

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party EPIC ENERGY LLC	OGRID 372834
Contact Name Shawna Martinez	Contact Telephone 505-327-4892
Contact email Shawna@walsheng.net	Incident # (assigned by OCD) nAPP2229832774
Contact mailing address 332 Rd 3100, Aztec, NM 87410	

Location of Release Source

Latitude 36.9749756 Longitude -107.971007
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Horton #2	Site Type Gas
Date Release Discovered N/A	API# (if applicable) 30-045-11371

Unit Letter	Section	Township	Range	County
A	22	32N	11W	San Juan

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release : There was a fine spray of compressor oil that left speckles on the surface of the separator when the discharge PRV valve released. There was no accumulation of fluid on the ground and no gas leaking to the atmosphere on arrival. The fire was isolated to the compressor skid and no vegetation was damaged.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? FIRE
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Vern Andrews phoned and emailed Cory Smith	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: There was no accumulation of fluid on the ground and no gas leaking to the atmosphere on arrival. The fire was isolated to the compressor skid and no vegetation was damaged.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: _____	Title: _____
Signature: _____	Date: _____
email: _____	Telephone: _____
<u>OCD Only</u> Received by: _____ Date: _____	

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

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Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☒ Detailed description of proposed remediation technique **SEE ATTACHED**
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Shawna Martinez Title: Regulatory Specialist

Signature: _____ Date: 2/28/2023

email: Shawna@walsheng.net Telephone: 505-327-4892

OCD Only

Received by: _____ Date: _____

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____ Date: _____

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

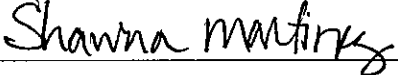
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate OCD District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Shawna Martinez Title: Regulatory Specialist

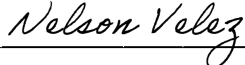
Signature:  Date: 3/15/2023

email: Shawna@walsheng.net Telephone: 505-327-4892

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 03/20/2023

Printed Name: Nelson Velez Title: Environmental Specialist - Adv

HORTON #2 30-045-11371 - Remediation

EPIC ENERGY will excavate the impacted soil and dispose at an appropriated permitting facility. A sampling notification will be sent out 48 hours prior to sampling. When sampling is completed and meets 19.15.29 NMAC Table 1 closure standards the area will be backfilled with clean approved soil from Envirotech.

EPIC ENERGY, LLC

HORTON #2

API # 30-045-11371

A-SEC. 22-T32N-R11W

990 FNL & 990 FEL

N36.9749756 & W-107.9710007

SAN JUAN CO., NM

LEASE # NMSF078039B

PHONE # (505) 327-4892

AFTER HOURS # (505) 599-5203





HORTON #2
INCIDENT # naPP2229832774
LAB ANALYSIS RESULTS

Date /Time Sampled	(1) 5-point composite sample	8021 BTEX	Benzene	8015 DRO	8015 GRO	8015 ORO	Chloride
3/8/2023 8:25am		Non-Detect	Non-Detect	Non- Detect	Non- Detect	Non- Detect	Non- Detect

2/27/23, 8:41 AM

nmwrrs.ose.state.nm.us/ReportProxy?queryData=%7B"report"%3A"waterColumn"%2C%0A"BasinDiv"%3A"true"%2C%0A"Basin"...



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

PLSS Search:

Section(s): 22

Township: 32N

Range: 11W

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/27/23 8:39 AM

WATER COLUMN/ AVERAGE
DEPTH TO WATER



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

PLSS Search:

Section(s): 22

Township: 31N

Range: 10W

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/27/23 9:14 AM

WATER COLUMN/ AVERAGE
DEPTH TO WATER



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

PLSS Search:

Section(s): 22 **Township:** 29N **Range:** 09W

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/27/23 9:15 AM

WATER COLUMN/ AVERAGE
DEPTH TO WATER

National Flood Hazard Layer FIRMMette



107°58'34"W 36°58'44"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

- | | | |
|------------------------------------|--|--|
| SPECIAL FLOOD HAZARD AREAS | | Without Base Flood Elevation (BFE)
Zone A, V, A99 |
| | | With BFE or Depth Zone AE, AO, AH, VE, AR |
| | | Regulatory Floodway |
| OTHER AREAS OF FLOOD HAZARD | | 0.2% Annual Chance Flood Hazard, Area of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone 2 |
| | | Future Conditions 1% Annual Chance Flood Hazard Zone X |
| | | Area with Reduced Flood Risk due to Levee. See Notes. Zone X |
| | | Area with Flood Risk due to Levee Zone D |
| OTHER AREAS | | NO SCREEN Area of Minimal Flood Hazard Zone X |
| | | Effective LOMRs |
| | | Area of Undetermined Flood Hazard Zone |
| GENERAL STRUCTURES | | Channel, Culvert, or Storm Sewer |
| | | Levee, Dike, or Floodwall |
| OTHER FEATURES | | 20.2 Cross Sections with 1% Annual Chance Water Surface Elevation |
| | | 17.5 Coastal Transect |
| | | Base Flood Elevation Line (BFE) |
| | | Limit of Study |
| | | Jurisdiction Boundary |
| | | Coastal Transect Baseline |
| MAP PANELS | | Digital Data Available |
| | | No Digital Data Available |
| | | Unmapped |



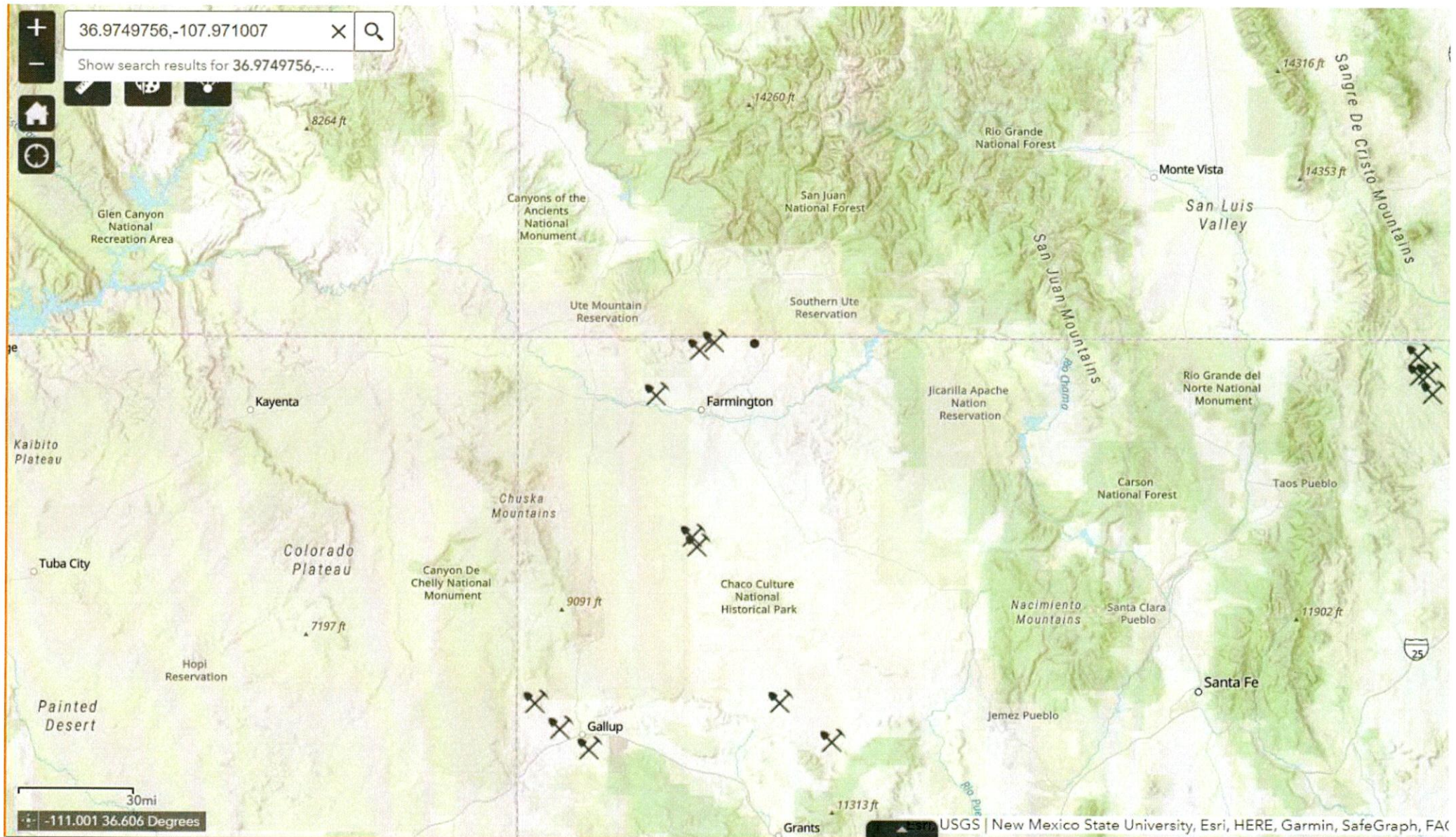
The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 2/27/2023 at 12:10 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

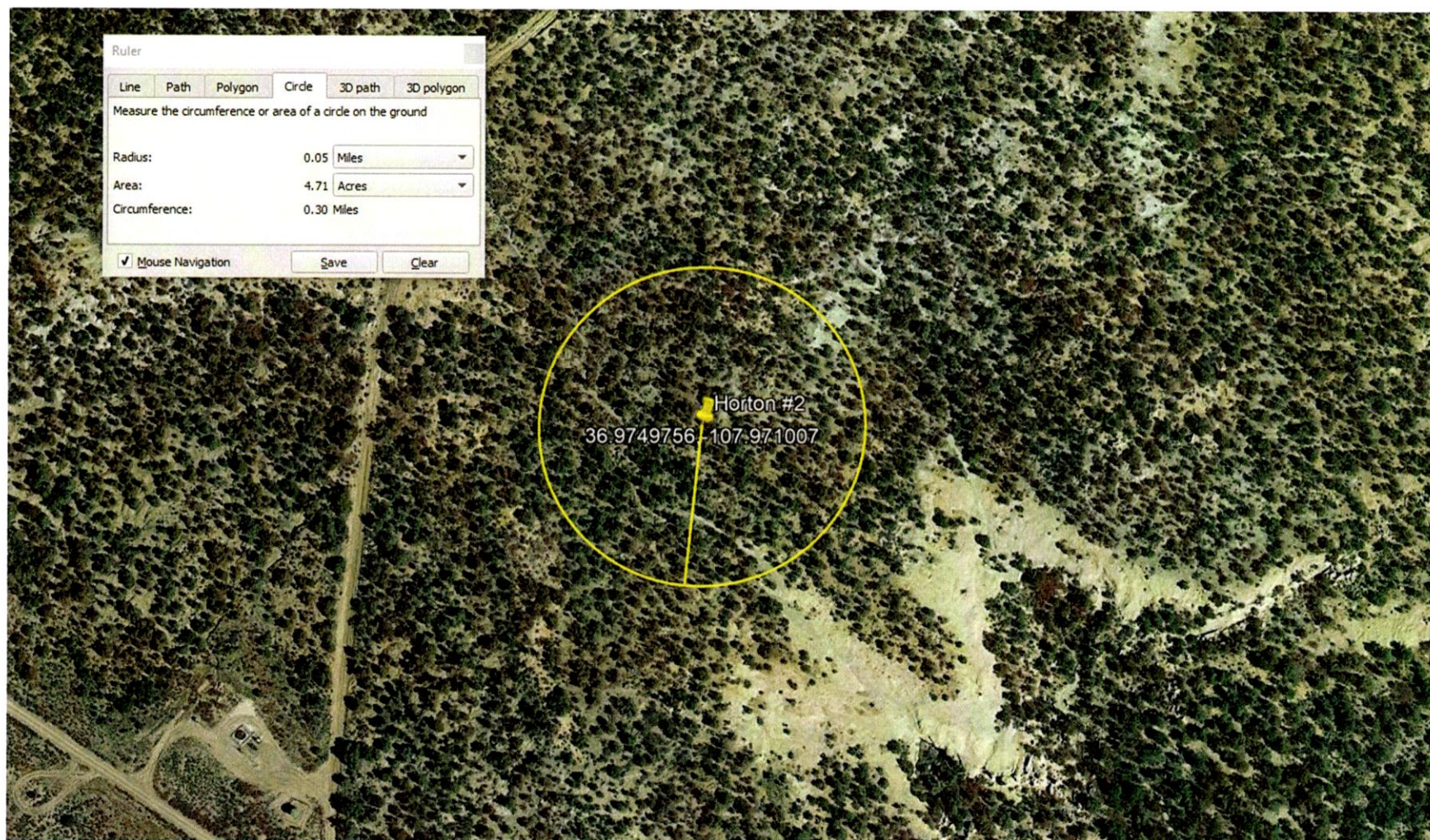
This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Mine Map



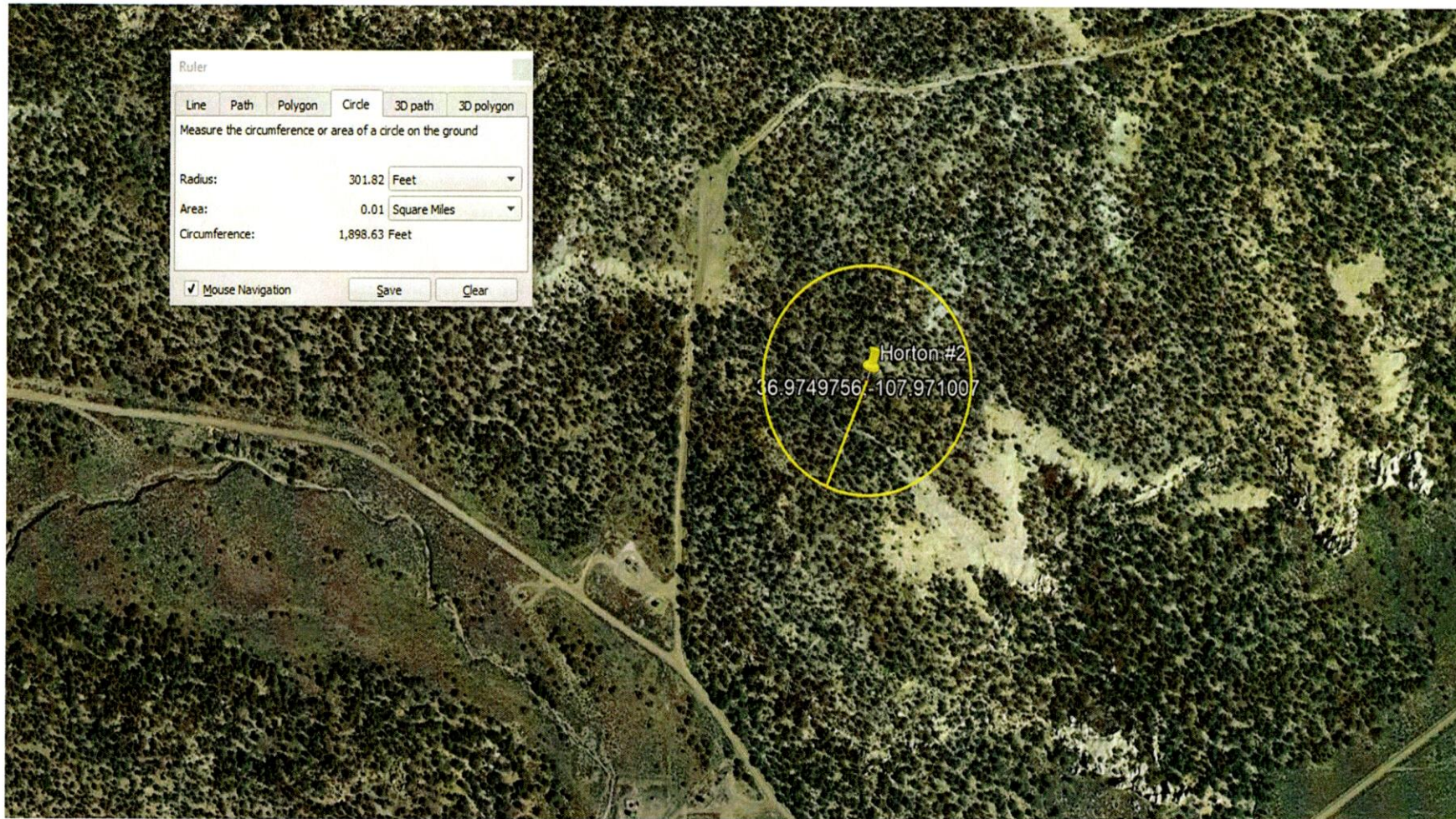
HORTON #2 30-045-11371

Watercourses within ½ mile



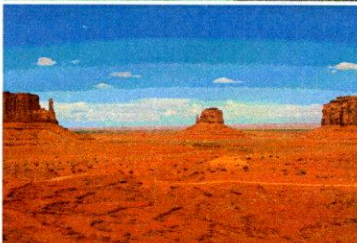
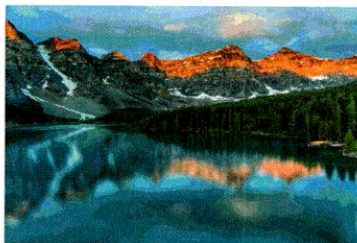
HORTON # 2 30-045-11371

NOT within 300' of Watercourse



Report to:

Shawna Martinez



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Epic Energy

Project Name: HORTON #2 Comp. FIRE

Work Order: E303022

Job Number: 18012-0006

Received: 3/8/2023

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
3/13/23

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.

Date Reported: 3/13/23

Shawna Martinez
7415 Main Street
Farmington, NM 87402



Project Name: HORTON #2 Comp. FIRE
Workorder: E303022
Date Received: 3/8/2023 9:20:00AM

Shawna Martinez,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/8/2023 9:20:00AM, under the Project Name: HORTON #2 Comp. FIRE.

The analytical test results summarized in this report with the Project Name: HORTON #2 Comp. FIRE apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Alexa Michaels
Sample Custody Officer
Office: 505-632-1881
labadmin@envirotech-inc.com

Field Offices:

Southern New Mexico Area
Lynn Jarboe
Technical Representative/Client Services
Office: 505-421-LABS(5227)
Cell: 505-320-4759
ljjarboe@envirotech-inc.com

West Texas Midland/Odessa Area
Rayny Hagan
Technical Representative
Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Epic Energy	Project Name:	HORTON #2 Comp. FIRE	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Shawna Martinez	03/13/23 09:02

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
HORTON #2 COMPRESSOR FIRE	E303022-01A	Soil	03/08/23	03/08/23	Glass Jar, 4 oz.

Sample Data

Epic Energy 7415 Main Street Farmington NM, 87402	Project Name: HORTON #2 Comp. FIRE Project Number: 18012-0006 Project Manager: Shawna Martinez	Reported: 3/13/2023 9:02:02AM
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HORTON #2 COMPRESSOR FIRE

E303022-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg	Analyst: IY			Batch: 2310030
Benzene	ND	0.0250	1	03/08/23	03/09/23	
Ethylbenzene	ND	0.0250	1	03/08/23	03/09/23	
Toluene	ND	0.0250	1	03/08/23	03/09/23	
o-Xylene	ND	0.0250	1	03/08/23	03/09/23	
p,m-Xylene	ND	0.0500	1	03/08/23	03/09/23	
Total Xylenes	ND	0.0250	1	03/08/23	03/09/23	
Surrogate: 4-Bromochlorobenzene-PID	103 %	70-130		03/08/23	03/09/23	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg	Analyst: IY			Batch: 2310030
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/08/23	03/09/23	
Surrogate: 1-Chloro-4-fluorobenzene-FID	88.5 %	70-130		03/08/23	03/09/23	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg	Analyst: RAS			Batch: 2310033
Diesel Range Organics (C10-C28)	ND	25.0	1	03/09/23	03/09/23	
Oil Range Organics (C28-C36)	ND	50.0	1	03/09/23	03/09/23	
Surrogate: n-Nonane	95.0 %	50-200		03/09/23	03/09/23	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg	Analyst: BA			Batch: 2310031
Chloride	ND	20.0	1	03/09/23	03/09/23	



QC Summary Data

Epic Energy	Project Name:	HORTON #2 Comp. FIRE	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Shawna Martinez	3/13/2023 9:02:02AM

Volatile Organics by EPA 8021B

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2310030-BLK1)

Prepared: 03/08/23 Analyzed: 03/09/23

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	8.24		8.00		103	70-130			

LCS (2310030-BS1)

Prepared: 03/08/23 Analyzed: 03/09/23

Benzene	4.57	0.0250	5.00		91.4	70-130			
Ethylbenzene	4.65	0.0250	5.00		92.9	70-130			
Toluene	4.75	0.0250	5.00		95.1	70-130			
o-Xylene	4.80	0.0250	5.00		96.1	70-130			
p,m-Xylene	9.44	0.0500	10.0		94.4	70-130			
Total Xylenes	14.2	0.0250	15.0		94.9	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.53		8.00		107	70-130			

Matrix Spike (2310030-MS1)

Source: E303022-01

Prepared: 03/08/23 Analyzed: 03/09/23

Benzene	4.74	0.0250	5.00	ND	94.7	54-133			
Ethylbenzene	4.80	0.0250	5.00	ND	96.0	61-133			
Toluene	4.92	0.0250	5.00	ND	98.5	61-130			
o-Xylene	4.95	0.0250	5.00	ND	99.0	63-131			
p,m-Xylene	9.74	0.0500	10.0	ND	97.4	63-131			
Total Xylenes	14.7	0.0250	15.0	ND	97.9	63-131			
Surrogate: 4-Bromochlorobenzene-PID	8.15		8.00		102	70-130			

Matrix Spike Dup (2310030-MSD1)

Source: E303022-01

Prepared: 03/08/23 Analyzed: 03/09/23

Benzene	4.81	0.0250	5.00	ND	96.2	54-133	1.48	20	
Ethylbenzene	4.87	0.0250	5.00	ND	97.4	61-133	1.46	20	
Toluene	5.00	0.0250	5.00	ND	100	61-130	1.57	20	
o-Xylene	5.02	0.0250	5.00	ND	100	63-131	1.47	20	
p,m-Xylene	9.87	0.0500	10.0	ND	98.7	63-131	1.30	20	
Total Xylenes	14.9	0.0250	15.0	ND	99.3	63-131	1.35	20	
Surrogate: 4-Bromochlorobenzene-PID	8.25		8.00		103	70-130			



QC Summary Data

Epic Energy	Project Name:	HORTON #2 Comp. FIRE	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Shawna Martinez	3/13/2023 9:02:02AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2310030-BLK1)

Prepared: 03/08/23 Analyzed: 03/09/23

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.08		8.00		88.5	70-130			

LCS (2310030-BS2)

Prepared: 03/08/23 Analyzed: 03/09/23

Gasoline Range Organics (C6-C10)	48.2	20.0	50.0		96.3	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.10		8.00		88.7	70-130			

Matrix Spike (2310030-MS2)

Source: E303022-01

Prepared: 03/08/23 Analyzed: 03/09/23

Gasoline Range Organics (C6-C10)	46.0	20.0	50.0	ND	91.9	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.25		8.00		90.6	70-130			

Matrix Spike Dup (2310030-MSD2)

Source: E303022-01

Prepared: 03/08/23 Analyzed: 03/09/23

Gasoline Range Organics (C6-C10)	46.9	20.0	50.0	ND	93.7	70-130	1.93	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.43		8.00		92.9	70-130			



QC Summary Data

Epic Energy	Project Name:	HORTON #2 Comp. FIRE	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Shawna Martinez	3/13/2023 9:02:02AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: RAS

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2310033-BLK1)

Prepared: 03/09/23 Analyzed: 03/09/23

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	46.4		50.0		92.7	50-200			

LCS (2310033-BS1)

Prepared: 03/09/23 Analyzed: 03/09/23

Diesel Range Organics (C10-C28)	209	25.0	250		83.5	38-132			
Surrogate: n-Nonane	44.2		50.0		88.5	50-200			

Matrix Spike (2310033-MS1)

Source: E303025-01

Prepared: 03/09/23 Analyzed: 03/09/23

Diesel Range Organics (C10-C28)	223	25.0	250	ND	89.0	38-132			
Surrogate: n-Nonane	46.4		50.0		92.8	50-200			

Matrix Spike Dup (2310033-MSD1)

Source: E303025-01

Prepared: 03/09/23 Analyzed: 03/09/23

Diesel Range Organics (C10-C28)	204	25.0	250	ND	81.4	38-132	8.95	20	
Surrogate: n-Nonane	43.7		50.0		87.4	50-200			



QC Summary Data

Epic Energy	Project Name:	HORTON #2 Comp. FIRE	Reported:
7415 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Shawna Martinez	3/13/2023 9:02:02AM

Anions by EPA 300.0/9056A

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2310031-BLK1)									
Chloride	ND	20.0							Prepared: 03/09/23 Analyzed: 03/09/23
LCS (2310031-BS1)									
Chloride	259	20.0	250		103	90-110			Prepared: 03/09/23 Analyzed: 03/09/23
Matrix Spike (2310031-MS1)									
Chloride	865	20.0	250	624	96.5	80-120			Source: E303025-01 Prepared: 03/09/23 Analyzed: 03/09/23
Matrix Spike Dup (2310031-MSD1)									
Chloride	977	20.0	250	624	141	80-120	12.2	20	M2 Prepared: 03/09/23 Analyzed: 03/09/23

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Epic Energy	Project Name:	HORTON #2 Comp. FIRE	
7415 Main Street	Project Number:	18012-0006	Reported:
Farmington NM, 87402	Project Manager:	Shawna Martinez	03/13/23 09:02

M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Page 11 of 12

Envirotech Analytical Laboratory

Printed: 3/8/2023 11:23:15AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Epic Energy	Date Received:	03/08/23 09:20	Work Order ID:	E303022
Phone:	(505) 327-4892	Date Logged In:	03/08/23 11:18	Logged In By:	Alexa Michaels
Email:	shawna@walsheng.net	Due Date:	03/15/23 07:00 (5 day TAT)		

Chain of Custody (COC)

- | | | |
|--|-----|------------------------------|
| 1. Does the sample ID match the COC? | Yes | |
| 2. Does the number of samples per sampling site location match the COC? | Yes | |
| 3. Were samples dropped off by client or carrier? | Yes | Carrier: <u>Michael Dean</u> |
| 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? | Yes | |
| 5. Were all samples received within holding time? | Yes | |
| Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion. | | |

Sample Turn Around Time (TAT)

- | | |
|---|-----|
| 6. Did the COC indicate standard TAT, or Expedited TAT? | Yes |
|---|-----|

Sample Cooler

- | | |
|--|-----|
| 7. Was a sample cooler received? | Yes |
| 8. If yes, was cooler received in good condition? | Yes |
| 9. Was the sample(s) received intact, i.e., not broken? | Yes |
| 10. Were custody/security seals present? | No |
| 11. If yes, were custody/security seals intact? | NA |
| 12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C | Yes |
| Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling | |
| 13. If no visible ice, record the temperature. Actual sample temperature: 4°C | |

Sample Container

- | | |
|--|-----|
| 14. Are aqueous VOC samples present? | No |
| 15. Are VOC samples collected in VOA Vials? | NA |
| 16. Is the head space less than 6-8 mm (pea sized or less)? | NA |
| 17. Was a trip blank (TB) included for VOC analyses? | NA |
| 18. Are non-VOC samples collected in the correct containers? | Yes |
| 19. Is the appropriate volume/weight or number of sample containers collected? | Yes |

Field Label

- | | |
|---|-----|
| 20. Were field sample labels filled out with the minimum information: | |
| Sample ID? | Yes |
| Date/Time Collected? | Yes |
| Collectors name? | Yes |

Sample Preservation

- | | |
|---|----|
| 21. Does the COC or field labels indicate the samples were preserved? | No |
| 22. Are sample(s) correctly preserved? | NA |
| 24. Is lab filtration required and/or requested for dissolved metals? | No |

Multiphase Sample Matrix

- | | |
|--|----|
| 26. Does the sample have more than one phase, i.e., multiphase? | No |
| 27. If yes, does the COC specify which phase(s) is to be analyzed? | NA |

Subcontract Laboratory

- | | |
|---|------------------------|
| 28. Are samples required to get sent to a subcontract laboratory? | No |
| 29. Was a subcontract laboratory specified by the client and if so who? | NA Subcontract Lab: NA |

Client InstructionComments/Resolution

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

HORTON #2 – API# 30-045-11371
5 POINT SAMPLE TAKEN 3/8/2023



HORTON #2 – API # 30-045-11371
5 POINT SAMPLE TAKEN 3/8/2023



Shawna Martinez

From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Sent: Monday, March 6, 2023 9:58 AM
To: Shawna Martinez; Abiodun Adeloye
Cc: Vern Andrews; Jimmie McKinney; John Hampton Jr; Michael Dean; Arleen Smith; Bratcher, Michael, EMNRD
Subject: RE: [EXTERNAL] RE: Horton #2 API #30-045-11371 Incident # nAPP2229832774

Shawna,

Thank you for the notice. If an OCD representative is not on-site on the date &/or time given (Wed., 03/08/2023), please sample per 19.15.29 NMAC. For whatever reason, if the sampling timeframe is altered, please notify the OCD as soon as possible so we may adjust our schedule(s). Failure to notify the OCD of this change may result in the closure sample(s) not being accepted.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards,

Nelson Velez • Environmental Specialist - Adv
 Environmental Bureau | EMNRD - Oil Conservation Division
 1000 Rio Brazos Road | Aztec, NM 87410
 (505) 469-6146 | nelson.velez@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>



From: Shawna Martinez <shawna@walsheng.net>
Sent: Monday, March 6, 2023 8:28 AM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Abiodun Adeloye <aadeloye@blm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Horton #2 API #30-045-11371 Incident # nAPP2229832774

Good Morning,

Epic Energy is providing 48-hour notification for confirmation sampling on the Horton #2 (API# 30-045-11371). This is scheduled for Wednesday, November 8th @8:00am.

Thank You,



Shawna Martinez

Regulatory Specialist

Walsh Engineering | Epic Energy, LLC

O:505-327-4892 | C:505-635-9042

Shawna@walsheng.net

From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>

Sent: Wednesday, February 22, 2023 7:26 AM

To: Shawna Martinez <shawna@walsheng.net>; Abiodun Adeloje <aadeloje@blm.gov>

Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>

Subject: RE: [EXTERNAL] RE: Horton #2 API #30-045-11371 Incident # nAPP2229832774

Shawna,

After reviewing this incident with a discovery date of 10/24/2022, the only submittals on record are the notice of release (NOR) and the initial C-141 submittal, dated 10/26/2022; therefore, Epic Energy LLC (Epic) is currently out of compliance for this incident (remediation due date was 01/22/2023). 19.15.29.11 NMAC does allow OCD to grant a time extension request (TER) for good cause justification(s). **OCD does not view sampling issues as a valid good cause reason.**

Many of the site characterization/assessment (SC/A) data (Form C-141 page 3), such as determining depth to water, especially when OCD is only given an estimation, can be achieved administratively. Therefore, OCD will grant Epic's TER with an updated closure report deadline of 03/21/2023 under the conditions that the following information is provided with supporting documentation (19.15.29.11A) by 03/01/2023;

1. Provide as best as possible, the shallowest depth to groundwater beneath the area affected by the release
2. Provide information as to whether the release impacted groundwater or surface water
 - a. groundwater impact may be determined based on research findings and possibly interpreted as having a higher- than-average probability of occurring (e.g. – high volume release, high soil porosity, shallow groundwater).
3. Provide the lateral extents of the release if within 300 feet of a continuously flowing watercourse or any other significant watercourse
4. Provide the lateral extents of the release if within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)
5. Provide the lateral extents of the release if within 300 feet of an occupied permanent residence, school, hospital, institution, or church

6. Provide the lateral extents of the release if within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes
7. Provide the lateral extents of the release if within 1000 feet of any other fresh water well or spring
8. Provide the lateral extents of the release if within incorporated municipal boundaries or within a defined municipal fresh water well field
9. Provide the lateral extents of the release if within 300 feet of a wetland
10. Provide the lateral extents of the release if overlying a subsurface mine
11. Provide the lateral extents of the release if overlying an unstable area(s)
12. Provide the lateral extents of the release if within a 100-year floodplain
13. Provide information whether the release impact areas are not on an exploration, development, production, or storage site
14. Provide a scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells if applicable
15. Any field data collected
16. Data table of soil contaminant concentration, if any
17. Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
18. Photographs associated with the release that includes date/time and/or GIS information for the photographs collected
19. Topographic/Aerial maps showing the areal extent of the impacted area
20. Laboratory data including chain of custody if any sampling has been completed
21. 19.15.29 NMAC Table I closure standard determination
22. Remediation Plan (**RP**) per 19.15.29.12C NMAC.

If OCD has not received the SC/A and RP documentations or the final closure report by March 1, 2023, Epic will remain non-compliant with 19.15.29.11, 19.15.29.12, and 19.15.29.13 NMAC and may be subject to enforcement action per 19.15.29.15A NMAC. This is the second notice that Epic has incurred under this circumstance (1st on 06/10/2022 for Cows around SWD #1 incident via email).

Upon receipt of the SC/A documentation, OCD reserved the right to request additional information if needed (19.15.29.11C).

p.s. – reminder to send in any confirmation sampling notification per 19.15.29.12D (1a) NMAC.

If you have any questions, please contact me at your earliest convenience. Thank you for your cooperation regarding this incident.

Regards,

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>



From: Shawna Martinez <shawna@walsheng.net>
Sent: Friday, February 10, 2023 10:59 AM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Abiodun Adelaye <aadeloye@blm.gov>
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>
Subject: [EXTERNAL] RE: Horton #2 API #30-045-11371 Incident # nAPP2229832774

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning,

Epic Energy LLC is requesting a 60-day extension on the final closure of the Horton #2 (incident # nAPP2229832774). The weather has delayed sampling. Your consideration is greatly appreciated.



Shawna Martinez
 Regulatory Specialist
 Walsh Engineering | Epic Energy, LLC
 O:505-327-4892 | C:505-635-9042
Shawna@walsheng.net

From: Shawna Martinez
Sent: Monday, January 16, 2023 11:18 AM
To: Nelson.Velez@state.nm.us
Cc: Vern Andrews <vern@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; John Hampton Jr <jdhampton@walsheng.net>; Michael Dean <michael.dean@walsheng.net>; Arleen Smith <arleen@walsheng.net>
Subject: Horton #2 API #30-045-11371 Incident # nAPP2229832774

Good Morning,

Epic Energy LLC is requesting a 30-day extension on the final closure of the Horton #2 (incident # nAPP2229832774). The weather has delayed sampling. Your consideration is greatly appreciated.

Thank You,



Shawna Martinez
Regulatory Specialist
Walsh Engineering | Epic Energy, LLC
O:505-327-4892 | C:505-635-9042
Shawna@walsheng.net

Shawna Martinez

From: Vern Andrews
Sent: Monday, October 24, 2022 5:58 PM
To: Smith, Cory, EMNRD; Nelson EMNRD Velez (Nelson.Velez@emnrd.nm.gov)
Cc: Arleen Smith; Shawna Martinez
Subject: RE: Compressor fire - Horton #2
Attachments: Horton 2 Compressor Fire3.png; Horton 2 Compressor Fire2.png; Horton 2 Compressor Fire1.png; Horton 2 Well sign.png

Here you are Cory.

Thank you,
Vern Andrews
Walsh Engineering & Production
505-320-1763

www.walsheng.net



From: Vern Andrews
Sent: Monday, October 24, 2022 5:50 PM
To: Smith, Cory, EMNRD <cory.smith@emnrd.nm.gov>; Nelson EMNRD Velez (Nelson.Velez@emnrd.nm.gov) <nelson.velez@emnrd.nm.gov>
Cc: Arleen Smith <arleen@walsheng.net>; Shawna Martinez <shawna@walsheng.net>
Subject: FW: Compressor fire - Horton #2

Let me try again. I had Cory's email address incorrect.

Thank you,
Vern Andrews
Walsh Engineering & Production
505-320-1763

www.walsheng.net



From: Vern Andrews
Sent: Monday, October 24, 2022 5:42 PM
To: cory.smith@emnrd.nm.gov; Nelson EMNRD Velez (Nelson.Velez@emnrd.nm.gov) <Nelson.Velez@emnrd.nm.gov>
Cc: Arleen Smith <arleen@walsheng.net>; Shawna Martinez <shawna@walsheng.net>
Subject: FW: Compressor fire - Horton #2

Cory,
Mike Wagoner (Walsh Engineering) arrived on location at 11:50 am at the Horton #2, API# 30-045-11371 located in A-22-T32N-R11W, Lat - N36.9749756, W107.9710007 and found the rental compressor on fire. Mike was able to shut in the wellhead and inlet of the meter run to isolate the compressor and then attempted to put the fire out with his fire extinguisher, to no avail as the tires on the mobile compressor skid continued to burn until gone.

There was a fine spray of compressor oil that left speckles on the surface of the separator when the discharge PRV valve released. There was no accumulation of fluid on the ground and no gas leaking to the atmosphere on arrival. The fire was isolated to the compressor skid and no vegetation was damaged.
We are unsure how long the compressor burned before arrival.

We will fill out the NOR tomorrow.

Thank you,
Vern Andrews
Walsh Engineering & Production
505-320-1763
www.walsheng.net



From: Vern Andrews
Sent: Monday, October 24, 2022 4:49 PM
To: Arleen Smith <arleen@walsheng.net>; Shawna Martinez <shawna@walsheng.net>; John Thompson <john@walsheng.net>; West Hahn <west@walsheng.net>; John Hampton Jr <jhampton@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>; Mike Veazey <mveazey@walsheng.net>; Paul Thompson <paul@walsheng.net>; Chad Vansickle <chad@walsheng.net>; Karen Mills <karen@walsheng.net>
Subject: Compressor fire - Horton #2

All,
Mike Wagoner arrived on location at 11:50 am at the Horton #2, API# 30-045-11371 located in A-22-T32N-R11W, Lat - N36.9749756, W107.9710007 and found the rental compressor on fire. Mike was able to shut in the wellhead and inlet of the meter run to isolate the compressor and then attempted to put the fire out with his fire extinguisher, to no avail as the tires on the mobile compressor skid continued to burn until gone.
There was a fine spray of compressor oil that left speckles on the surface of the separator when the discharge PRV valve released. There was no accumulation of fluid on the ground and no gas leaking to the atmosphere on arrival. The fire was isolated to the compressor skid and no vegetation was damaged.
We are unsure how long the compressor burned before arrival.

Thank you,
Vern Andrews
Walsh Engineering & Production
505-320-1763
www.walsheng.net



HORTON #2 – API# 30-045-11371
CLOSURE PHOTO – 3/8/2023



HORTON #2 - API # 30-045-11371
CLOSURE PHOTO - 3/8/2023



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 197787

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 197787
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	3/20/2023