2/15/08	
E-mail Address: boba@ypcnm.com	Conditions of Approval:	Attached	
Date: Tuesday, February 12, 2008 Phone: 505-748-4217			1
* Attach Additional Sheets If Necessary	f COHD 8049493	364	

Page 11 of 27

Page 12 of 27 Pipeline Elect Propane Tank Box $\Lambda \Lambda \Lambda \Lambda \Lambda$ $\Lambda \Lambda$ Water Knock-out Power, Supply Trailer Area A Approx: 40' X-80' Area B Approx: 20' X 80' Fence Area C Approx 105'X 165'

.Sample ID	Sample Date	Sample Type	Depth	BTEX	TPH (GRO)	TPH (DRO)	TPH (TOTAL)	Chlorides.
SP 1	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	296
SP 2	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	263
SP 3	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	422
8P4	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	612
SP 5	10/26/2006	Grab/Auger	12"	ND	ND	ND	ND	157

Site Ranking is Zero (0). Depth to Ground Water >'100 (approx. 135'). All results are ppm.

CORPORATION	Gill BGJ #1 Section 29, T9S-R35E Lea County, NM	EXHIBIT Sample Diagram (Not to Scale) Prepared by Robert Asher Environmental Regulatory Agent February 11,2008
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District I 1625 N French Dr., Hobbs, NM 88240		of New Mex)	Form C-1
District II 1301 W Grand Avenue, Artesia, NM 88210	Energy Minera	ls and Natura	al Resources		Revised October 10, 20
District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division				Submit 2 Copies to appropria District Office in accordan
District IV 1220 S St Francis Dr., Santa Fe, NM 87505			h St. Francis Dr.		with Rule 116 on ba
والمحاد والمحاومة والمحادثة والمحادث والمحادثة المراجع المحاومات المحادث والمحادثة والمحادثة والمحاد		Fe, NM 875	the second s	/ •	
K	elease Notificati		orrective A		
Name of Company	OGRID Number	Contact		🗋 Initi	al Report 🛛 Final Rep
Yates Petroleum Corporation	25575	Robert Ash			
Address 104 S. 4 TH Street		Telephone 1 505-748-14			
Facility Name	API Number	Facility Typ	and the second se	Order	Number
Gill BGJ #1	30-025-37103	Well		IRP-	147
Surface Owner Fcc	Mineral Owner Fee	r		Lease	No.
		ON OF RE	LEASE		
Unit Letter Section Township Rang L 29 9S 35E		th/South Line South	Feet from the 660	East/West Line West	County Lea
	Latitude_33.50238	8 Longitud	e 103.38888		
79. A.P. I		E OF REL	EASE		
Type of Release Crude Oil and Produced Water		Volume of 380 B/O &			Recovered & 40 B/PW
Source of Release		Date and Hour of Occurrence Date and Hour of Discovery			
Tanks Was Immediate Notice Given?		11/30/2000 If YES, To	and a set of the set o	[11/30/20	006 7:00 AM
	No Not Require		on via phone notif	ication and follow	v up e-mail.
By Whom? N/A	By Whom?			• • • • • • • • • • • • • • • • • • •	•
Was a Watercourse Reached?	N/A If YES, Vo N/A	plume Impacting the	he Waterjourt	CEWED	
If a Watercourse was Impacted, Describe Full N/A	ly.*				
Describe Cause of Problem and Remedial Ac	tion Taken.*			ŀ	EB 1.2 2008
Water dump failure. Repaired Describe Area Affected and Cleanup Action	Taken *			LA	BREACH
An approximate area of 105' X 165'. Approx	kimate chloride content of	water is 28,993	ppm. Pasture are	a misted with oil	Microblaze applied to affected
area An approximate area of 40° X 80', inside and taken to an OCD approved facility An a	le bermed area. Vacuum t	truck recovered	remaining oil/pro	duced water. Con	ntaminated soils were excavated
oil/produced water. Contaminated soils were	excavated and taken to an	OCD approved	I facility. Remedia	ation ner work pl	an conducted/complete Vertic
and horizontal delineation conducted. Depth Body: >1000', SITE RANKING IS 0. Base	to Ground Water: >100' d on oil/produced water	" (approx. 135 recovered, soil	'), Wellhead Prot	ection Area: No vtical results an	, Distance to Surface Water
Corporation requests closure.					
I hereby certify that the information given abore regulations all operators are required to report	t and/or file certain release	notifications an	nd perform correct	ive actions for re	leases which may endanger
public health or the environment. The accepta	ance of a C-141 report by	the NMOCD ma	arked as "Final Re	nort" does not re	lieve the operator of liability
should their operations have failed to adequate or the environment. In addition, NMOCD acc	ceptance of a C-141 report	does not reliev	on that pose a thre	at to ground wate esponsibility for	er, surface water, human health compliance with any other
federal, state, or local laws and/or regulations.		1			
Signature: beers ()			<u>OIL CONS</u>	ERVATION	DIVISION
Printed Name: Robert Asher		Approved by	District Superviso	" Chuis	William
			211		1 1
Title Environmental Regulatory Agent		Approval Date	5 d-11570	8 Expiration	Date: 2/15/08
Title Environmental Regulatory Agent E-mail Address: boba@ypenm com Date: Tuesday, February 12, 2008		Approval Date Conditions of		o (Expiration	Date: 2/15/08 Attached □

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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mex Energy Minerals and Natura Energy Minerals and Natura

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

		OPERATOR	\boxtimes	Initial Report	\boxtimes	Final Report
Name of Company	OGRID Number	Contact				
Yates Petroleum Corporation	25575	Robert Asher				
Address		Telephone No.				
104 S. 4 th Street		575-748-1471				
Facility Name		Facility Type				
Gill BGJ #1		Battery				
Surface Owner	Minanal Ourse			DIN		
	Mineral Owner		P	PI No.		
State	State		3	0-025-37103		

State	30-025-37103
LOCATION OF PELEASE	

				LUCE	ATION OF REL	LEASE		
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	29	95	35E	1650	South	660	West	Lea

Latitude 32.50238 Longitude 103.38888

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered
Oil	7 B/O	6 B/O
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Production Tank	12/11/2015; PM	12/11/2015; PM
Was Immediate Notice Given?	If YES, To Whom?	
🗌 Yes 🔲 No 🖾 Not Required	N/A	
By Whom?	Date and Hour	
N/A	N/A	
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	atercourse,
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Dump malfunctioned on knockout and sent water to oil tanks causing tan called. Describe Arca Affected and Cleanup Action Taken.*	k to overflow, causing the release. Va	acuum truck(s) and roustabout crews were
An approximate area of 30'X 20'. The well and valves were closed. This entrained within the gravel). The impacted gravel is being treated/remedi Depth to Ground Water: >100' (approximately 135', per ChevronTe Body: >1000', SITE RANKING IS 0. Based on the battery being line with the gravel, Yates Petroleum Corporation requests closure.	ated with an application of Micro Bla xaco Trend Map), Wellhead Protec ed, 85% of the oil recovered and rei	ze to degrade the remaining barrel of oil. tion Area: No, Distance to Surface Water maining barrel being remediated in-place
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release a public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remedia or the environment. In addition, NMOCD acceptance of a C-141 report of the environment.	notifications and perform corrective a ne NMOCD marked as "Final Report' te contamination that pose a threat to	ctions for releases which may endanger does not relieve the operator of liability ground water, surface water, human health
federal, state, or local laws and/or regulations.	· · · · · · · · · · · · · · · · · · ·	
Ces Cal.	OIL CONSER	VATION DIVISION
Signature:		
Printed Name: Robert Asher	Approved by Environmental Special	ist: Jam Hyp
Title: NM Environmental Regulatory Supervisor	Approval Date: 12/21/2015	Expiration Date: ///
E-mail Address: boba@yatespetroleum.com	Conditions of Approval:	

1RP- ⁴⁰⁴⁶

Phone: 575-748-4217

* Attach Additional Sheets If Necessary

Date: December 18, 2015

Attached

nJXK1535535758

pJXK1535535791



October 30, 2022

Gill BGJ #1 **Closure Report** # nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

Appendix C nCOH0804948817 E-Permitting Page

SIGN-IN HELP

Searches Operator Data Hearing Fee Application

OCD Permitting

Home Searches Incidents Incident Details

NCOH0804948817 A OTH @ 30-025-37103

General Incident Information	Quick Links
	General Incident Information
Site Name:	<u>Materials</u>
Well: [<u>30-025-37103</u>] GILL BGJ #001	Events
Facility:	Orders
Operator: [25575] EOG Y RESOURCES, INC.	Associated Images
Status: Closure Not Approved Severity:	Incident Files (0)
Type: Other Surface Owner: Private	Well Files (30)
District: Hobbs County: Lea (25)	vientiles (do)
	New Searches
Incident Location: L-29-09S-35E 1650 FSL 660 FWL	 New Facility Search %
Lat/Long: 33.5025597,-103.3894196 NAD83	 <u>New Incident Search</u> [™]
Directions:	 New Operator Search
	 <u>New Pit Search</u>
	New Spill Search %
Notes	• New Tank Search 🗞
Source of Referral: Oil Conservation Division Rep Action / Escalation:	• New Well Search %
Resulted In Fire: Will or Has Reached Watercourse:	
Endangered Public Health: Property Or Environmental Damage:	
Fresh Water Contamination:	
rresh water contamination:	
Contact Details	
Contact Name: Contact Title:	
	_
Event Dates	
Date of Discovery: OCD Notified of Release:	
Extension Date: 11/15/2018	
Initial C-141 Received: Cancelled Date:	
Characterization Report Received: Characterization Report Approved:	
Remediation Plan Received: Remediation Plan Approved:	
Remediation Due:	
Closure Report Approved: Closure Report Approved:	
Compositional Apply pic of Vented and/or Flored Natural Coo	
Compositional Analysis of Vented and/or Flared Natural Gas	
No Compositional Analysis Found	
Incidents Materials	
No Materials Found	
Incident Events	
No events Found	
Orders	
No Orders Found	

Gill BGJ #1

October 30, 2022

Closure Report # nCOH0804948817, nCOH0804948952, nCOH0804949956, & nJXK1535535758

Appendix D NMOCD E-Permitting Pages

Searches Operator Data Hearing Fee Application

OCD Permitting

Home Searches Wells Well Details

30-025-37103 GILL BGJ #001 [323821]

Onevetory					
Operator:	[7377] EOG RESOURCES INC		Dissection		\/+=* ¹ 1
Status:	Plugged, Not Released		Direction:		Vertical
Well Type: Work Type:	Gas New		Multi-Lateral: Mineral Owner:		No Private
work type:	New		Surface Owner:		Private
Surface Location:	L-29-09S-35E 1650 FSL 660	FWL	Surface Owner.		Tilvate
Lat/Long:	33.5025597,-103.3894196 NAD83				
GL Elevation:	4157				
KB Elevation:			Sing/Mult Compl:		Single
DF Elevation:			Potash Waiver:		False
oposed Formation and/or Not	es				
FOKA 320 AC W/2					
epths					
Proposed:	12700		True Vertical Dept	the	12670
Measured Vertical Depth:	12670		Plugback Measur		0
					-
ormation Tops					
	Formation	Тор	Producing	Method	Obtained
Rustler		2190		Other	
Yates		2764		Other	
San Andres		4016		Other	
Glorieta		5466		Other	
Tubb		6310		Other	
Abo		7708		Other	
Wolfcamp		8946		Other	
Strawn		11168		Other	
Atoka		11658		Other	
Morrow		11708		Other	
Austin		11820		Other	
Chester		11908		Other	
Mississippi Limestone		12000		Other	
Event Dates					
Initial APD Approval:	02/25/2005				
Most Recent APD Approval:	02/25/2005		Current APD Expi	iration:	02/25/2007
APD Cancellation:	01/10/2018		Sarrent AFD EXPI		0212012001
APD Cancellation: APD Extension Approval:					

Spud:

Approved Temporary

Plug and Abandoned Intent

Abandonment: Shut In:

Received:

07/28/2005

08/09/2019

 PNR Expiration:
 04/16/2021

 Last MIT/BHT:
 05/08/2020

Gas Capture Plan Received:

TA Expiration:

Quick Links

- General Well Information
- <u>History</u>
- <u>Comments</u>
- Operator %
- Pits
- <u>Casing</u>
- Well Completions
- <u>Financial Assurance</u>
- Compliance
- <u>Reported Releases</u>
- <u>Natural Gas Venting & Flaring</u>
- Orders
- Production
- <u>Transporters</u>
- Points of Disposition

Associated Images

- Well Files (30)
- Well Logs (7)
- Well Admin Orders

New Searches

- New Facility Search
- New Incident Search %
- New Operator Search
- New Pit Search %
- New Spill Search %
- New Tank Search %
- New Well Search %

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SIGN-IN HELP

Searches Operator Data Hearing Fee Application

Τ								
	01/16/2019	[323821] GILL BGJ	#001	[7377] EOG RESOURCES INC	New	Gas	Plugged, Not Released	
	02/25/2005	[34640] GILL BGJ	#001	[25575] EOG Y RESOURCES, INC.	New	Gas	Active	

Comments			
INT TO PLGBK 9/11/06 12/05/05	RECEIVED LOGS DM		
Added on 09/11/2006 by Sharon Pricha	rd		
Pits			
Pit On Site: <u>Number 1</u>			
Pit Type:	Drilling	Status:	Inactive
Registration Denied:			
Closure Approved: Closure Denied:	Yes		
Event Dates			
Registered:	02/25/2005	Approved:	02/25/2005
Open:	02/25/2005	Closed (most recent rig release):	12/08/2005
Notes			
Date		Detail	
02/25/2005 12 mil s	ynthetic (groundwater 50' +)		
Pit On Site: <u>Number 2</u> Pit Type:	Workover	Status:	Inactive
Registration Denied:	the new of	on the second se	induiro.
Closure Approved:	Yes		
Closure Denied:			
Event Dates			
Registered:		Approved:	09/19/2006
Open:		Closed (most recent rig release):	02/09/2007
Notes			

 Date
 Detail

 09/19/2006
 Groundwater @ 100'. 12 mil.

Casing														
				oles, Strir ient Speci	-		cations for and Tubin	-	-	Cemente Intervals	ed and	Cement a	nd Plug D	escription
String/Hole Type	Taper	Date Set	Diameter	Тор	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Hole 1	1	07/28/2005	17.500	0	420		0	0.0	0	0			0	No
Surface Casing	1		13.375	0	420	UKN	420	48.0	420	0		Class C Cement	440	No
Hole 2	1		12.250	420	4170		0	0.0	0	0			0	No
Intermediate 1 Casing	1		9.625	0	4170	UKN	4170	40.0	4170	0		Class C Cement	1575	No
Hole 3	1		8.750	4170	12660		0	0.0	0	0			0	No

SIGN-IN HELP

Searches Operator Data Hearing Fee Application

													· · · ·
Production Casing	1		5.500	0	12660	UKN	12660	17.0	12660	3670	Class C Cement	3400	No
Hole 4	1		4.750	12660	12670		0	0.0	0	0		0	No
Tubing 1	1	09/25/2006	2.875	0	6252		0	0.0	0	0		0	No

DRC: No Consolidation Code: Pumping State Langth: D020000 Feedbacetion Method: Pumping State Langth: D020000 Call Langth: D00000 Colose Solar: D00000 Top Method: Top Method: D0100000000000000000000000000000000000		IKINS; DEVONIAN	l					
MR: Consolidation Code: Purphip Production Methon: Purphip Test Langth: 01023/2006 Test Langth: 0 hours Toping Tressure: 20 pi Test Langth: 0 hours Toping Tressure: 01023/2006 Test Langth: 0 hours Toping Tressure: 0.00 Ko/F Old Norko Test Langth: 0 hours Sas-OR Reference 0.00 Ko/F Old Gravity: 0 for Norko Test Langth: 0 for Norko Sas-OR Reference Top Measured Depth Reference Reference 0 for Norko Test Langth: 0 for Norko Top Measured Depth Top Measured Depth Reference 0 for Norko Test Langth: 0 for Norko Top Measured Depth Top Measured Depth Reference 0 for Norko Test Langth: 0 for Norko Top Measured Depth Top Measured Depth Reference 0 for Norko 0 for Norko Notare Completion Enters Formation Reference 0 for Norko 0 for Norko Notare Completion Enters Formation Reference 0 for Norko 0 for Norko Top Meandeproven:	Bottomhole	Location:			Last Produ	iced:	01/01/2019	
Image: Note: Not	Acreage:							
In tea Dual Production Test: 10232006 Test: 0 hours 0 hours Evolution: 0.0 MCF Oll Volume: 0 pt Gas-Oll Ratei: 0.0 MCF Oll Volume: 122.0 bds Date 0.0 MCF Oll Gravity: 0.0 Cort. AP Disposition of Gas: 0.0 Cort. AP 1007 obts 0 for avvity: Interconter 0 for avvity: 0.0 Cort. AP Date Top Measured Depth (Mere Completion Enters Formation) Bottom Measured Depth (End of Laters) Top Vortical Depth 0 10032005 12600 12270 0 0 0 Confidential Until: Formation: 09252006 0 0 Confidential Until: Tat Allovable End: Dire: No Dire: No Dirediction Survey Rue: No Logs Received: No Dire: No Directional Survey Rue: No Logs Received: No Dire: No Directional Survey Rue: 09252006 First Gas Production: 09282006 First Gas Production: 09282006 Eigena	DHC:		No		Consolidat	ion Code:		
Production Trest: 0.0232006 Test Length: 0.0 m.m. 0 Rowing Quaine Pressure: 0.0 MCF 0 0 122.0 bbls Gas-Oil Ratio: 0.0 MCF 0 Old Gravity: 0.00 Cort. API Disposition of Gas: Top Measured Depth 01 Gravity: 0.00 Cort. API Date Top Measured Depth Bottom Measured Depth 0 0 Date Top Measured Depth 0 0 0 1003/2005 12660 12670 0 0 0 conditionation: 12670 0 0 0 0 conditionation: 12660 12670 0 0 0 0 conditionation: 12670 1270 0					Production	Method:	Pumping	
Flowing Tubing Pressure:220 pi220 piPressure:0 piPressure:0 piChole See:0.000 lrTesting Metra12.2.0 bis12.2.0 bisGas-OII Ratax:0 Kd7 / bis0 l' Gravity::0.0.0 C.or. APIDisposition of See:0 Kd7 / bis0 l' Gravity::0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.	/ell Test Data							
Choke Serve in 0.000 Grow Serve in Serve Serve in Serve	Production 1	Test:	10/23/2006		Test Lengtl	h:	0 hours	
Gas Our Received	Flowing Tub	ing Pressure:	220 psi		Flowing Ca	sing Pressure:	0 psi	
Gas-Oil Ratio: 0 Kd / bbi Oll Gravity: 0.0 Corr. AP Disposition of Gas: ''''''''''''''''''''''''''''''''''''	Choke Size:		0.000 inches		Testing Me	thod:		
Dispection of Gas: Water Volume: 1907.005 of arrange of Gas: Top Measured Depting of Gas: Bation Measured Depting of Gas: $a_1 + b_1 + b_2 + b_2 + b_2 + b_2 + b_1 + b_2 + b_2 + b_2 + b_2 + b_1 + b_1 + b_2 + b_2 + b_2 + b_1 + b_1 + b_1 + b_2 + b_2 + b_1 + $	Gas Volume:		0.0 MCF		Oil Volume	:	122.0 bbls	
Arrow of the saural Depting (Where Completion Enternation) Bottom Measured Depting (End of Lateral) Top Vertical Depting Bottom Vertical Depting 10032205 1260 0 0 0 0 Control Lateral) 0 0 0 Control Lateral) 0 Control Lateral) 0 0 Control Lateral) 0 Control Lateral) 0 Control Lateral Lateral Lateral Control Lateral Lat	Gas-Oil Ratio	0:	0 Kcf / bbl		Oil Gravity:	:	0.0 Corr. API	
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Status: Bottomhole Location: Lat/Long:

L-29-09S-35E 1650 FSL 660 FWL

Received by OCD: 10/31/2022 1:00:57 PM

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Searches Operator Data Hearing Fee Application



Financial Assurance Bond Type Balance Effective Base Issuer Cash/Suretv Cancellation Date SAFECO INSURANCE CO OF AMERICA 10/03/2003 Blanket 250000 250000 Surety 01/09/2019 1000000 1000000 ARGONAUT INSURANCE COMPANY Temporarily Abandoned Surety Last Production for this well: 1/2019 02/01/2021 Inactive Additional Bond Due Date: Bonding Depth: 12670 Required Well Bond Amount: 50340 Well Bond Required Now: Yes Amount of Well Bond In Place: 0 Variance: 50340 Note: This well is covered by this operator's Inactive Well Blanket Bond In Violation: No If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide; (1) for a deviated or direction well, the measured depth, or (2) for a non-directional

well, the true vertical depth.

Requests to release bonds must be submitted in writing. You may send an e-mail to OCDAdminComp@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (Inactive Well Report, Financial Assurance Report).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

Searches Operator Data Hearing Fee Application

NEED WELL SIGN.				
Actions/Events				
Event Date	Category	Туре		
08/28/2007	Corrective Actions	Compliance Resolved		
06/27/2007	Enforcements	Identification (Well Sign)		
06/27/2007	Notifications	Informal Letter (Inspector)		
	08/28/2007 06/27/2007	Actions/Events Category Event Date Category 08/28/2007 Corrective Actions 06/27/2007 Enforcements		

Reported Releases								
The reported release volumes are sourced from C-141 s					10/11/00/5			
Earliest Reported Release in OCD Records		Last			12/11/2015			Show All Reported Releases
		Release	Volumes			Additio	nal Details	
	BBLS	LBS	MCF	UNK	Туре	Product	Severity	Status
2015								
December		I	1	1				
nJXK1535535758 (12/11/2015)	0	0	0	0	Oil Release			Closure Not Approved
Monthly Total:	0	0	0	0				
Annual Total:	0	0	0	0				
2011								
March								
nGRL1116854671 (03/29/2011)	25	0	0	0	Produced Water Release	PROD	Major	Closure Not Approved
nGRL1207330656 (03/29/2011)	25	0	0	0	Produced Water Release	PROD	Major	(02/12/2021) Closure Approved
Monthly Total:	50	0	0	0				
Annual Total:	50	0	0	0				
2010	1				1			
February								
nJXK1620138458 (02/08/2010)	20	0	0	0	Oil Release	LCRD	Minor	Closure Not Approved
Monthly Total:	20	0	0	0				
Annual Total:	20	0	0	0				
2007					·			
March								
nPAC0707524814 (03/02/2007)	30	0	0	0	Produced Water Release	PROD	Major	(02/15/2008) Closure Approved
Monthly Total:	30	0	0	0				
February			:	:				
nJCW0804941576 (02/09/2007)	30	0	0	0	Produced Water Release	LCRD, PROD	Major	(02/15/2008) Closure Approved
nJCW0804942039 (02/09/2007)	0	0	0	0	Oil Release			(02/15/2008) Closure Approved
Monthly Total:	30	0	0	0				

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2006								
November								
nCOH0804948952 (11/30/2006)	380	0	0	0	Oil Release	LCRD	Major	Closure Not Approve
nPAC0634849915 (11/30/2006)	430	0	0	0	Oil Release	LCRD, PROD	Major	(02/15/2008) Closur Approve
Monthly Total:	810	0	0	0				
October								
nCOH0804949956 (10/04/2006)	35	0	0	0	Oil Release	LCRD	Major	Closure Not Approve
<u>nPAC0629232161</u> (10/04/2006)	35	0	0	0	Produced Water Release	PROD	Major	(02/15/2008) Closu Approve
Monthly Total:	70	0	0	0				·
Annual Total:	880	0	0	0				
1800								
January								
<u>nCOH0804948817</u> ()	0	0	0	0	Other			Closure Not Approve
Monthly Total:	0	0	0	0		-		°
Annual Total:	0	0	0	0				
Grand Total:	1,010	0	0	0				

Upstream Natural Gas Venting & Flaring

The upstream natural gas venting & flaring volumes are sourced from upstream natural gas waste reports (C-115B) submissions. Earliest Natural Gas Waste Report in OCD Records: 10/2021 Last: 08/2022 Show All Upstream Venting & Flaring Beneficial Use Venting & Flaring Volumes Vented Flared Total Used (MCF) (MCF) (MCF) (MCF) 0 0 2021 0 0 2022 0 0 0 0 Grand Total: 0 0 0 0

Orders				
1RP-4046-0				ō.
Applicant:	[25575] EOG Y RESOURCES, INC.			
Contact:	Rob Asher	Approved By:		
Reviewer:	Jamie Keyes	Issuing Office:	Hobbs	
Processing Dates				
Received:	12/21/2015	Ordered:		
Approved:		Denied:		
Expiration:		Cancelled:		
1RP-1092-0				õ,
Applicant:	[25575] EOG Y RESOURCES, INC.			
Contact:	Sherry Bonham	Approved By:		
Reviewer:	Chris Williams	Issuing Office:	Hobbs	

Received by OCD: 10/31/2022 1:00:57 PM

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Searches Operator Data Hearing Fee Application

Applicant:Z55751 EOG Y RESOURCES, INC.Contact:Sherry BonhamApproved By:Reviewer:Charge SonnamHobbsProcessing DatesIntervention of the sonnamIntervention of the sonnamProcessing DatesDrdered:11/50/2006Received:02/12/2006Denied:Expiration:Cancelled:Facility DetailsTank Batery - (TB)Location:Facility Type:Tank Batery - (TB)Location:Papitoner:0Ground Water Impact:Opportants:0Ground Water Impact:Commants0Status:Precessing DatesStatus:ActivePrecessing DatesIntervention of the sonnamApproved By:Reviewer:Location:Location:CommantsStatus:ActivePrecessing DatesStatus:Marce SonnamReviewer:Larry JohnsonApproved By:Reviewer:Larry JohnsonIssuing Office:Precessing DatesOrdered:00/02/2007Reviewer:Larry JohnsonStatus:Precessing DatesStatus:00/02/2007Reviewer:Larry JohnsonDenied:Facility Operator:00/02/2007Denied:Precessing DatesFacility Operator:00/02/2007Reviewer:Larry JohnsonStatus:HobbsFacility Operator:Contaction:Location:Precessing DatesStatus:Approved Sy:Reviewer:Larry JohnsonStatus:Facility	1RP-1147-0				Ĩ0
Reviewer:Chris WilliamsIssuing Office:HobbsReceived:02/12/2008Ordered:11/30/2006Approved:11/30/2006Denied:Expiration:Cancelled:Facility ClailsICO/H080/941530] Gill BGJ #1Facility Type:Tank Battery - (TB)Location:Location:100Ground Water Impact:Depth To Ground Water:0Status:Approved:0Status:ActiveImpact:Quality:0Status:Contact:Sherry BonhamReviewer:Lary JohnsonProcessing DatesSherry BonhamReviewer:0/12/2008Approved By:Reviewer:Reviewer:0/30022007Denied:0/30022007Contact:0/30022007Penied:0/30022007Penied:Cancelled:Facility DetailsIfCOH090491530] Gill BGJ #1Facility Type:Tank Battery - (TB)Cancelled:Cancelled:Facility Type:Tank Battery - (TB)Cancelled:Cancelled:Facility DetailsIfCOH090491530] Gill BGJ #1Facility Type:Tank Battery - (TB)Facility Type: <t< th=""><th>Applicant:</th><th>[25575] EOG Y RESOURCES, INC.</th><th></th><th></th><th></th></t<>	Applicant:	[25575] EOG Y RESOURCES, INC.			
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Received: 02/12/2008 Ordered: 03/02/2007 Approved: 03/02/2007 Denied: Cancelled: Expiration: Cancelled: Cancelled:	Reviewer:	Larry Johnson	Issuing Office:	Hobbs	
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Expiration: Cancelled: Facility Details	Received:	02/12/2008	Ordered:	03/02/2007	
Facility Details Facility: [fCOH0804941539] Gill BGJ #1 Facility Type: Tank Battery - (TB) Location: L-29-09S-35E Facility Operator: Depth To Ground Water: 100 Ground Water Impact:	Approved:	03/02/2007	Denied:		
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Facility Type: Tank Battery - (TB) Location: L-29-09S-35E Facility Operator: Depth To Ground Water: 100 Ground Water Impact:	Facility Details				
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Depth To Ground Water: 100 Ground Water Impact:	Facility Type:	Tank Battery - (TB)	Location:	L-29-09S-35E	
	Facility Operator:				
Quality: 0 Status: Active	Depth To Ground Water:	100	Ground Water Impact:		
	Quality	0	Status	Active	
	Comments	0	Status.	Active	

Production / Injection

The production & injection vo				<i>л</i> та.					
Earliest Production in	n OCD Records:	10/2005	Last		1/2019		Show All P	roduction	Export to Excel
		Produ	uction			li li	njection		
Time Frame	Oil (BBLS)	Gas (MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2 (MCF)	Gas (MCF)	Other	Pressure
2005	328	58,876	21	52	0	0	0	0	N/A
2006	13,146	78,896	166,066	310	0	0	0	0	N/A
2007	22,987	0	587,792	285	0	0	0	0	N/A
2008	20,590	0	733,690	364	0	0	0	0	N/A
2009	18,251	0	768,843	329	0	0	0	0	N/A
2010	15,540	0	754,969	321	0	0	0	0	N/A
2011	15,339	968	875,556	343	0	0	0	0	N/A
2012	14,155	0	912,595	346	0	0	0	0	N/A
2013	9,814	0	719,975	310	0	0	0	0	N/A
2014	8,905	0	668,596	312	0	0	0	0	N/A
2015	8,149	24	620,851	326	0	0	0	0	N/A

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2017	6,609	0	590,191	280	0	0	0	0	N/A	
2018	822	0	41,567	25	0	0	0	0	N/A	
2019	3	0	70	1	0	0	0	0	N/A	
2020	0	0	0	0	0	0	0	0	N/A	
Grand Total:	162,139	138,764	8,083,557	3,915	0	0	0	0	N/A	

Transporters		
Transporter	Product	Most Recent for Property
[7377] EOG RESOURCES INC	Oil	6/2020

Points of Disposition

ID	Туре	Description	Pool(s)
4010361	Oil	GILL BGJ #001	[33930] JENKINS;DEVONIAN
4010360	Gas	GILL BGJ #001	[33930] JENKINS;DEVONIAN
4006880	Oil	GILL BGJ #001	[97475] JENKINS;ATOKA, SOUTH (GAS)

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CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	154980
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	None	2/24/2023

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Action 154980