THE TABLE	MANLEY	GAS	TESTING,	INC.
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P.O. DRAWER 193 OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760

E-MAIL: MANLEYGAST@AOL.COM

CHARGE..... 150 - 0

REC. NO. TEST NUMBER.. 51172 DATE SAMPLED..... 02-19-21 DATE RUN...... 02-23-21 EFFEC. DATE...... 03-01-21

STATION NO. ... 633045

PRODUCER DURANGO MIDSTREAM

SAMPLE NAME.... ABO TOTAL FLARE GAS METER

TYPE: SPOT

RECEIVED FROM.. FRONTIER FIELD SERVICES LLC - MALJAMAR

1401.0

FLOWING PRESSURE

22.7 PSIA

FLOWING TEMPERATURE 61 F

SAMPLED BY:

FT

CYLINDER NO.

FRACTIONAL ANALYSIS CALCULATED @ 14.650 PSIA AND 60F

	MUL%	_ GPM	
HYDROGEN SULFIDE NITROGEN CARBON DIOXIDE METHANE	1.001 71.994	(REAL)	
PROPANE	13.162 6.297	3.515 1.732	H2S PPMV = 9000
ISO-BUTANE	0.850	0.278	
NOR-BUTANEISO-PENTANE	2.019 0.539	0.636 0.197	171 FACTOR (RRV)
NOR-PENTANE	0.568	0.206	'Z' FACTOR (DRY) = 0.9957 'Z' FACTOR (WET) = 0.9953
HEXANES +	1.078	0.470	
TOTALS	100.000	7.034	CALC. MOL. WT. = 22.94

..CALCULATED SPECIFIC GRAVITIES...

REAL, DRY 0.7954

REAL, WET 0.7927 .. CALCULATED GROSS HEATING VALUES...

BTU/CF - REAL, DRY 1314

BTU/CF - REAL, WET 1291

DISTRIBUTION AND REMARKS:

N

ANALYZED BY: JT ** R **

Date	EDDY, NM >	EDDY, NM >
	Empire Abo Gas	Fadeaway Ridge
	Plant > n. Flares D-	CS > n. FL-1_Flare
	2301 & D-2302 >	> Volume of Gas to
	Volume of Gas to	Flare_Hourly
	Flare_Hourly (mscf)	(mscf)
03/19/2023 12:00 AM	0.000	0.000
03/19/2023 1:00 AM	0.000	0.000
03/19/2023 2:00 AM	0.000	0.000
03/19/2023 3:00 AM	0.000	0.000
03/19/2023 4:00 AM	0.000	0.000
03/19/2023 5:00 AM	0.000	0.000
03/19/2023 6:00 AM	0.000	0.000
03/19/2023 7:00 AM	0.000	0.000
03/19/2023 8:00 AM	0.000	0.000
03/19/2023 9:00 AM	0.000	0.000
03/19/2023 10:00 AM	3.630	0.000
03/19/2023 11:00 AM	40.860	205.890
03/19/2023 12:00 PM	0.000	11.190
03/19/2023 1:00 PM	0.000	10.280
03/19/2023 2:00 PM	0.000	14.520
03/19/2023 3:00 PM	0.000	13.240
03/19/2023 4:00 PM	30.460	69.990
03/19/2023 5:00 PM	51.030	127.210
03/19/2023 6:00 PM	474.250	8.680
03/19/2023 7:00 PM	1,241.160	13.760
03/19/2023 8:00 PM	524.880	130.570
03/19/2023 9:00 PM	118.480	13.300
03/19/2023 10:00 PM	0.000	11.590
03/19/2023 11:00 PM	20.680	11.500

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District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 198871

DEFINITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	198871
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 198871

Phone:(505) 476-3470 Fax:(505) 476-3462		
Q	UESTIONS	
Operator: FRONTIER FIELD SERVICES, LLC		OGRID: 221115
10077 Grogans Mill Rd.		Action Number:
The Woodlands, TX 77380		198871
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wit	th the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2123032899] Empire	Abo Compressor Station
Determination of Deporting Deminstrate		
Determination of Reporting Requirements	nd may provide addianal avidance	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction	No	·
Did this vent or flare last eight hours or more cumulatively within any 24-hour	Yes	
period from a single event Is this considered a submission for a vent or flare event		Series of referrel and
is this considered a submission for a vent of male event	Yes, major venting and/or	naring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	T =0	
Methane (CH4) percentage	72	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 198871

QUEC	STIONS (continued)
Operator: FRONTIER FIELD SERVICES, LLC 10077 Grogans Mill Rd. The Woodlands, TX 77380	OGRID: 221115 Action Number: 198871
The Woodianus, TA 77300	Action Type: [C-129] Venting and/or Flaring (C-129)
UESTIONS	[o .zoj .o.m.g a.m.a m.m.g (o .zo)
ate(s) and Time(s)	
Date vent or flare was discovered or commenced	03/20/2023
Time vent or flare was discovered or commenced	08:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	9
leasured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Separator Natural Gas Flared Released: 2,505 Mcf Recovered: 0 Mcf Lost: 2,505 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
enting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
teps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current ever and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	liquid slug causing station shutdown was not anticipated

Restarted units and resumed normal operations as soon as practical

are to address repairs, if needed, and restart the equipment.

Equipment shutdowns occur to prevent further damage to equipment. Corrective measures

Steps taken to limit the duration and magnitude of vent or flare

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 198871

ACKNOWLEDGMENTS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	198871
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 198871

CONDITIONS

Operator:	OGRID:
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10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	198871
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
mtaylor	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/20/2023