District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2307233858
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	Party ETC	Texas Pipeline	, Ltd.		OGRID	371183	
Contact Nan	^{ne} Dean D). Ericson			Contact 7	Telephone 432-238-2142	
		cson@energyti	ransfer.com		Incident #	# (assigned by OCD)	
		600 N. Marier		e 700	, Midland	d, TX 79701	
			Location	1 of R	Release S	Source	
Latitude 32	.3824				Longitude	-103.203046	
			(NAD 83 in d	ecimal de	grees to 5 dec	cimal places)	
Site Name	M-4 Rele	ase			Site Type	^e Pipeline	
Date Release	Discovered	03/09/2023			API# (if ap	 upplicable)	
		00/00/2020					
Unit Letter	Section	Township	Range		Cou	unty	
	19	22S	R37E	Lea			
Sumfo ao Ourma	C Stata	Federal T	mihal Dmissata	(Name)			
Surface Owne	a. V State	rederai i	Illoai 🔲 Filvate	(Ivame:)	
			Nature an	d Vo	lume of	Release	
	Materia	al(s) Released (Select a	Il that apply and attac	h calcula	tions or specifi	fic justification for the volumes provided below)	
Crude Oi		Volume Release		ar carcara	ions or specifi	Volume Recovered (bbls)	
Produced	l Water	Volume Release	ed (bbls)			Volume Recovered (bbls)	
		Is the concentra	tion of dissolved	chlorid	e in the	☐ Yes ☐ No	
		produced water				W.I. B. 1411)	
Condensa		Volume Release				Volume Recovered (bbls)	
☑ Natural C		Volume Release	. , , , , , , , , , , , , , , , , , , ,			Volume Recovered (Mcf)	
Other (de	escribe)	Volume/Weight	Released (provid	de units)	Volume/Weight Recovered (provide units)	
Pipeline Lic		60.60bbls				Obbls	
Cause of Rel	^{lease} Unkno	own at this time)				
i							

Received by OCD: 3/13/2023 9:28:40 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	Page 2 0)
Incident ID	NAPP2307233858
District RP	
Facility ID	

Application ID

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon > 25bbls released	sible party consider this a major release?
✓ Yes ☐ No		
	otice given to the OCD? By whom? To wh an D. Ericson to Jennifer Nobui or	om? When and by what means (phone, email, etc)? n 03/10/23 by phone
	Initial Re	esponse
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
☑ The impacted area ha	s been secured to protect human health and	the environment.
✓ Released materials has	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain v	hy:
Per NMSLO, Arc S completed at this t Clean-up efforts	urvey must be completed prior to ime. Qualified Arc Monitor is not	any ground disturbance. Arc Survey has not been available to be on-site until 03/15/23 to begin initial
D 1015000D (0.374	71	
has begun, please attach	a narrative of actions to date. If remedial e	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain release notified ment. The acceptance of a C-141 report by the O ate and remediate contamination that pose a threat	sest of my knowledge and understand that pursuant to OCD rules and ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Dean D.	Ericson	Title: Sr. Environmental Specialist
Signature: Dean D	. Ericson	Date: 03/10/2023
email: dean.ericson	@energytransfer.com_	Telephone: 432-238-2142
OCD Only		
Received by: Joce	elyn Harimon	Date: 03/13/2023

Received by OCD: 3/13/2023 9:28:40 AM Form C-141 State of New Mexico
Page 3 Oil Conservation Division

	1 "8000
Incident ID	_
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No	
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil	
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 3/13/2023 9:28:40 AM Form C-141 State of New Mexico Page 4 Oil Conservation Division

	Page 4 of	F 7
Incident ID		
District RP		
Facility ID		
Application ID		

I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release not public health or the environment. The acceptance of a C-141 report by the failed to adequately investigate and remediate contamination that pose a threaddition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations.	ifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In
Printed Name:	
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

Received by OCD: 3/13/2023 9:28:40 AM State of New Mexico
Page 5 Oil Conservation Division

	I uge 5 oj
Incident ID	
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must b	e included in the plan.
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation poin □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29. □ Proposed schedule for remediation (note if remediation plan tin 	12(C)(4) NMAC
Deferral Requests Only: Each of the following items must be con-	nfirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around p deconstruction.	roduction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human healt	n, the environment, or groundwater.
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
☐ Approved	Approval
Signature:	Date:

Received by OCD: 3/13/2023 9:28:40 AM Form C-141 State of New Mexico
Page 6 Oil Conservation Division

	Page 6 of
Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
☐ Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially neditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.
Signature:	Date:
email:	Telephone:
OCD Only	
OCD Only Received by:	Date:
Received by: Closure approval by the OCD does not relieve the responsible party	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible
Received by: Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface of the contamination of the	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 196102

CONDITIONS

Operator:	OGRID:
ETC Texas Pipeline Ltd., Limited Partnership	328923
8111 Westchester Drive	Action Number:
Dallas, TX 75225	196102
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	3/13/2023