

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NCS1913741281
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Hilcorp Energy Company	OGRID 372171
Contact Name Jennifer Deal	Contact Telephone 505-801-6517
Contact email jdeal@hilcorp.com	Incident # NCS1913741281
Contact mailing address 382 Road 3100, Aztec NM 87410	

Location of Release Source

Latitude 36.7778969 _____ Longitude -107.8062668 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Mansfield 11	Site Type Gas Well
Date Release Discovered 5/2/2019 @ 4:00pm	API# 30-045-20992

Unit Letter	Section	Township	Range	County
N	29	30N	09W	San Juan

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls) 10.44	Volume Recovered (bbls) 0
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe) Historic Contamination	Volume/Weight Released (provide units) Unknown	Volume/Weight Recovered (provide units)

Cause of Release

While digging to install a new BGT at the Mansfield 11 historic contamination was encountered at approximately 4 feet deep. Hilcorp will assess the contamination to determine a path forward.

State of New Mexico
Oil Conservation Division

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>25-28</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Incident ID	NCS1913741281
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Jennifer Deal Title: Environmental Specialist

Signature:  Date: 2/19/2020

email: jdeal@hilcorp.com Telephone: (505) 324-5128

OCD Only

Received by: _____ Date: _____

Incident ID	NCS1913741281
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Application ID	

Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*


- ☒ Detailed description of proposed remediation technique
- ☒ Scaled sitemap with GPS coordinates showing delineation points
- ☒ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☒ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Jennifer Deal Title: Environmental Specialist

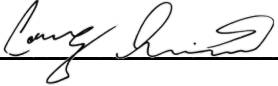
Signature:  Date: 2/19/2020

email: jdeal@hilcorp.com Telephone: 505-324-5128

OCD Only

Received by: OCD Date: 2/16/2020

☐ Approved ☒ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature:  Date: 6/12/2020

COA attached/Emailed to Operator

Incident ID	
District RP	
Facility ID	
Application ID	

Closure


The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Mitch Killough Title: Environmental Specialist


Signature:  Date: 1/13/2023

email: mkillough@hilcorp.com Telephone: 713-757-5247

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 03/20/2023

Printed Name: Nelson Velez Title: Environmental Specialist – Adv



CLOSURE REPORT

Property:

**Mansfield 11
Hilcorp Energy Company
San Juan County, New Mexico**

New Mexico EMNRD OCD Incident No. NCS1913741281

January 13, 2023

Prepared for:

**New Mexico Oil Conservation Division
New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505**

Prepared by:

Stuart Hyde, LG
Senior Geologist

Ashley Ager, MS, PG
Principal

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1.0 INTRODUCTION

Ensolum, LLC (Ensolum), on behalf of Hilcorp Energy Company (Hilcorp), presents this *Closure Report* for a historical release at the Mansfield 11 natural gas production well (Site). The Site is located on land managed by the Bureau of Land Management (BLM) in Unit N, Section 29, Township 30 South, Range 9 West in rural San Juan County, New Mexico (Figure 1).

1.1 Site Background

On May 2, 2019, Hilcorp discovered soil impacted by a historical release of unknown volume during installation of a new below grade tank (BGT). Upon discovery, Hilcorp submitted an initial Form C-141 *Release Notification* to the New Mexico Oil Conservation Division (NMOCD) and the release was assigned incident number NCS1913741281. In May of 2019, initial excavation activities were performed by Hilcorp and approximately 2,000 cubic yards of impacted soil and clean overburden were excavated at the Site. In total, 1,425 cubic yards of impacted soil were transported for off-Site disposal to a landfarm operated by Envirotech, Inc. in San Juan County, New Mexico. Based on the continued presence of petroleum hydrocarbons in the floor and sidewalls of the excavation, Hilcorp retained LT Environmental, Inc. (LTE) to conduct delineation activities and assess the vertical and lateral extent of impacts. Further information regarding delineation and remediation activities were presented in LTE's *Remediation Work Plan* dated September 13, 2019 and summarized below.

1.2 Site Characterization and Closure Criteria

As presented in LTE's 2019 *Remediation Work Plan*, the Site was characterized to determine applicability of Table I, *Closure Criteria for Soils Impacted by a Release*, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Based on the assessment, the following NMOCD Table I Closure Criteria (Closure Criteria) apply to the Site:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH) as gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO): 100 mg/kg
- Chloride: 600 mg/kg

2.0 2019 SITE INVESTIGATION ACTIVITIES

Between August 19, 2019, and August 22, 2019, five borings (shown on Figure 2) were advanced at the Site using a 75 Central Mining Equipment (CME) hollow-stem auger drilling rig to depths ranging from 28 feet to 32 feet below ground surface (bgs). Soil borings were advanced in each cardinal direction outside of the known impacted area and open excavation. During drilling, soil was inspected for the presence or absence of petroleum hydrocarbon odor and/or staining. Soil samples were also field screened using a photoionization detector (PID) to monitor for the presence of volatile organic compounds (VOCs). Two soil samples from each soil boring were submitted for laboratory analysis; one from the most impacted interval based on field screening results and one at the terminus of the boring. Soil samples were submitted for laboratory analysis of BTEX by United States Environmental Protection Agency (EPA) Method 8021, TPH-gasoline range organics (GRO), TPH-diesel range organics (DRO), and TPH-motor oil range organics (MRO) by EPA Method 8015, and chloride by EPA Method 300.0.

Soil analytical results indicated that benzene, BTEX, TPH, and chloride concentrations were all in compliance with the applicable Site Closure Criteria. Based on this data, the aerial extent of impacted soil was limited to areas within the bounds of borings MW01 to MW04 shown on Figure 2. Soil analytical results collected from borings MW01 through MW05 are summarized in attached Table 1.

2.1 Groundwater Monitoring Well Installation and Sampling

Groundwater was encountered during drilling and all borings were converted to permanent groundwater monitoring wells MW01 through MW05. As requested by the NMOCD in their July 22, 2019 email (Appendix A), groundwater samples were submitted for laboratory analysis of VOCs by EPA Method 8260B, general water chemistry parameters including total dissolved solids (TDS) by EPA Standard Method 2540C, alkalinity by EPA Standard Method 2320B, anions (bromide, chloride, sulfate, fluoride, nitrite-nitrate, and phosphorus) by EPA Method 300.0, and cations (calcium, iron, magnesium, potassium, and sodium) by EPA Method 200.7.

As recommended in LTE's *Remediation Work Plan* and approved by the NMOCD on December 3, 2019 (Appendix A), Hilcorp and/or a third-party environmental consultant has continued to perform quarterly groundwater gauging and sampling since the installation of the monitoring wells (between August 2019 and December 2022). Groundwater sampling results are further summarized in Section 5.0.

3.0 SMALL LANDFARM REGISTRATION

LTE's *Remediation Work Plan* recommended excavating the remaining TPH impacted soil at the Site and disposing at an off-Site permitted facility. However, a *Revised Remediation Work Plan* (prepared by LTE and dated February 18, 2020) was submitted to the NMOCD requesting that the impacted soil be excavated and remediated using biopiles at the nearby Mansfield #11N well pad. The NMOCD approved the *Revised Remediation Work Plan* (email dated June 12, 2020, Appendix A) but presented a Condition of Approval that Hilcorp must remediate soils through the construction of a "small landfarm" pursuant to 19.15.36.16 NMAC (regulations governing surface waste management facilities) instead of through the use of biopiles.

As such, Hilcorp submitted *Form C-137 EZ Registration/ Final Closure Report for Small Landfarm* on September 13, 2021 to the NMOCD Permitting Group for review and approval of a small landfarm at the Mansfield #11N well pad. The small landfarm registration was approved by the NMOCD on October 15, 2021 (Appendix B) and the landfarm was constructed in June 2022 prior to beginning additional remediation activities.

4.0 2022 REMEDIATION ACTIVITIES

Based on the soil and groundwater sample results collected in 2019 from the initial excavation and the soil and groundwater subsurface investigation, additional excavation activities were performed in June 2022. Prior to beginning work, the NMOCD and BLM were notified on June 13, 2022 via email of excavation and sampling activities (Appendix A). To direct excavation activities during these events, Ensolum personnel were on Site on June 15, 16, and 17, 2022 to field screen soil for VOCs using a calibrated PID. Approximately 210 cubic yards of impacted soil were removed from the Site and transported to the small landfarm located at the nearby Mansfield #11N well pad.

Based on field screening results, a majority of the impacted soil had been removed from the excavation by June 17, 2022. However, a thin interval of impacted soil (approximately 8 to 12 inches thick) remained at the base of the east sidewall of the excavation, at the interface between unconsolidated soil and consolidated sandstone. Because of the depth of the excavation (20 feet) and the slope of the east sidewall extending toward well MW04 (approximately 14 feet east of the toe and 2 feet from the top of the excavation), additional soil could not be removed without compromising or destroying the well. At that point, all accessible impacted soil had been removed. Based on the location of the toe of the excavation in relation to monitoring well MW04, the remaining impacted soil measured approximately 25 feet (north-south) by 15 feet (to the east) by 10 inches thick. Based on these measurements, the remaining volume of impacted soil was conservatively estimated to be 10 cubic yards.

4.1 Request for an Alternative Remedial Approach

Based on the minimal volume of impacted soil remaining at the Site, the close proximity of well MW04, and historical groundwater results collected over three years (further described below), Hilcorp requested that the remaining impacted soil be treated *in-situ*. Specifically, *in-situ* treatment included three applications of Micro-Blaze® Emergency Liquid Spill Control liquid (brochure attached as Appendix C) directly to the impacted area. During each application, Micro-Blaze® was diluted per the manufacturer's specifications, applied until the impacted layer was fully saturated, then allowed to infiltrate into the soil for one week. Once three applications were applied, Hilcorp recommended that a composite soil sample from the east sidewall be collected to include soil from the impacted layer. This alternative remedial approach was provided to and approved by the NMOCD on June 17, 2022 (Appendix A).

4.2 Excavation Confirmation Soil Sampling and Results

As proposed in the *Remediation Work Plan* and approved by the NMOCD in their December 3, 2019 email (Appendix A), five-point composite soil samples were collected from the sidewalls and floor of the excavation at a frequency of one sample per 500 square feet. The 5-point composite samples were collected on June 21, 2022 by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported at or below 6 degrees Celsius (°C) under strict chain-of-custody procedures to Hall Environmental Analysis Laboratory (Hall) in Albuquerque, New Mexico. All samples were submitted for analyses of BTEX by EPA Method 8021B and TPH following EPA Method 8015M/D.

The excavation was completed to depths up to 20 feet bgs. In total, four floor and 12 sidewall composite soil samples were collected from the excavation on June 21, 2022. The lateral extent of the excavation and confirmation sampling areas are shown on Figure 3. Of note, sidewall

sample LWC-04 was collected during the initial sampling event from the east sidewall and directly above the residual impacted layer (being treated by Micro-Blaze®). This sample did not include the impacted soil but was collected to assess contaminant concentrations and ensure that the soil from this area did not require removal and/or treatment.

Micro-Blaze® applications were subsequently applied on June 30, July 7, and July 13, 2022 to the impacted layer (at the base of area LWC-04) in order to enhance the bioremediation of residual petroleum hydrocarbons. As approved by the NMOCD, a supplemental sidewall sample was collected on November 17, 2022 (LWC-04B) which included the thin impacted layer. Based on the analytical results, all confirmation samples were in compliance with NMOCD Table I Closure Criteria for BTEX and TPH. Analytical results are summarized in Table 1, with complete laboratory reports attached as Appendix D. Photographs taken by Hilcorp and Ensolum during the excavation work are included in Appendix E.

5.0 GROUNDWATER SAMPLING RESULTS

Quarterly groundwater monitoring and sampling has been conducted at the Site beginning in August 2019. During each sampling event, static groundwater levels were measured in all five monitoring wells using an oil/water interface probe. The interface probe was decontaminated with Alconox™ soap and rinsed with deionized water prior to each measurement. Groundwater elevations at the Site are summarized on Table 2. In general, depth to groundwater ranges between 14 and 24 feet below the top of well casing, with groundwater flow direction to the southeast following the general topography of the Site. Groundwater elevation contours for each 2022 quarterly sampling event are presented in Figures 4 through 7.

5.1 Quarterly Groundwater Sampling and Results

Groundwater monitoring wells were sampled by purging a minimum of three casing volumes or purging until the well bails dry. Water quality parameters were collected during the purging process from each well. Once purging was complete, groundwater samples were collected directly into laboratory provided containers. All samples were immediately placed on ice to maintain a temperature of approximately 6 degrees Celsius (°C) and sealed in a cooler for delivery to Hall for analysis. Samples were labeled with the date and time of collection, sample name, sampler's name, and parameters to be analyzed. Strict chain-of-custody procedures were documented and include the date and time sampled, sample number, type of sample, sampler's name and signature, preservative used, and analysis required. As requested by the NMOCD, VOCs by EPA Method 8260B, TDS by EPA Standard Method 2540C, alkalinity by EPA Standard Method 2320B, anions (bromide, chloride, sulfate, fluoride, nitrite-nitrate, and phosphorus) by EPA Method 300.0, and cations (calcium, iron, magnesium, potassium, and sodium) by EPA Method 200.7.

Based on current and historical analytical results, there have been no detections of VOCs above the laboratory reporting limits from wells MW01 through MW05. Of the general water chemistry parameters, concentrations of sulfate and TDS are the only constituents with exceedances of the New Mexico Water Quality Control Commission (NMWQCC) standards at the Site. No other constituents have been detected at concentrations exceeding NMWQCC standards during any quarterly sampling events. Groundwater analytical results are summarized in Table 3 and presented on Figure 8, with complete laboratory analytical reports attached in Appendix D.

5.2 Excavation Grab-Groundwater Sampling and Results

During periods of historically high groundwater elevations (fall and winter), groundwater has been encountered seeping into the open excavation at a depth of approximately 20 feet bgs. In order to assess groundwater conditions below the historically impacted area, and based on discussions with the NMOCD in December 2022, a grab-groundwater sample was collected from the open excavation on December 15, 2022 (sample EX WS on Table 3). Prior to sampling, groundwater that had accumulated at the bottom of the excavation had been removed by vacuum truck in November and December 2022 in an attempt to remove stagnant water. Once sufficient volumes of groundwater had re-accumulated into the excavation, the grab-groundwater sample was collected and submitted to Hall for the same analyses conducted for the quarterly groundwater sampling events.

Of the analyzed VOCs, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, total naphthalenes, acetone, 4-isopropyltoluene, and total xylenes were detected above laboratory reporting limits, but below the applicable NMWQCC standards. No other VOCs were detected above the laboratory reporting limits in this sample. Concentrations of general water chemistry parameters

were generally higher than those detected in samples collected from the surrounding monitoring wells. Concentrations of chloride, sulfate, and TDS are the only constituents with exceedances of the New Mexico Water Quality Control Commission (NMWQCC) standards at the Site. Groundwater analytical results for this sample are included in Table 3 and presented on Figure 8, with complete laboratory analytical reports attached in Appendix D.

6.0 CONCLUSIONS

Site assessment activities, including soil and groundwater sampling, were conducted to investigate historical soil impacts originally discovered in 2019. Based on the initial assessment results, excavation activities were conducted in 2019 and 2022 to remove TPH impacted soil. Laboratory analytical results for the excavation soil samples, collected from the final excavation extent, indicate that concentrations were compliant with the Site Closure Criteria and no further soil remediation is required.

Additionally, due to the presence of shallow groundwater at the Site, five groundwater monitoring wells were installed to assess groundwater conditions. Quarterly sampling was conducted between 2019 and 2022 and, based on historical results, sulfate and TDS were the only constituents detected at concentrations exceeding NMWQCC standards. Based on groundwater flow direction to the southeast and the lack of detections of BTEX and other petroleum hydrocarbon constituents, wells MW01 and MW02 are upgradient of historical impacts and represent naturally occurring background conditions at the Site. As such, background concentrations in wells MW01 and MW02 range from 1,800 to 2,210 mg/kg for sulfate and 2,730 to 4,160 mg/kg for TDS. In comparison, the historical concentrations in all other wells located cross- and downgradient of the historical impacts range from 1,600 to 3,180 mg/kg sulfate and 2,640 to 4,000 mg/kg TDS, which are within range of naturally occurring groundwater conditions observed in the upgradient wells at the Site.

As noted in Section 4.2, the grab-groundwater sample collected from the open excavation contained chloride, sulfate, and TDS concentrations exceeding the applicable NMWQCC standards. Concentrations of these constituents were also elevated when compared to naturally occurring groundwater conditions encountered in the permanent monitoring wells at the Site. The elevated concentrations are restricted to groundwater pooling in the open excavation and can likely be attributed to the remedial solutions, specifically the application of Micro-Blaze® amendment to the excavation and the exposure of groundwater to ambient air conditions. Specifically, Micro-Blaze® is a liquid amendment that contains a proprietary substrate of microorganisms and a significant percentage of dissolved additives and organic material used to enhance the bioremediation processes in impacted soil. The liquid amendment concentrated on the targeted portion of the sidewall containing residual TPH concentrations; however, it also collected in the bottom of the excavation during each application. The amendment likely introduced a proprietary blend of minerals and chemical constituents to the soil, and ultimately any groundwater, in the excavation.

Additional contribution of sulfate and chloride to the groundwater in the excavation may have been caused by exposure of the soil and groundwater to the ambient air compared to surrounding groundwater conditions. Sulfate can be affected by increased oxygen availability and chloride concentrations are likely present due to exposure to ambient air causing evaporation of water, concentrating naturally occurring chloride in the groundwater and surrounding soil/sediment. Additionally, chloride was never present at elevated concentrations in preliminary excavation or boring soil samples collected in 2019; as such, chloride is not a constituent of concern related to the historical release. As indicated by the groundwater sampling results from the surrounding monitoring wells at the Site, these elevated constituent concentrations are localized and stable and are not indicative of Site-wide groundwater conditions. They will likely decrease with time and eventual backfilling.

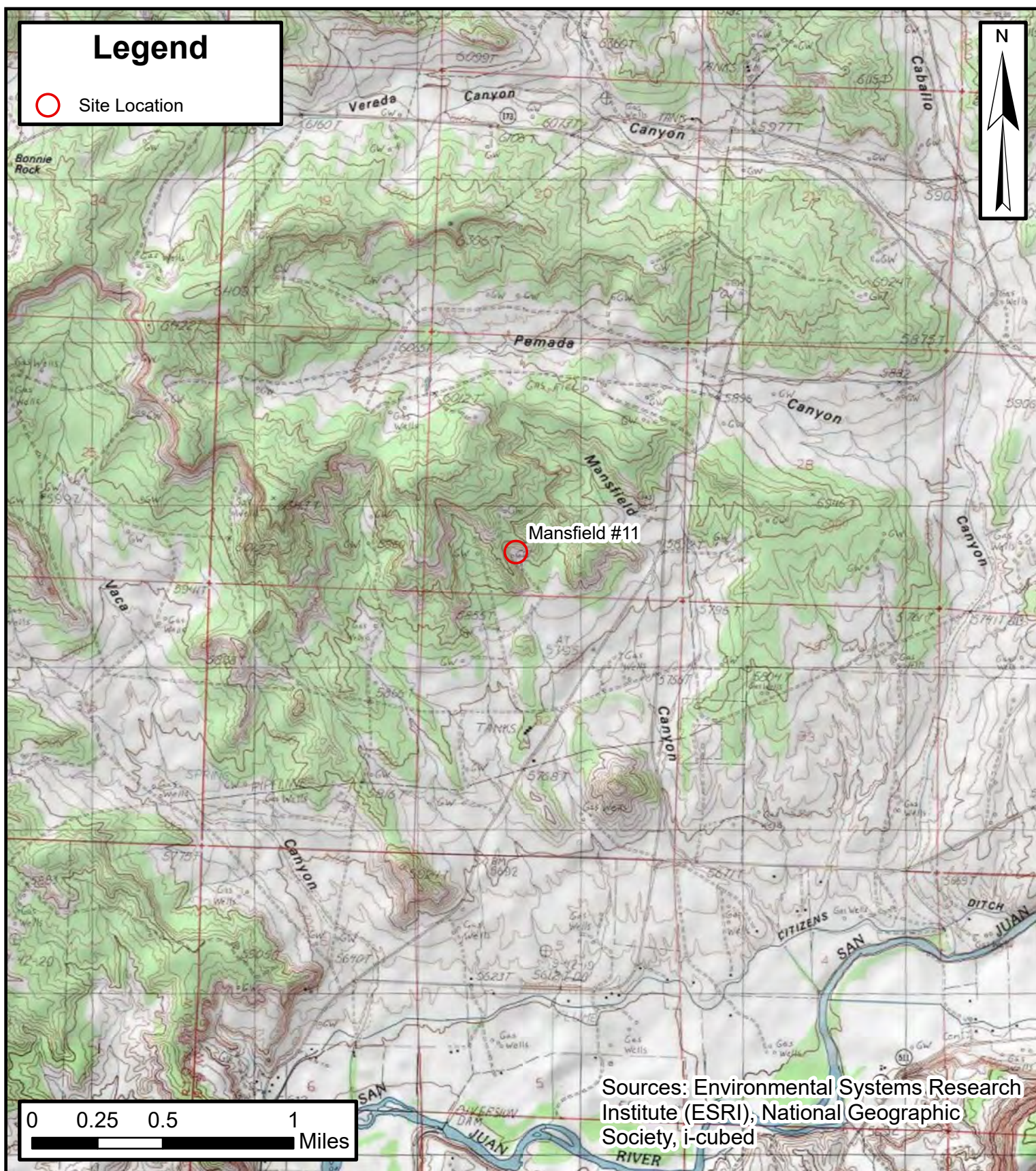
7.0 CLOSURE REQUEST

Based on the data collected between 2019 and 2022 and the information provided in this document, excavation of impacted soil has mitigated impacts at the Site. Furthermore, quarterly sampling conducted at the Site has shown that groundwater has not been negatively impacted by the historical release. As such, these remedial actions are protective of human health, the environment, and groundwater and Hilcorp respectfully requests closure for Incident Number NCS1913741281.

With NMOCD approval of this closure request, soil remediated to below Site Closure Criteria concentrations at the small landfarm will be used to backfill the Site excavation. Additional clean material will be used to backfill and recontour the Site to match pre-existing conditions. Wells MW01 through MW05 will also be plugged and abandoned in accordance with New Mexico Office of the State Engineer regulations and requirements.



FIGURES

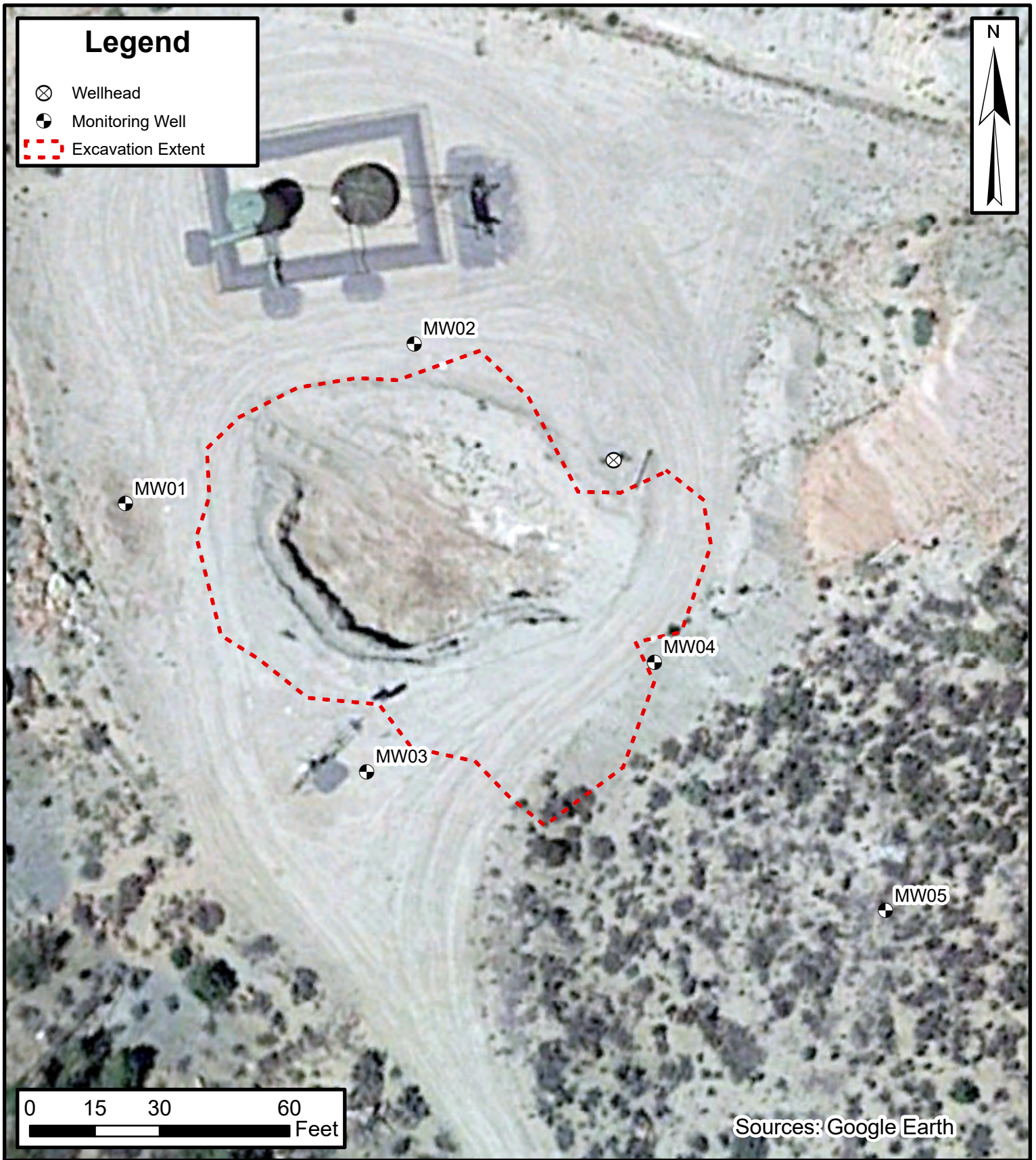


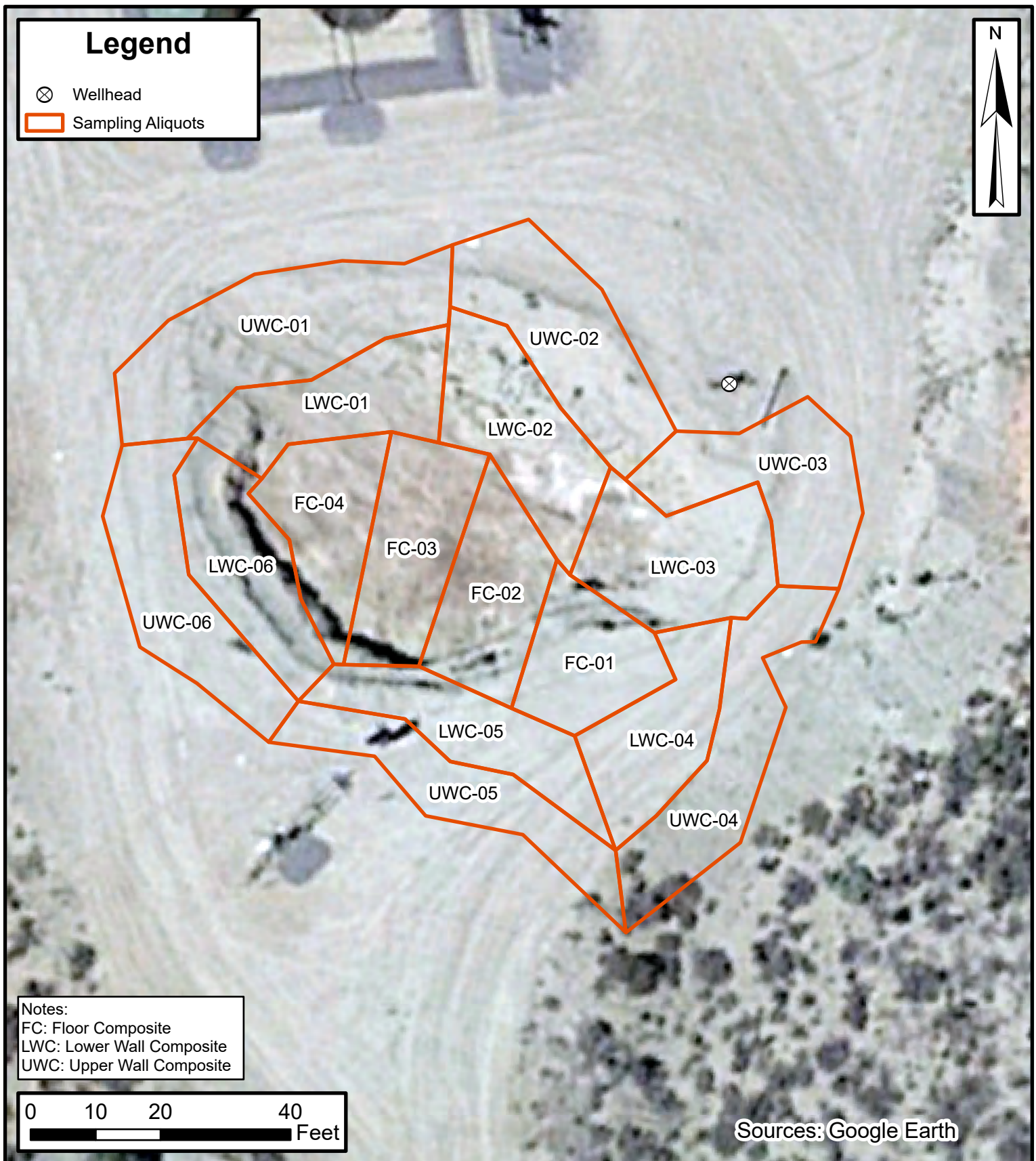
Site Location Map

Mansfield 11
 Hilcorp Energy Company
 SESW Sec 29, T30N, R9W
 San Juan County, New Mexico

FIGURE

1

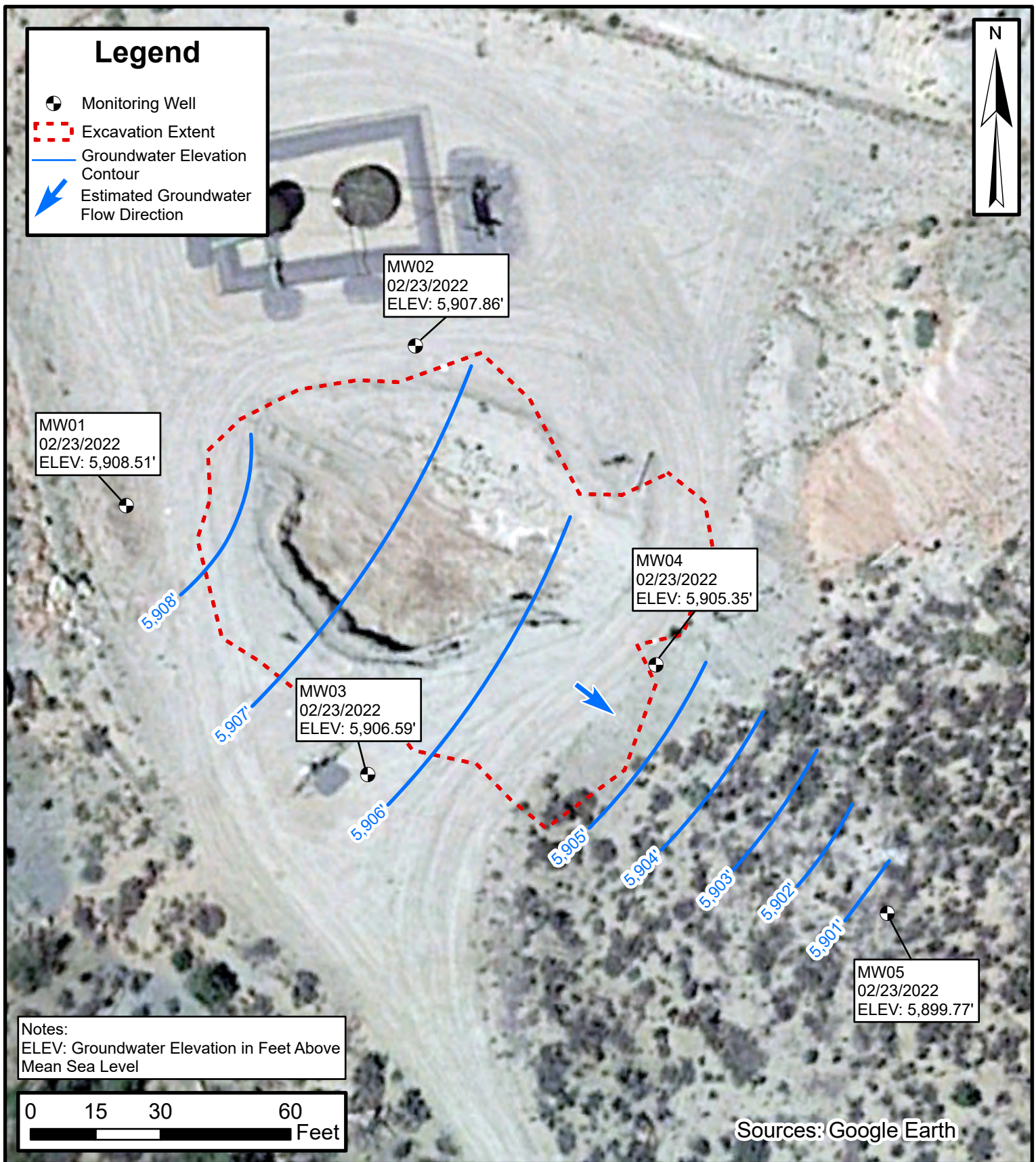


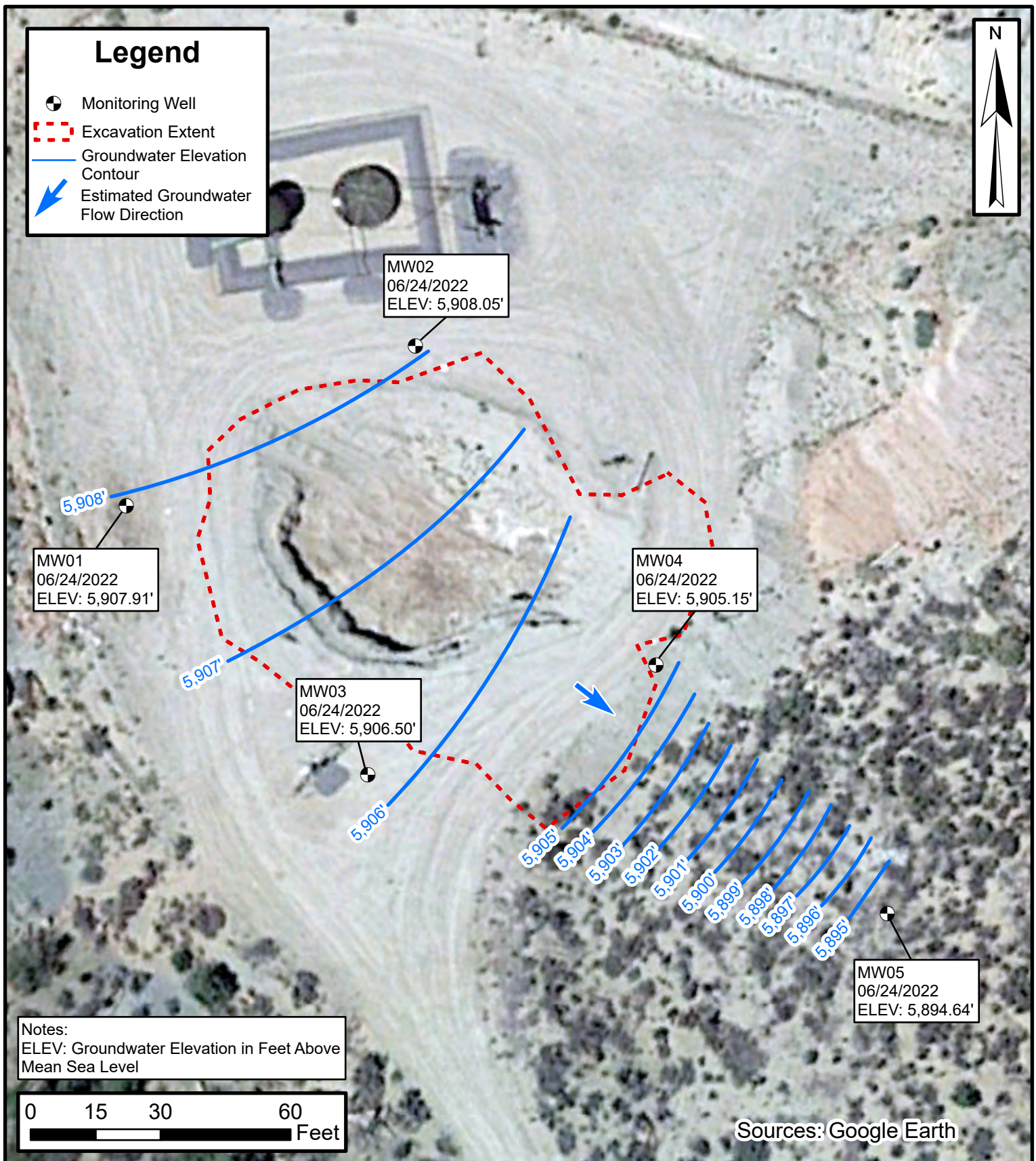


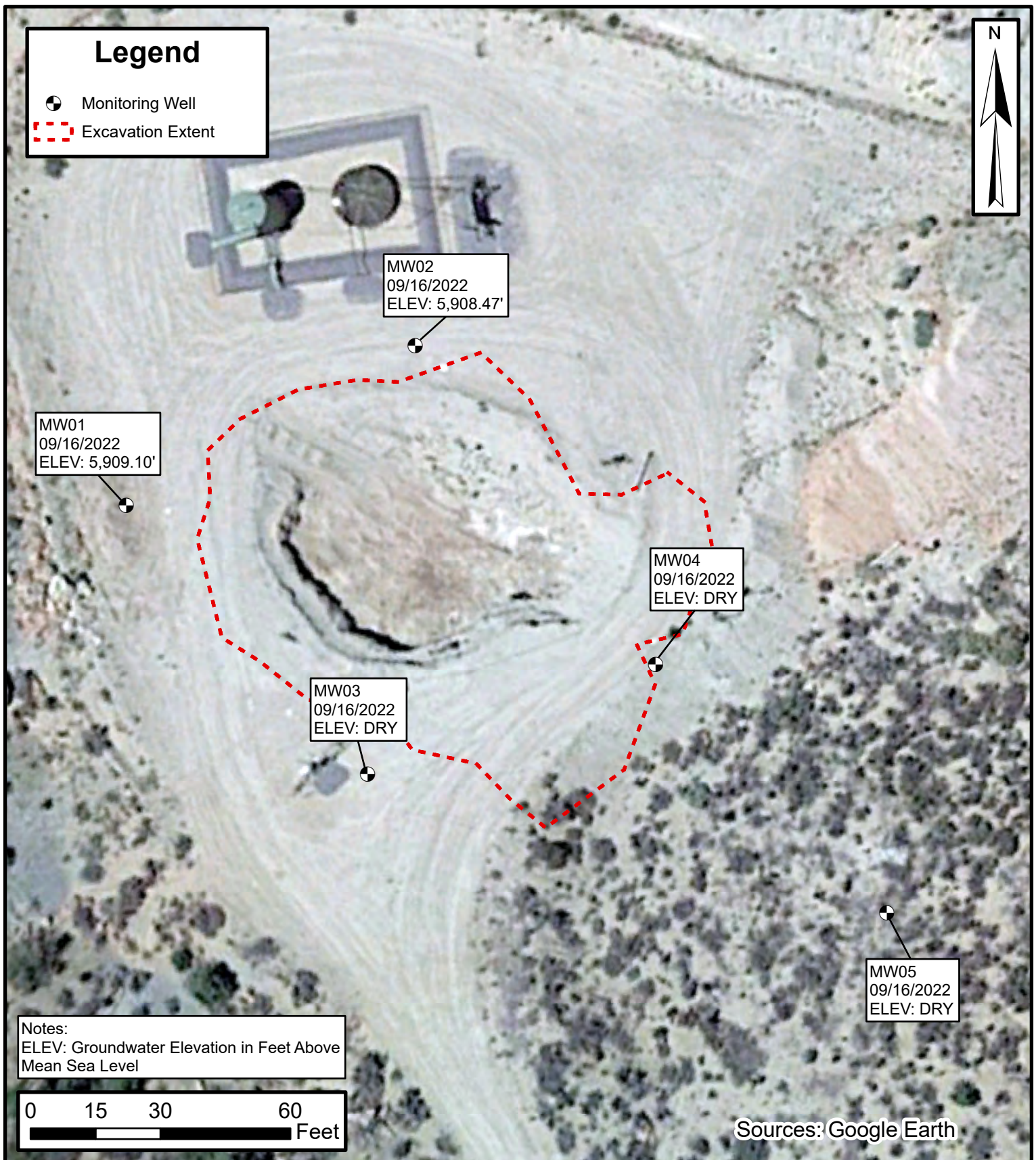
2022 Confirmation Soil Samples

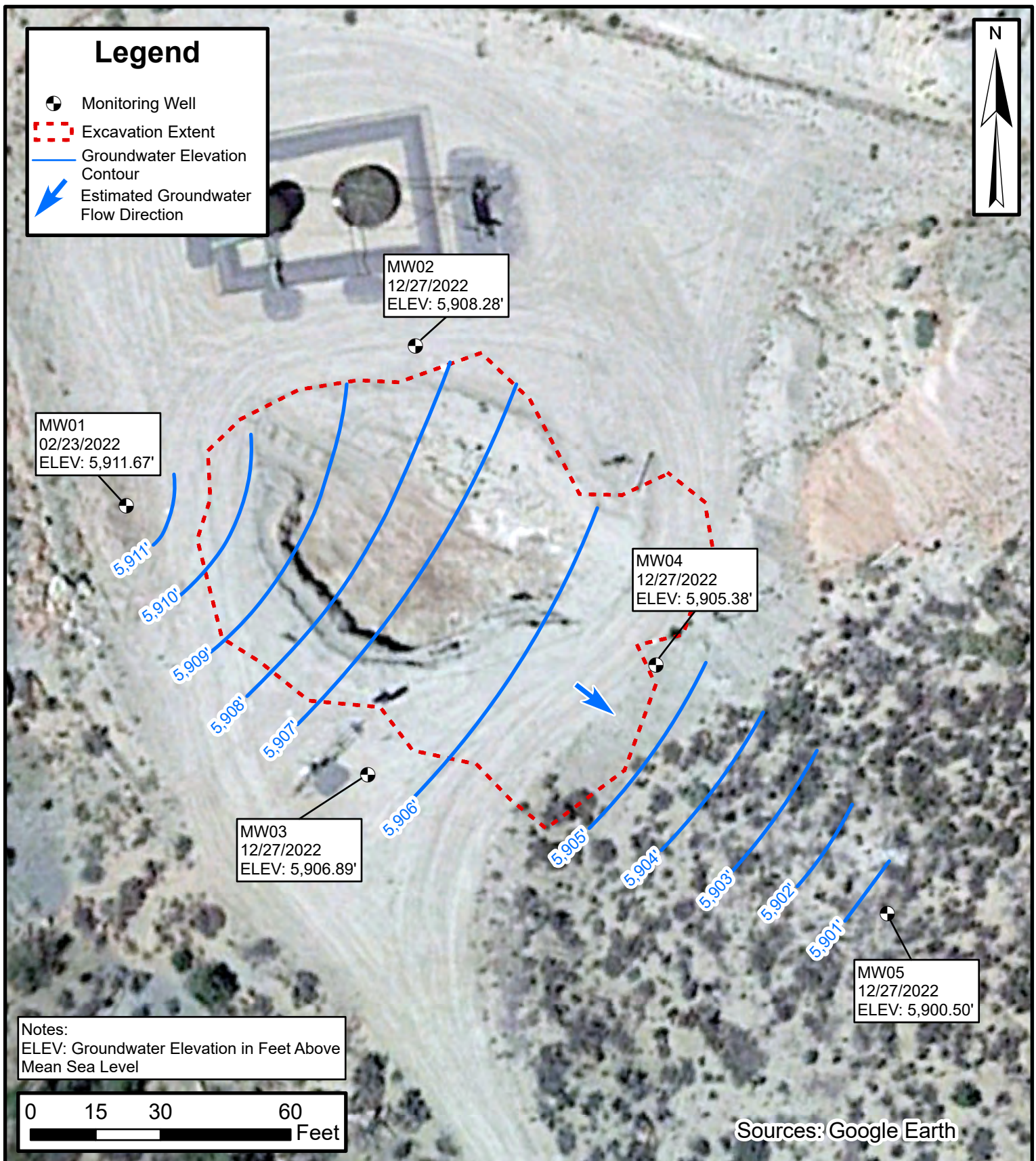
Mansfield 11
 Hilcorp Energy Company
 SESW Sec 29, T30N, R9W
 San Juan County, New Mexico

FIGURE
3







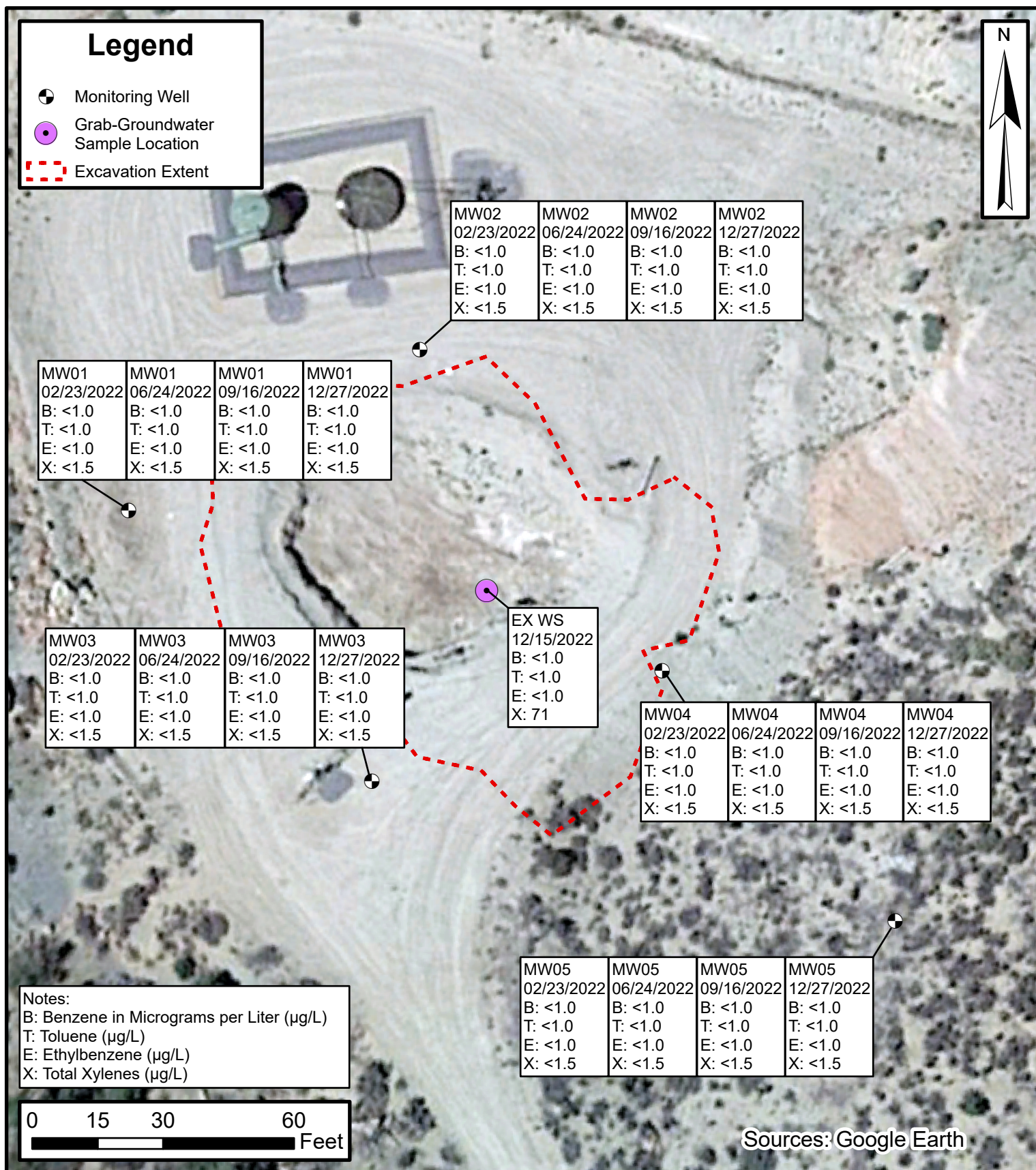


Q4 2022 Groundwater Elevation Contours

Mansfield 11
Hilcorp Energy Company
SESW Sec 29, T30N, R9W
San Juan County, New Mexico

FIGURE
7





Groundwater Analytical Results

Mansfield #11
 Hilcorp Energy Company
 SESW Sec 29, T30S, R9W
 San Juan County, New Mexico

FIGURE

8





TABLES



TABLE 1
CONFIRMATION SOIL SAMPLE ANALYTICAL RESULTS

Mansfield #11
Hilcorp Energy Company
San Juan County, New Mexico

Sample Identification	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total TPH (GRO+DRO+MRO) (mg/kg)	Chloride (mg/kg)
NMOCD Closure Criteria for Soils Impacted by a Release (Groundwater <50 feet)			10	NE	NE	NE	50	NE	NE	NE	100	600
2019 Delineation Soil Samples												
MW01 @ 10'-11'	8/19/2019	10-11	<0.024	<0.049	<0.049	<0.098	<0.220	<4.9	11	<46	11	<60
MW01 @ 23'-25'	8/19/2019	23-25	<0.024	<0.048	<0.048	<0.097	<0.217	<4.8	<9.6	<48	<61.3	<60
MW02 @ 10'-11'	8/19/2019	10-11	<0.024	<0.049	<0.049	<0.097	<0.219	<4.9	<9.2	<46	<60.1	<60
MW02 @ 23'-25'	8/19/2019	23-25	<0.025	<0.050	<0.050	<0.099	<0.224	<5.0	<9.7	<48	<62.7	<61
MW03 @ 4'-6'	8/20/2019	4-6	<0.024	<0.048	<0.048	<0.097	<0.217	<4.8	<9.4	<47	<61.2	<60
MW03 @ 25'-27'	8/20/2019	25-27	<0.023	<0.046	<0.046	<0.092	<0.207	<4.6	<9.3	<46	<59.9	<60
MW04 @ 19'-21'	8/21/2019	19-21	<0.024	<0.049	<0.049	<0.098	<0.220	<4.9	<9.9	<50	<64.8	<60
MW04 @ 25'-27'	8/21/2019	25-27	<0.024	<0.047	<0.047	<0.095	<0.213	6.3	14	<50	20.3	<60
MW05 @ 17'-19'	8/22/2019	17-19	<0.024	<0.049	<0.049	<0.097	<0.219	<4.9	<9.9	<50	<64.8	<60
MW05 @ 24'-26'	8/22/2019	24-26	<0.023	<0.046	<0.046	<0.092	<0.207	<4.6	<9.5	<47	<61.1	<60
2022 Excavation Floor Confirmation Soil Sample Analytical Results												
FC-01	6/21/2022	15-20	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	36	<48	36	NS
FC-02	6/21/2022	15-20	<0.024	<0.049	<0.049	<0.097	<0.097	<4.9	44	<49	44	NS
FC-03	6/21/2022	15-20	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	<14	<48	<48	NS
FC-04	6/21/2022	15-20	<0.024	<0.049	<0.049	<0.097	<0.097	<4.9	<13	<43	<43	NS
2022 Excavation Sidewall Confirmation Soil Sample Analytical Results												
LWC-01	6/21/2022	10-20	<0.023	<0.046	<0.046	<0.092	<0.092	<4.6	<15	<49	<49	NS
UWC-01	6/21/2022	0-10	<0.023	<0.046	<0.046	<0.092	<0.092	<4.6	<14	<46	<46	NS
LWC-02	6/21/2022	10-20	<0.023	<0.046	<0.046	<0.092	<0.092	<4.6	<15	<49	<49	NS
UWC-02	6/21/2022	0-10	<0.025	<0.050	<0.050	<0.099	<0.099	<5.0	<13	<44	<44	NS
LWC-03	6/21/2022	10-20	<0.024	<0.047	<0.047	<0.095	<0.095	<4.7	<13	<43	<43	NS
UWC-03	6/21/2022	0-10	<0.023	<0.046	<0.046	<0.091	<0.091	<4.6	<13	<43	<43	NS
LWC-04	6/21/2022	10-20	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	<14	<46	<46	NS
LWC-04B (1)	6/21/2022	10-20	<0.020	<0.040	<0.040	<0.080	<0.080	<4.0	<13	<43	<43	<60
UWC-04	6/21/2022	0-10	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	<14	<46	<46	NS
LWC-05	6/21/2022	10-20	<0.023	<0.047	<0.047	<0.094	<0.094	<4.7	17	<43	17	NS
UWC-05	6/21/2022	0-10	<0.024	<0.047	<0.047	<0.095	<0.095	<4.7	<14	<47	<47	NS
LWC-06	6/21/2022	10-20	<0.023	<0.047	<0.047	<0.093	<0.093	<4.7	21	<44	21	NS

Notes:

(1): sample collected after the application of Microblaze

bgs: below ground surface

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

mg/kg: milligrams per kilogram

NE: Not Established

NMOCD: New Mexico Oil Conservation Division

NS: not sampled

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

MRO: Motor Oil/Lube Oil Range Organics

TPH: Total Petroleum Hydrocarbon

<49.9: indicates result less than the stated laboratory reporting limit (RL)

Concentrations in **bold** and shaded exceed the New Mexico Oil Conservation Division Table 1 Closure Criteria for Soils Impacted by a Release



TABLE 2
GROUNDWATER ELEVATION SUMMARY
 Mansfield #11
 Hilcorp Energy Company
 San Juan County, New Mexico

Well ID	Top of Casing Elevation (feet AMSL)	Sample Date	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet AMSL)
MW01	5,923.46	8/26/2019	14.74	5,908.72
		12/2/2019	14.81	5,908.65
		3/5/2020	15.28	5,908.18
		6/12/2020	15.12	5,908.34
		9/1/2020	14.91	5,908.55
		11/16/2020	15.25	5,908.21
		2/12/2021	14.98	5,908.48
		6/30/2021	15.12	5,908.34
		9/7/2021	18.97	5,904.49
		10/13/2021	14.76	5,908.70
		2/23/2022	14.95	5,908.51
		6/24/2022	15.55	5,907.91
		9/16/2022	14.36	5,909.10
		12/27/2022	11.79	5,911.67
MW02	5,922.75	8/26/2019	14.46	5,908.29
		12/2/2019	14.36	5,908.39
		3/5/2020	14.93	5,907.82
		6/12/2020	15.12	5,907.63
		9/1/2020	14.96	5,907.79
		11/16/2020	15.18	5,907.57
		2/15/2021	14.78	5,907.97
		6/30/2021	15.08	5,907.67
		9/7/2021	14.84	5,907.91
		10/14/2021	14.73	5,908.02
		2/23/2022	14.89	5,907.86
		6/24/2022	14.70	5,908.05
		9/16/2022	14.28	5,908.47
		12/27/2022	14.47	5,908.28



TABLE 2 GROUNDWATER ELEVATION SUMMARY Mansfield #11 Hilcorp Energy Company San Juan County, New Mexico				
Well ID	Top of Casing Elevation (feet AMSL)	Sample Date	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet AMSL)
MW03	5,925.81	8/26/2019	21.00	5,904.81
		12/2/2019	19.01	5,906.80
		3/5/2020	19.41	5,906.40
		6/12/2020	19.40	5,906.41
		9/1/2020	19.04	5,906.77
		11/18/2020	19.07	5,906.74
		2/15/2021	19.24	5,906.57
		6/30/2021	19.31	5,906.50
		9/7/2021	14.68	5,911.13
		10/14/2021	18.95	5,906.86
		2/23/2022	19.22	5,906.59
		6/24/2022	19.31	5,906.50
		9/16/2022	Dry	---
		12/27/2022	18.92	5,906.89
MW04	5,922.58	8/26/2019	17.78	5,904.80
		12/2/2019	17.23	5,905.35
		3/5/2020	17.41	5,905.17
		6/12/2020	17.60	5,904.98
		9/1/2020	17.62	5,904.96
		11/16/2020	17.67	5,904.91
		2/15/2021	17.43	5,905.15
		6/30/2021	17.61	5,904.97
		9/7/2021	17.45	5,905.13
		10/14/2021	17.37	5,905.21
		2/23/2022	17.23	5,905.35
		6/24/2022	17.43	5,905.15
		9/16/2022	Dry	---
		12/27/2022	17.20	5,905.38



TABLE 2 GROUNDWATER ELEVATION SUMMARY Mansfield #11 Hilcorp Energy Company San Juan County, New Mexico				
Well ID	Top of Casing Elevation (feet AMSL)	Sample Date	Depth to Groundwater (feet BTOC)	Groundwater Elevation (feet AMSL)
MW05	5,912.29	8/26/2019	Dry	Dry
		12/2/2019	17.64	5,894.65
		3/5/2020	13.10	5,899.19
		6/12/2020	24.00	5,888.29
		9/1/2020	20.77	5,891.52
		11/18/2020	11.79	5,900.50
		2/12/2021	13.38	5,898.91
		6/30/2021	16.26	5,896.03
		9/7/2021	17.19	5,895.10
		10/15/2021	24.51	5,887.78
		2/22/2022	12.52	5,899.77
		6/24/2022	17.65	5,894.64
		9/16/2022	Dry	---
		12/27/2022	11.79	5,900.50

Notes:

AMSL: above mean sea level

BTOC: below top of casing

---: indicates no GWEL or PSH measured



TABLE 3 GROUNDWATER ANALYTICAL RESULTS Mansfield #11 Hilcorp Energy Company San Juan County, New Mexico																
Analyte	NMWQCC Standard	Unit	MW01													
			8/26/19	12/2/19	3/5/20	6/12/20	9/1/20	11/16/20	2/12/21	6/30/21	9/7/21	10/13/21	2/23/22	6/24/22	9/16/22	12/27/22
USEPA Method 8260B - Volatiles																
benzene	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
toluene	1,000	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
ethylbenzene	700	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
methyl tert-butyl ether (MTBE)	100	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2,4-trimethylbenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,3,5-trimethylbenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dichloroethane (EDC)	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dibromoethane (EDB)	0.005	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
total naphthalenes	30	µg/L	<4.0	<4.0	<4.0	<4.0	<5.0	<5.0	<5.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<2.0
acetone	NE	µg/L	<10	<10	<10	<10	<50	<50	<50	<10	<10	<10	<10	<10	<10	<10
bromobenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
bromodichloromethane	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
bromoform	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
bromomethane	NE	µg/L	<3.0	<3.0	<3.0	<3.0	<5.0	<5.0	<5.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
2-butanone	NE	µg/L	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10
carbon disulfide	NE	µg/L	<10	<10	<10	<10	NA	NA	NA	<10	<10	<10	<10	<10	<10	<10
carbon tetrachloride	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
chlorobenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
chloroethane	NE	µg/L	<2.0	<2.0	<2.0	<2.0	<5.0	<5.0	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
chloroform	100	µg/L	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<5.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
chloromethane	NE	µg/L	<3.0	<3.0	<3.0	<3.0	<2.5	<2.5	<2.5	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
2-chlorotoluene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
4-chlorotoluene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
cis-1,2-dichloroethene	70	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
cis-1,3-dichloropropene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dibromo-3-chloropropane	NE	µg/L	<2.0	<2.0	<2.0	<2.0	<5.0	<5.0	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
dibromochloromethane	NE	µg/L	<1.0	<1.0	<1.0	<1.0	NA	NA	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
dibromomethane	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dichlorobenzene	600	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,3-dichlorobenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,4-dichlorobenzene	75	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
dichlorodifluoromethane	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<5.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,1-dichloroethane	25	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,1-dichloroethene	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dichloropropane	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,3-dichloropropane	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
2,2-dichloropropane	NE	µg/L	<2.0	<2.0	<2.0	<2.0	<1.0	<1.0	<1.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
1,1-dichloropropene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
hexachlorobutadiene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
2-hexanone	NE	µg/L	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10
isopropylbenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
4-isopropyltoluene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	NA	NA	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
4-methyl-2-pentanone	NE	µg/L	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10
methylene chloride	5	µg/L	<3.0	<3.0	<3.0	<3.0	<5.0	<5.0	<5.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
n-butylbenzene	NE	µg/L	<3.0	<3.0	<3.0	<3.0	<1.0	<1.0	<1.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
n-propylbenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
sec-butylbenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
styrene	100	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
tert-butylbenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,1,1,2-tetrachloroethane	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,1,2,2-tetrachloroethane	10	µg/L	<2.0	<2.0	<2.0	<2.0	<1.0	<1.0	<1.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
tetrachloroethene (PCE)	20	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0



TABLE 3 GROUNDWATER ANALYTICAL RESULTS Mansfield #11 Hilcorp Energy Company San Juan County, New Mexico																
Analyte	NMWQCC Standard	Unit	MW02													
			8/26/19	12/2/19	3/5/20	6/12/20	9/1/20	11/16/20	2/12/21	6/30/21	9/7/21	10/13/21	2/23/22	6/24/22	9/16/22	12/27/22
USEPA Method 8260B - Volatiles																
benzene	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
toluene	1,000	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
ethylbenzene	700	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
methyl tert-butyl ether (MTBE)	100	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2,4-trimethylbenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,3,5-trimethylbenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dichloroethane (EDC)	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dibromoethane (EDB)	0.005	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
total naphthalenes	30	µg/L	<4.0	<4.0	<4.0	<4.0	<5.0	<5.0	<5.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0
acetone	NE	µg/L	<10	<10	<10	<10	<50	<50	<50	<10	<10	<10	<10	<10	<10	<10
bromobenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
bromodichloromethane	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
bromoform	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
bromomethane	NE	µg/L	<3.0	<3.0	<3.0	<3.0	<5.0	<5.0	<5.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
2-butanone	NE	µg/L	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10
carbon disulfide	NE	µg/L	<10	<10	<10	<10	NA	NA	NA	<10	<10	<10	<10	<10	<10	<10
carbon tetrachloride	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
chlorobenzene	NE	µg/L	<1.1	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
chloroethane	NE	µg/L	<1.2	<2.0	<2.0	<2.0	<5.0	<5.0	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
chloroform	100	µg/L	<1.3	<1.0	<1.0	<1.0	<5.0	<5.0	<5.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
chloromethane	NE	µg/L	<1.4	<3.0	<3.0	<3.0	<2.5	<2.5	<2.5	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
2-chlorotoluene	NE	µg/L	<1.5	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
4-chlorotoluene	NE	µg/L	<1.6	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
cis-1,2-dichloroethene	70	µg/L	<1.7	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
cis-1,3-dichloropropene	NE	µg/L	<1.8	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dibromo-3-chloropropane	NE	µg/L	<1.9	<2.0	<2.0	<2.0	<5.0	<5.0	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
dibromochloromethane	NE	µg/L	<1.10	<1.0	<1.0	<1.0	NA	NA	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
dibromomethane	NE	µg/L	<1.11	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dichlorobenzene	600	µg/L	<1.12	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,3-dichlorobenzene	NE	µg/L	<1.13	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,4-dichlorobenzene	75	µg/L	<1.14	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
dichlorodifluoromethane	NE	µg/L	<1.15	<1.0	<1.0	<1.0	<5.0	<5.0	<5.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,1-dichloroethane	25	µg/L	<1.16	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,1-dichloroethene	5	µg/L	<1.17	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dichloropropane	5	µg/L	<1.18	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,3-dichloropropane	NE	µg/L	<1.19	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
2,2-dichloropropane	NE	µg/L	<1.20	<2.0	<2.0	<2.0	<1.0	<1.0	<1.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
1,1-dichloropropene	NE	µg/L	<1.21	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
hexachlorobutadiene	NE	µg/L	<1.22	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
2-hexanone	NE	µg/L	<1.23	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10
isopropylbenzene	NE	µg/L	<1.24	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
4-isopropyltoluene	NE	µg/L	<1.25	<1.0	<1.0	<1.0	NA	NA	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
4-methyl-2-pentanone	NE	µg/L	<1.26	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10
methylene chloride	5	µg/L	<1.27	<3.0	<3.0	<3.0	<5.0	<5.0	<5.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
n-butylbenzene	NE	µg/L	<1.28	<3.0	<3.0	<3.0	<1.0	<1.0	<1.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
n-propylbenzene	NE	µg/L	<1.29	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
sec-butylbenzene	NE	µg/L	<1.30	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
styrene	100	µg/L	<1.31	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
tert-butylbenzene	NE	µg/L	<1.32	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,1,1,2-tetrachloroethane	NE	µg/L	<1.33	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,1,2,2-tetrachloroethane	10	µg/L	<1.34	<2.0	<2.0	<2.0	<1.0	<1.0	<1.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
tetrachloroethene (PCE)	20	µg/L	<1.35	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
trans-1,2-dichloroethene	100	µg/L	<1.36	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1



TABLE 3 GROUNDWATER ANALYTICAL RESULTS Mansfield #11 Hilcorp Energy Company San Juan County, New Mexico																
Analyte	NMWQCC Standard	Unit	MW03													
			8/26/19	12/2/19	3/5/20	6/12/20	9/1/20	11/16/20	2/12/21	6/30/21	9/7/21	10/13/21	2/23/22	6/24/22	9/16/22	12/27/22
USEPA Method 8260B - Volatiles																
benzene	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
toluene	1,000	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
ethylbenzene	700	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
methyl tert-butyl ether (MTBE)	100	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2,4-trimethylbenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,3,5-trimethylbenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dichloroethane (EDC)	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dibromoethane (EDB)	0.005	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
total naphthalenes	30	µg/L	<4.0	<4.0	<4.0	<4.0	<5.0	<5.0	<5.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0
acetone	NE	µg/L	<10	<10	<10	<10	<50	<50	<50	<10	<10	<10	<10	<10	<10	<10
bromobenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
bromodichloromethane	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
bromoform	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
bromomethane	NE	µg/L	<3.0	<3.0	<3.0	<3.0	<5.0	<5.0	<5.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
2-butanone	NE	µg/L	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10
carbon disulfide	NE	µg/L	<10	<10	<10	<10	NA	NA	NA	<10	<10	<10	<10	<10	<10	<10
carbon tetrachloride	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
chlorobenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
chloroethane	NE	µg/L	<2.0	<2.0	<2.0	<2.0	<5.0	<5.0	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
chloroform	100	µg/L	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<5.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
chloromethane	NE	µg/L	<3.0	<3.0	<3.0	<3.0	<2.5	<2.5	<2.5	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
2-chlorotoluene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
4-chlorotoluene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
cis-1,2-dichloroethene	70	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
cis-1,3-dichloropropene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dibromo-3-chloropropane	NE	µg/L	<2.0	<2.0	<2.0	<2.0	<5.0	<5.0	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
dibromochloromethane	NE	µg/L	<1.0	<1.0	<1.0	<1.0	NA	NA	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
dibromomethane	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dichlorobenzene	600	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,3-dichlorobenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,4-dichlorobenzene	75	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
dichlorodifluoromethane	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<5.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,1-dichloroethane	25	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,1-dichloroethene	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dichloropropane	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,3-dichloropropane	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
2,2-dichloropropane	NE	µg/L	<2.0	<2.0	<2.0	<2.0	<1.0	<1.0	<1.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
1,1-dichloropropene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
hexachlorobutadiene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
2-hexanone	NE	µg/L	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10
isopropylbenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
4-isopropyltoluene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	NA	NA	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
4-methyl-2-pentanone	NE	µg/L	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10
methylene chloride	5	µg/L	<3.0	<3.0	<3.0	<3.0	<5.0	<5.0	<5.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
n-butylbenzene	NE	µg/L	<3.0	<3.0	<3.0	<3.0	<									



TABLE 3 GROUNDWATER ANALYTICAL RESULTS Mansfield #11 Hilcorp Energy Company San Juan County, New Mexico																
Analyte	NMWQCC Standard	Unit	MW04													
			8/26/19	12/2/19	3/5/20	6/12/20	9/1/20	11/16/20	2/12/21	6/30/21	9/7/21	10/13/21	2/23/22	6/24/22	9/16/22	12/27/22
USEPA Method 8260B - Volatiles																
benzene	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
toluene	1,000	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
ethylbenzene	700	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
methyl tert-butyl ether (MTBE)	100	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2,4-trimethylbenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,3,5-trimethylbenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dichloroethane (EDC)	5	µg/L	1.2	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dibromoethane (EDB)	0.005	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
total naphthalenes	30	µg/L	<4.0	<4.0	<4.0	<4.0	<5.0	<5.0	<5.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0
acetone	NE	µg/L	<10	<10	<10	<10	<50	<50	<50	<10	<10	<10	<10	<10	<10	<10
bromobenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
bromodichloromethane	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
bromoform	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
bromomethane	NE	µg/L	<3.0	<3.0	<3.0	<3.0	<5.0	<5.0	<5.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
2-butanone	NE	µg/L	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10
carbon disulfide	NE	µg/L	<10	<10	<10	<10	NA	NA	NA	<10	<10	<10	<10	<10	<10	<10
carbon tetrachloride	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
chlorobenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
chloroethane	NE	µg/L	<2.0	<2.0	<2.0	<2.0	<5.0	<5.0	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
chloroform	100	µg/L	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<5.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
chloromethane	NE	µg/L	<3.0	<3.0	<3.0	<3.0	<2.5	<2.5	<2.5	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
2-chlorotoluene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
4-chlorotoluene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
cis-1,2-dichloroethene	70	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
cis-1,3-dichloropropene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dibromo-3-chloropropane	NE	µg/L	<2.0	<2.0	<2.0	<2.0	<5.0	<5.0	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
dibromochloromethane	NE	µg/L	<1.0	<1.0	<1.0	<1.0	NA	NA	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
dibromomethane	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dichlorobenzene	600	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,3-dichlorobenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,4-dichlorobenzene	75	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
dichlorodifluoromethane	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<5.0	<5.0	<5.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,1-dichloroethane	25	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,1-dichloroethene	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dichloropropane	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0



TABLE 3 GROUNDWATER ANALYTICAL RESULTS Mansfield #11 Hilcorp Energy Company San Juan County, New Mexico																
Analyte	NMWQCC Standard	Unit	MW05													
			8/26/19	12/2/19	3/5/20	6/12/20	9/1/20	11/16/20	2/12/21	6/30/21	9/7/21	10/13/21	2/23/22	6/24/22	9/16/22	12/27/22
USEPA Method 8260B - Volatiles																
benzene	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
toluene	1,000	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
ethylbenzene	700	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
methyl tert-butyl ether (MTBE)	100	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2,4-trimethylbenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,3,5-trimethylbenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dichloroethane (EDC)	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dibromoethane (EDB)	0.005	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
total naphthalenes	30	µg/L	<4.0	<4.0	<4.0	<5.0	<5.0	<5.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0
acetone	NE	µg/L	<10	<10	<10	<50	<50	<50	<10	<10	<10	<10	<10	<10	<10	<10
bromobenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
bromodichloromethane	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
bromoform	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
bromomethane	NE	µg/L	<3.0	<3.0	<3.0	<5.0	<5.0	<5.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
2-butanone	NE	µg/L	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10	<10
carbon disulfide	NE	µg/L	<10	<10	<10	NA	NA	NA	<10	<10	<10	<10	<10	<10	<10	<10
carbon tetrachloride	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
chlorobenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
chloroethane	NE	µg/L	<2.0	<2.0	<2.0	<5.0	<5.0	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
chloroform	100	µg/L	<1.0	<1.0	<1.0	<5.0	<5.0	<5.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
chloromethane	NE	µg/L	<3.0	<3.0	<3.0	<2.5	<2.5	<2.5	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0
2-chlorotoluene	NE	µg/L	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
4-chlorotoluene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
cis-1,2-dichloroethene	70	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
cis-1,3-dichloropropene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dibromo-3-chloropropane	NE	µg/L	<2.0	<2.0	<2.0	<5.0	<5.0	<5.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0
dibromochloromethane	NE	µg/L	<1.0	<1.0	<1.0	NA	NA	NA	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
dibromomethane	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-dichlorobenzene	600	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,3-dichlorobenzene	NE	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,4-dichlorobenzene	75	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
dichlorodifluoromethane	NE	µg/L	<1.0	<1.0	<1.0	<5.0	<5.0	<5.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,1-dichloroethane	25	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
1,1-dichloroethene	5	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<			



TABLE 3 GROUNDWATER ANALYTICAL RESULTS Mansfield #11 Hilcorp Energy Company San Juan County, New Mexico			
Analyte	NMWQCC Standard	Unit	EX WS
			12/15/22
USEPA Method 8260B - Volatiles			
benzene	5	µg/L	<1.0
toluene	1,000	µg/L	<1.0
ethylbenzene	700	µg/L	<1.0
methyl tert-butyl ether (MTBE)	100	µg/L	<1.0
1,2,4-trimethylbenzene	NE	µg/L	67
1,3,5-trimethylbenzene	NE	µg/L	140
1,2-dichloroethane (EDC)	5	µg/L	<1.0
1,2-dibromoethane (EDB)	0.005	µg/L	<1.0
total naphthalenes	30	µg/L	7.6
acetone	NE	µg/L	22
bromobenzene	NE	µg/L	<1.0
bromodichloromethane	NE	µg/L	<1.0
bromoform	NE	µg/L	<1.0
bromomethane	NE	µg/L	<3.0
2-butanone	NE	µg/L	<10
carbon disulfide	NE	µg/L	<10
carbon tetrachloride	5	µg/L	<1.0
chlorobenzene	NE	µg/L	<1.0
chloroethane	NE	µg/L	<2.0
chloroform	100	µg/L	<1.0
chloromethane	NE	µg/L	<3.0
2-chlorotoluene	NE	µg/L	<1.0
4-chlorotoluene	NE	µg/L	<1.0
cis-1,2-dichloroethene	70	µg/L	<1.0
cis-1,3-dichloropropene	NE	µg/L	<1.0
1,2-dibromo-3-chloropropane	NE	µg/L	<2.0
dibromochloromethane	NE	µg/L	<1.0
dibromomethane	NE	µg/L	<1.0
1,2-dichlorobenzene	600	µg/L	<1.0
1,3-dichlorobenzene	NE	µg/L	<1.0
1,4-dichlorobenzene	75	µg/L	<1.0
dichlorodifluoromethane	NE	µg/L	<1.0
1,1-dichloroethane	25	µg/L	<1.0
1,1-dichloroethene	5	µg/L	<1.0
1,2-dichloropropane	5	µg/L	<1.0
1,3-dichloropropane	NE	µg/L	<1.0
2,2-dichloropropane	NE	µg/L	<2.0
1,1-dichloropropene	NE	µg/L	<1.0
hexachlorobutadiene	NE	µg/L	<1.0
2-hexanone	NE	µg/L	<10
isopropylbenzene	NE	µg/L	<1.0
4-isopropyltoluene	NE	µg/L	4.6
4-methyl-2-pentanone	NE	µg/L	<10
methylene chloride	5	µg/L	<3.0
n-butylbenzene	NE	µg/L	<3.0
n-propylbenzene	NE	µg/L	<1.0
sec-butylbenzene	NE	µg/L	<1.0
styrene	100	µg/L	<1.0
tert-butylbenzene	NE	µg/L	<1.0
1,1,1,2-tetrachloroethane	NE	µg/L	<1.0
1,1,2,2-tetrachloroethane	10	µg/L	<2.0
tetrachloroethene (PCE)	20	µg/L	<1.0
trans-1,2-dichloroethene	100	µg/L	<1.0
trans-1,3-dichloropropene	NE	µg/L	<1.0
1,2,3-trichlorobenzene	NE	µg/L	<1.0
1,2,4-trichlorobenzene	70	µg/L	<1.0
1,1,1-trichloroethane	200	µg/L	<1.0
1,1,2-trichloroethane	5	µg/L	<1.0
trichloroethene (TCE)	5	µg/L	<1.0
trichlorofluoromethane	NE	µg/L	<1.0
1,2,3-trichloropropane	NE	µg/L	<2.0
vinyl chloride	2	µg/L	<1.0
xylenes, total	620	µg/L	71
USEPA Method 300.0: Anions			
bromide	NE	mg/L	2.1
chloride	250	mg/L	490
sulfate	600	mg/L	8,500
fluoride	1.6	mg/L	1.6
nitrate + nitrite as N	NE	mg/L	2.8
phosphorus, orthophosphate (As P)	NE	mg/L	<50
USEPA Method 200.7: Metals			
Calcium	NE	mg/L	660
Magnesium	NE	mg/L	1,600
Potassium	NE	mg/L	23
Sodium	NE	mg/L	1,400
SM 2320B Alkalinity			
Bicarbonate	NE	mg/L	495.8
Carbonate	NE	mg/L	<2.00
Total Alkalinity	NE	mg/L	495.8
USEPA Method SM2540C Modified: Total Dissolved Solids			
Total Dissolved Solids	1,000	mg/L	15,100

Notes:
µg/L: micrograms per liter
mg/L: milligrams per liter
NA: not analyzed
NMWQCC: New Mexico Water Quality Control Commission
<: indicates result less than the stated laboratory reporting limit (RL)
Concentrations in **bold** and shaded exceed the New Mexico Water Quality Control Commission Standards, 20.6.2 of the New Mexico Administrative Code



APPENDIX A

NMOCD Correspondence

Josh Adams

From: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>
Sent: Monday, July 22, 2019 8:12 AM
To: Jennifer Deal
Cc: Josh Adams; Ashley Ager
Subject: RE: NCS1913741281 Extension Request

Jennifer,

OCD approves HEC request for an extension for incident# nCS1913741281 to submit a completed Stage 1 and a proposed Stage 2 abatement plan no later than September 13, 2019.

For soil delineation at a minimum OCD recommends that HEC follows the guidelines of 19.15.29.11 NMAC for vertical and horizontal soil delineation. In addition please ensure that water samples collected for ground water delineation are sampled at a minimum for EPA 8260 (Full list), TDS and Cation/Anions. OCD also recommends the installation of an upgradient monitoring well.

Please include this approval in your Stage1/2 report.

If you have any questions please give me a call.

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

From: Ashley Ager <aager@ltenv.com>
Sent: Friday, July 19, 2019 8:51 AM
To: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>; Jennifer Deal <jdeal@hilcorp.com>
Cc: Josh Adams <jadams@ltenv.com>
Subject: [EXT] RE: NCS1913741281 Extension Request

Cory,

Following our discussion yesterday regarding transitions from remediation of soil impact (Part 29) to include remediation of groundwater impact (Part 30) and conversations with Hilcorp about timelines for drilling and response: Hilcorp requests the original extension of the 90-day deadline in Part 29 to September 13, 2019 with the understanding that the report submitted to NMOCD by that deadline will consist of a combined Stage 1 and Stage 2 abatement plan as required by Part 30. That means we will report full vertical and lateral delineation of soil and groundwater, and provide a plan for remediation of both soil and groundwater. A proposal for public notification will also be included.

Please let us know if that is acceptable and thanks for your help.

Josh Adams

From: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>
Sent: Tuesday, December 3, 2019 10:11 AM
To: Jennifer Deal
Cc: Josh Adams
Subject: Mansfield #11 Remediation plan approval incident# NCS1913741281

Ms. Deal,

OCD has reviewed the remediation plan received on September 9, 2019 for a suspected historic hydrocarbon release discovered on May 2, 2019 at the Mansfield #11 (30-045-20992). The release has been assigned to incident# nCS1913741281 the submitted remediation plan has been approved with the following conditions of approval.

- HEC will physically mark/identify the current excavation side walls prior to the construction of the slopes and will maintain this mark so accurate sampling can be collected during final confirmation.
 - o HEC will observe and verify with field PID that soils removed for slope construction is not impacted, these soils must be segregated from any impacted soils.
 - o Failure to mark/monitor the overburden soils may result in HEC being required to verify those area are not impacted via soil sampling.
- OCD denies HEC request to collect an open excavation water sample for the purpose determining ground water impacts in the source area.
 - o HEC will return to the site to install a temporary monitor well, develop and collect a ground water sample from the source area.
- HEC will provide OCD notice prior to the collection of final confirmation sampling per 19.15.29.12 NMAC.
- OCD has granted HEC an extension to submit the final closure report no later than February 21, 2020.
 - o If additional ground water impacts are found, HEC will submit an updated remediation plan that includes all of the soil sampling results, updated maps, etc. no later than February 21, 2020.

This condition of approval will be attached to the signed copy of the remediation plan and uploaded to the OCD imaging system. If you have any additional questions please give me a call.

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

From: [Smith, Cory, EMNRD](#)
To: jdeal@hilcorp.com
Cc: [Devin Hencmann](#); [Ashley Ager](#); ["Josh Adams"](#)
Subject: RE: Mansfield #11 (NCS1913741281) and Salty Dog (NCS1916853082)
Date: Friday, June 12, 2020 9:46:00 AM
Attachments: [image002.png](#)
[image003.png](#)
[image004.png](#)

All,

I have reviewed the Remediation plan for the Mansfield #11 incident nCS1913741281 and have approved it with the following conditions of Approval

- HEC must submit and get approval of a small Land farm permit pursuant to 19.15.36.16 NMAC and follow all applicable requirements.
- Once a small Land Farm permit is approved HEC will send notification of the approval to the Division District Office via email notifying of the approval.
- HEC vadose zone sampling request does not meet the requirement of part 36 and is denied
- During remediation HEC must maintain site security(fencing) and an egress at the open excavation to ensure the protection of fresh water, human health and the environment. If HEC chooses to back fill the excavation prior to completion of land farmed remediation this requirement is null.
- A full closure report for the excavation is due no later than July 15, 2022

The basis of this approval is that this landform will be onsite for an extended period of time and needs to be approved by the land owner. If you have any additional questions please give me a call.

Please keep a copy of this electronic communication for your files, as no paper copy of the approval will be delivered. The signed C-147 will be saved in 3RF-28 electronic file on the OCD website.



Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

From: Josh Adams <jadams@ltenv.com>
Sent: Thursday, June 4, 2020 1:31 PM
To: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>

Cc: Devin Hencmann <dhenemann@ltenv.com>; Ashley Ager <aager@ltenv.com>;
jdeal@hilcorp.com
Subject: [EXT] RE: Mansfield #11 (NCS1913741281) and Salty Dog (NCS1916853082)

Thank you and hope you are doing well.



Joshua G. Adams, G.I.T.
Staff Geologist
970.456.5750 cell
970.385.1096 direct
848 East Second Avenue Durango, CO 81301
www.ltenv.com
  Think before you print. [Click for our email disclosure.](#)

From: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>
Sent: Thursday, June 4, 2020 1:28 PM
To: Josh Adams <jadams@ltenv.com>
Cc: Devin Hencmann <dhenemann@ltenv.com>; Ashley Ager <aager@ltenv.com>
Subject: RE: Mansfield #11 (NCS1913741281) and Salty Dog (NCS1916853082)

Josh,

Unfortunately I know they are there.. trying to get to them please do not resubmit duplicate copies

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

From: Josh Adams <jadams@ltenv.com>
Sent: Thursday, June 4, 2020 1:27 PM
To: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>
Cc: Devin Hencmann <dhenemann@ltenv.com>; Ashley Ager <aager@ltenv.com>
Subject: [EXT] Mansfield #11 (NCS1913741281) and Salty Dog (NCS1916853082)

Cory,
It's been more than 60 since the below reports were submitted for Hilcorp. I know you just haven't gotten to it yet, but we wanted to keep it on your radar. Thank you.

Mansfield #11 updated Remediation Work Plan (NCS1913741281) (PO: YRHNM-190912-C-1410)

- Salt Dog Water Transfer Station Stage 1 Abatement Plan (NCS1916853082) (PO: XK8BS-191220-C-1410)



Joshua G. Adams, G.I.T.

Staff Geologist

970.456.5750 *cell*

970.385.1096 *direct*

848 East Second Avenue Durango, CO 81301

www.ltenv.com



Think before you print. [Click for our email disclosure.](#)

From: [Velez, Nelson, EMNRD](#)
To: [Stuart Hyde](#); [Enviro, OCD, EMNRD](#)
Cc: [Devin Hencmann](#); [Reece Hanson](#); [Mitch Killough](#)
Subject: RE: [EXTERNAL] NCS1913741281 - Mansfield #11 Excavation Confirmation Sampling Notification
Date: Monday, June 13, 2022 8:47:03 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)

[**EXTERNAL EMAIL**]

Stuart,

Thank you for the notice. If an OCD representative is not on-site on the date &/or time given, please sample per 19.15.29 NMAC. For whatever reason, if the sampling timeframe is altered, please notify the OCD as soon as possible so we may adjust our schedule(s). Failure to notify the OCD of this change may result in the closure sample(s) not being accepted.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@state.nm.us

Hrs.: 7:00–11:00 am & 12:00–3:30 pm Mon.–Thur.
7:00–11:00 am & 12:00–4:00 pm Fri.

From: Stuart Hyde <shyde@ensolum.com>
Sent: Monday, June 13, 2022 8:42 AM
To: Velez, Nelson, EMNRD <Nelson.Velez@state.nm.us>; Enviro, OCD, EMNRD <OCD.Enviro@state.nm.us>
Cc: Devin Hencmann <dhencmann@ensolum.com>; Reece Hanson <rhanson@ensolum.com>; Mitch Killough <mkillough@hilcorp.com>
Subject: [EXTERNAL] NCS1913741281 - Mansfield #11 Excavation Confirmation Sampling Notification

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Nelson,

On behalf of Hilcorp, we are submitting this confirmation sampling notification for the Mansfield #11 excavation located at coordinates 36.7778969, -107.8062668. Confirmation soil samples will be collected on Wednesday June 15, Thursday June 16, and Friday June 17. We will keep you informed of any changes to this schedule. Please reach out with any questions regarding the upcoming sampling. Thank you.



Stuart Hyde, LG

Senior Geologist

970-903-1607

Ensolum, LLC

in f 

From: [Velez, Nelson, EMNRD](#)
To: [Stuart Hyde](#)
Cc: [Devin Hencmann](#); [Mitch Killough](#); [Bratcher, Mike, EMNRD](#)
Subject: Re: [EXTERNAL] NCS1913741281 - Mansfield #11 Request to Perform Alternative Remediation Activities
Date: Friday, June 17, 2022 3:34:58 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)
[image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)
[Microblaze.pdf](#)

[**EXTERNAL EMAIL**]

Stuart,

My apologies for the late response. Computer & internet issues all afternoon.

Hilcorp's amendment to its remediation plan is approved.

Please keep a copy of this communication for inclusion within the appropriate reporting documentation.

Thanks and have an enjoyable weekend.

FYI, NMOCD will be closed this Monday, June 20, 2022.

Nelson V.
(505) 469-6146
Sent from my iPhone

On Jun 17, 2022, at 10:10 AM, Stuart Hyde <shyde@ensolum.com> wrote:

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Nelson,

Per our phone discussion yesterday, Hilcorp is currently excavating the remaining impacted soil at the Mansfield #11 site, NMOCD incident number NCS1913741281. As discussed, a majority of the impacted material has been removed from the excavation; however, there is a thin layer of impacted soil approximately 8 to 12 inches in thickness that is present at the interface between unconsolidated soil and consolidated sandstone along the east wall of the excavation. Monitoring well MW-4 is located east approximately 14 feet of this remaining impacted soil and is preventing further soil removal without compromising or destroying the well. At this point, all accessible impacted soil that can be excavated without compromising well MW-4 has been

removed.

Attached photograph "Excavation 1" is looking north, with the remaining impacts on the right of the photograph along the east sidewall. Photograph "Excavation 2" is looking east at the remaining impacted layer, which consists of dark gray stained soil with hydrocarbon odors and elevated PID readings. Of note, the blue/gray material beneath this stained layer is within the sandstone unit and is not believed to be impacted based on PID field screening and olfactory observations. However, we have sampled this blue/gray material to confirm that it does not exceed closure standards and are awaiting analytical results. The remaining impacted soil measures approximately 25 feet (north-south) by 15 feet (to the east) by 10 inches thick. Based on these measurements, the remaining volume of impacted soil is conservatively estimated to be 10 cubic yards.

At this site, VOCs analyzed by EPA Method 8260 have never been detected in any of the wells samples collected quarterly between 2019 and 2022 (including MW-4). Soil samples collected from MW-4 also indicated that BTEX and TPH concentrations in this area are below NMOCD Closure Criteria. Based on the minimal volume of impacted soil remaining at the site, the presence of well MW-4 located very close to the remaining impacted soil, and the groundwater results collected over the past three years, Hilcorp is requesting that the remaining impacted soil be treated in-situ and left in place. In-situ treatment will include the application of Micro-Blaze Emergency Liquid Spill Control amendment (see attached brochure) directly to the impacted area. Micro-Blaze will be applied until the impacted zone is fully saturated then allowed to infiltrate into the soil. At least three applications will be applied prior to backfilling the excavation. Based on the minimal volume of remaining impacted soil, as well as the soil and groundwater results gathered from the wells located at the site, this alternative remedial approach is believed to be equally protective of human health, the environment, and groundwater/surface water.

Hilcorp is requesting formal approval of this alternative remedial approach prior to conducting additional work at the site. Please feel free to reach out with any questions or comments regarding this plan or current site conditions. Thank you and talk to you soon.

Stuart Hyde, LG
Senior Geologist
970-903-1607
Ensolum, LLC

From: [Velez, Nelson, EMNRD](#)
To: [Stuart Hyde](#); [Adeloye, Abiodun A](#)
Cc: [Mitch Killough](#); [Devin Hencmann](#); [Enviro, OCD, EMNRD](#)
Subject: RE: [EXTERNAL] NCS1913741281 - Mansfield #11 Remediation and Reporting Extension Request
Date: Thursday, July 14, 2022 9:47:18 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)

[**EXTERNAL EMAIL**]

Stuart,

Time extension request is approved. The remediation due date will be updated within the incident page to October 13, 2022 (approximately 90 days).

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence relative to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@state.nm.us

Hrs.: 7:00–11:00 am & 12:00–3:30 pm Mon.–Thur.
7:00–11:00 am & 12:00–4:00 pm Fri.

From: Stuart Hyde <shyde@ensolum.com>
Sent: Wednesday, July 13, 2022 5:08 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@state.nm.us>; Adeloye, Abiodun A <aadeloye@blm.gov>
Cc: Mitch Killough <mkillough@hilcorp.com>; Devin Hencmann <dhencmann@ensolum.com>;
Enviro, OCD, EMNRD <OCD.Enviro@state.nm.us>
Subject: [EXTERNAL] NCS1913741281 - Mansfield #11 Remediation and Reporting Extension Request

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Nelson and Emmanuel,

Hilcorp has completed the excavation of impacted soil and application of Micro-Blaze

bioamendment to remediate TPH-impacted soil at the Mansfield #11 site. As approved by the BLM and NMOCD, impacted soil was brought to the small landfarm constructed on the Mansfield #11N well pad just north of the site. The landfarm was constructed and will be operated in accordance with the BLM conditions of approval and 19.15.36 NMAC.

Confirmation floor and sidewall samples collected from the excavation indicate that TPH-impacted soil has been successfully removed, with the exception of a small lens of residual impacts located near well MW-4. As approved by the NMOCD on June 17, 2022, this small area of remaining impacted soil (conservatively estimated to be 10 cubic yards) was subsequently treated with three applications of Micro-Blaze Emergency Liquid Spill Control amendment. The three applications occurred on June 30, July 7, and July 14, 2022. To allow the Micro-Blaze to penetrate into the impacted zone and remediate the remaining TPH concentrations, Ensolum recommends waiting at least two weeks after the last application to resample the excavation sidewalls in this area for final closure (sidewall area "LWC-04"). Additionally, Hilcorp has delayed the installation of a temporary monitoring well in the excavation until the final soil confirmation samples are collected.

The original deadline for closure reporting for the site is July 15, 2022. Because of the alternative remediation approach implemented to specifically address the identified lens, Hilcorp is requesting a 90-day extension (October 13, 2022) to the remediation and reporting deadline in order to collect final confirmation samples within the excavation, as well as collect a groundwater grab sample from a temporary monitoring well, to be installed within the footprint of the excavation. Hilcorp will provide a full report documenting all remediation and sampling activities. If groundwater analytical results collected from the temporary monitoring well are below NMWQCC standards, Hilcorp will pursue closure for the release.



Stuart Hyde, LG

Senior Geologist

970-903-1607

Ensolum, LLC

in f 

From: [Velez, Nelson, EMNRD](#)
To: [Stuart Hyde](#); [Adeloye, Abiodun A](#)
Cc: [Mitch Killough](#); [Devin Hencmann](#); [Chad Perkins](#); [Reece Hanson](#)
Subject: RE: [EXTERNAL] NCS1913741281 - Mansfield #11 Excavation Confirmation Sampling Notification
Date: Monday, November 14, 2022 3:00:50 PM
Attachments: [image006.png](#)
[image007.png](#)
[image008.png](#)
[image009.png](#)

[**EXTERNAL EMAIL**]

Stuart,

Thank you for the notice. If an OCD representative is not on-site on the date &/or time given, please sample per 19.15.29 NMAC. For whatever reason, if the sampling timeframe is altered, please notify the OCD as soon as possible so we may adjust our schedule(s). Failure to notify the OCD of this change may result in the closure sample(s) not being accepted.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

Regards

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov *NOTE NEW EMAIL ADDRESS*
<http://www.emnrd.state.nm.us/OCD/>



From: Stuart Hyde <shyde@ensolum.com>
Sent: Monday, November 14, 2022 12:59 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Adeloye, Abiodun A <aadeloye@blm.gov>
Cc: Mitch Killough <mkillough@hilcorp.com>; Devin Hencmann <dhencmann@ensolum.com>; Chad Perkins <cperkins@hilcorp.com>; Reece Hanson <rhanson@ensolum.com>
Subject: [EXTERNAL] NCS1913741281 - Mansfield #11 Excavation Confirmation Sampling Notification

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

On behalf of Hilcorp Energy Company, Ensolum is submitting this notification to collect confirmation soil samples at the Mansfield #11 site on Thursday November 17, 2022 at 10:00 AM. The site is

located at coordinates 36.7778969, -107.8062668. Please reach out with any questions regarding the upcoming sampling. Thank you.



Stuart Hyde, LG

Senior Geologist

970-903-1607

Ensolum, LLC

in f 

From: [Stuart Hyde](#)
To: [Velez, Nelson, EMNRD](#); [Adeloye, Abiodun A](#)
Cc: [Mitch Killough](#); [Devin Hencmann](#); [Chad Perkins](#); [Eric Carroll](#)
Subject: NCS1913741281 - Mansfield #11 Groundwater Sampling Notification
Date: Monday, December 12, 2022 10:23:00 AM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)

Nelson and Emmanuel,

On behalf of Hilcorp Energy Company, Ensolum is submitting this notification to collect a confirmation groundwater sample at the Mansfield #11 site on Thursday December 15, 2022 at 10:00 AM. The site is located at coordinates 36.7778969, -107.8062668. As previous discussed with the NMOCD, a sample will be collected from the groundwater that has accumulated within the excavation footprint and analyzed for volatile organic compounds by EPA Method 8260, total dissolved solids, and cations/anions. With favorable groundwater analytical results, it is our intent to request final closure of both soil and groundwater portions of the site.

Please reach out with any questions regarding the upcoming sampling. Thank you.



Stuart Hyde, LG

Senior Geologist

970-903-1607

Ensolum, LLC

in f 



APPENDIX B

Form C-137 EZ – Small Landfarm Registration

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval
Director, Oil Conservation Division



October 15, 2021

Mr. Mitch Killough
Hilcorp Energy Company
1111 Travis Street
Houston, Texas 77002

**RE: Small Registered Landfarm Approval
Hilcorp Energy Company
NM3-003 - Mansfield #11N Landfarm
NESW of Section 29, Township 30 North, Range 9 West, NMPM
San Juan County, New Mexico**

Mr. Killough:

The Oil Conservation Division (OCD) has completed its review of Hilcorp Energy Company's (Hilcorp) registration application dated September 13, 2012 to construct and operate a small registered landfarm, referred to as Mansfield #11N, for the remediation of petroleum hydrocarbon-contaminated soils (excluding drill cuttings). The OCD hereby approves Hilcorp to construct and operate the registered small landfarm. Mansfield #11N, in compliance with the applicable requirements of 19.15.36.16 NMAC and with the following understanding and conditions:

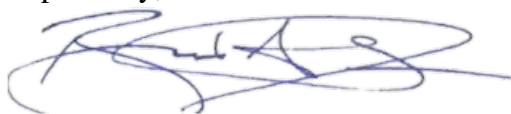
- Hilcorp has proposed an area of 1.2 acres for their landfarm facility. The 1.2 acres shall incorporate the required landfarm cell berming to prevent rainwater run-on and run-off and *a single lift of eight inches or less* (approximately 1000 cubic yards per acre per eight-inch lift), as required of 19.15.36.7.A(5) NMAC; and
- Hilcorp shall achieve the following closure performance standards within three years from the registration date or shall remove landfarmed soils that have not or cannot be remediated to a division-approved surface waste management facility:
 - benzene, as determined by EPA SW-846 method 8021 B or 8260B, shall not exceed 0.2 mg/kg (per 19.15.36.16.E(1)(a) NMAC);
 - Total BTEX, as determined by EPA SW-846 method 8021 B or 8260B, shall not exceed 50 mg/kg (per 19.15.36.16.E(1)(b) NMAC);

Hilcorp Energy Company
NM3 - 003
October 15, 2021
Page 2

- TPH, as determined by EPA SW-846 method 418.1 or the sum of GRO/DRO/MRO by EPA SW-846 method 8015M, shall not exceed 100 mg/kg (per Table I of 19.15.29.12 NMAC);
- the GRO and DRO combined fraction, as determined by EPA SW-846 method 8015M, shall not exceed 500 mg/kg (per 19.15.36.16.E(1)(c) NMAC); and
- chlorides, as determined by EPA method 300.1, shall not exceed 500 mg/kg (per 19.15.36.16.E(1)(d) NMAC).

If there are any questions, please do not hesitate to contact me at (505) 469-7486 or brad.a.jones@state.nm.us.

Respectfully,

A handwritten signature in blue ink, appearing to read 'Brad A. Jones', with a stylized flourish at the end.

Brad A. Jones
Environmental Specialist

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For State Use Only:
Registration #

Form C-137 EZ
Revised August 1, 2011

Submit 1 Copy to Santa Fe Office

REGISTRATION/ FINAL CLOSURE REPORT FOR SMALL LANDFARM

Section 7 of 19.15.36 NMAC defines a small landfarm as a centralized landfarm of two acres or less that has a total capacity of 2000 cubic yards or less in a single lift of eight inches or less, remains active for a maximum of three years from the date of its registration and that receives only petroleum hydrocarbon-contaminated soils (excluding drill cuttings) that are exempt or non-hazardous waste. The operator shall operate only one active small landfarm per governmental section at any time.

GENERAL INFORMATION

1. ☒ Small Landfarm Registration ☐ Small Landfarm Final Closure Report*
(*Must be submitted within three years from the registration date)

2. Operator: Hilcorp Energy Company

Address: 1111 Travis Street, Houston, TX 77002

Contact Person: Mitch Killough

Phone: 713-757-5247

3. Location: NE /4 SW /4 Section 29 Township 30N Range 9W

REGISTRATION

1. As operator, are you the surface estate owner of the proposed site? ☐ Yes ☒ No If no, please attach a certification statement that demonstrates a written agreement is established with the surface estate owner authorizing the use of the site for the proposed small landfarm.

2. Will the proposed small landfarm comply with the siting requirements of Subsections A and B of 19.15.36.13 NMAC?
☒ Yes ☐ No

A. Depth to ground water.

- No small landfarm shall be located where ground water is less than 50 feet below the lowest elevation at which the operator will place oil field waste.

B. No surface waste management facility shall be located:

- within 200 feet of a watercourse, lakebed, sinkhole or playa lake;
- within an existing wellhead protection area or 100-year floodplain;
- within, or within 500 feet of, a wetland;
- within the area overlying a subsurface mine;
- within 500 feet from the nearest permanent residence, school, hospital, institution or church in existence at the time of initial application; or
- within an unstable area, unless the operator demonstrates that engineering measures have been incorporated into the surface waste management facility design to ensure that the surface waste management facility's integrity will not be compromised.

3. Attach a plat and topographic map showing the small landfarm's location in relation to governmental surveys (quarter-quarter section, township and range); highways or roads giving access to the small landfarm site; watercourses; fresh water sources, including wells and springs; oil and gas wells or other production facilities; and inhabited buildings within one mile of the site's perimeter.

Based on the information provided with this submittal, registration of a small landfarm can only be granted if the operator complies with the following understandings and conditions:

- The operator shall operate only one active small landfarm per governmental section at any time. No small landfarm shall be located more than one mile from the operator's nearest oil or gas well or other production facility.
- The operator shall accept only exempt or non-hazardous wastes consisting of soils (excluding drill cuttings) generated as a result of accidental releases from production operations, that are predominantly contaminated by petroleum hydrocarbons, do not contain free liquids, would pass the paint filter test and where testing shows chloride concentrations are 500 mg/kg or below.
- The operator shall berm the landfarm to prevent rainwater run-on and run-off.
- The operator shall post a sign at the site readable from a distance of 50 feet and listing the operator's name; small landfarm registration number; location by unit letter, section, township and range; expiration date; and an emergency contact telephone number.
- The operator shall spread and disk contaminated soils in a single eight inch or less lift within 72 hours of receipt. The operator shall conduct treatment zone monitoring to ensure that the TPH concentration, as determined by EPA SW-846 method 8015M or EPA method 418.1 or other EPA method approved by the division, does not exceed 2500 mg/kg; and that the chloride

concentration, as determined by EPA method 300.1, does not exceed 500 mg/kg. The operator shall treat soils by disking at least once a month and by watering and adding bioremediation enhancing materials when needed.

- The operator shall maintain records reflecting the generator, the location of origin, the volume and type of oil field waste, the date of acceptance and the hauling company for each load of oil field waste received. The division shall post on its website each small landfarm's location, operator and registration date. In addition, the operator shall maintain records of the small landfarm's remediation activities in a form readily accessible for division inspection. The operator shall maintain all records for five years following the small landfarm's closure.

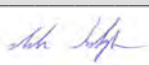
- The operator shall submit a final closure report on a form C-137 EZ, together with photographs of the closed site, to the environmental bureau in the division's Santa Fe office.

CERTIFICATION

I hereby certify that the information submitted with this registration is true, accurate and complete to the best of my knowledge and belief and agree to the understandings and conditions of this registration.

Name: Mitch Killough

Title: Environmental Specialist

Signature: 

Date: 9/13/2021

E-mail Address: mkillough@hilcorp.com

OCD REGISTRATION: ☒ Approved. Date: October 15, 2021 ☐ Denied. Date: _____

Comments: Please see the attached approval letter with conditions.

OCD Representative Signature: 

Title: Environmental Specialist

OCD Registration Number: NM3-003

FINAL CLOSURE REPORT

Were the landfarmed soils able to achieve the closure performance standards, listed below, within three years from the registration date? ☐ Yes ☐ No (Please provide laboratory analytical results)

- benzene, as determined by EPA SW-846 method 8021 B or 8260B, shall not exceed 0.2 mg/kg;
- Total BTEX, as determined by EPA SW-846 method 8021 B or 8260B, shall not exceed 50 mg/kg;
- TPH, as determined by EPA SW-846 method 418.1 or other EPA method approved by the division, shall not exceed 2500 mg/kg; the GRO and DRO combined fraction, as determined by EPA SW-846 method 8015M, shall not exceed 500 mg/kg; and
- chlorides, as determined by EPA method 300.1, shall not exceed 500 mg/kg.

If yes, were the additional closure requirements listed below satisfied? ☐ Yes ☐ No (Please provide photos)

- The operator shall re-vegetate soils remediated to the closure performance standards if left in place in accordance with Paragraph (6) of Subsection A of 19.15.36.18 NMAC.
- If the operator returns remediated soils to the original site, or with division permission, recycles them, re-vegetate the cell filled in with native soil to the standards in Paragraph (6) of Subsection A of 19.15.36.18 NMAC;
- The operator shall remove berms on the small landfarm and buildings, fences, roads and equipment; and
- The operator shall clean up the site and collect one vadose zone soil sample from three to five feet below the middle of the treatment zone, or in an area where liquids may have collected due to rainfall events; the vadose zone soil sample shall be collected and analyzed using the methods specified above for TPH, BTEX and chlorides.

If no, were the landfarmed soils that have not or cannot be remediated to the closure performance standards within three years removed to a division-approved surface waste management facility, and the cell filled in with native soil to the standards in Paragraph (6) of Subsection A of 19.15.36.18 NMAC and re-vegetated? ☐ Yes ☐ No (Please provide photos)

CERTIFICATION

I hereby certify that the information submitted with this final closure report is true, accurate and complete to the best of my knowledge and belief.

Name: _____

Title: _____

Signature: _____

Date: _____

E-mail Address: _____

OCD CLOSURE REVIEW: ☐ Closure Approved. Date: _____ ☐ Closure Denied. Date: _____

Comments: _____

OCD Representative Signature: _____

Title: _____ **OCD Registration Number:** _____


Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature 	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

January 19, 2021

Bureau of Land Management
Farmington Field Office
6251 College Boulevard
Farmington, New Mexico 87402

**RE: Request to Amend Conditions of Approval
Hilcorp Energy Company
Mansfield #11 – NCS1913741281
San Juan County, New Mexico**

To Whom It May Concern,

Following identification of a historical release by Hilcorp Energy Company (Hilcorp) at the Mansfield #11 natural gas production well, Hilcorp excavated approximately 2,000 cubic yards of soil and requested land use permission from the Bureau of Land Management (BLM) to remediate impacted soil via biopiling at the nearby Mansfield #11N, another well pad located on BLM surface with available space for remediation. Upon approval with conditions from the BLM, Hilcorp submitted a Revised Remediation Work Plan on February 19, 2020 to the New Mexico Oil Conservation Division (NMOCD). In response, the NMOCD is requiring Hilcorp to adhere to the requirements of the NMOCD small landfarm regulations (19.15.36.16 of the New Mexico Administrative Code [NMAC]), which differ slightly from the BLM conditions of approval (COAs) for the Site's biopiling work plan. The NMOCD has additionally requested that Hilcorp obtain acknowledgement from BLM of the differences between the NMOCD requirements and BLM's COAs. To comply with NMOCD's request, WSP USA Inc. (WSP) has attached for your review a table that summarizes the differences in the regulatory requirements and any proposed changes in landfarm construction, management, and closure based on compliance with 19.15.36.16 NMAC. In all but one case, Hilcorp will default to the more stringent of the BLM COAs and the NMOCD small landfarm regulations so that both regulatory directives can be met.

WSP has attempted to summarize the most significant differences below:

- Hilcorp will meet a closure standard for benzene of 0.2 milligrams per kilogram (mg/kg) as prescribed in the 19.15.36.16 NMAC instead of 10 mg/kg approved by the BLM. Hilcorp will comply with BLM's closure criteria of 100 mg/kg for TPH. Hilcorp will add NMOCD standards for BTEX, GRO+DRO, and chloride, which were not required by the BLM.
- Landfarm construction will comply with BLM requirements, but have stricter NMOCD constraints including:
 - o The entire area will not exceed 2 acres,
 - o Lift heights will be restricted to 8 inches instead of 24 inches,
 - o No more than 2,000 cubic yards of soil will be treated.
- Due to the time it has taken to identify and comply with the NMOCD requirements, along with projected time to receive final approval to proceed from NMOCD, Hilcorp is requesting BLM change the timeline for remediation to three years from the landfarm application acceptance date instead of two years from the release date. Hilcorp will submit sundry notices to the BLM each year following the application acceptance from the NMOCD. The reports will include

laboratory analytical results soil sampling, evaluation of remediation progress, and anticipated timeline to closure.

As stated above, for NMOCD to proceed with approval of small landfarm registration, it requires BLM acknowledge differences between the BLM COAs and NMOCD small landfarm requirements and for BLM to approve of any modifications. All differences are summarized in the attached table and show the most stringent requirement will be met. Due to the extended timeline required to receive approval of a work plan from NMOCD and subsequent small landfarm registration, Hilcorp requests approval to modify the timeline in the original BLM COAs. Hilcorp respectfully requests extension of the timeline for remediation from two years from the date of the release to three years from the application acceptance date.

Upon approval of this Sundry, Hilcorp can proceed with the final steps required for NMOCD small landfarm registration and begin remediation at the site.

Sincerely,

A handwritten signature in black ink that reads "Jennifer Deal". The signature is written in a cursive, flowing style.

Jennifer Deal

Well Name: MANSFIELD	Well Location: T30N / R9W / SEC 29 / NESW / 36.780261 / 107.807377	County or Parish/State: SAN JUAN / NM
Well Number: 11N	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077833A	Unit or CA Name: MANSFIELD, MANSFIELD - W/2 MV	Unit or CA Number: NMNM73156, NMNM74066
US Well Number: 3004534321	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Type of Submission: Subsequent Report	Type of Action: Surface Disturbance
Date Sundry Submitted: 02/10/2021	Time Sundry Submitted: 01:46
Date Operation Actually Began: 02/01/2021	

Actual Procedure: Please see the attached Change of Plans. Attn: Ryan Joyner

SR Attachments

Actual Procedure

- Sundry_Notice__Mansfield_11N_3160_005_1__20210210134541.pdf
- Copy_of_Rule_36_BLM_COA_Comparison_JA_V2_20210210134541.pdf
- Mansfield_11N_COA_20210210134541.pdf
- BLM_letter_for_Sundry_20210210134541.pdf
- EC504488_20210210134541.pdf

Well Name: MANSFIELD	Well Location: T30N / R9W / SEC 29 / NESW / 36.780261 / 107.807377	County or Parish/State: SAN JUAN / NM
Well Number: 11N	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077833A	Unit or CA Name: MANSFIELD, MANSFIELD - W/2 MV	Unit or CA Number: NMNM73156, NMNM74066
US Well Number: 3004534321	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: WALKER	Signed on: FEB 10, 2021 01:45 PM
Name: HILCORP ENERGY COMPANY	
Title: Operations/Regulatory Technician	
Street Address: 1111 TRAVIS STREET	
City: HOUSTON	State: TX
Phone: (713) 209-2400	
Email address: NOT ENTERED	

Field Representative

Representative Name: Jennifer Deal		
Street Address: 382 ROAD 3100		
City: FARMINGTON	State: NM	Zip: 87401
Phone: (505)324-5128		
Email address: jdeal@hilcorp.com		

BLM Point of Contact

BLM POC Name: RYAN JOYNER	BLM POC Title: Physical Scientist
BLM POC Phone: 9703851242	BLM POC Email Address: rjoyner@blm.gov
Disposition: Approved	Disposition Date: 02/11/2021
Signature: Ryan Joyner	



APPENDIX C

Micro-Blaze Brochure and Safety Data Sheet



Micro-Blaze[®]

Emergency Liquid Spill Control

PRODUCT INFORMATION

EMERGENCY LIQUID SPILL CONTROL (ELSC)

**REMIEDIATES (LIST NOT EXHAUSTIVE)**

- Acetone
- Acrylonitrile
- AFFF Waste
- Anti-Freeze
- Aviation Fuels
- Benzene & Benzene Compounds
- Crude Oil
- Diesel Fuel
- Dimethylformamide
- Fats
- Gasoline
- Grease
- Glycols
- Hydrocarbon Waste
- Kerosene
- Methanol
- Methyl Tertiary Butyl Ether (MTBE)
- Motor Oil
- Odor
- Organic Chemical Waste
- Organic Waste
- Paint Sludge
- Pipeline Condensation
- Polyurethane Resin Waste
- Sludge
- Toluene

Micro-Blaze®

Emergency Liquid Spill Control

Micro-Blaze® Emergency Liquid Spill Control is a safe, non-toxic, microbial formulation used for the bioremediation of hydrocarbons and other organic compounds. It breaks down, degrades, and digests organic waste while also suppressing vapors and eliminating flammability. The proprietary combination of wetting agents, nutrients, and microbes makes it an ideal formulation for use on many pollutants found in spills and contaminated sites.

Our microbes are naturally occurring, not genetically engineered, and found in soils and waters all over the earth. These microbes have been carefully researched, tested, and chosen for their affinity to degrade hydrocarbons and other organic waste.

USES

- Clean up hydrocarbon spills/leaks
- Soil bioremediation
- Vapor suppression
- Equipment, tank, and pipeline cleaning

BENEFITS

- Safe and cost-effective method for in-situ bioremediation of contaminated soils and water
- Elimination of vapors and LELs, creating a safe working environment
- Residue and runoff can be safely sent to industrial and municipal WWTPs
- 10-year shelf life and easy to use concentrate make it convenient to maintain on hand for future emergencies or everyday usage
- Listed on EPA NCP List as a bioremediation agent for 30 years*

* This listing does not mean the EPA approves, recommends, licenses, certifies or authorizes the use of Micro-Blaze® Emergency Liquid Spill Control or any other product on an oil discharge. This listing only means that data has been submitted to EPA as required by subpart J of the NCP §300.915.

Product Details**Appearance:**

Cream to tan, opaque liquid, perfumed

pH:

7.0 - 8.0

Shelf Life:

10 Years

Storage:

Avoid temperatures over 48°C for long periods of time. Avoid prolonged freezing.

CAUTION: KEEP OUT OF REACH OF CHILDREN.
Do not take internally. Avoid contact with eyes. Wash thoroughly after handling. Avoid breathing mist. Contains surfactants (soaps) which may irritate eyes or respiratory system. Use with adequate ventilation.

APPLICATION

Micro-Blaze® is a liquid concentrate and must be diluted before application.

DILUTION

Dilute with water between a 3% solution (3 parts Micro-Blaze®, 97 parts water) and a 10% solution (10 parts Micro-Blaze®, 90 parts water). Shake well before dilution and before application.

APPLICATION

Spray the diluted Micro-Blaze® directly onto the contamination with as much agitation as possible until the area is completely saturated. You can use any delivery system/sprayer, such as hand-held sprayers, fire extinguishers, power washers, CAFS systems, and water trucks.

For soil remediation, tilling the soil after application will help in achieving optimal results, though it is not required where not feasible.

HOW MUCH MICRO-BLAZE® DO I NEED?

1 gallon of Micro-Blaze® concentrate, after diluted, will treat either of the following:

- 10 gallons of spilled contamination
- 500 – 700 square feet of contaminated surface
- 5 – 7 cubic yards of contaminated soil

Contact a Micro-Blaze® sales representative for any additional application questions:
technical@micro-blaze.com

PRODUCT SIZES & SPECS



1 Gallon Pail

SKU	MBELSC-1
Dimensions	8"x8"x12"
Weight	9 lbs



5 Gallon Pail

SKU	MBELSC-5
Dimensions	12"x12"x15"
Weight	47 lbs
	36 pails /pallet



55 Gallon Drum

SKU	MBELSC-55
Dimensions	24"x 24"x35"
Weight	500 lbs
	4 drums/pallet



275 Gallon Tote

SKU	MBELSC-275
Dimensions	40"x48"x45"
Weight	2,500 lbs



330 Gallon Tote

SKU	MBELSC-330
Dimensions	40"x48"x54"
Weight	3,000 lbs

RELATED PRODUCTS:

CONCRETE STAIN REMOVER (CSR)



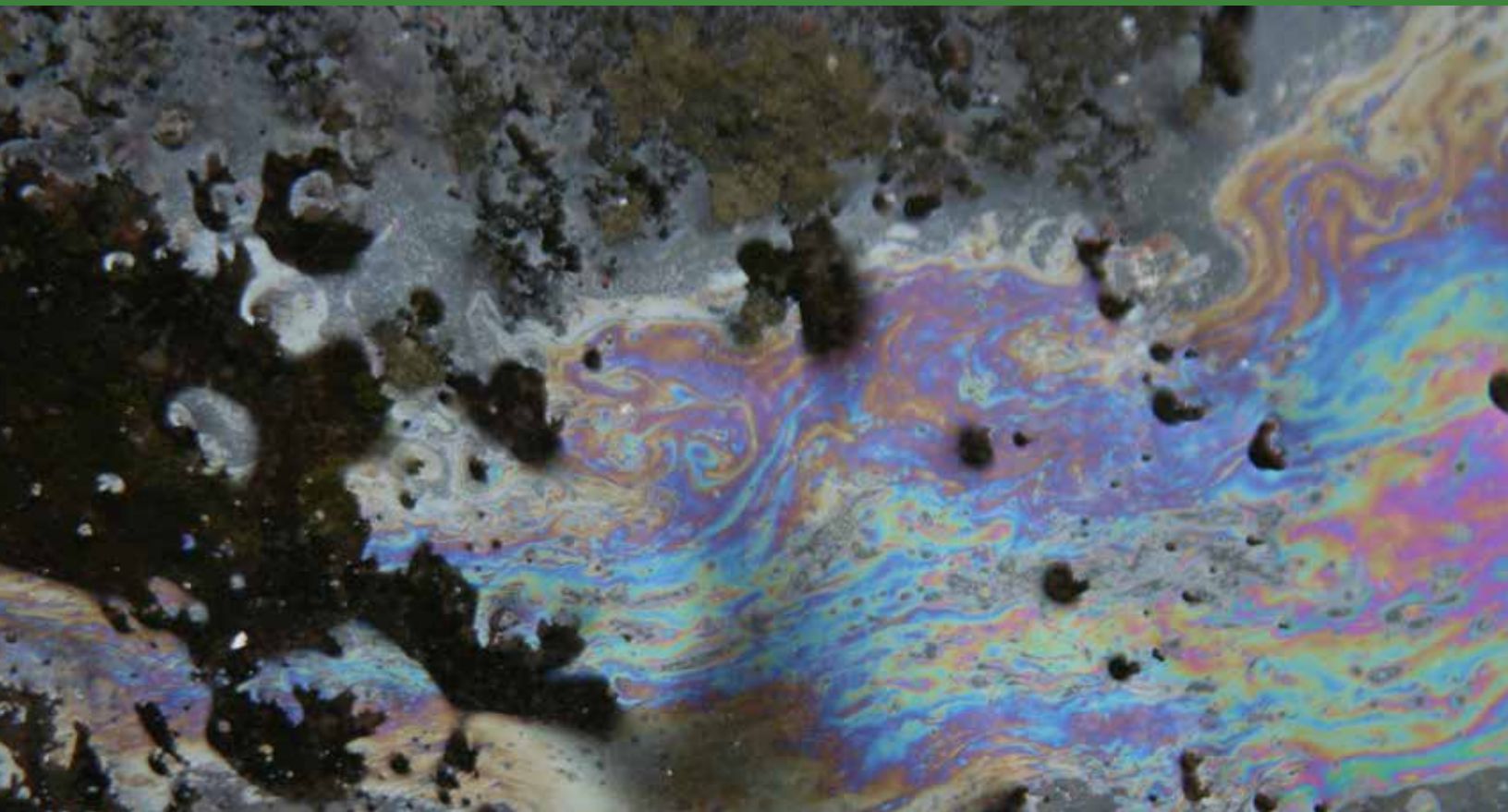
NON-FORMULATED



**SCAN FOR MSDS
FOR ALL PRODUCTS**

PARTNERING WITH NATURE

FOR A CLEANER TOMORROW



Verde Environmental, Inc.

9223 Eastex Freeway
Houston, TX 77093

Office: 713.691.6468
Toll Free: 800.626.6598

www.micro-blaze.com



Version 0522



Safety Data Sheet

Micro-Blaze® Emergency Liquid Spill Control

1. IDENTIFICATION OF THE SUBSTANCE

Product identifier

Product Name: Micro-Blaze® Emergency Liquid Spill Control
 Product Code: MBELSC

Recommended use of the chemical and restrictions on use

Recommended Use: Bioremediation/cleaning
 Uses advised against: Please refer to Product Data Sheet

Details of the supplier of the Safety Data Sheet

Contact Manufacturer: Verde Environmental, Inc.
 9223 Eastex Freeway
 Houston, TX USA 77093
 Information Telephone Number: 1-713-691-6468
 Emergency Telephone Number: 1-800-424-9300 (Chemtrec) 24 hours every day

2. HAZARDS IDENTIFICATION

Classification

Classification of the product is in accordance with 29CFR 1910.1200

Acute toxicity – Oral	Category 5
Serious eye damage/eye irritation	Category 2A
Skin sensitization	Category 1

Label elements

Emergency Overview

Warning

Hazard statements

May cause an allergic skin reaction
 Causes serious eye irritation
 May be harmful if swallowed



Appearance: Opaque

Physical State: Liquid

Odor: Slight fermentation odor



Safety Data Sheet

Micro-Blaze® Emergency Liquid Spill Control

Precautionary Statements – Prevention

Wear eye/face protection. Wear protective gloves. Avoid breathing dust/fume/gas/mist/vapors/spray.

Precautionary Statements – Response

Eyes	IF IN EYES: Rinse cautiously with water for several minutes. Remove contact lenses, if present and easy to do. Continue rinsing
Skin	IF ON SKIN: Gently wash with plenty of soap and water
Inhalation	IF INHALED: If breathing is difficult, remove victim to fresh air and keep at rest in a position comfortable for breathing
Ingestion	IF SWALLOWED: Call a POISON CENTER or doctor/physician if you feel unwell

Precautionary Statements – Storage

Protect from sunlight. Do not expose to temperatures exceeding 50°C/122°F

Precautionary Statements – Disposal

Dispose of unused product and container in accordance with all applicable local and regional requirements

Hazards not otherwise classified (HNOC)

Not applicable

Other information

Health Hazard	1
Fire Hazard	0
Reactivity	0

3. COMPOSITION/INFORMATION ON INGREDIENTS

Name	Weight - %
Water and Proprietary Viable Spore Forming Cultures	> 80
Proprietary blend of Ethoxylated Alcohols and other Organic materials	3 – 9
Additives	2 - 5

4. FIRST AID MEASURES

First aid measures



Safety Data Sheet

Micro-Blaze® Emergency Liquid Spill Control

Eye Contact Rinse immediately with plenty of water, also under the eyelids, for at least 15 minutes

Skin Contact Wash off immediately with soap and plenty of water

Inhalation Move to fresh air

Ingestion Clean mouth with water and afterwards drink plenty of water

Most important symptoms and effects, both acute and delayed

Main symptoms No information available

Indication of any immediate medical attention and special treatment needed

Notes to physician Treat symptomatically

5. FIRE FIGHTING MEASURES

Suitable Extinguishing Media

Use extinguishing measures that are appropriate to local circumstances and the surrounding environment

Specific Hazards Arising from the Chemical

No information available

Protective Equipment and Precautions for Firefighters

As in any fire, wear self-contained breathing apparatus pressure-demand, MSHA/NIOSH (approved or equivalent) and full protective gear

6. ACCIDENTAL RELEASE MEASURES

Personal precautions, protective equipment and emergency procedures

Personal Precautions Ensure adequate ventilation

Environmental precautions

Environmental Precautions It is not anticipated to be hazardous for the environment

Methods and material for containment and cleaning up

Methods for Clean-up Pick up and transfer to properly labeled containers

7. HANDLING AND STORAGE

Precautions for safe handling

Handling Handle in accordance with good industrial hygiene and safety practice



Safety Data Sheet

Micro-Blaze® Emergency Liquid Spill Control

Conditions for safe storage, including any incompatibilities

Storage Conditions	Keep containers tightly closed in a dry, cool and well-ventilated place
Packaging Material	There could be many packaging types for the product. The details are given in other Verde Environmental, Inc. documents
Incompatible Materials	Strong acids or alkali compounds and strong oxidizing agents may inactivate biological cultures

8. EXPOSURE CONTROL/PERSONAL PROTECTION

Individual protection measures, such as personal protective equipment

Eye Protection	Avoid contact with eyes
Skin and body protection	No special technical protective measures are necessary
Respiratory protection	In case of insufficient ventilation, wear suitable respiratory equipment
General Hygiene Considerations	Handle in accordance with good industrial hygiene and safety practices

9. PHYSICAL AND CHEMICAL PROPERTIES

Physical State	Liquid
Appearance	Tan, Opaque
Odor	Pleasant (perfume)
Odor Threshold	No information available

<u>Property</u>	<u>Values</u>
pH	7.0 – 8.0
Melting/freezing point	freeze at 0°C/32°F
Evaporation rate VALUE	No information available
Flammability (solid, gas)	Not flammable
Burning rate 100mm VALUE	No information available
Vapor pressure	No information available
Vapor density	No information available
Specific gravity	No information available
Water solubility	99%
Solubility in other solvents	No information available
Partition Coefficient (n-octanol/water)	No information available
Autoignition temperature	No information available
Decomposition temperature	No information available
Viscosity of product	No information available
Viscosity	No information available



Safety Data Sheet

Micro-Blaze® Emergency Liquid Spill Control

Explosive properties	No information available
Oxidizing properties	No information available

Other Information

Softening Point	No information available
VOC Content	No information available
Density	No information available

10. STABILITY AND REACTIVITY

Reactivity

No data available

Chemical stability

Stable under recommended storage conditions

Possibility of Hazardous Reactions

None under normal processing

Conditions to avoid

Extremes of temperature and direct sunlight

Incompatible materials

Strong acids or alkali compounds and strong oxidizing agents may inactivate biological cultures

Hazardous Decomposition Products

No information available

11. Toxicological Information

Information on likely routes of exposure

Inhalation	There is no data available for this product
Eye contact	Avoid contact with eyes. Severely irritating to eyes
Skin contact	Repeated or prolonged skin contact may cause allergic reactions with susceptible persons.
Ingestion	Ingestion may cause stomach discomfort

Information on toxicological effects

Symptoms	No information available
-----------------	--------------------------

Delayed and immediate effects as well as chronic effects from short and long-term exposure



Safety Data Sheet

Micro-Blaze® Emergency Liquid Spill Control

Sensitization	May cause sensitization of susceptible persons
Mutagenic Effects	No information available
Reproductive Effects	No information available
Specific target organ systemic toxicity	No information available
Aspiration hazard	No information available

12. ECOLOGICAL INFORMATION

Ecotoxicity

Chemical Name	Dahnia, acute	Algae, acute	Fish, acute
Proprietary blend of Ethoxylated Alcohols	EC50 (48 hours): 5-10 mg/l	EC50 (72 hours): 10- 100 mg/l	LC50: 1-10 mg/l

Persistence/Degradability

The organic components of the product are biodegradable.

Bioaccumulation/Accumulation

Chemical Name	Persistence and degradability	log Pow
Proprietary blend of Ethoxylated Alcohols	Readily biodegradable (OECD TG 301B)	<0

Other adverse effects

No known effect

13. DISPOSAL CONSIDERATIONS

Waste treatment methods

Waste Disposal Method Dispose of contents/container in accordance with local regulation

Contaminated Packaging Empty containers should be taken for local recycling, recovery or waste disposal

14. TRANSPORT INFORMATION

Transport regulations: No dangerous goods according to transport regulations
No special precautions required

Transport hazard class(es): N/A

Packing group: N/A

Environmental hazards: N/A



Safety Data Sheet

Micro-Blaze® Emergency Liquid Spill Control

15. REGULATORY INFORMATION

International Inventories

Legend:

TSCA – United States Toxic Substances Control Act Section 8(b) Inventory

DSL/NDL – Canadian Domestic Substances List/Non-Domestic Substances List

Federal Regulations

SARA 313

Section 313 of Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA). This product does not contain any chemicals which are subject to the reporting requirements of the Act and 40 CFR Part 372.

SARA 311/312 Hazardous

Categorization

Acute Health Hazard	No
Chronic Health Hazard	No
Fire Hazard	No
Sudden Release of Pressure Hazard	No
Reactive Hazard	No

CWA (Clean Water Act)

This product does not contain any substances regulated as pollutants pursuant to the Clean Water Act (40 CFR 122.21 and 40 CFR 122.42)

CERCLA

This material, as supplied, does not contain any substances regulated as hazardous substances under the Comprehensive Environmental Response Compensation and Liability Act (CERCLA) (40 CFR 302) or the Superfund Amendments and Reauthorization Act (SARA) (40 CFR 355). There may be specific reporting requirements at the local, regional, or state level pertaining to releases of this material.

State Regulations

California Proposition 65

This product does not contain any Proposition 65 chemicals

State Right-to-Know

U.S. EPA Label Information

EPA Pesticide Registration Number Not Applicable

Canada

WHMIS Statement

This product has been classified in accordance with the hazard criteria of the Controlled Products Regulations (CPR) and the SDS contains all the information required by the CPR.



Safety Data Sheet

Micro-Blaze® Emergency Liquid Spill Control

16. OTHER INFORMATION

Revision date: 01.22.2021

Revision Summary

No information available

Disclaimer

The information provided on this SDS is correct to the best of our knowledge, information and belief at the date of its publication. The information given is designed only as a guide for safe handling, use, processing, storage, transportation, disposal and release and is not to be considered as a warranty or quality specification. The information relates only to the specific material designated and may not be valid for such material used in combination with any other material or in any process, unless specified in the text. Furthermore, as the conditions of use are beyond the control of Verde Environmental, Inc., it is the responsibility of the customer to determine the conditions of safe use of this preparation.



APPENDIX D

Laboratory Analytical Reports



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

March 10, 2022

Mitch Killough
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX:

RE: Mansfield 11

OrderNo.: 2202C18

Dear Mitch Killough:

Hall Environmental Analysis Laboratory received 5 sample(s) on 2/25/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a white background.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2202C18

Date Reported: 3/10/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW #1

Project: Mansfield 11

Collection Date: 2/23/2022 9:50:00 AM

Lab ID: 2202C18-001

Matrix: AQUEOUS

Received Date: 2/25/2022 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JMT
Fluoride	ND	0.50		mg/L	5	2/25/2022 5:43:50 PM
Chloride	23	2.5		mg/L	5	2/25/2022 5:43:50 PM
Bromide	ND	0.50		mg/L	5	2/25/2022 5:43:50 PM
Phosphorus, Orthophosphate (As P)	ND	2.5	H	mg/L	5	2/25/2022 5:43:50 PM
Sulfate	2000	50	*	mg/L	100	3/8/2022 9:19:20 PM
Nitrate+Nitrite as N	ND	1.0		mg/L	5	2/25/2022 10:39:57 PM
EPA METHOD 200.7: METALS						Analyst: ELS
Calcium	610	10		mg/L	10	3/2/2022 6:03:25 PM
Magnesium	150	10		mg/L	10	3/2/2022 6:03:25 PM
Potassium	9.8	1.0		mg/L	1	3/2/2022 6:01:02 PM
Sodium	230	10		mg/L	10	3/2/2022 6:03:25 PM
EPA METHOD 8260B: VOLATILES						Analyst: JR
Benzene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
Toluene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
Ethylbenzene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
Naphthalene	ND	2.0		µg/L	1	3/1/2022 1:04:48 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	3/1/2022 1:04:48 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	3/1/2022 1:04:48 PM
Acetone	ND	10		µg/L	1	3/1/2022 1:04:48 PM
Bromobenzene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
Bromodichloromethane	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
Bromoform	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
Bromomethane	ND	3.0		µg/L	1	3/1/2022 1:04:48 PM
2-Butanone	ND	10		µg/L	1	3/1/2022 1:04:48 PM
Carbon disulfide	ND	10		µg/L	1	3/1/2022 1:04:48 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
Chlorobenzene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
Chloroethane	ND	2.0		µg/L	1	3/1/2022 1:04:48 PM
Chloroform	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
Chloromethane	ND	3.0		µg/L	1	3/1/2022 1:04:48 PM
2-Chlorotoluene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
4-Chlorotoluene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
cis-1,2-DCE	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2202C18

Date Reported: 3/10/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW #1

Project: Mansfield 11

Collection Date: 2/23/2022 9:50:00 AM

Lab ID: 2202C18-001

Matrix: AQUEOUS

Received Date: 2/25/2022 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: JR
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	3/1/2022 1:04:48 PM
Dibromochloromethane	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
Dibromomethane	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	3/1/2022 1:04:48 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
2-Hexanone	ND	10		µg/L	1	3/1/2022 1:04:48 PM
Isopropylbenzene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	3/1/2022 1:04:48 PM
Methylene Chloride	ND	3.0		µg/L	1	3/1/2022 1:04:48 PM
n-Butylbenzene	ND	3.0		µg/L	1	3/1/2022 1:04:48 PM
n-Propylbenzene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
sec-Butylbenzene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
Styrene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
tert-Butylbenzene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	3/1/2022 1:04:48 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
trans-1,2-DCE	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	3/1/2022 1:04:48 PM
Vinyl chloride	ND	1.0		µg/L	1	3/1/2022 1:04:48 PM
Xylenes, Total	ND	1.5		µg/L	1	3/1/2022 1:04:48 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
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Analytical Report

Lab Order 2202C18

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Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW #1

Project: Mansfield 11

Collection Date: 2/23/2022 9:50:00 AM

Lab ID: 2202C18-001

Matrix: AQUEOUS

Received Date: 2/25/2022 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: JR
Surr: 1,2-Dichloroethane-d4	111	70-130		%Rec	1	3/1/2022 1:04:48 PM
Surr: 4-Bromofluorobenzene	109	70-130		%Rec	1	3/1/2022 1:04:48 PM
Surr: Dibromofluoromethane	107	70-130		%Rec	1	3/1/2022 1:04:48 PM
Surr: Toluene-d8	102	70-130		%Rec	1	3/1/2022 1:04:48 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: LRN
Conductivity	3400	10		µmhos/c	1	3/1/2022 2:21:16 PM
SM2320B: ALKALINITY						Analyst: LRN
Bicarbonate (As CaCO3)	278.8	20.00		mg/L Ca	1	3/1/2022 2:21:16 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	3/1/2022 2:21:16 PM
Total Alkalinity (as CaCO3)	278.8	20.00		mg/L Ca	1	3/1/2022 2:21:16 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	3240	200	*D	mg/L	1	3/3/2022 1:01:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2202C18

Date Reported: 3/10/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW #2

Project: Mansfield 11

Collection Date: 2/23/2022 10:55:00 AM

Lab ID: 2202C18-002

Matrix: AQUEOUS

Received Date: 2/25/2022 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JMT
Fluoride	ND	0.50		mg/L	5	2/25/2022 6:09:35 PM
Chloride	21	2.5		mg/L	5	2/25/2022 6:09:35 PM
Bromide	ND	0.50		mg/L	5	2/25/2022 6:09:35 PM
Phosphorus, Orthophosphate (As P)	ND	2.5	H	mg/L	5	2/25/2022 6:09:35 PM
Sulfate	1900	50	*	mg/L	100	3/8/2022 9:31:44 PM
Nitrate+Nitrite as N	ND	1.0		mg/L	5	2/25/2022 10:52:49 PM
EPA METHOD 200.7: METALS						Analyst: ELS
Calcium	580	10		mg/L	10	3/2/2022 6:08:09 PM
Magnesium	150	10		mg/L	10	3/2/2022 6:08:09 PM
Potassium	8.0	1.0		mg/L	1	3/2/2022 6:05:47 PM
Sodium	200	10		mg/L	10	3/2/2022 6:08:09 PM
EPA METHOD 8260B: VOLATILES						Analyst: JR
Benzene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
Toluene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
Ethylbenzene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
Naphthalene	ND	2.0		µg/L	1	3/1/2022 2:30:30 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	3/1/2022 2:30:30 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	3/1/2022 2:30:30 PM
Acetone	ND	10		µg/L	1	3/1/2022 2:30:30 PM
Bromobenzene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
Bromodichloromethane	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
Bromoform	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
Bromomethane	ND	3.0		µg/L	1	3/1/2022 2:30:30 PM
2-Butanone	ND	10		µg/L	1	3/1/2022 2:30:30 PM
Carbon disulfide	ND	10		µg/L	1	3/1/2022 2:30:30 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
Chlorobenzene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
Chloroethane	ND	2.0		µg/L	1	3/1/2022 2:30:30 PM
Chloroform	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
Chloromethane	ND	3.0		µg/L	1	3/1/2022 2:30:30 PM
2-Chlorotoluene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
4-Chlorotoluene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
cis-1,2-DCE	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2202C18

Date Reported: 3/10/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW #2

Project: Mansfield 11

Collection Date: 2/23/2022 10:55:00 AM

Lab ID: 2202C18-002

Matrix: AQUEOUS

Received Date: 2/25/2022 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: JR
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	3/1/2022 2:30:30 PM
Dibromochloromethane	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
Dibromomethane	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	3/1/2022 2:30:30 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
2-Hexanone	ND	10		µg/L	1	3/1/2022 2:30:30 PM
Isopropylbenzene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	3/1/2022 2:30:30 PM
Methylene Chloride	ND	3.0		µg/L	1	3/1/2022 2:30:30 PM
n-Butylbenzene	ND	3.0		µg/L	1	3/1/2022 2:30:30 PM
n-Propylbenzene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
sec-Butylbenzene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
Styrene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
tert-Butylbenzene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	3/1/2022 2:30:30 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
trans-1,2-DCE	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	3/1/2022 2:30:30 PM
Vinyl chloride	ND	1.0		µg/L	1	3/1/2022 2:30:30 PM
Xylenes, Total	ND	1.5		µg/L	1	3/1/2022 2:30:30 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
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Lab ID: 2202C18-002

Matrix: AQUEOUS

Received Date: 2/25/2022 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
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Surr: 1,2-Dichloroethane-d4	109	70-130		%Rec	1	3/1/2022 2:30:30 PM
Surr: 4-Bromofluorobenzene	102	70-130		%Rec	1	3/1/2022 2:30:30 PM
Surr: Dibromofluoromethane	106	70-130		%Rec	1	3/1/2022 2:30:30 PM
Surr: Toluene-d8	102	70-130		%Rec	1	3/1/2022 2:30:30 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: LRN
Conductivity	3300	10		µmhos/c	1	3/1/2022 2:35:35 PM
SM2320B: ALKALINITY						Analyst: LRN
Bicarbonate (As CaCO3)	283.8	20.00		mg/L Ca	1	3/1/2022 2:35:35 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	3/1/2022 2:35:35 PM
Total Alkalinity (as CaCO3)	283.8	20.00		mg/L Ca	1	3/1/2022 2:35:35 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	3270	200	*D	mg/L	1	3/3/2022 1:01:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2202C18

Date Reported: 3/10/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW #3

Project: Mansfield 11

Collection Date: 2/23/2022 2:30:00 PM

Lab ID: 2202C18-003

Matrix: AQUEOUS

Received Date: 2/25/2022 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JMT
Fluoride	ND	0.50		mg/L	5	2/25/2022 6:35:19 PM
Chloride	19	2.5		mg/L	5	2/25/2022 6:35:19 PM
Bromide	ND	0.50		mg/L	5	2/25/2022 6:35:19 PM
Phosphorus, Orthophosphate (As P)	ND	2.5	H	mg/L	5	2/25/2022 6:35:19 PM
Sulfate	1600	50	*	mg/L	100	3/8/2022 9:44:09 PM
Nitrate+Nitrite as N	ND	1.0		mg/L	5	2/25/2022 11:05:41 PM
EPA METHOD 200.7: METALS						Analyst: ELS
Calcium	610	10		mg/L	10	3/2/2022 6:12:45 PM
Magnesium	33	1.0		mg/L	1	3/2/2022 6:10:30 PM
Potassium	3.3	1.0		mg/L	1	3/2/2022 6:10:30 PM
Sodium	200	10		mg/L	10	3/2/2022 6:12:45 PM
EPA METHOD 8260B: VOLATILES						Analyst: JR
Benzene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
Toluene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
Ethylbenzene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
Naphthalene	ND	2.0		µg/L	1	3/1/2022 2:59:14 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	3/1/2022 2:59:14 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	3/1/2022 2:59:14 PM
Acetone	ND	10		µg/L	1	3/1/2022 2:59:14 PM
Bromobenzene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
Bromodichloromethane	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
Bromoform	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
Bromomethane	ND	3.0		µg/L	1	3/1/2022 2:59:14 PM
2-Butanone	ND	10		µg/L	1	3/1/2022 2:59:14 PM
Carbon disulfide	ND	10		µg/L	1	3/1/2022 2:59:14 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
Chlorobenzene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
Chloroethane	ND	2.0		µg/L	1	3/1/2022 2:59:14 PM
Chloroform	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
Chloromethane	ND	3.0		µg/L	1	3/1/2022 2:59:14 PM
2-Chlorotoluene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
4-Chlorotoluene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
cis-1,2-DCE	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix interference

B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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Analytical Report

Lab Order 2202C18

Date Reported: 3/10/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW #3

Project: Mansfield 11

Collection Date: 2/23/2022 2:30:00 PM

Lab ID: 2202C18-003

Matrix: AQUEOUS

Received Date: 2/25/2022 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: JR
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	3/1/2022 2:59:14 PM
Dibromochloromethane	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
Dibromomethane	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	3/1/2022 2:59:14 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
2-Hexanone	ND	10		µg/L	1	3/1/2022 2:59:14 PM
Isopropylbenzene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	3/1/2022 2:59:14 PM
Methylene Chloride	ND	3.0		µg/L	1	3/1/2022 2:59:14 PM
n-Butylbenzene	ND	3.0		µg/L	1	3/1/2022 2:59:14 PM
n-Propylbenzene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
sec-Butylbenzene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
Styrene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
tert-Butylbenzene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	3/1/2022 2:59:14 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
trans-1,2-DCE	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	3/1/2022 2:59:14 PM
Vinyl chloride	ND	1.0		µg/L	1	3/1/2022 2:59:14 PM
Xylenes, Total	ND	1.5		µg/L	1	3/1/2022 2:59:14 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank
E Estimated value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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Analytical Report

Lab Order 2202C18

Date Reported: 3/10/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW #3

Project: Mansfield 11

Collection Date: 2/23/2022 2:30:00 PM

Lab ID: 2202C18-003

Matrix: AQUEOUS

Received Date: 2/25/2022 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: JR
Surr: 1,2-Dichloroethane-d4	113	70-130		%Rec	1	3/1/2022 2:59:14 PM
Surr: 4-Bromofluorobenzene	108	70-130		%Rec	1	3/1/2022 2:59:14 PM
Surr: Dibromofluoromethane	108	70-130		%Rec	1	3/1/2022 2:59:14 PM
Surr: Toluene-d8	101	70-130		%Rec	1	3/1/2022 2:59:14 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: LRN
Conductivity	3000	10		µmhos/c	1	3/1/2022 2:50:13 PM
SM2320B: ALKALINITY						Analyst: LRN
Bicarbonate (As CaCO3)	263.7	20.00		mg/L Ca	1	3/1/2022 2:50:13 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	3/1/2022 2:50:13 PM
Total Alkalinity (as CaCO3)	263.7	20.00		mg/L Ca	1	3/1/2022 2:50:13 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	2860	100	*D	mg/L	1	3/3/2022 1:01:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2202C18

Date Reported: 3/10/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW #4

Project: Mansfield 11

Collection Date: 2/23/2022 1:30:00 PM

Lab ID: 2202C18-004

Matrix: AQUEOUS

Received Date: 2/25/2022 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JMT
Fluoride	ND	0.50		mg/L	5	2/25/2022 7:01:03 PM
Chloride	20	2.5		mg/L	5	2/25/2022 7:01:03 PM
Bromide	ND	0.50		mg/L	5	2/25/2022 7:01:03 PM
Phosphorus, Orthophosphate (As P)	ND	2.5	H	mg/L	5	2/25/2022 7:01:03 PM
Sulfate	2000	50	*	mg/L	100	3/8/2022 9:56:34 PM
Nitrate+Nitrite as N	ND	1.0		mg/L	5	2/25/2022 11:18:34 PM
EPA METHOD 200.7: METALS						Analyst: ELS
Calcium	620	10		mg/L	10	3/2/2022 6:26:08 PM
Magnesium	160	10		mg/L	10	3/2/2022 6:26:08 PM
Potassium	5.7	1.0		mg/L	1	3/2/2022 6:23:50 PM
Sodium	210	10		mg/L	10	3/2/2022 6:26:08 PM
EPA METHOD 8260B: VOLATILES						Analyst: JR
Benzene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
Toluene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
Ethylbenzene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
Naphthalene	ND	2.0		µg/L	1	3/1/2022 3:27:50 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	3/1/2022 3:27:50 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	3/1/2022 3:27:50 PM
Acetone	ND	10		µg/L	1	3/1/2022 3:27:50 PM
Bromobenzene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
Bromodichloromethane	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
Bromoform	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
Bromomethane	ND	3.0		µg/L	1	3/1/2022 3:27:50 PM
2-Butanone	ND	10		µg/L	1	3/1/2022 3:27:50 PM
Carbon disulfide	ND	10		µg/L	1	3/1/2022 3:27:50 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
Chlorobenzene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
Chloroethane	ND	2.0		µg/L	1	3/1/2022 3:27:50 PM
Chloroform	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
Chloromethane	ND	3.0		µg/L	1	3/1/2022 3:27:50 PM
2-Chlorotoluene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
4-Chlorotoluene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
cis-1,2-DCE	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix interference

B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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Analytical Report

Lab Order 2202C18

Date Reported: 3/10/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW #4

Project: Mansfield 11

Collection Date: 2/23/2022 1:30:00 PM

Lab ID: 2202C18-004

Matrix: AQUEOUS

Received Date: 2/25/2022 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: JR
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	3/1/2022 3:27:50 PM
Dibromochloromethane	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
Dibromomethane	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	3/1/2022 3:27:50 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
2-Hexanone	ND	10		µg/L	1	3/1/2022 3:27:50 PM
Isopropylbenzene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	3/1/2022 3:27:50 PM
Methylene Chloride	ND	3.0		µg/L	1	3/1/2022 3:27:50 PM
n-Butylbenzene	ND	3.0		µg/L	1	3/1/2022 3:27:50 PM
n-Propylbenzene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
sec-Butylbenzene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
Styrene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
tert-Butylbenzene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	3/1/2022 3:27:50 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
trans-1,2-DCE	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	3/1/2022 3:27:50 PM
Vinyl chloride	ND	1.0		µg/L	1	3/1/2022 3:27:50 PM
Xylenes, Total	ND	1.5		µg/L	1	3/1/2022 3:27:50 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2202C18

Date Reported: 3/10/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW #4

Project: Mansfield 11

Collection Date: 2/23/2022 1:30:00 PM

Lab ID: 2202C18-004

Matrix: AQUEOUS

Received Date: 2/25/2022 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: JR
Surr: 1,2-Dichloroethane-d4	110	70-130		%Rec	1	3/1/2022 3:27:50 PM
Surr: 4-Bromofluorobenzene	108	70-130		%Rec	1	3/1/2022 3:27:50 PM
Surr: Dibromofluoromethane	103	70-130		%Rec	1	3/1/2022 3:27:50 PM
Surr: Toluene-d8	99.1	70-130		%Rec	1	3/1/2022 3:27:50 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: LRN
Conductivity	3400	10		µmhos/c	1	3/1/2022 3:04:07 PM
SM2320B: ALKALINITY						Analyst: LRN
Bicarbonate (As CaCO3)	280.0	20.00		mg/L Ca	1	3/1/2022 3:04:07 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	3/1/2022 3:04:07 PM
Total Alkalinity (as CaCO3)	280.0	20.00		mg/L Ca	1	3/1/2022 3:04:07 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	3430	200	*D	mg/L	1	3/3/2022 1:01:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2202C18

Date Reported: 3/10/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW #5

Project: Mansfield 11

Collection Date: 2/22/2022 12:55:00 PM

Lab ID: 2202C18-005

Matrix: AQUEOUS

Received Date: 2/25/2022 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JMT
Fluoride	ND	0.50		mg/L	5	2/25/2022 5:18:04 PM
Chloride	15	2.5		mg/L	5	2/25/2022 5:18:04 PM
Bromide	ND	0.50		mg/L	5	2/25/2022 5:18:04 PM
Phosphorus, Orthophosphate (As P)	2.5	2.5	H	mg/L	5	2/25/2022 5:18:04 PM
Sulfate	2600	50	*	mg/L	100	3/8/2022 10:08:59 PM
Nitrate+Nitrite as N	ND	1.0		mg/L	5	2/25/2022 10:27:04 PM
EPA METHOD 200.7: METALS						Analyst: ELS
Calcium	500	10		mg/L	10	3/2/2022 6:30:42 PM
Magnesium	23	1.0		mg/L	1	3/2/2022 6:28:30 PM
Potassium	4.9	1.0		mg/L	1	3/2/2022 6:28:30 PM
Sodium	670	10		mg/L	10	3/2/2022 6:30:42 PM
EPA METHOD 8260B: VOLATILES						Analyst: JR
Benzene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
Toluene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
Ethylbenzene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
Naphthalene	ND	2.0		µg/L	1	3/1/2022 3:56:21 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	3/1/2022 3:56:21 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	3/1/2022 3:56:21 PM
Acetone	ND	10		µg/L	1	3/1/2022 3:56:21 PM
Bromobenzene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
Bromodichloromethane	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
Bromoform	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
Bromomethane	ND	3.0		µg/L	1	3/1/2022 3:56:21 PM
2-Butanone	ND	10		µg/L	1	3/1/2022 3:56:21 PM
Carbon disulfide	ND	10		µg/L	1	3/1/2022 3:56:21 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
Chlorobenzene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
Chloroethane	ND	2.0		µg/L	1	3/1/2022 3:56:21 PM
Chloroform	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
Chloromethane	ND	3.0		µg/L	1	3/1/2022 3:56:21 PM
2-Chlorotoluene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
4-Chlorotoluene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
cis-1,2-DCE	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2202C18

Date Reported: 3/10/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW #5

Project: Mansfield 11

Collection Date: 2/22/2022 12:55:00 PM

Lab ID: 2202C18-005

Matrix: AQUEOUS

Received Date: 2/25/2022 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: JR
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	3/1/2022 3:56:21 PM
Dibromochloromethane	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
Dibromomethane	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	3/1/2022 3:56:21 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
2-Hexanone	ND	10		µg/L	1	3/1/2022 3:56:21 PM
Isopropylbenzene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	3/1/2022 3:56:21 PM
Methylene Chloride	ND	3.0		µg/L	1	3/1/2022 3:56:21 PM
n-Butylbenzene	ND	3.0		µg/L	1	3/1/2022 3:56:21 PM
n-Propylbenzene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
sec-Butylbenzene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
Styrene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
tert-Butylbenzene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	3/1/2022 3:56:21 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
trans-1,2-DCE	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	3/1/2022 3:56:21 PM
Vinyl chloride	ND	1.0		µg/L	1	3/1/2022 3:56:21 PM
Xylenes, Total	ND	1.5		µg/L	1	3/1/2022 3:56:21 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2202C18

Date Reported: 3/10/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW #5

Project: Mansfield 11

Collection Date: 2/22/2022 12:55:00 PM

Lab ID: 2202C18-005

Matrix: AQUEOUS

Received Date: 2/25/2022 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: JR
Surr: 1,2-Dichloroethane-d4	110	70-130		%Rec	1	3/1/2022 3:56:21 PM
Surr: 4-Bromofluorobenzene	106	70-130		%Rec	1	3/1/2022 3:56:21 PM
Surr: Dibromofluoromethane	102	70-130		%Rec	1	3/1/2022 3:56:21 PM
Surr: Toluene-d8	102	70-130		%Rec	1	3/1/2022 3:56:21 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: LRN
Conductivity	4400	10		µmhos/c	1	3/1/2022 3:18:35 PM
SM2320B: ALKALINITY						Analyst: LRN
Bicarbonate (As CaCO3)	129.2	20.00		mg/L Ca	1	3/1/2022 3:18:35 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	3/1/2022 3:18:35 PM
Total Alkalinity (as CaCO3)	129.2	20.00		mg/L Ca	1	3/1/2022 3:18:35 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	3860	40.0	*D	mg/L	1	3/3/2022 1:01:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2202C18

10-Mar-22

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: MB-65862	SampType: MBLK	TestCode: EPA Method 200.7: Metals								
Client ID: PBW	Batch ID: 65862	RunNo: 86204								
Prep Date: 3/1/2022	Analysis Date: 3/2/2022	SeqNo: 3038167	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	ND	1.0								
Magnesium	ND	1.0								
Potassium	ND	1.0								
Sodium	ND	1.0								

Sample ID: LLCS-65862	SampType: LCSLL	TestCode: EPA Method 200.7: Metals								
Client ID: BatchQC	Batch ID: 65862	RunNo: 86204								
Prep Date: 3/1/2022	Analysis Date: 3/2/2022	SeqNo: 3038169	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	ND	1.0	0.5000	0	103	50	150			
Magnesium	ND	1.0	0.5000	0	105	50	150			
Potassium	ND	1.0	0.5000	0	108	50	150			
Sodium	ND	1.0	0.5000	0	95.1	50	150			

Sample ID: LCS-65862	SampType: LCS	TestCode: EPA Method 200.7: Metals								
Client ID: LCSW	Batch ID: 65862	RunNo: 86204								
Prep Date: 3/1/2022	Analysis Date: 3/2/2022	SeqNo: 3038171	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	50	1.0	50.00	0	99.2	85	115			
Magnesium	51	1.0	50.00	0	102	85	115			
Potassium	50	1.0	50.00	0	100	85	115			
Sodium	51	1.0	50.00	0	102	85	115			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank
E Estimated value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2202C18

10-Mar-22

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: MB	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R86110	RunNo: 86110								
Prep Date:	Analysis Date: 2/25/2022	SeqNo: 3035509 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	ND	0.10								
Chloride	ND	0.50								
Bromide	ND	0.10								
Phosphorus, Orthophosphate (As P	ND	0.50								
Nitrate+Nitrite as N	ND	0.20								

Sample ID: LCS	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R86110	RunNo: 86110								
Prep Date:	Analysis Date: 2/25/2022	SeqNo: 3035517 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	0.47	0.10	0.5000	0	93.1	90	110			
Chloride	4.7	0.50	5.000	0	93.3	90	110			
Bromide	2.4	0.10	2.500	0	96.7	90	110			
Phosphorus, Orthophosphate (As P	4.5	0.50	5.000	0	90.0	90	110			
Nitrate+Nitrite as N	3.4	0.20	3.500	0	98.6	90	110			

Sample ID: MB	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R86348	RunNo: 86348								
Prep Date:	Analysis Date: 3/8/2022	SeqNo: 3045446 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sulfate	ND	0.50								

Sample ID: LCS	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R86348	RunNo: 86348								
Prep Date:	Analysis Date: 3/8/2022	SeqNo: 3045447 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sulfate	9.9	0.50	10.00	0	98.7	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2202C18

10-Mar-22

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: 100ng lcs	SampType: LCS		TestCode: EPA Method 8260B: VOLATILES							
Client ID: LCSW	Batch ID: R86177		RunNo: 86177							
Prep Date:	Analysis Date: 3/1/2022		SeqNo: 3037528		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	22	1.0	20.00	0	108	70	130			
Toluene	21	1.0	20.00	0	107	70	130			
Chlorobenzene	21	1.0	20.00	0	105	70	130			
1,1-Dichloroethene	21	1.0	20.00	0	107	70	130			
Trichloroethene (TCE)	21	1.0	20.00	0	104	70	130			
Surr: 1,2-Dichloroethane-d4	10		10.00		101	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		103	70	130			
Surr: Dibromofluoromethane	11		10.00		109	70	130			
Surr: Toluene-d8	10		10.00		101	70	130			

Sample ID: 2202c18-001ams	SampType: MS		TestCode: EPA Method 8260B: VOLATILES							
Client ID: MW #1	Batch ID: R86177		RunNo: 86177							
Prep Date:	Analysis Date: 3/1/2022		SeqNo: 3037530		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	96.6	70	130			
Toluene	20	1.0	20.00	0	98.0	70	130			
Chlorobenzene	19	1.0	20.00	0	93.9	70	130			
1,1-Dichloroethene	18	1.0	20.00	0	91.6	70	130			
Trichloroethene (TCE)	18	1.0	20.00	0	91.7	70	130			
Surr: 1,2-Dichloroethane-d4	10		10.00		101	70	130			
Surr: 4-Bromofluorobenzene	11		10.00		107	70	130			
Surr: Dibromofluoromethane	11		10.00		106	70	130			
Surr: Toluene-d8	10		10.00		102	70	130			

Sample ID: 2202c18-001amsd	SampType: MSD		TestCode: EPA Method 8260B: VOLATILES							
Client ID: MW #1	Batch ID: R86177		RunNo: 86177							
Prep Date:	Analysis Date: 3/1/2022		SeqNo: 3037531		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	96.0	70	130	0.643	20	
Toluene	18	1.0	20.00	0	92.1	70	130	6.21	20	
Chlorobenzene	18	1.0	20.00	0	88.7	70	130	5.73	20	
1,1-Dichloroethene	18	1.0	20.00	0	88.2	70	130	3.75	20	
Trichloroethene (TCE)	17	1.0	20.00	0	86.7	70	130	5.62	20	
Surr: 1,2-Dichloroethane-d4	10		10.00		102	70	130	0	0	
Surr: 4-Bromofluorobenzene	11		10.00		109	70	130	0	0	
Surr: Dibromofluoromethane	11		10.00		106	70	130	0	0	
Surr: Toluene-d8	9.8		10.00		98.4	70	130	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank
E Estimated value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2202C18

10-Mar-22

Client: HILCORP ENERGY

Project: Mansfield 11

Sample ID: mb	SampType: MBLK	TestCode: EPA Method 8260B: VOLATILES								
Client ID: PBW	Batch ID: R86177	RunNo: 86177								
Prep Date:	Analysis Date: 3/1/2022	SeqNo: 3037548	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Methyl tert-butyl ether (MTBE)	ND	1.0								
1,2,4-Trimethylbenzene	ND	1.0								
1,3,5-Trimethylbenzene	ND	1.0								
1,2-Dichloroethane (EDC)	ND	1.0								
1,2-Dibromoethane (EDB)	ND	1.0								
Naphthalene	ND	2.0								
1-Methylnaphthalene	ND	4.0								
2-Methylnaphthalene	ND	4.0								
Acetone	ND	10								
Bromobenzene	ND	1.0								
Bromodichloromethane	ND	1.0								
Bromoform	ND	1.0								
Bromomethane	ND	3.0								
2-Butanone	ND	10								
Carbon disulfide	ND	10								
Carbon Tetrachloride	ND	1.0								
Chlorobenzene	ND	1.0								
Chloroethane	ND	2.0								
Chloroform	ND	1.0								
Chloromethane	ND	3.0								
2-Chlorotoluene	ND	1.0								
4-Chlorotoluene	ND	1.0								
cis-1,2-DCE	ND	1.0								
cis-1,3-Dichloropropene	ND	1.0								
1,2-Dibromo-3-chloropropane	ND	2.0								
Dibromochloromethane	ND	1.0								
Dibromomethane	ND	1.0								
1,2-Dichlorobenzene	ND	1.0								
1,3-Dichlorobenzene	ND	1.0								
1,4-Dichlorobenzene	ND	1.0								
Dichlorodifluoromethane	ND	1.0								
1,1-Dichloroethane	ND	1.0								
1,1-Dichloroethene	ND	1.0								
1,2-Dichloropropane	ND	1.0								
1,3-Dichloropropane	ND	1.0								
2,2-Dichloropropane	ND	2.0								

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank
E Estimated value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2202C18

10-Mar-22

Client: HILCORP ENERGY

Project: Mansfield 11

Sample ID: mb	SampType: MBLK	TestCode: EPA Method 8260B: VOLATILES								
Client ID: PBW	Batch ID: R86177	RunNo: 86177								
Prep Date:	Analysis Date: 3/1/2022	SeqNo: 3037548	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
1,1-Dichloropropene	ND	1.0								
Hexachlorobutadiene	ND	1.0								
2-Hexanone	ND	10								
Isopropylbenzene	ND	1.0								
4-Isopropyltoluene	ND	1.0								
4-Methyl-2-pentanone	ND	10								
Methylene Chloride	ND	3.0								
n-Butylbenzene	ND	3.0								
n-Propylbenzene	ND	1.0								
sec-Butylbenzene	ND	1.0								
Styrene	ND	1.0								
tert-Butylbenzene	ND	1.0								
1,1,1,2-Tetrachloroethane	ND	1.0								
1,1,2,2-Tetrachloroethane	ND	2.0								
Tetrachloroethene (PCE)	ND	1.0								
trans-1,2-DCE	ND	1.0								
trans-1,3-Dichloropropene	ND	1.0								
1,2,3-Trichlorobenzene	ND	1.0								
1,2,4-Trichlorobenzene	ND	1.0								
1,1,1-Trichloroethane	ND	1.0								
1,1,2-Trichloroethane	ND	1.0								
Trichloroethene (TCE)	ND	1.0								
Trichlorofluoromethane	ND	1.0								
1,2,3-Trichloropropane	ND	2.0								
Vinyl chloride	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	11		10.00		110	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		104	70	130			
Surr: Dibromofluoromethane	11		10.00		108	70	130			
Surr: Toluene-d8	10		10.00		100	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2202C18
10-Mar-22

Client: HILCORP ENERGY
Project: Mansfield 11

Sample ID: Ics-1 100.2uS eC		SampType: Ics		TestCode: SM2510B: Specific Conductance						
Client ID: LCSW		Batch ID: R86174		RunNo: 86174						
Prep Date:		Analysis Date: 3/1/2022		SeqNo: 3037398		Units: µmhos/cm				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Conductivity	100	10	100.0	0	102	85	115			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank

E Estimated value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2202C18

10-Mar-22

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: mb-1 alk	SampType: mblk	TestCode: SM2320B: Alkalinity								
Client ID: PBW	Batch ID: R86174	RunNo: 86174								
Prep Date:	Analysis Date: 3/1/2022	SeqNo: 3037261 Units: mg/L CaCO3								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	ND	20.00								

Sample ID: lcs-1 alk	SampType: lcs	TestCode: SM2320B: Alkalinity								
Client ID: LCSW	Batch ID: R86174	RunNo: 86174								
Prep Date:	Analysis Date: 3/1/2022	SeqNo: 3037262 Units: mg/L CaCO3								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	73.80	20.00	80.00	0	92.2	90	110			

Sample ID: MB-2 ALK	SampType: mblk	TestCode: SM2320B: Alkalinity								
Client ID: PBW	Batch ID: R86174	RunNo: 86174								
Prep Date:	Analysis Date: 3/1/2022	SeqNo: 3037284 Units: mg/L CaCO3								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	ND	20.00								

Sample ID: LCS-2 ALK	SampType: lcs	TestCode: SM2320B: Alkalinity								
Client ID: LCSW	Batch ID: R86174	RunNo: 86174								
Prep Date:	Analysis Date: 3/1/2022	SeqNo: 3037285 Units: mg/L CaCO3								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	73.68	20.00	80.00	0	92.1	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2202C18
10-Mar-22

Client: HILCORP ENERGY
Project: Mansfield 11

Sample ID: MB-65858	SampType: MBLK	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: PBW	Batch ID: 65858	RunNo: 86225								
Prep Date: 3/1/2022	Analysis Date: 3/3/2022	SeqNo: 3039204		Units: mg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	20.0								

Sample ID: LCS-65858	SampType: LCS	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: LCSW	Batch ID: 65858	RunNo: 86225								
Prep Date: 3/1/2022	Analysis Date: 3/3/2022	SeqNo: 3039205		Units: mg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	1020	20.0	1000	0	102	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank

E Estimated value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: HILCORP ENERGY

Work Order Number: 2202C18

RcptNo: 1

Received By: Cheyenne Cason 2/25/2022 8:00:00 AM

Completed By: Sean Livingston 2/25/2022 9:00:02 AM

Reviewed By: *WOL* 2/25/22*Chad**Sean Livingston*

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: 10

(<2 or >12 unless noted)

Adjusted? NO

Checked by: gn 2/25/22

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.2	Good				

Chain-of-Custody Record

Client: Hilcorp Farmington NM

Mailing Address: 382 Road 3100 Aztec, NM 87410

Billing Address: PO Box 61529 Houston, TX 77208

Phone #: 505-486-9543

email or Fax#: khoekstra@hilcorp.com

QA/QC Package: mkillough@hilcorp.com

☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance

☐ NELAC ☐ Other

☐ EDD (Type)

Turn-Around Time:

☒ Standard ☐ Rush

Project Name:

Mansfield #11

Project #:

Project Manager:

Mitch Killough

Sampler: Kurt Hoekstra

On Ice: ☒ Yes ☐ No

of Coolers: 1

Cooler Temp (including CF): 2.3-0.1=2.2

Container Type and #

Preservative Type

HEAL No.

Various

Various

001

Various

Various

002

Various

Various

003

Various

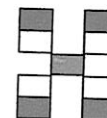
Various

004

Various

Various

005



**HALL ENVIRONMENTAL
ANALYSIS LABORATORY**

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

250
Cations/Anions/TDS 500ml, 500ml HNO3, 125ml H2SO4

Volatiles 8260 40ml VOA HCl

NO SAMPLES FIELD

FILTERED

Date	Time	Matrix	Sample Name
2-23	9:50	Water	MW # 1
2-23	10:55	Water	MW # 2
2-23	2:30	Water	MW # 3
2-23	1:30	Water	MW # 4
2-22	12:55	Water	MW # 5

Date: 2-23
Time: 1536

Relinquished by:

[Signature]

Received by:

Via:

Date Time

[Signature]

2/23/22 1536

Remarks:

Seal intact

Date: 2/23/22
Time: 1810

Relinquished by:

[Signature]

Received by:

Via:

Date Time

[Signature]

2/25/22 0800

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Received by OCD: 1/13/2023 11:38:18 AM

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Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

July 12, 2022

Stuart Hyde
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX:

RE: Mansfield H11

OrderNo.: 2206E17

Dear Stuart Hyde:

Hall Environmental Analysis Laboratory received 5 sample(s) on 6/25/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2206E17

Date Reported: 7/12/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW01

Project: Mansfield H11

Collection Date: 6/24/2022 1:30:00 PM

Lab ID: 2206E17-001

Matrix: GROUNDWA

Received Date: 6/25/2022 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JTT
Fluoride	ND	0.50		mg/L	5	6/27/2022 5:45:51 PM
Chloride	23	2.5		mg/L	5	6/27/2022 5:45:51 PM
Bromide	ND	0.50		mg/L	5	6/27/2022 5:45:51 PM
Phosphorus, Orthophosphate (As P)	ND	2.5	H	mg/L	5	6/27/2022 5:45:51 PM
Sulfate	2100	50	*	mg/L	100	6/30/2022 3:48:58 PM
Nitrate+Nitrite as N	ND	1.0		mg/L	5	7/5/2022 2:27:01 PM
EPA METHOD 200.7: METALS						Analyst: JLF
Calcium	550	10		mg/L	10	6/29/2022 9:09:00 PM
Magnesium	120	10		mg/L	10	6/29/2022 9:09:00 PM
Potassium	6.2	1.0		mg/L	1	6/29/2022 9:06:50 PM
Sodium	200	10		mg/L	10	6/29/2022 9:09:00 PM
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Benzene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
Toluene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
Ethylbenzene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
Naphthalene	ND	2.0		µg/L	1	7/5/2022 12:02:13 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	7/5/2022 12:02:13 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	7/5/2022 12:02:13 PM
Acetone	ND	10		µg/L	1	7/5/2022 12:02:13 PM
Bromobenzene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
Bromodichloromethane	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
Bromoform	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
Bromomethane	ND	3.0		µg/L	1	7/5/2022 12:02:13 PM
2-Butanone	ND	10		µg/L	1	7/5/2022 12:02:13 PM
Carbon disulfide	ND	10		µg/L	1	7/5/2022 12:02:13 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
Chlorobenzene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
Chloroethane	ND	2.0		µg/L	1	7/5/2022 12:02:13 PM
Chloroform	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
Chloromethane	ND	3.0		µg/L	1	7/5/2022 12:02:13 PM
2-Chlorotoluene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
4-Chlorotoluene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
cis-1,2-DCE	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix interference

B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Page 1 of 25

Analytical Report

Lab Order 2206E17

Date Reported: 7/12/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW01

Project: Mansfield H11

Collection Date: 6/24/2022 1:30:00 PM

Lab ID: 2206E17-001

Matrix: GROUNDWA

Received Date: 6/25/2022 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	7/5/2022 12:02:13 PM
Dibromochloromethane	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
Dibromomethane	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	7/5/2022 12:02:13 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
2-Hexanone	ND	10		µg/L	1	7/5/2022 12:02:13 PM
Isopropylbenzene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	7/5/2022 12:02:13 PM
Methylene Chloride	ND	3.0		µg/L	1	7/5/2022 12:02:13 PM
n-Butylbenzene	ND	3.0		µg/L	1	7/5/2022 12:02:13 PM
n-Propylbenzene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
sec-Butylbenzene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
Styrene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
tert-Butylbenzene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	7/5/2022 12:02:13 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
trans-1,2-DCE	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	7/5/2022 12:02:13 PM
Vinyl chloride	ND	1.0		µg/L	1	7/5/2022 12:02:13 PM
Xylenes, Total	ND	1.5		µg/L	1	7/5/2022 12:02:13 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix interference

B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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Analytical Report

Lab Order 2206E17

Date Reported: 7/12/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW01

Project: Mansfield H11

Collection Date: 6/24/2022 1:30:00 PM

Lab ID: 2206E17-001

Matrix: GROUNDWA

Received Date: 6/25/2022 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Surr: 1,2-Dichloroethane-d4	110	70-130		%Rec	1	7/5/2022 12:02:13 PM
Surr: 4-Bromofluorobenzene	104	70-130		%Rec	1	7/5/2022 12:02:13 PM
Surr: Dibromofluoromethane	112	70-130		%Rec	1	7/5/2022 12:02:13 PM
Surr: Toluene-d8	102	70-130		%Rec	1	7/5/2022 12:02:13 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: LRN
Conductivity	3500	10		µmhos/c	1	6/29/2022 1:52:48 PM
SM4500-H+B / 9040C: PH						Analyst: CAS
pH	7.32		H	pH units	1	6/27/2022 9:17:21 PM
SM2320B: ALKALINITY						Analyst: CAS
Bicarbonate (As CaCO3)	281.5	20.00		mg/L Ca	1	6/27/2022 9:17:21 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	6/27/2022 9:17:21 PM
Total Alkalinity (as CaCO3)	281.5	20.00		mg/L Ca	1	6/27/2022 9:17:21 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	3010	200	*D	mg/L	1	7/1/2022 6:39:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2206E17

Date Reported: 7/12/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW02

Project: Mansfield H11

Collection Date: 6/24/2022 12:47:00 PM

Lab ID: 2206E17-002

Matrix: GROUNDWA

Received Date: 6/25/2022 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JTT
Fluoride	ND	0.50		mg/L	5	6/27/2022 6:11:35 PM
Chloride	21	2.5		mg/L	5	6/27/2022 6:11:35 PM
Bromide	ND	0.50		mg/L	5	6/27/2022 6:11:35 PM
Phosphorus, Orthophosphate (As P)	ND	2.5	H	mg/L	5	6/27/2022 6:11:35 PM
Sulfate	2100	50	*	mg/L	100	6/30/2022 4:01:50 PM
Nitrate+Nitrite as N	ND	1.0		mg/L	5	7/5/2022 2:39:53 PM
EPA METHOD 200.7: METALS						Analyst: JLF
Calcium	540	10		mg/L	10	6/29/2022 9:13:14 PM
Magnesium	140	10		mg/L	10	6/29/2022 9:13:14 PM
Potassium	5.7	1.0		mg/L	1	6/29/2022 9:11:10 PM
Sodium	190	10		mg/L	10	6/29/2022 9:13:14 PM
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Benzene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
Toluene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
Ethylbenzene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
Naphthalene	ND	2.0		µg/L	1	7/5/2022 12:30:56 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	7/5/2022 12:30:56 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	7/5/2022 12:30:56 PM
Acetone	ND	10		µg/L	1	7/5/2022 12:30:56 PM
Bromobenzene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
Bromodichloromethane	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
Bromoform	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
Bromomethane	ND	3.0		µg/L	1	7/5/2022 12:30:56 PM
2-Butanone	ND	10		µg/L	1	7/5/2022 12:30:56 PM
Carbon disulfide	ND	10		µg/L	1	7/5/2022 12:30:56 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
Chlorobenzene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
Chloroethane	ND	2.0		µg/L	1	7/5/2022 12:30:56 PM
Chloroform	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
Chloromethane	ND	3.0		µg/L	1	7/5/2022 12:30:56 PM
2-Chlorotoluene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
4-Chlorotoluene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
cis-1,2-DCE	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix interference

B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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Analytical Report

Lab Order 2206E17

Date Reported: 7/12/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW02

Project: Mansfield H11

Collection Date: 6/24/2022 12:47:00 PM

Lab ID: 2206E17-002

Matrix: GROUNDWA

Received Date: 6/25/2022 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	7/5/2022 12:30:56 PM
Dibromochloromethane	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
Dibromomethane	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	7/5/2022 12:30:56 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
2-Hexanone	ND	10		µg/L	1	7/5/2022 12:30:56 PM
Isopropylbenzene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	7/5/2022 12:30:56 PM
Methylene Chloride	ND	3.0		µg/L	1	7/5/2022 12:30:56 PM
n-Butylbenzene	ND	3.0		µg/L	1	7/5/2022 12:30:56 PM
n-Propylbenzene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
sec-Butylbenzene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
Styrene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
tert-Butylbenzene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	7/5/2022 12:30:56 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
trans-1,2-DCE	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	7/5/2022 12:30:56 PM
Vinyl chloride	ND	1.0		µg/L	1	7/5/2022 12:30:56 PM
Xylenes, Total	ND	1.5		µg/L	1	7/5/2022 12:30:56 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix interference

B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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Analytical Report

Lab Order 2206E17

Date Reported: 7/12/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW02

Project: Mansfield H11

Collection Date: 6/24/2022 12:47:00 PM

Lab ID: 2206E17-002

Matrix: GROUNDWA

Received Date: 6/25/2022 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Surr: 1,2-Dichloroethane-d4	114	70-130		%Rec	1	7/5/2022 12:30:56 PM
Surr: 4-Bromofluorobenzene	105	70-130		%Rec	1	7/5/2022 12:30:56 PM
Surr: Dibromofluoromethane	118	70-130		%Rec	1	7/5/2022 12:30:56 PM
Surr: Toluene-d8	102	70-130		%Rec	1	7/5/2022 12:30:56 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: LRN
Conductivity	3500	10		µmhos/c	1	6/29/2022 1:55:48 PM
SM4500-H+B / 9040C: PH						Analyst: CAS
pH	7.28		H	pH units	1	6/27/2022 9:31:32 PM
SM2320B: ALKALINITY						Analyst: CAS
Bicarbonate (As CaCO3)	284.4	20.00		mg/L Ca	1	6/27/2022 9:31:32 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	6/27/2022 9:31:32 PM
Total Alkalinity (as CaCO3)	284.4	20.00		mg/L Ca	1	6/27/2022 9:31:32 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	3430	200	*D	mg/L	1	7/1/2022 6:39:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2206E17

Date Reported: 7/12/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW03

Project: Mansfield H11

Collection Date: 6/24/2022 2:07:00 PM

Lab ID: 2206E17-003

Matrix: GROUNDWA

Received Date: 6/25/2022 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JTT
Fluoride	ND	0.50		mg/L	5	6/27/2022 7:03:04 PM
Chloride	20	2.5		mg/L	5	6/27/2022 7:03:04 PM
Bromide	ND	0.50		mg/L	5	6/27/2022 7:03:04 PM
Phosphorus, Orthophosphate (As P)	ND	2.5	H	mg/L	5	6/27/2022 7:03:04 PM
Sulfate	1900	25	*	mg/L	50	6/30/2022 4:14:43 PM
Nitrate+Nitrite as N	ND	1.0		mg/L	5	7/5/2022 2:52:45 PM
EPA METHOD 200.7: METALS						Analyst: JLF
Calcium	590	10		mg/L	10	6/29/2022 9:17:29 PM
Magnesium	34	1.0		mg/L	1	6/29/2022 9:15:25 PM
Potassium	4.6	1.0		mg/L	1	6/29/2022 9:15:25 PM
Sodium	190	10		mg/L	10	6/29/2022 9:17:29 PM
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Benzene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
Toluene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
Ethylbenzene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
Naphthalene	ND	2.0		µg/L	1	7/5/2022 12:59:33 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	7/5/2022 12:59:33 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	7/5/2022 12:59:33 PM
Acetone	ND	10		µg/L	1	7/5/2022 12:59:33 PM
Bromobenzene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
Bromodichloromethane	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
Bromoform	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
Bromomethane	ND	3.0		µg/L	1	7/5/2022 12:59:33 PM
2-Butanone	ND	10		µg/L	1	7/5/2022 12:59:33 PM
Carbon disulfide	ND	10		µg/L	1	7/5/2022 12:59:33 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
Chlorobenzene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
Chloroethane	ND	2.0		µg/L	1	7/5/2022 12:59:33 PM
Chloroform	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
Chloromethane	ND	3.0		µg/L	1	7/5/2022 12:59:33 PM
2-Chlorotoluene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
4-Chlorotoluene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
cis-1,2-DCE	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2206E17

Date Reported: 7/12/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW03

Project: Mansfield H11

Collection Date: 6/24/2022 2:07:00 PM

Lab ID: 2206E17-003

Matrix: GROUNDWA

Received Date: 6/25/2022 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	7/5/2022 12:59:33 PM
Dibromochloromethane	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
Dibromomethane	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	7/5/2022 12:59:33 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
2-Hexanone	ND	10		µg/L	1	7/5/2022 12:59:33 PM
Isopropylbenzene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	7/5/2022 12:59:33 PM
Methylene Chloride	ND	3.0		µg/L	1	7/5/2022 12:59:33 PM
n-Butylbenzene	ND	3.0		µg/L	1	7/5/2022 12:59:33 PM
n-Propylbenzene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
sec-Butylbenzene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
Styrene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
tert-Butylbenzene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	7/5/2022 12:59:33 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
trans-1,2-DCE	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	7/5/2022 12:59:33 PM
Vinyl chloride	ND	1.0		µg/L	1	7/5/2022 12:59:33 PM
Xylenes, Total	ND	1.5		µg/L	1	7/5/2022 12:59:33 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix interference

B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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Analytical Report

Lab Order 2206E17

Date Reported: 7/12/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW03

Project: Mansfield H11

Collection Date: 6/24/2022 2:07:00 PM

Lab ID: 2206E17-003

Matrix: GROUNDWA

Received Date: 6/25/2022 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Surr: 1,2-Dichloroethane-d4	114	70-130		%Rec	1	7/5/2022 12:59:33 PM
Surr: 4-Bromofluorobenzene	109	70-130		%Rec	1	7/5/2022 12:59:33 PM
Surr: Dibromofluoromethane	118	70-130		%Rec	1	7/5/2022 12:59:33 PM
Surr: Toluene-d8	100	70-130		%Rec	1	7/5/2022 12:59:33 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: LRN
Conductivity	3100	10		µmhos/c	1	6/29/2022 1:58:48 PM
SM4500-H+B / 9040C: PH						Analyst: CAS
pH	7.42		H	pH units	1	6/27/2022 9:45:54 PM
SM2320B: ALKALINITY						Analyst: CAS
Bicarbonate (As CaCO3)	265.8	20.00		mg/L Ca	1	6/27/2022 9:45:54 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	6/27/2022 9:45:54 PM
Total Alkalinity (as CaCO3)	265.8	20.00		mg/L Ca	1	6/27/2022 9:45:54 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	3000	100	*D	mg/L	1	7/1/2022 6:39:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2206E17

Date Reported: 7/12/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW04

Project: Mansfield H11

Collection Date: 6/24/2022 12:00:00 PM

Lab ID: 2206E17-004

Matrix: GROUNDWA

Received Date: 6/25/2022 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JTT
Fluoride	ND	0.50		mg/L	5	6/27/2022 7:28:48 PM
Chloride	21	2.5		mg/L	5	6/27/2022 7:28:48 PM
Bromide	ND	0.50		mg/L	5	6/27/2022 7:28:48 PM
Phosphorus, Orthophosphate (As P)	ND	2.5	H	mg/L	5	6/27/2022 7:28:48 PM
Sulfate	2000	50	*	mg/L	100	6/30/2022 4:53:19 PM
Nitrate+Nitrite as N	ND	1.0		mg/L	5	7/5/2022 3:05:37 PM
EPA METHOD 200.7: METALS						Analyst: JLF
Calcium	590	10		mg/L	10	6/29/2022 9:21:54 PM
Magnesium	160	10		mg/L	10	6/29/2022 9:21:54 PM
Potassium	7.5	1.0		mg/L	1	6/29/2022 9:19:41 PM
Sodium	190	10		mg/L	10	6/29/2022 9:21:54 PM
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Benzene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
Toluene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
Ethylbenzene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
Naphthalene	ND	2.0		µg/L	1	7/5/2022 1:28:08 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	7/5/2022 1:28:08 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	7/5/2022 1:28:08 PM
Acetone	ND	10		µg/L	1	7/5/2022 1:28:08 PM
Bromobenzene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
Bromodichloromethane	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
Bromoform	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
Bromomethane	ND	3.0		µg/L	1	7/5/2022 1:28:08 PM
2-Butanone	ND	10		µg/L	1	7/5/2022 1:28:08 PM
Carbon disulfide	ND	10		µg/L	1	7/5/2022 1:28:08 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
Chlorobenzene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
Chloroethane	ND	2.0		µg/L	1	7/5/2022 1:28:08 PM
Chloroform	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
Chloromethane	ND	3.0		µg/L	1	7/5/2022 1:28:08 PM
2-Chlorotoluene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
4-Chlorotoluene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
cis-1,2-DCE	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2206E17

Date Reported: 7/12/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW04

Project: Mansfield H11

Collection Date: 6/24/2022 12:00:00 PM

Lab ID: 2206E17-004

Matrix: GROUNDWA

Received Date: 6/25/2022 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	7/5/2022 1:28:08 PM
Dibromochloromethane	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
Dibromomethane	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	7/5/2022 1:28:08 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
2-Hexanone	ND	10		µg/L	1	7/5/2022 1:28:08 PM
Isopropylbenzene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	7/5/2022 1:28:08 PM
Methylene Chloride	ND	3.0		µg/L	1	7/5/2022 1:28:08 PM
n-Butylbenzene	ND	3.0		µg/L	1	7/5/2022 1:28:08 PM
n-Propylbenzene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
sec-Butylbenzene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
Styrene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
tert-Butylbenzene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	7/5/2022 1:28:08 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
trans-1,2-DCE	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	7/5/2022 1:28:08 PM
Vinyl chloride	ND	1.0		µg/L	1	7/5/2022 1:28:08 PM
Xylenes, Total	ND	1.5		µg/L	1	7/5/2022 1:28:08 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix interference

B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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Analytical Report

Lab Order 2206E17

Date Reported: 7/12/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW04

Project: Mansfield H11

Collection Date: 6/24/2022 12:00:00 PM

Lab ID: 2206E17-004

Matrix: GROUNDWA

Received Date: 6/25/2022 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Surr: 1,2-Dichloroethane-d4	114	70-130		%Rec	1	7/5/2022 1:28:08 PM
Surr: 4-Bromofluorobenzene	102	70-130		%Rec	1	7/5/2022 1:28:08 PM
Surr: Dibromofluoromethane	118	70-130		%Rec	1	7/5/2022 1:28:08 PM
Surr: Toluene-d8	102	70-130		%Rec	1	7/5/2022 1:28:08 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: LRN
Conductivity	3500	10		µmhos/c	1	6/29/2022 2:01:48 PM
SM4500-H+B / 9040C: PH						Analyst: CAS
pH	7.38		H	pH units	1	6/27/2022 9:59:31 PM
SM2320B: ALKALINITY						Analyst: CAS
Bicarbonate (As CaCO3)	279.9	20.00		mg/L Ca	1	6/27/2022 9:59:31 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	6/27/2022 9:59:31 PM
Total Alkalinity (as CaCO3)	279.9	20.00		mg/L Ca	1	6/27/2022 9:59:31 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	3310	200	*D	mg/L	1	7/1/2022 6:39:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2206E17

Date Reported: 7/12/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW05

Project: Mansfield H11

Collection Date: 6/24/2022 2:42:00 PM

Lab ID: 2206E17-005

Matrix: GROUNDWA

Received Date: 6/25/2022 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JTT
Fluoride	ND	0.50		mg/L	5	6/27/2022 8:20:16 PM
Chloride	17	2.5		mg/L	5	6/27/2022 8:20:16 PM
Bromide	ND	0.50		mg/L	5	6/27/2022 8:20:16 PM
Phosphorus, Orthophosphate (As P)	ND	10	H	mg/L	20	6/27/2022 8:33:08 PM
Sulfate	2800	50	*	mg/L	100	6/30/2022 5:06:12 PM
Nitrate+Nitrite as N	ND	1.0		mg/L	5	7/5/2022 3:18:28 PM
EPA METHOD 200.7: METALS						Analyst: JLF
Calcium	470	10		mg/L	10	6/29/2022 9:34:20 PM
Magnesium	22	1.0		mg/L	1	6/29/2022 9:32:16 PM
Potassium	5.7	1.0		mg/L	1	6/29/2022 9:32:16 PM
Sodium	650	10		mg/L	10	6/29/2022 9:34:20 PM
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Benzene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
Toluene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
Ethylbenzene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
Naphthalene	ND	2.0		µg/L	1	7/5/2022 1:56:47 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	7/5/2022 1:56:47 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	7/5/2022 1:56:47 PM
Acetone	ND	10		µg/L	1	7/5/2022 1:56:47 PM
Bromobenzene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
Bromodichloromethane	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
Bromoform	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
Bromomethane	ND	3.0		µg/L	1	7/5/2022 1:56:47 PM
2-Butanone	ND	10		µg/L	1	7/5/2022 1:56:47 PM
Carbon disulfide	ND	10		µg/L	1	7/5/2022 1:56:47 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
Chlorobenzene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
Chloroethane	ND	2.0		µg/L	1	7/5/2022 1:56:47 PM
Chloroform	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
Chloromethane	ND	3.0		µg/L	1	7/5/2022 1:56:47 PM
2-Chlorotoluene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
4-Chlorotoluene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
cis-1,2-DCE	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix interference

B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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Analytical Report

Lab Order 2206E17

Date Reported: 7/12/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW05

Project: Mansfield H11

Collection Date: 6/24/2022 2:42:00 PM

Lab ID: 2206E17-005

Matrix: GROUNDWA

Received Date: 6/25/2022 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	7/5/2022 1:56:47 PM
Dibromochloromethane	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
Dibromomethane	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	7/5/2022 1:56:47 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
2-Hexanone	ND	10		µg/L	1	7/5/2022 1:56:47 PM
Isopropylbenzene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	7/5/2022 1:56:47 PM
Methylene Chloride	ND	3.0		µg/L	1	7/5/2022 1:56:47 PM
n-Butylbenzene	ND	3.0		µg/L	1	7/5/2022 1:56:47 PM
n-Propylbenzene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
sec-Butylbenzene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
Styrene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
tert-Butylbenzene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	7/5/2022 1:56:47 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
trans-1,2-DCE	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	7/5/2022 1:56:47 PM
Vinyl chloride	ND	1.0		µg/L	1	7/5/2022 1:56:47 PM
Xylenes, Total	ND	1.5		µg/L	1	7/5/2022 1:56:47 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix interference

B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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Analytical Report

Lab Order 2206E17

Date Reported: 7/12/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW05

Project: Mansfield H11

Collection Date: 6/24/2022 2:42:00 PM

Lab ID: 2206E17-005

Matrix: GROUNDWA

Received Date: 6/25/2022 9:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Surr: 1,2-Dichloroethane-d4	112	70-130		%Rec	1	7/5/2022 1:56:47 PM
Surr: 4-Bromofluorobenzene	103	70-130		%Rec	1	7/5/2022 1:56:47 PM
Surr: Dibromofluoromethane	120	70-130		%Rec	1	7/5/2022 1:56:47 PM
Surr: Toluene-d8	102	70-130		%Rec	1	7/5/2022 1:56:47 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: LRN
Conductivity	4600	10		µmhos/c	1	6/29/2022 2:04:48 PM
SM4500-H+B / 9040C: PH						Analyst: CAS
pH	7.64		H	pH units	1	6/27/2022 10:13:40 PM
SM2320B: ALKALINITY						Analyst: CAS
Bicarbonate (As CaCO3)	140.1	20.00		mg/L Ca	1	6/27/2022 10:13:40 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	6/27/2022 10:13:40 PM
Total Alkalinity (as CaCO3)	140.1	20.00		mg/L Ca	1	6/27/2022 10:13:40 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	3980	100	*D	mg/L	1	7/1/2022 6:39:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2206E17

12-Jul-22

Client: HILCORP ENERGY**Project:** Mansfield H11

Sample ID: MB-68406	SampType: MBLK	TestCode: EPA Method 200.7: Metals								
Client ID: PBW	Batch ID: 68406	RunNo: 89144								
Prep Date: 6/28/2022	Analysis Date: 6/29/2022	SeqNo: 3167860 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	ND	1.0								
Magnesium	ND	1.0								
Potassium	ND	1.0								
Sodium	ND	1.0								

Sample ID: LCSLL-68406	SampType: LCSLL	TestCode: EPA Method 200.7: Metals								
Client ID: BatchQC	Batch ID: 68406	RunNo: 89144								
Prep Date: 6/28/2022	Analysis Date: 6/29/2022	SeqNo: 3167861 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	ND	1.0	0.5000	0	99.4	50	150			
Magnesium	ND	1.0	0.5000	0	100	50	150			
Potassium	ND	1.0	0.5000	0	102	50	150			
Sodium	ND	1.0	0.5000	0	102	50	150			

Sample ID: LCS-68406	SampType: LCS	TestCode: EPA Method 200.7: Metals								
Client ID: LCSW	Batch ID: 68406	RunNo: 89144								
Prep Date: 6/28/2022	Analysis Date: 6/29/2022	SeqNo: 3167862 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	50	1.0	50.00	0	99.3	85	115			
Magnesium	50	1.0	50.00	0	100	85	115			
Potassium	50	1.0	50.00	0	99.4	85	115			
Sodium	50	1.0	50.00	0	101	85	115			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2206E17

12-Jul-22

Client: HILCORP ENERGY**Project:** Mansfield H11

Sample ID: MB	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R89065	RunNo: 89065								
Prep Date:	Analysis Date: 6/27/2022	SeqNo: 3163601 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	ND	0.10								
Chloride	ND	0.50								
Bromide	ND	0.10								
Phosphorus, Orthophosphate (As P)	ND	0.50								

Sample ID: LCS	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R89065	RunNo: 89065								
Prep Date:	Analysis Date: 6/27/2022	SeqNo: 3163602 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	0.51	0.10	0.5000	0	102	90	110			
Chloride	4.7	0.50	5.000	0	94.9	90	110			
Bromide	2.5	0.10	2.500	0	99.6	90	110			
Phosphorus, Orthophosphate (As P)	4.7	0.50	5.000	0	93.1	90	110			

Sample ID: 2206E17-004BMS	SampType: ms	TestCode: EPA Method 300.0: Anions								
Client ID: MW04	Batch ID: R89065	RunNo: 89065								
Prep Date:	Analysis Date: 6/27/2022	SeqNo: 3163639 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	2.8	0.50	2.500	0.3910	95.8	79.7	110			
Chloride	46	2.5	25.00	20.85	99.9	86.3	114			
Bromide	13	0.50	12.50	0	101	91.2	106			

Sample ID: 2206E17-004BMSD	SampType: msd	TestCode: EPA Method 300.0: Anions								
Client ID: MW04	Batch ID: R89065	RunNo: 89065								
Prep Date:	Analysis Date: 6/27/2022	SeqNo: 3163640 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	2.8	0.50	2.500	0.3910	96.5	79.7	110	0.626	20	
Chloride	45	2.5	25.00	20.85	98.2	86.3	114	0.934	20	
Bromide	13	0.50	12.50	0	100	91.2	106	0.131	20	

Sample ID: MB	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R89175	RunNo: 89175								
Prep Date:	Analysis Date: 6/30/2022	SeqNo: 3169519 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sulfate	ND	0.50								

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2206E17

12-Jul-22

Client: HILCORP ENERGY**Project:** Mansfield H11

Sample ID: MB	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R89249	RunNo: 89249								
Prep Date:	Analysis Date: 7/5/2022	SeqNo: 3173045 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Nitrate+Nitrite as N	ND	0.20								

Sample ID: LCS	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R89249	RunNo: 89249								
Prep Date:	Analysis Date: 7/5/2022	SeqNo: 3173046 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Nitrate+Nitrite as N	3.6	0.20	3.500	0	102	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank
E Estimated value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2206E17

12-Jul-22

Client: HILCORP ENERGY**Project:** Mansfield H11

Sample ID: 100ng lcs	SampType: LCS		TestCode: EPA Method 8260B: VOLATILES							
Client ID: LCSW	Batch ID: R89226		RunNo: 89226							
Prep Date:	Analysis Date: 7/5/2022		SeqNo: 3171976		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	22	1.0	20.00	0	108	70	130			
Toluene	20	1.0	20.00	0	99.0	70	130			
Chlorobenzene	21	1.0	20.00	0	103	70	130			
1,1-Dichloroethene	21	1.0	20.00	0	107	70	130			
Trichloroethene (TCE)	20	1.0	20.00	0	101	70	130			
Surr: 1,2-Dichloroethane-d4	10		10.00		105	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		102	70	130			
Surr: Dibromofluoromethane	11		10.00		114	70	130			
Surr: Toluene-d8	9.8		10.00		98.1	70	130			

Sample ID: mb	SampType: MBLK		TestCode: EPA Method 8260B: VOLATILES							
Client ID: PBW	Batch ID: R89226		RunNo: 89226							
Prep Date:	Analysis Date: 7/5/2022		SeqNo: 3171983		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Methyl tert-butyl ether (MTBE)	ND	1.0								
1,2,4-Trimethylbenzene	ND	1.0								
1,3,5-Trimethylbenzene	ND	1.0								
1,2-Dichloroethane (EDC)	ND	1.0								
1,2-Dibromoethane (EDB)	ND	1.0								
Naphthalene	ND	2.0								
1-Methylnaphthalene	ND	4.0								
2-Methylnaphthalene	ND	4.0								
Acetone	ND	10								
Bromobenzene	ND	1.0								
Bromodichloromethane	ND	1.0								
Bromoform	ND	1.0								
Bromomethane	ND	3.0								
2-Butanone	ND	10								
Carbon disulfide	ND	10								
Carbon Tetrachloride	ND	1.0								
Chlorobenzene	ND	1.0								
Chloroethane	ND	2.0								
Chloroform	ND	1.0								
Chloromethane	ND	3.0								
2-Chlorotoluene	ND	1.0								

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank
E Estimated value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2206E17

12-Jul-22

Client: HILCORP ENERGY

Project: Mansfield H11

Sample ID: mb	SampType: MBLK	TestCode: EPA Method 8260B: VOLATILES								
Client ID: PBW	Batch ID: R89226	RunNo: 89226								
Prep Date:	Analysis Date: 7/5/2022	SeqNo: 3171983	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
4-Chlorotoluene	ND	1.0								
cis-1,2-DCE	ND	1.0								
cis-1,3-Dichloropropene	ND	1.0								
1,2-Dibromo-3-chloropropane	ND	2.0								
Dibromochloromethane	ND	1.0								
Dibromomethane	ND	1.0								
1,2-Dichlorobenzene	ND	1.0								
1,3-Dichlorobenzene	ND	1.0								
1,4-Dichlorobenzene	ND	1.0								
Dichlorodifluoromethane	ND	1.0								
1,1-Dichloroethane	ND	1.0								
1,1-Dichloroethene	ND	1.0								
1,2-Dichloropropane	ND	1.0								
1,3-Dichloropropane	ND	1.0								
2,2-Dichloropropane	ND	2.0								
1,1-Dichloropropene	ND	1.0								
Hexachlorobutadiene	ND	1.0								
2-Hexanone	ND	10								
Isopropylbenzene	ND	1.0								
4-Isopropyltoluene	ND	1.0								
4-Methyl-2-pentanone	ND	10								
Methylene Chloride	ND	3.0								
n-Butylbenzene	ND	3.0								
n-Propylbenzene	ND	1.0								
sec-Butylbenzene	ND	1.0								
Styrene	ND	1.0								
tert-Butylbenzene	ND	1.0								
1,1,1,2-Tetrachloroethane	ND	1.0								
1,1,2,2-Tetrachloroethane	ND	2.0								
Tetrachloroethene (PCE)	ND	1.0								
trans-1,2-DCE	ND	1.0								
trans-1,3-Dichloropropene	ND	1.0								
1,2,3-Trichlorobenzene	ND	1.0								
1,2,4-Trichlorobenzene	ND	1.0								
1,1,1-Trichloroethane	ND	1.0								
1,1,2-Trichloroethane	ND	1.0								
Trichloroethene (TCE)	ND	1.0								
Trichlorofluoromethane	ND	1.0								
1,2,3-Trichloropropane	ND	2.0								

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2206E17

12-Jul-22

Client: HILCORP ENERGY

Project: Mansfield H11

Sample ID: mb	SampType: MBLK		TestCode: EPA Method 8260B: VOLATILES							
Client ID: PBW	Batch ID: R89226		RunNo: 89226							
Prep Date:	Analysis Date: 7/5/2022		SeqNo: 3171983		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Vinyl chloride	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	11		10.00		109	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		105	70	130			
Surr: Dibromofluoromethane	11		10.00		112	70	130			
Surr: Toluene-d8	10		10.00		102	70	130			

Sample ID: 2206e17-001a ms	SampType: MS		TestCode: EPA Method 8260B: VOLATILES							
Client ID: MW01	Batch ID: R89226		RunNo: 89226							
Prep Date:	Analysis Date: 7/5/2022		SeqNo: 3172954		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	24	1.0	20.00	0	120	70	130			
Toluene	21	1.0	20.00	0	104	70	130			
Chlorobenzene	21	1.0	20.00	0	103	70	130			
1,1-Dichloroethene	23	1.0	20.00	0	116	70	130			
Trichloroethene (TCE)	22	1.0	20.00	0	110	70	130			
Surr: 1,2-Dichloroethane-d4	11		10.00		112	70	130			
Surr: 4-Bromofluorobenzene	11		10.00		106	70	130			
Surr: Dibromofluoromethane	13		10.00		127	70	130			
Surr: Toluene-d8	9.9		10.00		99.0	70	130			

Sample ID: 2206e17-001a msd	SampType: MSD		TestCode: EPA Method 8260B: VOLATILES							
Client ID: MW01	Batch ID: R89226		RunNo: 89226							
Prep Date:	Analysis Date: 7/5/2022		SeqNo: 3172955		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	23	1.0	20.00	0	117	70	130	2.50	20	
Toluene	20	1.0	20.00	0	100	70	130	3.62	20	
Chlorobenzene	20	1.0	20.00	0	101	70	130	1.93	20	
1,1-Dichloroethene	22	1.0	20.00	0	108	70	130	7.36	20	
Trichloroethene (TCE)	22	1.0	20.00	0	109	70	130	0.673	20	
Surr: 1,2-Dichloroethane-d4	11		10.00		115	70	130	0	0	
Surr: 4-Bromofluorobenzene	11		10.00		108	70	130	0	0	
Surr: Dibromofluoromethane	13		10.00		126	70	130	0	0	
Surr: Toluene-d8	9.9		10.00		99.2	70	130	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: 2206E17
12-Jul-22

Client: HILCORP ENERGY
Project: Mansfield H11

Sample ID: Ics-1 99.6uS eC		SampType: Ics			TestCode: SM2510B: Specific Conductance					
Client ID: LCSW		Batch ID: R89141			RunNo: 89141					
Prep Date:		Analysis Date: 6/29/2022			SeqNo: 3167818		Units: µmhos/cm			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Conductivity	100	10	99.60	0	102	85	115			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank
E Estimated value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2206E17
12-Jul-22

Client: HILCORP ENERGY
Project: Mansfield H11

Sample ID: 2206E17-005B dup	SampType: DUP	TestCode: SM4500-H+B / 9040C: pH
Client ID: MW05	Batch ID: R89067	RunNo: 89067
Prep Date:	Analysis Date: 6/27/2022	SeqNo: 3163845 Units: pH units
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
pH	7.67	H

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Estimated value
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Limit
S % Recovery outside of range due to dilution or matrix interference	

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2206E17

12-Jul-22

Client: HILCORP ENERGY**Project:** Mansfield H11

Sample ID: mb-2 alk	SampType: mbk	TestCode: SM2320B: Alkalinity								
Client ID: PBW	Batch ID: A89067	RunNo: 89067								
Prep Date:	Analysis Date: 6/27/2022	SeqNo: 3163739	Units: mg/L CaCO3							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	ND	20.00								

Sample ID: lcs-2 alk	SampType: lcs	TestCode: SM2320B: Alkalinity								
Client ID: LCSW	Batch ID: A89067	RunNo: 89067								
Prep Date:	Analysis Date: 6/27/2022	SeqNo: 3163741	Units: mg/L CaCO3							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	74.84	20.00	80.00	0	93.5	90	110			

Sample ID: 2206E17-005B dup	SampType: dup	TestCode: SM2320B: Alkalinity								
Client ID: MW05	Batch ID: A89067	RunNo: 89067								
Prep Date:	Analysis Date: 6/27/2022	SeqNo: 3163756	Units: mg/L CaCO3							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Alkalinity (as CaCO3)	139.8	20.00						0.200	20	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2206E17

12-Jul-22

Client: HILCORP ENERGY

Project: Mansfield H11

Sample ID: MB-68467	SampType: MBLK	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: PBW	Batch ID: 68467	RunNo: 89199								
Prep Date: 6/30/2022	Analysis Date: 7/1/2022	SeqNo: 3170769 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	20.0								

Sample ID: LCS-68467	SampType: LCS	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: LCSW	Batch ID: 68467	RunNo: 89199								
Prep Date: 6/30/2022	Analysis Date: 7/1/2022	SeqNo: 3170770 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	1010	20.0	1000	0	101	80	120			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

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Sample Log-In Check List

Client Name: HILCORP ENERGY

Work Order Number: 2206E17

RcptNo: 1

Received By: Sean Livingston 6/25/2022 9:30:00 AM

Completed By: Sean Livingston 6/25/2022 11:59:45 AM

Reviewed By: m6/27/22

Sn Livingston
Sn Livingston

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of >0° C to 6.0° C Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes ☒ No ☐ NA ☐
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: 10
(≤2 or >12 unless noted)

Adjusted? NOChecked by: KPA 6-27-22Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

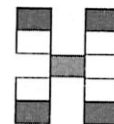
Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.9	Good				
2	1.3	Good				

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

October 04, 2022

Mitch Killough
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX:

RE: Mansfield 11

OrderNo.: 2209884

Dear Mitch Killough:

Hall Environmental Analysis Laboratory received 5 sample(s) on 9/17/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2209884

Date Reported: 10/4/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-1

Project: Mansfield 11

Collection Date: 9/16/2022 10:35:00 AM

Lab ID: 2209884-001

Matrix: AQUEOUS

Received Date: 9/17/2022 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JTT
Fluoride	0.69	0.50		mg/L	5	9/21/2022 12:31:51 PM
Chloride	21	2.5		mg/L	5	9/19/2022 8:36:12 PM
Bromide	ND	0.50		mg/L	5	9/19/2022 8:36:12 PM
Phosphorus, Orthophosphate (As P)	ND	2.5	H	mg/L	5	9/19/2022 8:36:12 PM
Sulfate	1900	25	*	mg/L	50	9/21/2022 12:44:44 PM
Nitrate+Nitrite as N	ND	1.0		mg/L	5	9/19/2022 11:41:14 PM
EPA METHOD 200.7: METALS						Analyst: VP
Calcium	560	10		mg/L	10	9/23/2022 11:22:17 AM
Magnesium	130	5.0		mg/L	5	9/21/2022 12:28:00 PM
Potassium	5.4	1.0		mg/L	1	9/21/2022 12:26:34 PM
Sodium	220	5.0		mg/L	5	9/21/2022 12:28:00 PM
EPA METHOD 8260B: VOLATILES						Analyst: CCM
Benzene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
Toluene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
Ethylbenzene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
Naphthalene	ND	2.0		µg/L	1	9/20/2022 7:19:00 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	9/20/2022 7:19:00 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	9/20/2022 7:19:00 PM
Acetone	ND	10		µg/L	1	9/20/2022 7:19:00 PM
Bromobenzene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
Bromodichloromethane	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
Bromoform	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
Bromomethane	ND	3.0		µg/L	1	9/20/2022 7:19:00 PM
2-Butanone	ND	10		µg/L	1	9/20/2022 7:19:00 PM
Carbon disulfide	ND	10		µg/L	1	9/20/2022 7:19:00 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
Chlorobenzene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
Chloroethane	ND	2.0		µg/L	1	9/20/2022 7:19:00 PM
Chloroform	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
Chloromethane	ND	3.0		µg/L	1	9/20/2022 7:19:00 PM
2-Chlorotoluene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
4-Chlorotoluene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
cis-1,2-DCE	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix interference

B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Analytical Report

Lab Order 2209884

Date Reported: 10/4/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-1

Project: Mansfield 11

Collection Date: 9/16/2022 10:35:00 AM

Lab ID: 2209884-001

Matrix: AQUEOUS

Received Date: 9/17/2022 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	9/20/2022 7:19:00 PM
Dibromochloromethane	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
Dibromomethane	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	9/20/2022 7:19:00 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
2-Hexanone	ND	10		µg/L	1	9/20/2022 7:19:00 PM
Isopropylbenzene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	9/20/2022 7:19:00 PM
Methylene Chloride	ND	3.0		µg/L	1	9/20/2022 7:19:00 PM
n-Butylbenzene	ND	3.0		µg/L	1	9/20/2022 7:19:00 PM
n-Propylbenzene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
sec-Butylbenzene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
Styrene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
tert-Butylbenzene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	9/20/2022 7:19:00 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
trans-1,2-DCE	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	9/20/2022 7:19:00 PM
Vinyl chloride	ND	1.0		µg/L	1	9/20/2022 7:19:00 PM
Xylenes, Total	ND	1.5		µg/L	1	9/20/2022 7:19:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2209884

Date Reported: 10/4/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-1

Project: Mansfield 11

Collection Date: 9/16/2022 10:35:00 AM

Lab ID: 2209884-001

Matrix: AQUEOUS

Received Date: 9/17/2022 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
Surr: 1,2-Dichloroethane-d4	102	70-130		%Rec	1	9/20/2022 7:19:00 PM
Surr: 4-Bromofluorobenzene	90.4	70-130		%Rec	1	9/20/2022 7:19:00 PM
Surr: Dibromofluoromethane	102	70-130		%Rec	1	9/20/2022 7:19:00 PM
Surr: Toluene-d8	88.2	70-130		%Rec	1	9/20/2022 7:19:00 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: JTT
Conductivity	3300	10		µmhos/c	1	9/19/2022 2:35:03 PM
SM2320B: ALKALINITY						Analyst: JTT
Bicarbonate (As CaCO3)	286.7	20.00		mg/L Ca	1	9/19/2022 2:35:03 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	9/19/2022 2:35:03 PM
Total Alkalinity (as CaCO3)	286.7	20.00		mg/L Ca	1	9/19/2022 2:35:03 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: SNS
Total Dissolved Solids	3260	40.0	*D	mg/L	1	9/21/2022 4:34:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2209884

Date Reported: 10/4/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-2

Project: Mansfield 11

Collection Date: 9/16/2022 11:15:00 AM

Lab ID: 2209884-002

Matrix: AQUEOUS

Received Date: 9/17/2022 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JTT
Fluoride	0.87	0.50		mg/L	5	9/21/2022 12:57:35 PM
Chloride	20	2.5		mg/L	5	9/19/2022 9:06:56 PM
Bromide	ND	0.50		mg/L	5	9/19/2022 9:06:56 PM
Phosphorus, Orthophosphate (As P)	ND	2.5	H	mg/L	5	9/19/2022 9:06:56 PM
Sulfate	1900	25	*	mg/L	50	9/21/2022 1:49:05 PM
Nitrate+Nitrite as N	ND	1.0		mg/L	5	9/19/2022 11:56:39 PM
EPA METHOD 200.7: METALS						Analyst: VP
Calcium	530	10		mg/L	10	9/23/2022 11:23:55 AM
Magnesium	150	5.0		mg/L	5	9/21/2022 12:30:52 PM
Potassium	5.4	1.0		mg/L	1	9/21/2022 12:29:29 PM
Sodium	200	5.0		mg/L	5	9/21/2022 12:30:52 PM
EPA METHOD 8260B: VOLATILES						Analyst: CCM
Benzene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
Toluene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
Ethylbenzene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
Naphthalene	ND	2.0		µg/L	1	9/20/2022 7:42:00 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	9/20/2022 7:42:00 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	9/20/2022 7:42:00 PM
Acetone	ND	10		µg/L	1	9/20/2022 7:42:00 PM
Bromobenzene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
Bromodichloromethane	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
Bromoform	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
Bromomethane	ND	3.0		µg/L	1	9/20/2022 7:42:00 PM
2-Butanone	ND	10		µg/L	1	9/20/2022 7:42:00 PM
Carbon disulfide	ND	10		µg/L	1	9/20/2022 7:42:00 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
Chlorobenzene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
Chloroethane	ND	2.0		µg/L	1	9/20/2022 7:42:00 PM
Chloroform	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
Chloromethane	ND	3.0		µg/L	1	9/20/2022 7:42:00 PM
2-Chlorotoluene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
4-Chlorotoluene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
cis-1,2-DCE	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix interference

B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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Analytical Report

Lab Order 2209884

Date Reported: 10/4/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-2

Project: Mansfield 11

Collection Date: 9/16/2022 11:15:00 AM

Lab ID: 2209884-002

Matrix: AQUEOUS

Received Date: 9/17/2022 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	9/20/2022 7:42:00 PM
Dibromochloromethane	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
Dibromomethane	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	9/20/2022 7:42:00 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
2-Hexanone	ND	10		µg/L	1	9/20/2022 7:42:00 PM
Isopropylbenzene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	9/20/2022 7:42:00 PM
Methylene Chloride	ND	3.0		µg/L	1	9/20/2022 7:42:00 PM
n-Butylbenzene	ND	3.0		µg/L	1	9/20/2022 7:42:00 PM
n-Propylbenzene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
sec-Butylbenzene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
Styrene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
tert-Butylbenzene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	9/20/2022 7:42:00 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
trans-1,2-DCE	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	9/20/2022 7:42:00 PM
Vinyl chloride	ND	1.0		µg/L	1	9/20/2022 7:42:00 PM
Xylenes, Total	ND	1.5		µg/L	1	9/20/2022 7:42:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix interference

B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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Analytical Report

Lab Order 2209884

Date Reported: 10/4/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-2

Project: Mansfield 11

Collection Date: 9/16/2022 11:15:00 AM

Lab ID: 2209884-002

Matrix: AQUEOUS

Received Date: 9/17/2022 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
Surr: 1,2-Dichloroethane-d4	100	70-130		%Rec	1	9/20/2022 7:42:00 PM
Surr: 4-Bromofluorobenzene	90.3	70-130		%Rec	1	9/20/2022 7:42:00 PM
Surr: Dibromofluoromethane	101	70-130		%Rec	1	9/20/2022 7:42:00 PM
Surr: Toluene-d8	87.8	70-130		%Rec	1	9/20/2022 7:42:00 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: JTT
Conductivity	3400	10		µmhos/c	1	9/19/2022 2:49:26 PM
SM2320B: ALKALINITY						Analyst: JTT
Bicarbonate (As CaCO3)	289.0	20.00		mg/L Ca	1	9/19/2022 2:49:26 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	9/19/2022 2:49:26 PM
Total Alkalinity (as CaCO3)	289.0	20.00		mg/L Ca	1	9/19/2022 2:49:26 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: SNS
Total Dissolved Solids	3300	40.0	*D	mg/L	1	9/21/2022 4:34:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2209884

Date Reported: 10/4/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-3

Project: Mansfield 11

Collection Date: 9/16/2022 11:55:00 AM

Lab ID: 2209884-003

Matrix: AQUEOUS

Received Date: 9/17/2022 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JTT
Fluoride	ND	0.50		mg/L	5	9/19/2022 9:38:28 PM
Chloride	20	2.5		mg/L	5	9/19/2022 9:38:28 PM
Bromide	ND	0.50		mg/L	5	9/19/2022 9:38:28 PM
Phosphorus, Orthophosphate (As P)	ND	2.5	H	mg/L	5	9/19/2022 9:38:28 PM
Sulfate	1600	25	*	mg/L	50	9/21/2022 2:01:56 PM
Nitrate+Nitrite as N	ND	1.0		mg/L	5	9/20/2022 12:12:04 AM
EPA METHOD 200.7: METALS						Analyst: VP
Calcium	600	10		mg/L	10	9/23/2022 11:25:38 AM
Magnesium	36	1.0		mg/L	1	9/21/2022 12:32:07 PM
Potassium	3.4	1.0		mg/L	1	9/21/2022 12:32:07 PM
Sodium	210	5.0		mg/L	5	9/21/2022 12:38:37 PM
EPA METHOD 8260B: VOLATILES						Analyst: CCM
Benzene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
Toluene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
Ethylbenzene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
Naphthalene	ND	2.0		µg/L	1	9/20/2022 8:05:00 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	9/20/2022 8:05:00 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	9/20/2022 8:05:00 PM
Acetone	ND	10		µg/L	1	9/20/2022 8:05:00 PM
Bromobenzene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
Bromodichloromethane	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
Bromoform	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
Bromomethane	ND	3.0		µg/L	1	9/20/2022 8:05:00 PM
2-Butanone	ND	10		µg/L	1	9/20/2022 8:05:00 PM
Carbon disulfide	ND	10		µg/L	1	9/20/2022 8:05:00 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
Chlorobenzene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
Chloroethane	ND	2.0		µg/L	1	9/20/2022 8:05:00 PM
Chloroform	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
Chloromethane	ND	3.0		µg/L	1	9/20/2022 8:05:00 PM
2-Chlorotoluene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
4-Chlorotoluene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
cis-1,2-DCE	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix interference

B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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Analytical Report

Lab Order 2209884

Date Reported: 10/4/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-3

Project: Mansfield 11

Collection Date: 9/16/2022 11:55:00 AM

Lab ID: 2209884-003

Matrix: AQUEOUS

Received Date: 9/17/2022 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	9/20/2022 8:05:00 PM
Dibromochloromethane	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
Dibromomethane	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	9/20/2022 8:05:00 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
2-Hexanone	ND	10		µg/L	1	9/20/2022 8:05:00 PM
Isopropylbenzene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	9/20/2022 8:05:00 PM
Methylene Chloride	ND	3.0		µg/L	1	9/20/2022 8:05:00 PM
n-Butylbenzene	ND	3.0		µg/L	1	9/20/2022 8:05:00 PM
n-Propylbenzene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
sec-Butylbenzene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
Styrene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
tert-Butylbenzene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	9/20/2022 8:05:00 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
trans-1,2-DCE	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	9/20/2022 8:05:00 PM
Vinyl chloride	ND	1.0		µg/L	1	9/20/2022 8:05:00 PM
Xylenes, Total	ND	1.5		µg/L	1	9/20/2022 8:05:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix interference

B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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Analytical Report

Lab Order 2209884

Date Reported: 10/4/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-3

Project: Mansfield 11

Collection Date: 9/16/2022 11:55:00 AM

Lab ID: 2209884-003

Matrix: AQUEOUS

Received Date: 9/17/2022 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
Surr: 1,2-Dichloroethane-d4	104	70-130		%Rec	1	9/20/2022 8:05:00 PM
Surr: 4-Bromofluorobenzene	89.4	70-130		%Rec	1	9/20/2022 8:05:00 PM
Surr: Dibromofluoromethane	103	70-130		%Rec	1	9/20/2022 8:05:00 PM
Surr: Toluene-d8	88.0	70-130		%Rec	1	9/20/2022 8:05:00 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: JTT
Conductivity	3000	10		µmhos/c	1	9/19/2022 3:03:54 PM
SM2320B: ALKALINITY						Analyst: JTT
Bicarbonate (As CaCO3)	273.7	20.00		mg/L Ca	1	9/19/2022 3:03:54 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	9/19/2022 3:03:54 PM
Total Alkalinity (as CaCO3)	273.7	20.00		mg/L Ca	1	9/19/2022 3:03:54 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: SNS
Total Dissolved Solids	2850	40.0	*D	mg/L	1	9/21/2022 4:34:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2209884

Date Reported: 10/4/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-4

Project: Mansfield 11

Collection Date: 9/16/2022 12:30:00 PM

Lab ID: 2209884-004

Matrix: AQUEOUS

Received Date: 9/17/2022 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JTT
Fluoride	0.74	0.50		mg/L	5	9/21/2022 2:27:40 PM
Chloride	23	2.5		mg/L	5	9/19/2022 10:10:10 PM
Bromide	ND	0.50		mg/L	5	9/19/2022 10:10:10 PM
Phosphorus, Orthophosphate (As P)	ND	2.5	H	mg/L	5	9/19/2022 10:10:10 PM
Sulfate	1800	50	*	mg/L	100	9/21/2022 2:14:48 PM
Nitrate+Nitrite as N	ND	1.0		mg/L	5	9/20/2022 12:27:28 AM
EPA METHOD 200.7: METALS						Analyst: VP
Calcium	560	10		mg/L	10	9/23/2022 11:27:13 AM
Magnesium	190	5.0		mg/L	5	9/21/2022 12:44:16 PM
Potassium	4.5	1.0		mg/L	1	9/21/2022 12:40:08 PM
Sodium	220	5.0		mg/L	5	9/21/2022 12:44:16 PM
EPA METHOD 8260B: VOLATILES						Analyst: CCM
Benzene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
Toluene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
Ethylbenzene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
Naphthalene	ND	2.0		µg/L	1	9/20/2022 8:28:00 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	9/20/2022 8:28:00 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	9/20/2022 8:28:00 PM
Acetone	ND	10		µg/L	1	9/20/2022 8:28:00 PM
Bromobenzene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
Bromodichloromethane	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
Bromoform	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
Bromomethane	ND	3.0		µg/L	1	9/20/2022 8:28:00 PM
2-Butanone	ND	10		µg/L	1	9/20/2022 8:28:00 PM
Carbon disulfide	ND	10		µg/L	1	9/20/2022 8:28:00 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
Chlorobenzene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
Chloroethane	ND	2.0		µg/L	1	9/20/2022 8:28:00 PM
Chloroform	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
Chloromethane	ND	3.0		µg/L	1	9/20/2022 8:28:00 PM
2-Chlorotoluene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
4-Chlorotoluene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
cis-1,2-DCE	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix interference

B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Analytical Report

Lab Order 2209884

Date Reported: 10/4/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-4

Project: Mansfield 11

Collection Date: 9/16/2022 12:30:00 PM

Lab ID: 2209884-004

Matrix: AQUEOUS

Received Date: 9/17/2022 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	9/20/2022 8:28:00 PM
Dibromochloromethane	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
Dibromomethane	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	9/20/2022 8:28:00 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
2-Hexanone	ND	10		µg/L	1	9/20/2022 8:28:00 PM
Isopropylbenzene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	9/20/2022 8:28:00 PM
Methylene Chloride	ND	3.0		µg/L	1	9/20/2022 8:28:00 PM
n-Butylbenzene	ND	3.0		µg/L	1	9/20/2022 8:28:00 PM
n-Propylbenzene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
sec-Butylbenzene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
Styrene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
tert-Butylbenzene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	9/20/2022 8:28:00 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
trans-1,2-DCE	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	9/20/2022 8:28:00 PM
Vinyl chloride	ND	1.0		µg/L	1	9/20/2022 8:28:00 PM
Xylenes, Total	ND	1.5		µg/L	1	9/20/2022 8:28:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2209884

Date Reported: 10/4/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-4

Project: Mansfield 11

Collection Date: 9/16/2022 12:30:00 PM

Lab ID: 2209884-004

Matrix: AQUEOUS

Received Date: 9/17/2022 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
Surr: 1,2-Dichloroethane-d4	104	70-130		%Rec	1	9/20/2022 8:28:00 PM
Surr: 4-Bromofluorobenzene	91.5	70-130		%Rec	1	9/20/2022 8:28:00 PM
Surr: Dibromofluoromethane	105	70-130		%Rec	1	9/20/2022 8:28:00 PM
Surr: Toluene-d8	87.8	70-130		%Rec	1	9/20/2022 8:28:00 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: JTT
Conductivity	3500	10		µmhos/c	1	9/19/2022 3:17:57 PM
SM2320B: ALKALINITY						Analyst: JTT
Bicarbonate (As CaCO3)	281.5	20.00		mg/L Ca	1	9/19/2022 3:17:57 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	9/19/2022 3:17:57 PM
Total Alkalinity (as CaCO3)	281.5	20.00		mg/L Ca	1	9/19/2022 3:17:57 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: SNS
Total Dissolved Solids	3490	40.0	*D	mg/L	1	9/21/2022 4:34:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2209884

Date Reported: 10/4/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-5

Project: Mansfield 11

Collection Date: 9/16/2022 1:00:00 PM

Lab ID: 2209884-005

Matrix: AQUEOUS

Received Date: 9/17/2022 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JTT
Fluoride	ND	0.50		mg/L	5	9/19/2022 10:41:07 PM
Chloride	16	2.5		mg/L	5	9/19/2022 10:41:07 PM
Bromide	ND	0.50		mg/L	5	9/19/2022 10:41:07 PM
Phosphorus, Orthophosphate (As P)	ND	2.5	H	mg/L	5	9/19/2022 10:41:07 PM
Sulfate	2400	50	*	mg/L	100	9/21/2022 2:40:32 PM
Nitrate+Nitrite as N	ND	1.0		mg/L	5	9/20/2022 12:42:53 AM
EPA METHOD 200.7: METALS						Analyst: VP
Calcium	490	5.0		mg/L	5	9/23/2022 11:30:33 AM
Magnesium	23	1.0		mg/L	1	9/21/2022 12:48:40 PM
Potassium	4.9	1.0		mg/L	1	9/21/2022 12:48:40 PM
Sodium	700	10		mg/L	10	9/23/2022 11:28:53 AM
EPA METHOD 8260B: VOLATILES						Analyst: CCM
Benzene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
Toluene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
Ethylbenzene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
Naphthalene	ND	2.0		µg/L	1	9/20/2022 8:51:00 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	9/20/2022 8:51:00 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	9/20/2022 8:51:00 PM
Acetone	ND	10		µg/L	1	9/20/2022 8:51:00 PM
Bromobenzene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
Bromodichloromethane	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
Bromoform	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
Bromomethane	ND	3.0		µg/L	1	9/20/2022 8:51:00 PM
2-Butanone	ND	10		µg/L	1	9/20/2022 8:51:00 PM
Carbon disulfide	ND	10		µg/L	1	9/20/2022 8:51:00 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
Chlorobenzene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
Chloroethane	ND	2.0		µg/L	1	9/20/2022 8:51:00 PM
Chloroform	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
Chloromethane	ND	3.0		µg/L	1	9/20/2022 8:51:00 PM
2-Chlorotoluene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
4-Chlorotoluene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
cis-1,2-DCE	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix interference

B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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Analytical Report

Lab Order 2209884

Date Reported: 10/4/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-5

Project: Mansfield 11

Collection Date: 9/16/2022 1:00:00 PM

Lab ID: 2209884-005

Matrix: AQUEOUS

Received Date: 9/17/2022 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	9/20/2022 8:51:00 PM
Dibromochloromethane	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
Dibromomethane	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	9/20/2022 8:51:00 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
2-Hexanone	ND	10		µg/L	1	9/20/2022 8:51:00 PM
Isopropylbenzene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	9/20/2022 8:51:00 PM
Methylene Chloride	ND	3.0		µg/L	1	9/20/2022 8:51:00 PM
n-Butylbenzene	ND	3.0		µg/L	1	9/20/2022 8:51:00 PM
n-Propylbenzene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
sec-Butylbenzene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
Styrene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
tert-Butylbenzene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	9/20/2022 8:51:00 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
trans-1,2-DCE	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	9/20/2022 8:51:00 PM
Vinyl chloride	ND	1.0		µg/L	1	9/20/2022 8:51:00 PM
Xylenes, Total	ND	1.5		µg/L	1	9/20/2022 8:51:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix interference

B	Analyte detected in the associated Method Blank
E	Estimated value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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Analytical Report

Lab Order 2209884

Date Reported: 10/4/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-5

Project: Mansfield 11

Collection Date: 9/16/2022 1:00:00 PM

Lab ID: 2209884-005

Matrix: AQUEOUS

Received Date: 9/17/2022 7:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
Surr: 1,2-Dichloroethane-d4	106	70-130		%Rec	1	9/20/2022 8:51:00 PM
Surr: 4-Bromofluorobenzene	90.2	70-130		%Rec	1	9/20/2022 8:51:00 PM
Surr: Dibromofluoromethane	104	70-130		%Rec	1	9/20/2022 8:51:00 PM
Surr: Toluene-d8	87.4	70-130		%Rec	1	9/20/2022 8:51:00 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: JTT
Conductivity	4500	10		µmhos/c	1	9/19/2022 3:32:30 PM
SM2320B: ALKALINITY						Analyst: JTT
Bicarbonate (As CaCO3)	141.6	20.00		mg/L Ca	1	9/19/2022 3:32:30 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	9/19/2022 3:32:30 PM
Total Alkalinity (as CaCO3)	141.6	20.00		mg/L Ca	1	9/19/2022 3:32:30 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: SNS
Total Dissolved Solids	4000	20.0	*	mg/L	1	9/21/2022 4:34:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2209884

05-Oct-22

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: MB-70299	SampType: MBLK	TestCode: EPA Method 200.7: Metals								
Client ID: PBW	Batch ID: 70299	RunNo: 91216								
Prep Date: 9/20/2022	Analysis Date: 9/21/2022	SeqNo: 3263482 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	ND	1.0								
Magnesium	ND	1.0								
Potassium	ND	1.0								
Sodium	ND	1.0								

Sample ID: LCSLL-70299	SampType: LCSLL	TestCode: EPA Method 200.7: Metals								
Client ID: BatchQC	Batch ID: 70299	RunNo: 91216								
Prep Date: 9/20/2022	Analysis Date: 9/21/2022	SeqNo: 3263483 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	ND	1.0	0.5000	0	104	50	150			
Magnesium	ND	1.0	0.5000	0	106	50	150			
Potassium	ND	1.0	0.5000	0	106	50	150			
Sodium	ND	1.0	0.5000	0	107	50	150			

Sample ID: LCS-70299	SampType: LCS	TestCode: EPA Method 200.7: Metals								
Client ID: LCSW	Batch ID: 70299	RunNo: 91216								
Prep Date: 9/20/2022	Analysis Date: 9/21/2022	SeqNo: 3263484 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	51	1.0	50.00	0	102	85	115			
Magnesium	52	1.0	50.00	0	105	85	115			
Potassium	51	1.0	50.00	0	101	85	115			
Sodium	52	1.0	50.00	0	103	85	115			

Sample ID: 2209884-004CMS	SampType: MS	TestCode: EPA Method 200.7: Metals								
Client ID: MW-4	Batch ID: 70299	RunNo: 91216								
Prep Date: 9/20/2022	Analysis Date: 9/21/2022	SeqNo: 3263530 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Potassium	57	1.0	50.00	4.525	106	70	130			

Sample ID: 2209884-004CMSD	SampType: MSD	TestCode: EPA Method 200.7: Metals								
Client ID: MW-4	Batch ID: 70299	RunNo: 91216								
Prep Date: 9/20/2022	Analysis Date: 9/21/2022	SeqNo: 3263531 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Potassium	57	1.0	50.00	4.525	104	70	130	1.60	20	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2209884

05-Oct-22

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: 2209884-004CMS	SampType: MS	TestCode: EPA Method 200.7: Metals								
Client ID: MW-4	Batch ID: 70299	RunNo: 91216								
Prep Date: 9/20/2022	Analysis Date: 9/21/2022	SeqNo: 3263535	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Magnesium	230	5.0	50.00	185.4	98.3	70	130			
Sodium	270	5.0	50.00	221.5	92.6	70	130			

Sample ID: 2209884-004CMSD	SampType: MSD	TestCode: EPA Method 200.7: Metals								
Client ID: MW-4	Batch ID: 70299	RunNo: 91216								
Prep Date: 9/20/2022	Analysis Date: 9/21/2022	SeqNo: 3263537	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Magnesium	230	5.0	50.00	185.4	93.5	70	130	1.02	20	
Sodium	270	5.0	50.00	221.5	92.6	70	130	0.00108	20	

Sample ID: 2209884-005CMS	SampType: MS	TestCode: EPA Method 200.7: Metals								
Client ID: MW-5	Batch ID: 70299	RunNo: 91216								
Prep Date: 9/20/2022	Analysis Date: 9/21/2022	SeqNo: 3263541	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Magnesium	74	1.0	50.00	22.79	103	70	130			
Potassium	57	1.0	50.00	4.886	104	70	130			

Sample ID: 2209884-005CMSD	SampType: MSD	TestCode: EPA Method 200.7: Metals								
Client ID: MW-5	Batch ID: 70299	RunNo: 91216								
Prep Date: 9/20/2022	Analysis Date: 9/21/2022	SeqNo: 3263542	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Magnesium	76	1.0	50.00	22.79	106	70	130	2.15	20	
Potassium	58	1.0	50.00	4.886	107	70	130	1.86	20	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank
E Estimated value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2209884

05-Oct-22

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R91145	RunNo: 91145								
Prep Date:	Analysis Date: 9/19/2022	SeqNo: 3260946 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	ND	0.10								
Chloride	ND	0.50								
Bromide	ND	0.10								
Phosphorus, Orthophosphate (As P)	ND	0.50								
Nitrate+Nitrite as N	ND	0.20								

Sample ID: LCS	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R91145	RunNo: 91145								
Prep Date:	Analysis Date: 9/19/2022	SeqNo: 3260947 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	0.54	0.10	0.5000	0	109	90	110			
Chloride	4.8	0.50	5.000	0	95.0	90	110			
Bromide	2.5	0.10	2.500	0	98.9	90	110			
Phosphorus, Orthophosphate (As P)	4.5	0.50	5.000	0	90.7	90	110			
Nitrate+Nitrite as N	3.6	0.20	3.500	0	102	90	110			

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R91145	RunNo: 91145								
Prep Date:	Analysis Date: 9/19/2022	SeqNo: 3260983 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	ND	0.10								
Chloride	ND	0.50								
Bromide	ND	0.10								
Phosphorus, Orthophosphate (As P)	ND	0.50								
Nitrate+Nitrite as N	ND	0.20								

Sample ID: LCS	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R91145	RunNo: 91145								
Prep Date:	Analysis Date: 9/19/2022	SeqNo: 3260984 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	0.55	0.10	0.5000	0	111	90	110			S
Chloride	4.8	0.50	5.000	0	96.7	90	110			
Bromide	2.5	0.10	2.500	0	100	90	110			
Phosphorus, Orthophosphate (As P)	4.7	0.50	5.000	0	94.2	90	110			
Nitrate+Nitrite as N	3.6	0.20	3.500	0	103	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Estimated value
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Limit
S % Recovery outside of range due to dilution or matrix interference	

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2209884

05-Oct-22

Client: HILCORP ENERGY
Project: Mansfield 11

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R91222	RunNo: 91222								
Prep Date:	Analysis Date: 9/21/2022	SeqNo: 3264319 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	ND	0.10								
Sulfate	ND	0.50								

Sample ID: LCS	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R91222	RunNo: 91222								
Prep Date:	Analysis Date: 9/21/2022	SeqNo: 3264320 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	0.53	0.10	0.5000	0	105	90	110			
Sulfate	9.8	0.50	10.00	0	97.7	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank

E Estimated value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2209884

05-Oct-22

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: 100ng lcs	SampType: LCS			TestCode: EPA Method 8260B: VOLATILES						
Client ID: LCSW	Batch ID: R91153			RunNo: 91153						
Prep Date:	Analysis Date: 9/20/2022			SeqNo: 3261708			Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	106	70	130			
Toluene	20	1.0	20.00	0	98.9	70	130			
Chlorobenzene	20	1.0	20.00	0	101	70	130			
1,1-Dichloroethene	19	1.0	20.00	0	95.1	70	130			
Trichloroethene (TCE)	20	1.0	20.00	0	102	70	130			
Surr: 1,2-Dichloroethane-d4	10		10.00		104	70	130			
Surr: 4-Bromofluorobenzene	9.0		10.00		90.1	70	130			
Surr: Dibromofluoromethane	10		10.00		104	70	130			
Surr: Toluene-d8	9.0		10.00		90.0	70	130			

Sample ID: MB	SampType: MBLK			TestCode: EPA Method 8260B: VOLATILES						
Client ID: PBW	Batch ID: R91153			RunNo: 91153						
Prep Date:	Analysis Date: 9/20/2022			SeqNo: 3261716			Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Methyl tert-butyl ether (MTBE)	ND	1.0								
1,2,4-Trimethylbenzene	ND	1.0								
1,3,5-Trimethylbenzene	ND	1.0								
1,2-Dichloroethane (EDC)	ND	1.0								
1,2-Dibromoethane (EDB)	ND	1.0								
Naphthalene	ND	2.0								
1-Methylnaphthalene	ND	4.0								
2-Methylnaphthalene	ND	4.0								
Acetone	ND	10								
Bromobenzene	ND	1.0								
Bromodichloromethane	ND	1.0								
Bromoform	ND	1.0								
Bromomethane	ND	3.0								
2-Butanone	ND	10								
Carbon disulfide	ND	10								
Carbon Tetrachloride	ND	1.0								
Chlorobenzene	ND	1.0								
Chloroethane	ND	2.0								
Chloroform	ND	1.0								
Chloromethane	ND	3.0								
2-Chlorotoluene	ND	1.0								

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank
E Estimated value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2209884

05-Oct-22

Client: HILCORP ENERGY

Project: Mansfield 11

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 8260B: VOLATILES								
Client ID: PBW	Batch ID: R91153	RunNo: 91153								
Prep Date:	Analysis Date: 9/20/2022	SeqNo: 3261716	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
4-Chlorotoluene	ND	1.0								
cis-1,2-DCE	ND	1.0								
cis-1,3-Dichloropropene	ND	1.0								
1,2-Dibromo-3-chloropropane	ND	2.0								
Dibromochloromethane	ND	1.0								
Dibromomethane	ND	1.0								
1,2-Dichlorobenzene	ND	1.0								
1,3-Dichlorobenzene	ND	1.0								
1,4-Dichlorobenzene	ND	1.0								
Dichlorodifluoromethane	ND	1.0								
1,1-Dichloroethane	ND	1.0								
1,1-Dichloroethene	ND	1.0								
1,2-Dichloropropane	ND	1.0								
1,3-Dichloropropane	ND	1.0								
2,2-Dichloropropane	ND	2.0								
1,1-Dichloropropene	ND	1.0								
Hexachlorobutadiene	ND	1.0								
2-Hexanone	ND	10								
Isopropylbenzene	ND	1.0								
4-Isopropyltoluene	ND	1.0								
4-Methyl-2-pentanone	ND	10								
Methylene Chloride	ND	3.0								
n-Butylbenzene	ND	3.0								
n-Propylbenzene	ND	1.0								
sec-Butylbenzene	ND	1.0								
Styrene	ND	1.0								
tert-Butylbenzene	ND	1.0								
1,1,1,2-Tetrachloroethane	ND	1.0								
1,1,2,2-Tetrachloroethane	ND	2.0								
Tetrachloroethene (PCE)	ND	1.0								
trans-1,2-DCE	ND	1.0								
trans-1,3-Dichloropropene	ND	1.0								
1,2,3-Trichlorobenzene	ND	1.0								
1,2,4-Trichlorobenzene	ND	1.0								
1,1,1-Trichloroethane	ND	1.0								
1,1,2-Trichloroethane	ND	1.0								
Trichloroethene (TCE)	ND	1.0								
Trichlorofluoromethane	ND	1.0								
1,2,3-Trichloropropane	ND	2.0								

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2209884

05-Oct-22

Client: HILCORP ENERGY

Project: Mansfield 11

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 8260B: VOLATILES								
Client ID: PBW	Batch ID: R91153	RunNo: 91153								
Prep Date:	Analysis Date: 9/20/2022	SeqNo: 3261716 Units: µg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Vinyl chloride	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	11		10.00		106	70	130			
Surr: 4-Bromofluorobenzene	9.3		10.00		92.7	70	130			
Surr: Dibromofluoromethane	11		10.00		105	70	130			
Surr: Toluene-d8	9.0		10.00		89.8	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank

E Estimated value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2209884

05-Oct-22

Client: HILCORP ENERGY

Project: Mansfield 11

Sample ID: Ics-1 98.9uS eC		SampType: LCS			TestCode: SM2510B: Specific Conductance					
Client ID: LCSW		Batch ID: R91160			RunNo: 91160					
Prep Date:		Analysis Date: 9/19/2022			SeqNo: 3261531		Units: µmhos/cm			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Conductivity	99	10	98.90	0	99.8	85	115			

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank

E Estimated value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2209884

05-Oct-22

Client: HILCORP ENERGY
Project: Mansfield 11

Sample ID: mb-1 alk	SampType: MBLK	TestCode: SM2320B: Alkalinity
Client ID: PBW	Batch ID: R91160	RunNo: 91160
Prep Date:	Analysis Date: 9/19/2022	SeqNo: 3261497 Units: mg/L CaCO3
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Total Alkalinity (as CaCO3)	ND	20.00

Sample ID: lcs-1 alk	SampType: LCS	TestCode: SM2320B: Alkalinity
Client ID: LCSW	Batch ID: R91160	RunNo: 91160
Prep Date:	Analysis Date: 9/19/2022	SeqNo: 3261498 Units: mg/L CaCO3
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Total Alkalinity (as CaCO3)	78.00	20.00 80.00 0 97.5 90 110

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank

E Estimated value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2209884

05-Oct-22

Client: HILCORP ENERGY

Project: Mansfield 11

Sample ID: MB-70287	SampType: MBLK	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: PBW	Batch ID: 70287	RunNo: 91214								
Prep Date: 9/20/2022	Analysis Date: 9/21/2022	SeqNo: 3263359 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	20.0								

Sample ID: LCS-70287	SampType: LCS	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: LCSW	Batch ID: 70287	RunNo: 91214								
Prep Date: 9/20/2022	Analysis Date: 9/21/2022	SeqNo: 3263360 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	1020	20.0	1000	0	102	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

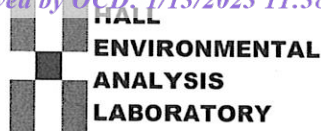
S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank

E Estimated value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: HILCORP ENERGY

Work Order Number: 2209884

RcptNo: 1

Received By: Juan Rojas

9/17/2022 7:45:00 AM

[Signature]

Completed By: Cheyenne Cason

9/19/2022 8:15:23 AM

*[Signature]*Reviewed By: *[Signature]* 9-19-22Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☒ No ☐ NA ☐
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

10
(2 or >12 unless noted)

Adjusted? *NW*Checked by: *ma/19/22*Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.9	Good	Yes			



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

January 12, 2023

Mitch Killough
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX:

RE: Mansfield 11

OrderNo.: 2212E08

Dear Mitch Killough:

Hall Environmental Analysis Laboratory received 5 sample(s) on 12/28/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2212E08

Date Reported: 1/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-1

Project: Mansfield 11

Collection Date: 12/27/2022 1:15:00 PM

Lab ID: 2212E08-001

Matrix: AQUEOUS

Received Date: 12/28/2022 6:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JTT
Fluoride	ND	0.50		mg/L	5	12/28/2022 3:21:40 PM
Chloride	21	2.5		mg/L	5	12/28/2022 3:21:40 PM
Nitrogen, Nitrite (As N)	ND	0.50		mg/L	5	12/28/2022 3:21:40 PM
Bromide	ND	0.50		mg/L	5	12/28/2022 3:21:40 PM
Nitrogen, Nitrate (As N)	ND	0.50		mg/L	5	12/28/2022 3:21:40 PM
Phosphorus, Orthophosphate (As P)	ND	2.5		mg/L	5	12/28/2022 3:21:40 PM
Sulfate	2000	25	*	mg/L	50	1/5/2023 3:31:11 AM
EPA METHOD 200.7: METALS						Analyst: VP
Calcium	550	5.0	E	mg/L	5	1/11/2023 8:59:41 AM
Magnesium	120	5.0		mg/L	5	1/11/2023 8:59:41 AM
Potassium	3.4	1.0		mg/L	1	1/3/2023 2:35:09 PM
Sodium	210	5.0		mg/L	5	1/11/2023 8:59:41 AM
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Benzene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
Toluene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
Ethylbenzene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
Naphthalene	ND	2.0		µg/L	1	1/3/2023 9:12:54 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	1/3/2023 9:12:54 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	1/3/2023 9:12:54 PM
Acetone	ND	10		µg/L	1	1/3/2023 9:12:54 PM
Bromobenzene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
Bromodichloromethane	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
Bromoform	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
Bromomethane	ND	3.0		µg/L	1	1/3/2023 9:12:54 PM
2-Butanone	ND	10		µg/L	1	1/3/2023 9:12:54 PM
Carbon disulfide	ND	10		µg/L	1	1/3/2023 9:12:54 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
Chlorobenzene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
Chloroethane	ND	2.0		µg/L	1	1/3/2023 9:12:54 PM
Chloroform	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
Chloromethane	ND	3.0		µg/L	1	1/3/2023 9:12:54 PM
2-Chlorotoluene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
4-Chlorotoluene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Analytical Report

Lab Order 2212E08

Date Reported: 1/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-1

Project: Mansfield 11

Collection Date: 12/27/2022 1:15:00 PM

Lab ID: 2212E08-001

Matrix: AQUEOUS

Received Date: 12/28/2022 6:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
cis-1,2-DCE	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	1/3/2023 9:12:54 PM
Dibromochloromethane	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
Dibromomethane	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	1/3/2023 9:12:54 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
2-Hexanone	ND	10		µg/L	1	1/3/2023 9:12:54 PM
Isopropylbenzene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	1/3/2023 9:12:54 PM
Methylene Chloride	ND	3.0		µg/L	1	1/3/2023 9:12:54 PM
n-Butylbenzene	ND	3.0		µg/L	1	1/3/2023 9:12:54 PM
n-Propylbenzene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
sec-Butylbenzene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
Styrene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
tert-Butylbenzene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	1/3/2023 9:12:54 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
trans-1,2-DCE	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	1/3/2023 9:12:54 PM
Vinyl chloride	ND	1.0		µg/L	1	1/3/2023 9:12:54 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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Analytical Report

Lab Order 2212E08

Date Reported: 1/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-1

Project: Mansfield 11

Collection Date: 12/27/2022 1:15:00 PM

Lab ID: 2212E08-001

Matrix: AQUEOUS

Received Date: 12/28/2022 6:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Xylenes, Total	ND	1.5		µg/L	1	1/3/2023 9:12:54 PM
Surr: 1,2-Dichloroethane-d4	99.3	70-130		%Rec	1	1/3/2023 9:12:54 PM
Surr: 4-Bromofluorobenzene	102	70-130		%Rec	1	1/3/2023 9:12:54 PM
Surr: Dibromofluoromethane	100	70-130		%Rec	1	1/3/2023 9:12:54 PM
Surr: Toluene-d8	102	70-130		%Rec	1	1/3/2023 9:12:54 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: JTT
Conductivity	3400	10		µmhos/c	1	1/4/2023 11:43:37 AM
SM2320B: ALKALINITY						Analyst: SNS
Bicarbonate (As CaCO3)	287.6	20.00		mg/L Ca	1	12/28/2022 6:07:39 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	12/28/2022 6:07:39 PM
Total Alkalinity (as CaCO3)	287.6	20.00		mg/L Ca	1	12/28/2022 6:07:39 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: SNS
Total Dissolved Solids	3160	100	*D	mg/L	1	12/30/2022 4:07:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2212E08

Date Reported: 1/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-2

Project: Mansfield 11

Collection Date: 12/27/2022 1:40:00 PM

Lab ID: 2212E08-002

Matrix: AQUEOUS

Received Date: 12/28/2022 6:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JTT
Fluoride	1.3	0.50		mg/L	5	12/28/2022 3:47:23 PM
Chloride	20	2.5		mg/L	5	12/28/2022 3:47:23 PM
Nitrogen, Nitrite (As N)	ND	0.50		mg/L	5	12/28/2022 3:47:23 PM
Bromide	ND	0.50		mg/L	5	12/28/2022 3:47:23 PM
Nitrogen, Nitrate (As N)	ND	0.50		mg/L	5	12/28/2022 3:47:23 PM
Phosphorus, Orthophosphate (As P)	ND	2.5		mg/L	5	12/28/2022 3:47:23 PM
Sulfate	1800	25	*	mg/L	50	1/5/2023 3:44:02 AM
EPA METHOD 200.7: METALS						Analyst: VP
Calcium	550	10		mg/L	10	1/11/2023 9:06:10 AM
Magnesium	140	5.0		mg/L	5	1/9/2023 5:44:06 PM
Potassium	3.6	1.0		mg/L	1	1/3/2023 2:39:47 PM
Sodium	200	5.0		mg/L	5	1/9/2023 5:44:06 PM
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Benzene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
Toluene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
Ethylbenzene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
Naphthalene	ND	2.0		µg/L	1	1/3/2023 9:39:58 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	1/3/2023 9:39:58 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	1/3/2023 9:39:58 PM
Acetone	ND	10		µg/L	1	1/3/2023 9:39:58 PM
Bromobenzene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
Bromodichloromethane	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
Bromoform	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
Bromomethane	ND	3.0		µg/L	1	1/3/2023 9:39:58 PM
2-Butanone	ND	10		µg/L	1	1/3/2023 9:39:58 PM
Carbon disulfide	ND	10		µg/L	1	1/3/2023 9:39:58 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
Chlorobenzene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
Chloroethane	ND	2.0		µg/L	1	1/3/2023 9:39:58 PM
Chloroform	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
Chloromethane	ND	3.0		µg/L	1	1/3/2023 9:39:58 PM
2-Chlorotoluene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
4-Chlorotoluene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2212E08

Date Reported: 1/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-2

Project: Mansfield 11

Collection Date: 12/27/2022 1:40:00 PM

Lab ID: 2212E08-002

Matrix: AQUEOUS

Received Date: 12/28/2022 6:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
cis-1,2-DCE	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	1/3/2023 9:39:58 PM
Dibromochloromethane	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
Dibromomethane	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	1/3/2023 9:39:58 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
2-Hexanone	ND	10		µg/L	1	1/3/2023 9:39:58 PM
Isopropylbenzene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	1/3/2023 9:39:58 PM
Methylene Chloride	ND	3.0		µg/L	1	1/3/2023 9:39:58 PM
n-Butylbenzene	ND	3.0		µg/L	1	1/3/2023 9:39:58 PM
n-Propylbenzene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
sec-Butylbenzene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
Styrene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
tert-Butylbenzene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	1/3/2023 9:39:58 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
trans-1,2-DCE	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	1/3/2023 9:39:58 PM
Vinyl chloride	ND	1.0		µg/L	1	1/3/2023 9:39:58 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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Analytical Report

Lab Order 2212E08

Date Reported: 1/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-2

Project: Mansfield 11

Collection Date: 12/27/2022 1:40:00 PM

Lab ID: 2212E08-002

Matrix: AQUEOUS

Received Date: 12/28/2022 6:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Xylenes, Total	ND	1.5		µg/L	1	1/3/2023 9:39:58 PM
Surr: 1,2-Dichloroethane-d4	102	70-130		%Rec	1	1/3/2023 9:39:58 PM
Surr: 4-Bromofluorobenzene	107	70-130		%Rec	1	1/3/2023 9:39:58 PM
Surr: Dibromofluoromethane	98.4	70-130		%Rec	1	1/3/2023 9:39:58 PM
Surr: Toluene-d8	89.3	70-130		%Rec	1	1/3/2023 9:39:58 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: JTT
Conductivity	3500	10		µmhos/c	1	1/4/2023 11:46:34 AM
SM2320B: ALKALINITY						Analyst: SNS
Bicarbonate (As CaCO3)	288.3	20.00		mg/L Ca	1	12/28/2022 6:21:58 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	12/28/2022 6:21:58 PM
Total Alkalinity (as CaCO3)	288.3	20.00		mg/L Ca	1	12/28/2022 6:21:58 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: SNS
Total Dissolved Solids	3070	100	*D	mg/L	1	12/30/2022 4:07:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2212E08

Date Reported: 1/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-3

Project: Mansfield 11

Collection Date: 12/27/2022 12:40:00 PM

Lab ID: 2212E08-003

Matrix: AQUEOUS

Received Date: 12/28/2022 6:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JTT
Fluoride	ND	0.50		mg/L	5	12/28/2022 4:13:06 PM
Chloride	20	2.5		mg/L	5	12/28/2022 4:13:06 PM
Nitrogen, Nitrite (As N)	ND	0.50		mg/L	5	12/28/2022 4:13:06 PM
Bromide	ND	0.50		mg/L	5	12/28/2022 4:13:06 PM
Nitrogen, Nitrate (As N)	ND	0.50		mg/L	5	12/28/2022 4:13:06 PM
Phosphorus, Orthophosphate (As P)	ND	2.5		mg/L	5	12/28/2022 4:13:06 PM
Sulfate	1600	25	*	mg/L	50	1/5/2023 3:56:54 AM
EPA METHOD 200.7: METALS						Analyst: VP
Calcium	610	10		mg/L	10	1/9/2023 6:03:46 PM
Magnesium	35	1.0		mg/L	1	1/3/2023 2:44:56 PM
Potassium	2.6	1.0		mg/L	1	1/3/2023 2:44:56 PM
Sodium	200	5.0		mg/L	5	1/9/2023 5:53:10 PM
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Benzene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
Toluene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
Ethylbenzene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
Naphthalene	ND	2.0		µg/L	1	1/3/2023 10:07:00 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	1/3/2023 10:07:00 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	1/3/2023 10:07:00 PM
Acetone	ND	10		µg/L	1	1/3/2023 10:07:00 PM
Bromobenzene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
Bromodichloromethane	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
Bromoform	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
Bromomethane	ND	3.0		µg/L	1	1/3/2023 10:07:00 PM
2-Butanone	ND	10		µg/L	1	1/3/2023 10:07:00 PM
Carbon disulfide	ND	10		µg/L	1	1/3/2023 10:07:00 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
Chlorobenzene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
Chloroethane	ND	2.0		µg/L	1	1/3/2023 10:07:00 PM
Chloroform	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
Chloromethane	ND	3.0		µg/L	1	1/3/2023 10:07:00 PM
2-Chlorotoluene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
4-Chlorotoluene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Analytical Report

Lab Order 2212E08

Date Reported: 1/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-3

Project: Mansfield 11

Collection Date: 12/27/2022 12:40:00 PM

Lab ID: 2212E08-003

Matrix: AQUEOUS

Received Date: 12/28/2022 6:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
cis-1,2-DCE	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	1/3/2023 10:07:00 PM
Dibromochloromethane	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
Dibromomethane	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	1/3/2023 10:07:00 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
2-Hexanone	ND	10		µg/L	1	1/3/2023 10:07:00 PM
Isopropylbenzene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	1/3/2023 10:07:00 PM
Methylene Chloride	ND	3.0		µg/L	1	1/3/2023 10:07:00 PM
n-Butylbenzene	ND	3.0		µg/L	1	1/3/2023 10:07:00 PM
n-Propylbenzene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
sec-Butylbenzene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
Styrene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
tert-Butylbenzene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	1/3/2023 10:07:00 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
trans-1,2-DCE	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	1/3/2023 10:07:00 PM
Vinyl chloride	ND	1.0		µg/L	1	1/3/2023 10:07:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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Analytical Report

Lab Order 2212E08

Date Reported: 1/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-3

Project: Mansfield 11

Collection Date: 12/27/2022 12:40:00 PM

Lab ID: 2212E08-003

Matrix: AQUEOUS

Received Date: 12/28/2022 6:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Xylenes, Total	ND	1.5		µg/L	1	1/3/2023 10:07:00 PM
Surr: 1,2-Dichloroethane-d4	100	70-130		%Rec	1	1/3/2023 10:07:00 PM
Surr: 4-Bromofluorobenzene	106	70-130		%Rec	1	1/3/2023 10:07:00 PM
Surr: Dibromofluoromethane	97.5	70-130		%Rec	1	1/3/2023 10:07:00 PM
Surr: Toluene-d8	90.8	70-130		%Rec	1	1/3/2023 10:07:00 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: JTT
Conductivity	3100	10		µmhos/c	1	1/4/2023 11:49:34 AM
SM2320B: ALKALINITY						Analyst: SNS
Bicarbonate (As CaCO3)	274.0	20.00		mg/L Ca	1	12/28/2022 6:36:21 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	12/28/2022 6:36:21 PM
Total Alkalinity (as CaCO3)	274.0	20.00		mg/L Ca	1	12/28/2022 6:36:21 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: SNS
Total Dissolved Solids	2850	40.0	*D	mg/L	1	12/30/2022 4:07:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2212E08

Date Reported: 1/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-4

Project: Mansfield 11

Collection Date: 12/27/2022 2:15:00 PM

Lab ID: 2212E08-004

Matrix: AQUEOUS

Received Date: 12/28/2022 6:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JTT
Fluoride	1.0	0.50		mg/L	5	12/28/2022 5:04:30 PM
Chloride	22	2.5		mg/L	5	12/28/2022 5:04:30 PM
Nitrogen, Nitrite (As N)	ND	0.50		mg/L	5	12/28/2022 5:04:30 PM
Bromide	ND	0.50		mg/L	5	12/28/2022 5:04:30 PM
Nitrogen, Nitrate (As N)	ND	0.50		mg/L	5	12/28/2022 5:04:30 PM
Phosphorus, Orthophosphate (As P)	ND	2.5		mg/L	5	12/28/2022 5:04:30 PM
Sulfate	2000	25	*	mg/L	50	1/5/2023 4:09:46 AM
EPA METHOD 200.7: METALS						Analyst: VP
Calcium	580	10		mg/L	10	1/9/2023 6:09:37 PM
Magnesium	150	5.0		mg/L	5	1/9/2023 6:06:38 PM
Potassium	3.6	1.0		mg/L	1	1/3/2023 2:46:39 PM
Sodium	210	5.0		mg/L	5	1/9/2023 6:06:38 PM
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Benzene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
Toluene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
Ethylbenzene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
Naphthalene	ND	2.0		µg/L	1	1/3/2023 10:34:03 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	1/3/2023 10:34:03 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	1/3/2023 10:34:03 PM
Acetone	ND	10		µg/L	1	1/3/2023 10:34:03 PM
Bromobenzene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
Bromodichloromethane	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
Bromoform	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
Bromomethane	ND	3.0		µg/L	1	1/3/2023 10:34:03 PM
2-Butanone	ND	10		µg/L	1	1/3/2023 10:34:03 PM
Carbon disulfide	ND	10		µg/L	1	1/3/2023 10:34:03 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
Chlorobenzene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
Chloroethane	ND	2.0		µg/L	1	1/3/2023 10:34:03 PM
Chloroform	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
Chloromethane	ND	3.0		µg/L	1	1/3/2023 10:34:03 PM
2-Chlorotoluene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
4-Chlorotoluene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Analytical Report

Lab Order 2212E08

Date Reported: 1/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-4

Project: Mansfield 11

Collection Date: 12/27/2022 2:15:00 PM

Lab ID: 2212E08-004

Matrix: AQUEOUS

Received Date: 12/28/2022 6:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
cis-1,2-DCE	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	1/3/2023 10:34:03 PM
Dibromochloromethane	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
Dibromomethane	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	1/3/2023 10:34:03 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
2-Hexanone	ND	10		µg/L	1	1/3/2023 10:34:03 PM
Isopropylbenzene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	1/3/2023 10:34:03 PM
Methylene Chloride	ND	3.0		µg/L	1	1/3/2023 10:34:03 PM
n-Butylbenzene	ND	3.0		µg/L	1	1/3/2023 10:34:03 PM
n-Propylbenzene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
sec-Butylbenzene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
Styrene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
tert-Butylbenzene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	1/3/2023 10:34:03 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
trans-1,2-DCE	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	1/3/2023 10:34:03 PM
Vinyl chloride	ND	1.0		µg/L	1	1/3/2023 10:34:03 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Analytical Report

Lab Order 2212E08

Date Reported: 1/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-4

Project: Mansfield 11

Collection Date: 12/27/2022 2:15:00 PM

Lab ID: 2212E08-004

Matrix: AQUEOUS

Received Date: 12/28/2022 6:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Xylenes, Total	ND	1.5		µg/L	1	1/3/2023 10:34:03 PM
Surr: 1,2-Dichloroethane-d4	96.9	70-130		%Rec	1	1/3/2023 10:34:03 PM
Surr: 4-Bromofluorobenzene	108	70-130		%Rec	1	1/3/2023 10:34:03 PM
Surr: Dibromofluoromethane	103	70-130		%Rec	1	1/3/2023 10:34:03 PM
Surr: Toluene-d8	94.8	70-130		%Rec	1	1/3/2023 10:34:03 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: JTT
Conductivity	3600	10		µmhos/c	1	1/4/2023 11:52:38 AM
SM2320B: ALKALINITY						Analyst: SNS
Bicarbonate (As CaCO3)	278.1	20.00		mg/L Ca	1	12/28/2022 6:50:08 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	12/28/2022 6:50:08 PM
Total Alkalinity (as CaCO3)	278.1	20.00		mg/L Ca	1	12/28/2022 6:50:08 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: SNS
Total Dissolved Solids	3370	100	*D	mg/L	1	12/30/2022 4:07:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2212E08

Date Reported: 1/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-5

Project: Mansfield 11

Collection Date: 12/27/2022 3:00:00 PM

Lab ID: 2212E08-005

Matrix: AQUEOUS

Received Date: 12/28/2022 6:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JTT
Fluoride	ND	0.50		mg/L	5	12/28/2022 5:55:57 PM
Chloride	15	2.5		mg/L	5	12/28/2022 5:55:57 PM
Nitrogen, Nitrite (As N)	ND	0.50		mg/L	5	12/28/2022 5:55:57 PM
Bromide	ND	0.50		mg/L	5	12/28/2022 5:55:57 PM
Nitrogen, Nitrate (As N)	0.54	0.50		mg/L	5	12/28/2022 5:55:57 PM
Phosphorus, Orthophosphate (As P)	ND	2.5		mg/L	5	12/28/2022 5:55:57 PM
Sulfate	2500	50	*	mg/L	100	1/5/2023 4:22:38 AM
EPA METHOD 200.7: METALS						Analyst: VP
Calcium	500	10		mg/L	10	1/9/2023 6:15:29 PM
Magnesium	26	1.0		mg/L	1	1/3/2023 2:48:06 PM
Potassium	5.9	1.0		mg/L	1	1/3/2023 2:48:06 PM
Sodium	720	10		mg/L	10	1/9/2023 6:15:29 PM
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Benzene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
Toluene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
Ethylbenzene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
Naphthalene	ND	2.0		µg/L	1	1/3/2023 11:01:04 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	1/3/2023 11:01:04 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	1/3/2023 11:01:04 PM
Acetone	ND	10		µg/L	1	1/3/2023 11:01:04 PM
Bromobenzene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
Bromodichloromethane	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
Bromoform	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
Bromomethane	ND	3.0		µg/L	1	1/3/2023 11:01:04 PM
2-Butanone	ND	10		µg/L	1	1/3/2023 11:01:04 PM
Carbon disulfide	ND	10		µg/L	1	1/3/2023 11:01:04 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
Chlorobenzene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
Chloroethane	ND	2.0		µg/L	1	1/3/2023 11:01:04 PM
Chloroform	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
Chloromethane	ND	3.0		µg/L	1	1/3/2023 11:01:04 PM
2-Chlorotoluene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
4-Chlorotoluene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

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Analytical Report

Lab Order 2212E08

Date Reported: 1/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-5

Project: Mansfield 11

Collection Date: 12/27/2022 3:00:00 PM

Lab ID: 2212E08-005

Matrix: AQUEOUS

Received Date: 12/28/2022 6:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
cis-1,2-DCE	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	1/3/2023 11:01:04 PM
Dibromochloromethane	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
Dibromomethane	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	1/3/2023 11:01:04 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
2-Hexanone	ND	10		µg/L	1	1/3/2023 11:01:04 PM
Isopropylbenzene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	1/3/2023 11:01:04 PM
Methylene Chloride	ND	3.0		µg/L	1	1/3/2023 11:01:04 PM
n-Butylbenzene	ND	3.0		µg/L	1	1/3/2023 11:01:04 PM
n-Propylbenzene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
sec-Butylbenzene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
Styrene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
tert-Butylbenzene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	1/3/2023 11:01:04 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
trans-1,2-DCE	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	1/3/2023 11:01:04 PM
Vinyl chloride	ND	1.0		µg/L	1	1/3/2023 11:01:04 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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Analytical Report

Lab Order 2212E08

Date Reported: 1/12/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: MW-5

Project: Mansfield 11

Collection Date: 12/27/2022 3:00:00 PM

Lab ID: 2212E08-005

Matrix: AQUEOUS

Received Date: 12/28/2022 6:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: RAA
Xylenes, Total	ND	1.5		µg/L	1	1/3/2023 11:01:04 PM
Surr: 1,2-Dichloroethane-d4	93.0	70-130		%Rec	1	1/3/2023 11:01:04 PM
Surr: 4-Bromofluorobenzene	101	70-130		%Rec	1	1/3/2023 11:01:04 PM
Surr: Dibromofluoromethane	96.2	70-130		%Rec	1	1/3/2023 11:01:04 PM
Surr: Toluene-d8	96.7	70-130		%Rec	1	1/3/2023 11:01:04 PM
SM2510B: SPECIFIC CONDUCTANCE						Analyst: JTT
Conductivity	4600	10		µmhos/c	1	1/4/2023 11:55:38 AM
SM2320B: ALKALINITY						Analyst: SNS
Bicarbonate (As CaCO3)	137.3	20.00		mg/L Ca	1	12/28/2022 7:04:08 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	12/28/2022 7:04:08 PM
Total Alkalinity (as CaCO3)	137.3	20.00		mg/L Ca	1	12/28/2022 7:04:08 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: SNS
Total Dissolved Solids	4000	20.0	*	mg/L	1	12/30/2022 4:07:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2212E08

12-Jan-23

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: MB-72387	SampType: MBLK	TestCode: EPA Method 200.7: Metals								
Client ID: PBW	Batch ID: 72387	RunNo: 93679								
Prep Date: 12/30/2022	Analysis Date: 1/3/2023	SeqNo: 3381193 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	ND	1.0								
Magnesium	ND	1.0								
Potassium	ND	1.0								
Sodium	ND	1.0								

Sample ID: LCSLL-72387	SampType: LCSLL	TestCode: EPA Method 200.7: Metals								
Client ID: BatchQC	Batch ID: 72387	RunNo: 93679								
Prep Date: 12/30/2022	Analysis Date: 1/3/2023	SeqNo: 3381194 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	ND	1.0	0.5000	0	103	50	150			
Magnesium	ND	1.0	0.5000	0	107	50	150			
Potassium	ND	1.0	0.5000	0	103	50	150			
Sodium	ND	1.0	0.5000	0	106	50	150			

Sample ID: LCS-72387	SampType: LCS	TestCode: EPA Method 200.7: Metals								
Client ID: LCSW	Batch ID: 72387	RunNo: 93679								
Prep Date: 12/30/2022	Analysis Date: 1/3/2023	SeqNo: 3381195 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	51	1.0	50.00	0	101	85	115			
Magnesium	52	1.0	50.00	0	103	85	115			
Potassium	50	1.0	50.00	0	100	85	115			
Sodium	50	1.0	50.00	0	100	85	115			

Sample ID: 2212E08-001CMS	SampType: MS	TestCode: EPA Method 200.7: Metals								
Client ID: MW-1	Batch ID: 72387	RunNo: 93679								
Prep Date: 12/30/2022	Analysis Date: 1/3/2023	SeqNo: 3381307 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Potassium	58	1.0	50.00	3.367	110	70	130			

Sample ID: 2212E08-001CMSD	SampType: MSD	TestCode: EPA Method 200.7: Metals								
Client ID: MW-1	Batch ID: 72387	RunNo: 93679								
Prep Date: 12/30/2022	Analysis Date: 1/3/2023	SeqNo: 3381308 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Potassium	58	1.0	50.00	3.367	110	70	130	0.414	20	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2212E08

12-Jan-23

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: 2212E08-002CMS	SampType: MS	TestCode: EPA Method 200.7: Metals								
Client ID: MW-2	Batch ID: 72387	RunNo: 93679								
Prep Date: 12/30/2022	Analysis Date: 1/3/2023	SeqNo: 3381310 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Potassium	59	1.0	50.00	3.567	110	70	130			

Sample ID: 2212E08-002CMSD	SampType: MSD	TestCode: EPA Method 200.7: Metals								
Client ID: MW-2	Batch ID: 72387	RunNo: 93679								
Prep Date: 12/30/2022	Analysis Date: 1/3/2023	SeqNo: 3381311 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Potassium	59	1.0	50.00	3.567	111	70	130	0.868	20	

Sample ID: 2212E08-002CMS	SampType: MS	TestCode: EPA Method 200.7: Metals								
Client ID: MW-2	Batch ID: 72387	RunNo: 93812								
Prep Date: 12/30/2022	Analysis Date: 1/9/2023	SeqNo: 3386638 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Magnesium	200	5.0	50.00	144.2	102	70	130			
Sodium	250	5.0	50.00	198.3	95.4	70	130			

Sample ID: 2212E08-002CMSD	SampType: MSD	TestCode: EPA Method 200.7: Metals								
Client ID: MW-2	Batch ID: 72387	RunNo: 93812								
Prep Date: 12/30/2022	Analysis Date: 1/9/2023	SeqNo: 3386639 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Magnesium	190	5.0	50.00	144.2	102	70	130	0	20	
Sodium	250	5.0	50.00	198.3	94.1	70	130	0	20	

Sample ID: 2212E08-001CMS	SampType: MS	TestCode: EPA Method 200.7: Metals								
Client ID: MW-1	Batch ID: 72387	RunNo: 93866								
Prep Date: 12/30/2022	Analysis Date: 1/11/2023	SeqNo: 3388671 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	590	5.0	50.00	552.0	69.0	70	130			ES
Magnesium	160	5.0	50.00	117.4	91.5	70	130			
Sodium	250	5.0	50.00	206.6	77.4	70	130			

Sample ID: 2212E08-001CMSD	SampType: MSD	TestCode: EPA Method 200.7: Metals								
Client ID: MW-1	Batch ID: 72387	RunNo: 93866								
Prep Date: 12/30/2022	Analysis Date: 1/11/2023	SeqNo: 3388672 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	620	5.0	50.00	552.0	137	70	130	5.65	20	ES

Qualifiers:

* Value exceeds Maximum Contaminant Level.
 D Sample Diluted Due to Matrix
 H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit
 PQL Practical Quantitative Limit
 S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
 E Above Quantitation Range/Estimated Value
 J Analyte detected below quantitation limits
 P Sample pH Not In Range
 RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2212E08

12-Jan-23

Client: HILCORP ENERGY
Project: Mansfield 11

Sample ID: 2212E08-001CMSD		SampType: MSD		TestCode: EPA Method 200.7: Metals						
Client ID: MW-1		Batch ID: 72387		RunNo: 93866						
Prep Date: 12/30/2022		Analysis Date: 1/11/2023		SeqNo: 3388672		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Magnesium	170	5.0	50.00	117.4	108	70	130	5.04	20	
Sodium	260	5.0	50.00	206.6	107	70	130	5.80	20	

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 18 of 26

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2212E08

12-Jan-23

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R93611	RunNo: 93611								
Prep Date:	Analysis Date: 12/28/2022	SeqNo: 3377947 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	ND	0.10								
Chloride	ND	0.50								
Nitrogen, Nitrite (As N)	ND	0.10								
Bromide	ND	0.10								
Nitrogen, Nitrate (As N)	ND	0.10								
Phosphorus, Orthophosphate (As P)	ND	0.50								

Sample ID: LCS	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R93611	RunNo: 93611								
Prep Date:	Analysis Date: 12/28/2022	SeqNo: 3377948 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	0.51	0.10	0.5000	0	103	90	110			
Chloride	4.6	0.50	5.000	0	91.0	90	110			
Nitrogen, Nitrite (As N)	0.95	0.10	1.000	0	94.6	90	110			
Bromide	2.3	0.10	2.500	0	93.2	90	110			
Nitrogen, Nitrate (As N)	2.4	0.10	2.500	0	97.1	90	110			
Phosphorus, Orthophosphate (As P)	4.6	0.50	5.000	0	91.7	90	110			

Sample ID: 2212E08-004BMS	SampType: MS	TestCode: EPA Method 300.0: Anions								
Client ID: MW-4	Batch ID: R93611	RunNo: 93611								
Prep Date:	Analysis Date: 12/28/2022	SeqNo: 3377970 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	3.2	0.50	2.500	1.006	89.3	78.6	114			
Chloride	45	2.5	25.00	22.43	88.3	82.8	107			
Nitrogen, Nitrite (As N)	4.5	0.50	5.000	0	89.1	82.5	104			
Bromide	11	0.50	12.50	0	89.9	89.4	110			
Nitrogen, Nitrate (As N)	12	0.50	12.50	0	93.2	89.5	113			
Phosphorus, Orthophosphate (As P)	20	2.5	25.00	0	81.2	80.9	104			

Sample ID: 2212E08-004BMSD	SampType: MSD	TestCode: EPA Method 300.0: Anions								
Client ID: MW-4	Batch ID: R93611	RunNo: 93611								
Prep Date:	Analysis Date: 12/28/2022	SeqNo: 3377971 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Fluoride	3.2	0.50	2.500	1.006	89.6	78.6	114	0.231	20	
Chloride	45	2.5	25.00	22.43	88.6	82.8	107	0.149	20	
Nitrogen, Nitrite (As N)	4.5	0.50	5.000	0	90.2	82.5	104	1.22	20	
Bromide	11	0.50	12.50	0	91.6	89.4	110	1.84	20	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
 D Sample Diluted Due to Matrix
 H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit
 PQL Practical Quantitative Limit
 S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
 E Above Quantitation Range/Estimated Value
 J Analyte detected below quantitation limits
 P Sample pH Not In Range
 RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2212E08

12-Jan-23

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: 2212E08-004BMSD	SampType: MSD	TestCode: EPA Method 300.0: Anions								
Client ID: MW-4	Batch ID: R93611	RunNo: 93611								
Prep Date:	Analysis Date: 12/28/2022	SeqNo: 3377971	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Nitrogen, Nitrate (As N)	12	0.50	12.50	0	94.4	89.5	113	1.37	20	
Phosphorus, Orthophosphate (As P)	21	2.5	25.00	0	82.4	80.9	104	1.47	20	

Sample ID: MB	SampType: MBLK	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: A93721	RunNo: 93721								
Prep Date:	Analysis Date: 1/5/2023	SeqNo: 3383045	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sulfate	ND	0.50								

Sample ID: LCS	SampType: LCS	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: A93721	RunNo: 93721								
Prep Date:	Analysis Date: 1/5/2023	SeqNo: 3383046	Units: mg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Sulfate	9.9	0.50	10.00	0	99.5	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2212E08

12-Jan-23

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: 100ng lcs	SampType: LCS			TestCode: EPA Method 8260B: VOLATILES						
Client ID: LCSW	Batch ID: R93684			RunNo: 93684						
Prep Date:	Analysis Date: 1/3/2023			SeqNo: 3381603		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	18	1.0	20.00	0	92.3	70	130			
Toluene	19	1.0	20.00	0	92.5	70	130			
Chlorobenzene	20	1.0	20.00	0	98.7	70	130			
1,1-Dichloroethene	17	1.0	20.00	0	84.2	70	130			
Trichloroethene (TCE)	17	1.0	20.00	0	85.8	70	130			
Surr: 1,2-Dichloroethane-d4	8.8		10.00		88.5	70	130			
Surr: 4-Bromofluorobenzene	9.7		10.00		96.9	70	130			
Surr: Dibromofluoromethane	8.7		10.00		87.2	70	130			
Surr: Toluene-d8	9.0		10.00		90.2	70	130			

Sample ID: mb	SampType: MBLK			TestCode: EPA Method 8260B: VOLATILES						
Client ID: PBW	Batch ID: R93684			RunNo: 93684						
Prep Date:	Analysis Date: 1/3/2023			SeqNo: 3381621		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Methyl tert-butyl ether (MTBE)	ND	1.0								
1,2,4-Trimethylbenzene	ND	1.0								
1,3,5-Trimethylbenzene	ND	1.0								
1,2-Dichloroethane (EDC)	ND	1.0								
1,2-Dibromoethane (EDB)	ND	1.0								
Naphthalene	ND	2.0								
1-Methylnaphthalene	ND	4.0								
2-Methylnaphthalene	ND	4.0								
Acetone	ND	10								
Bromobenzene	ND	1.0								
Bromodichloromethane	ND	1.0								
Bromoform	ND	1.0								
Bromomethane	ND	3.0								
2-Butanone	ND	10								
Carbon disulfide	ND	10								
Carbon Tetrachloride	ND	1.0								
Chlorobenzene	ND	1.0								
Chloroethane	ND	2.0								
Chloroform	ND	1.0								
Chloromethane	ND	3.0								
2-Chlorotoluene	ND	1.0								

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2212E08

12-Jan-23

Client: HILCORP ENERGY

Project: Mansfield 11

Sample ID: mb	SampType: MBLK	TestCode: EPA Method 8260B: VOLATILES								
Client ID: PBW	Batch ID: R93684	RunNo: 93684								
Prep Date:	Analysis Date: 1/3/2023	SeqNo: 3381621	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
4-Chlorotoluene	ND	1.0								
cis-1,2-DCE	ND	1.0								
cis-1,3-Dichloropropene	ND	1.0								
1,2-Dibromo-3-chloropropane	ND	2.0								
Dibromochloromethane	ND	1.0								
Dibromomethane	ND	1.0								
1,2-Dichlorobenzene	ND	1.0								
1,3-Dichlorobenzene	ND	1.0								
1,4-Dichlorobenzene	ND	1.0								
Dichlorodifluoromethane	ND	1.0								
1,1-Dichloroethane	ND	1.0								
1,1-Dichloroethene	ND	1.0								
1,2-Dichloropropane	ND	1.0								
1,3-Dichloropropane	ND	1.0								
2,2-Dichloropropane	ND	2.0								
1,1-Dichloropropene	ND	1.0								
Hexachlorobutadiene	ND	1.0								
2-Hexanone	ND	10								
Isopropylbenzene	ND	1.0								
4-Isopropyltoluene	ND	1.0								
4-Methyl-2-pentanone	ND	10								
Methylene Chloride	ND	3.0								
n-Butylbenzene	ND	3.0								
n-Propylbenzene	ND	1.0								
sec-Butylbenzene	ND	1.0								
Styrene	ND	1.0								
tert-Butylbenzene	ND	1.0								
1,1,1,2-Tetrachloroethane	ND	1.0								
1,1,2,2-Tetrachloroethane	ND	2.0								
Tetrachloroethene (PCE)	ND	1.0								
trans-1,2-DCE	ND	1.0								
trans-1,3-Dichloropropene	ND	1.0								
1,2,3-Trichlorobenzene	ND	1.0								
1,2,4-Trichlorobenzene	ND	1.0								
1,1,1-Trichloroethane	ND	1.0								
1,1,2-Trichloroethane	ND	1.0								
Trichloroethene (TCE)	ND	1.0								
Trichlorofluoromethane	ND	1.0								
1,2,3-Trichloropropane	ND	2.0								

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Page 22 of 26

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2212E08

12-Jan-23

Client: HILCORP ENERGY
Project: Mansfield 11

Sample ID: mb		SampType: MBLK		TestCode: EPA Method 8260B: VOLATILES						
Client ID: PBW		Batch ID: R93684		RunNo: 93684						
Prep Date:		Analysis Date: 1/3/2023		SeqNo: 3381621		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Vinyl chloride	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	10		10.00		100	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		100	70	130			
Surr: Dibromofluoromethane	9.5		10.00		94.7	70	130			
Surr: Toluene-d8	9.8		10.00		97.9	70	130			

Qualifiers:

- *

Value exceeds Maximum Contaminant Level.
- D

Sample Diluted Due to Matrix
- H

Holding times for preparation or analysis exceeded
- ND

Not Detected at the Reporting Limit
- PQL

Practical Quantitative Limit
- S

% Recovery outside of standard limits. If undiluted results may be estimated.
- B

Analyte detected in the associated Method Blank
- E

Above Quantitation Range/Estimated Value
- J

Analyte detected below quantitation limits
- P

Sample pH Not In Range
- RL

Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2212E08

12-Jan-23

Client: HILCORP ENERGY

Project: Mansfield 11

Sample ID: Ics-1 99.4uS eC		SampType: LCS		TestCode: SM2510B: Specific Conductance						
Client ID: LCSW		Batch ID: R93716		RunNo: 93716						
Prep Date:		Analysis Date: 1/4/2023		SeqNo: 3382829		Units: µmhos/cm				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Conductivity	100	10	99.40	0	101	85	115			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

QC SUMMARY REPORT
Hall Environmental Analysis Laboratory, Inc.

WO#: 2212E08
12-Jan-23

Client: HILCORP ENERGY
Project: Mansfield 11

Sample ID: mb-2 alk	SampType: mblk	TestCode: SM2320B: Alkalinity
Client ID: PBW	Batch ID: A93608	RunNo: 93608
Prep Date:	Analysis Date: 12/28/2022	SeqNo: 3377798 Units: mg/L CaCO3
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Total Alkalinity (as CaCO3)	ND	20.00

Sample ID: lcs-2 alk	SampType: lcs	TestCode: SM2320B: Alkalinity
Client ID: LCSW	Batch ID: A93608	RunNo: 93608
Prep Date:	Analysis Date: 12/28/2022	SeqNo: 3377799 Units: mg/L CaCO3
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Total Alkalinity (as CaCO3)	78.88	20.00 80.00 0 98.6 90 110

Qualifiers:

- *

Value exceeds Maximum Contaminant Level.
- D

Sample Diluted Due to Matrix
- H

Holding times for preparation or analysis exceeded
- ND

Not Detected at the Reporting Limit
- PQL

Practical Quantitative Limit
- S

% Recovery outside of standard limits. If undiluted results may be estimated.
- B

Analyte detected in the associated Method Blank
- E

Above Quantitation Range/Estimated Value
- J

Analyte detected below quantitation limits
- P

Sample pH Not In Range
- RL

Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2212E08

12-Jan-23

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: MB-72374	SampType: MBLK	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: PBW	Batch ID: 72374	RunNo: 93734								
Prep Date: 12/29/2022	Analysis Date: 12/30/2022	SeqNo: 3383491 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	20.0								

Sample ID: LCS-72374	SampType: LCS	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: LCSW	Batch ID: 72374	RunNo: 93734								
Prep Date: 12/29/2022	Analysis Date: 12/30/2022	SeqNo: 3383492 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	992	20.0	1000	0	99.2	80	120			

Sample ID: 2212E08-005BDUP	SampType: DUP	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: MW-5	Batch ID: 72374	RunNo: 93734								
Prep Date: 12/29/2022	Analysis Date: 12/30/2022	SeqNo: 3383512 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	4020	20.0						0.623	10	*

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: HILCORP ENERGY

Work Order Number: 2212E08

RcptNo: 1

Received By: Isaiah Ortiz

12/28/2022 6:45:00 AM

I-0x

Completed By: Isaiah Ortiz

12/28/2022 8:45:06 AM

I-0x

Reviewed By: *[Signature]* 12-28-22

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☒ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4$ " for AQ VOA? Yes ☒ No ☐ NA ☐
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels? Yes ☒ No ☐
(Note discrepancies on chain of custody)
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met? Yes ☒ No ☐
(If no, notify customer for authorization.)

of preserved
bottles checked
for pH: 5

(≤ 2 or >12 unless noted)

Adjusted? yes

Checked by: see notes

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks: added ~0.5ml HNO₃ to samples 001-005C for metals analysis
checked for proper pH < 2 see notes #7051

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.4	Good	Yes			



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

November 28, 2022

Stuart Hyde

HILCORP ENERGY

PO Box 4700

Farmington, NM 87499

TEL: (505) 564-0733

FAX:

RE: Mansfield 11

OrderNo.: 2211B13

Dear Stuart Hyde:

Hall Environmental Analysis Laboratory received 2 sample(s) on 11/18/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 2211B13

Date Reported: 11/28/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: LFC

Project: Mansfield 11

Collection Date: 11/17/2022 11:55:00 AM

Lab ID: 2211B13-001

Matrix: MEOH (SOIL)

Received Date: 11/18/2022 6:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	11/18/2022 10:01:32 AM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	11/18/2022 10:01:32 AM
Surr: DNOP	105	21-129		%Rec	1	11/18/2022 10:01:32 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.0		mg/Kg	1	11/18/2022 2:26:55 PM
Surr: BFB	91.7	37.7-212		%Rec	1	11/18/2022 2:26:55 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.020		mg/Kg	1	11/18/2022 2:26:55 PM
Toluene	ND	0.040		mg/Kg	1	11/18/2022 2:26:55 PM
Ethylbenzene	ND	0.040		mg/Kg	1	11/18/2022 2:26:55 PM
Xylenes, Total	ND	0.079		mg/Kg	1	11/18/2022 2:26:55 PM
Surr: 4-Bromofluorobenzene	93.0	70-130		%Rec	1	11/18/2022 2:26:55 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	ND	60		mg/Kg	20	11/18/2022 12:17:57 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

Analytical Report

Lab Order 2211B13

Date Reported: 11/28/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: LWC-04B

Project: Mansfield 11

Collection Date: 11/17/2022 12:05:00 PM

Lab ID: 2211B13-002

Matrix: MEOH (SOIL)

Received Date: 11/18/2022 6:20:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: DGH
Diesel Range Organics (DRO)	ND	13		mg/Kg	1	11/18/2022 10:11:56 AM
Motor Oil Range Organics (MRO)	ND	43		mg/Kg	1	11/18/2022 10:11:56 AM
Surr: DNOP	103	21-129		%Rec	1	11/18/2022 10:11:56 AM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.0		mg/Kg	1	11/18/2022 2:50:45 PM
Surr: BFB	92.2	37.7-212		%Rec	1	11/18/2022 2:50:45 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.020		mg/Kg	1	11/18/2022 2:50:45 PM
Toluene	ND	0.040		mg/Kg	1	11/18/2022 2:50:45 PM
Ethylbenzene	ND	0.040		mg/Kg	1	11/18/2022 2:50:45 PM
Xylenes, Total	ND	0.080		mg/Kg	1	11/18/2022 2:50:45 PM
Surr: 4-Bromofluorobenzene	94.0	70-130		%Rec	1	11/18/2022 2:50:45 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	ND	60		mg/Kg	20	11/18/2022 12:30:22 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2211B13

28-Nov-22

Client: HILCORP ENERGY

Project: Mansfield 11

Sample ID: MB-71590	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 71590	RunNo: 92690								
Prep Date: 11/18/2022	Analysis Date: 11/18/2022	SeqNo: 3336788	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-71590	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 71590	RunNo: 92690								
Prep Date: 11/18/2022	Analysis Date: 11/18/2022	SeqNo: 3336789	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.5	90	110			

Qualifiers:

*

Value exceeds Maximum Contaminant Level.

D

Sample Diluted Due to Matrix

H

Holding times for preparation or analysis exceeded

ND

Not Detected at the Reporting Limit

PQL

Practical Quantitative Limit

S

% Recovery outside of standard limits. If undiluted results may be estimated.

B

Analyte detected in the associated Method Blank

E

Above Quantitation Range/Estimated Value

J

Analyte detected below quantitation limits

P

Sample pH Not In Range

RL

Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2211B13

28-Nov-22

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: LCS-71589	SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LCSS	Batch ID: 71589		RunNo: 92689							
Prep Date: 11/18/2022	Analysis Date: 11/18/2022		SeqNo: 3335128		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	15	50.00	0	93.8	64.4	127			
Surr: DNOP	5.3		5.000		106	21	129			

Sample ID: MB-71589	SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: PBS	Batch ID: 71589		RunNo: 92689							
Prep Date: 11/18/2022	Analysis Date: 11/18/2022		SeqNo: 3335129		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.5		10.00		94.7	21	129			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2211B13

28-Nov-22

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: mb	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batch ID: B92694		RunNo: 92694							
Prep Date:	Analysis Date: 11/18/2022		SeqNo: 3335416		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	970		1000		97.1	37.7	212			

Sample ID: 2.5ug gro lcs	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSS	Batch ID: B92694		RunNo: 92694							
Prep Date:	Analysis Date: 11/18/2022		SeqNo: 3335417		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	21	5.0	25.00	0	85.8	72.3	137			
Surr: BFB	1800		1000		180	37.7	212			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**WO#: **2211B13**

28-Nov-22

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: mb	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: D92694		RunNo: 92694							
Prep Date:	Analysis Date: 11/18/2022		SeqNo: 3335494		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		101	70	130			

Sample ID: 100ng btex lcs	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: D92694		RunNo: 92694							
Prep Date:	Analysis Date: 11/18/2022		SeqNo: 3335495		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.97	0.025	1.000	0	96.8	80	120			
Toluene	0.97	0.050	1.000	0	97.4	80	120			
Ethylbenzene	0.97	0.050	1.000	0	96.8	80	120			
Xylenes, Total	2.9	0.10	3.000	0	97.7	80	120			
Surr: 4-Bromofluorobenzene	0.99		1.000		99.3	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.		



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Hilcorp Energy

Work Order Number: 2211B13

RcptNo: 1

Received By: Tracy Casarrubias 11/18/2022 6:20:00 AM

Completed By: Tracy Casarrubias 11/18/2022 7:02:54 AM

Reviewed By: TMC 11/18/22

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted?

Checked by: Jn 11/18/22

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via:

☐ eMail

☐ Phone

☐ Fax

☐ In Person

Regarding:

Client Instructions:

16. Additional remarks:

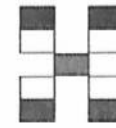
17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.2	Good	Yes			

Chain-of-Custody Record

Client: Hilcorp
 Attn: Mitch Killough
 Mailing Address:
 Phone #:
 email or Fax#: mkillough@hilcorp.com
 QA/QC Package:
☐ Standard ☐ Level 4 (Full Validation)
 Accreditation: ☐ Az Compliance
☐ NELAC ☐ Other _____
☐ EDD (Type) _____

Turn-Around Time:
5 days
☒ Standard ☒ Rush Next Day
 Project Name:
Mansfield #11
 Project #:
 Project Manager:
Stuart Hyde
shyde@ensolum.com
 Sampler:
 On Ice: ☒ Yes ☐ No
 # of Coolers: 1
 Cooler Temp (including CF): 1.4-0.2-1.2 (°C)

HALL ENVIRONMENTAL
ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO ₃ , NO ₂ , PO ₄ , SO ₄	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)																	
11/14/22	1155	Soil	LFC	1,402	Cool	2211B13 001	X	X								X																	
↓	1205	↓	LWC-04B	↓	↓	002	X	X								X																	
Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time	Remarks: <u>cc: rhanson@ensolum.com</u>																										
11/14/22	1358	<u>[Signature]</u>	<u>[Signature]</u>	<u>Wax</u>	11/17/22	1358																											
Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time																											
11/17/22	1804	<u>[Signature]</u>	<u>[Signature]</u>	<u>Car</u>	11/16/22	6:20																											

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

January 03, 2023

Stuart Hyde
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX:

RE: Mansfield

OrderNo.: 2212A16

Dear Stuart Hyde:

Hall Environmental Analysis Laboratory received 1 sample(s) on 12/16/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2212A16

Date Reported: 1/3/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: EX WS

Project: Mansfield

Collection Date: 12/15/2022 11:15:00 AM

Lab ID: 2212A16-001

Matrix: AQUEOUS

Received Date: 12/16/2022 7:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS						Analyst: JMT
Fluoride	1.6	1.0		mg/L	10	12/16/2022 2:57:45 PM
Chloride	490	50	*	mg/L	100	12/16/2022 3:10:06 PM
Nitrogen, Nitrite (As N)	2.8	1.0	*	mg/L	10	12/16/2022 2:57:45 PM
Bromide	2.1	1.0		mg/L	10	12/16/2022 2:57:45 PM
Nitrogen, Nitrate (As N)	14	1.0	*	mg/L	10	12/16/2022 2:57:45 PM
Phosphorus, Orthophosphate (As P)	ND	50		mg/L	100	12/16/2022 3:10:06 PM
Sulfate	8500	250	*	mg/L	500	12/29/2022 9:08:14 PM
EPA METHOD 200.7: METALS						Analyst: VP
Calcium	660	10		mg/L	10	12/20/2022 3:51:39 PM
Magnesium	1600	100		mg/L	100	12/20/2022 3:55:41 PM
Potassium	23	1.0		mg/L	1	12/20/2022 3:50:21 PM
Sodium	1400	100		mg/L	100	12/20/2022 3:55:41 PM
EPA METHOD 8260B: VOLATILES						Analyst: CCM
Benzene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
Toluene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
Ethylbenzene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
1,2,4-Trimethylbenzene	67	1.0		µg/L	1	12/20/2022 2:00:00 PM
1,3,5-Trimethylbenzene	140	10		µg/L	10	12/21/2022 9:53:00 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
Naphthalene	2.4	2.0		µg/L	1	12/20/2022 2:00:00 PM
1-Methylnaphthalene	5.2	4.0		µg/L	1	12/20/2022 2:00:00 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	12/20/2022 2:00:00 PM
Acetone	22	10		µg/L	1	12/20/2022 2:00:00 PM
Bromobenzene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
Bromodichloromethane	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
Bromoform	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
Bromomethane	ND	3.0		µg/L	1	12/20/2022 2:00:00 PM
2-Butanone	ND	10		µg/L	1	12/20/2022 2:00:00 PM
Carbon disulfide	ND	10		µg/L	1	12/20/2022 2:00:00 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
Chlorobenzene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
Chloroethane	ND	2.0		µg/L	1	12/20/2022 2:00:00 PM
Chloroform	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
Chloromethane	ND	3.0		µg/L	1	12/20/2022 2:00:00 PM
2-Chlorotoluene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
4-Chlorotoluene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Analytical Report

Lab Order 2212A16

Date Reported: 1/3/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: EX WS

Project: Mansfield

Collection Date: 12/15/2022 11:15:00 AM

Lab ID: 2212A16-001

Matrix: AQUEOUS

Received Date: 12/16/2022 7:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
cis-1,2-DCE	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	12/20/2022 2:00:00 PM
Dibromochloromethane	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
Dibromomethane	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	12/20/2022 2:00:00 PM
1,1-Dichloropropene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
2-Hexanone	ND	10		µg/L	1	12/20/2022 2:00:00 PM
Isopropylbenzene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
4-Isopropyltoluene	4.6	1.0		µg/L	1	12/20/2022 2:00:00 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	12/20/2022 2:00:00 PM
Methylene Chloride	ND	3.0		µg/L	1	12/20/2022 2:00:00 PM
n-Butylbenzene	ND	3.0		µg/L	1	12/20/2022 2:00:00 PM
n-Propylbenzene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
sec-Butylbenzene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
Styrene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
tert-Butylbenzene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	12/20/2022 2:00:00 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
trans-1,2-DCE	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	12/20/2022 2:00:00 PM
Vinyl chloride	ND	1.0		µg/L	1	12/20/2022 2:00:00 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.

B	Analyte detected in the associated Method Blank
E	Above Quantitation Range/Estimated Value
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Analytical Report

Lab Order 2212A16

Date Reported: 1/3/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: EX WS

Project: Mansfield

Collection Date: 12/15/2022 11:15:00 AM

Lab ID: 2212A16-001

Matrix: AQUEOUS

Received Date: 12/16/2022 7:40:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES						Analyst: CCM
Xylenes, Total	71	1.5		µg/L	1	12/20/2022 2:00:00 PM
Surr: 1,2-Dichloroethane-d4	92.7	70-130		%Rec	1	12/20/2022 2:00:00 PM
Surr: 4-Bromofluorobenzene	96.6	70-130		%Rec	1	12/20/2022 2:00:00 PM
Surr: Dibromofluoromethane	95.1	70-130		%Rec	1	12/20/2022 2:00:00 PM
Surr: Toluene-d8	108	70-130		%Rec	1	12/20/2022 2:00:00 PM
SM2320B: ALKALINITY						Analyst: CAS
Bicarbonate (As CaCO3)	495.8	20.00		mg/L Ca	1	12/22/2022 7:51:29 PM
Carbonate (As CaCO3)	ND	2.000		mg/L Ca	1	12/22/2022 7:51:29 PM
Total Alkalinity (as CaCO3)	495.8	20.00		mg/L Ca	1	12/22/2022 7:51:29 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: SNS
Total Dissolved Solids	15100	200	*D	mg/L	1	12/27/2022 8:45:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2212A16

03-Jan-23

Client: HILCORP ENERGY**Project:** Mansfield

Sample ID: MB-72192	SampType: MBLK	TestCode: EPA Method 200.7: Metals								
Client ID: PBW	Batch ID: 72192	RunNo: 93444								
Prep Date: 12/19/2022	Analysis Date: 12/20/2022	SeqNo: 3370213 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	ND	1.0								
Magnesium	ND	1.0								
Potassium	ND	1.0								
Sodium	ND	1.0								

Sample ID: LCSLL-72192	SampType: LCSLL	TestCode: EPA Method 200.7: Metals								
Client ID: BatchQC	Batch ID: 72192	RunNo: 93444								
Prep Date: 12/19/2022	Analysis Date: 12/20/2022	SeqNo: 3370214 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	ND	1.0	0.5000	0	106	50	150			
Magnesium	ND	1.0	0.5000	0	109	50	150			
Potassium	ND	1.0	0.5000	0	108	50	150			
Sodium	ND	1.0	0.5000	0	111	50	150			

Sample ID: LCS-72192	SampType: LCS	TestCode: EPA Method 200.7: Metals								
Client ID: LCSW	Batch ID: 72192	RunNo: 93444								
Prep Date: 12/19/2022	Analysis Date: 12/20/2022	SeqNo: 3370218 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Calcium	53	1.0	50.00	0	106	85	115			
Magnesium	53	1.0	50.00	0	107	85	115			
Potassium	51	1.0	50.00	0	103	85	115			
Sodium	53	1.0	50.00	0	105	85	115			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2212A16

03-Jan-23

Client: HILCORP ENERGY**Project:** Mansfield

Sample ID: MB	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R93381	RunNo: 93381								
Prep Date:	Analysis Date: 12/16/2022	SeqNo: 3367319 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Fluoride	ND	0.10								
Chloride	ND	0.50								
Nitrogen, Nitrite (As N)	ND	0.10								
Bromide	ND	0.10								
Nitrogen, Nitrate (As N)	ND	0.10								
Phosphorus, Orthophosphate (As P)	ND	0.50								

Sample ID: LCS	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R93381	RunNo: 93381								
Prep Date:	Analysis Date: 12/16/2022	SeqNo: 3367320 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Fluoride	0.52	0.10	0.5000	0	104	90	110			
Chloride	4.6	0.50	5.000	0	92.4	90	110			
Nitrogen, Nitrite (As N)	0.96	0.10	1.000	0	95.6	90	110			
Bromide	2.4	0.10	2.500	0	96.0	90	110			
Nitrogen, Nitrate (As N)	2.5	0.10	2.500	0	99.6	90	110			
Phosphorus, Orthophosphate (As P)	4.6	0.50	5.000	0	91.2	90	110			

Sample ID: LCS	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R93618	RunNo: 93618								
Prep Date:	Analysis Date: 12/29/2022	SeqNo: 3379434 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Sulfate	9.5	0.50	10.00	0	94.9	90	110			
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Sample ID: MB	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R93618	RunNo: 93618								
Prep Date:	Analysis Date: 12/29/2022	SeqNo: 3379435 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Sulfate	ND	0.50								
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Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2212A16

03-Jan-23

Client: HILCORP ENERGY**Project:** Mansfield

Sample ID: 100ng lcs	SampType: LCS	TestCode: EPA Method 8260B: VOLATILES								
Client ID: LCSW	Batch ID: R93457	RunNo: 93457								
Prep Date:	Analysis Date: 12/21/2022	SeqNo: 3370848	Units: %Rec							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 1,2-Dichloroethane-d4	8.6		10.00		86.5	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		102	70	130			
Surr: Dibromofluoromethane	9.3		10.00		92.5	70	130			
Surr: Toluene-d8	9.9		10.00		99.4	70	130			

Sample ID: 100ng lcs	SampType: LCS	TestCode: EPA Method 8260B: VOLATILES								
Client ID: LCSW	Batch ID: R93456	RunNo: 93456								
Prep Date:	Analysis Date: 12/20/2022	SeqNo: 3370926	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	99.3	70	130			
Toluene	22	1.0	20.00	0	109	70	130			
Chlorobenzene	23	1.0	20.00	0	114	70	130			
1,1-Dichloroethene	20	1.0	20.00	0	102	70	130			
Trichloroethene (TCE)	19	1.0	20.00	0	95.6	70	130			
Surr: 1,2-Dichloroethane-d4	9.4		10.00		94.3	70	130			
Surr: 4-Bromofluorobenzene	11		10.00		107	70	130			
Surr: Dibromofluoromethane	9.6		10.00		95.9	70	130			
Surr: Toluene-d8	10		10.00		102	70	130			

Sample ID: mb	SampType: MBLK	TestCode: EPA Method 8260B: VOLATILES								
Client ID: PBW	Batch ID: R93456	RunNo: 93456								
Prep Date:	Analysis Date: 12/20/2022	SeqNo: 3370927	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Methyl tert-butyl ether (MTBE)	ND	1.0								
1,2,4-Trimethylbenzene	ND	1.0								
1,2-Dichloroethane (EDC)	ND	1.0								
1,2-Dibromoethane (EDB)	ND	1.0								
Naphthalene	ND	2.0								
1-Methylnaphthalene	ND	4.0								
2-Methylnaphthalene	ND	4.0								
Acetone	ND	10								
Bromobenzene	ND	1.0								
Bromodichloromethane	ND	1.0								
Bromoform	ND	1.0								
Bromomethane	ND	3.0								

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2212A16

03-Jan-23

Client: HILCORP ENERGY

Project: Mansfield

Sample ID: mb	SampType: MBLK			TestCode: EPA Method 8260B: VOLATILES						
Client ID: PBW	Batch ID: R93456			RunNo: 93456						
Prep Date:	Analysis Date: 12/20/2022			SeqNo: 3370927		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
2-Butanone	ND	10								
Carbon disulfide	ND	10								
Carbon Tetrachloride	ND	1.0								
Chlorobenzene	ND	1.0								
Chloroethane	ND	2.0								
Chloroform	ND	1.0								
Chloromethane	ND	3.0								
2-Chlorotoluene	ND	1.0								
4-Chlorotoluene	ND	1.0								
cis-1,2-DCE	ND	1.0								
cis-1,3-Dichloropropene	ND	1.0								
1,2-Dibromo-3-chloropropane	ND	2.0								
Dibromochloromethane	ND	1.0								
Dibromomethane	ND	1.0								
1,2-Dichlorobenzene	ND	1.0								
1,3-Dichlorobenzene	ND	1.0								
1,4-Dichlorobenzene	ND	1.0								
Dichlorodifluoromethane	ND	1.0								
1,1-Dichloroethane	ND	1.0								
1,1-Dichloroethene	ND	1.0								
1,2-Dichloropropane	ND	1.0								
1,3-Dichloropropane	ND	1.0								
2,2-Dichloropropane	ND	2.0								
1,1-Dichloropropene	ND	1.0								
Hexachlorobutadiene	ND	1.0								
2-Hexanone	ND	10								
Isopropylbenzene	ND	1.0								
4-Isopropyltoluene	ND	1.0								
4-Methyl-2-pentanone	ND	10								
Methylene Chloride	ND	3.0								
n-Butylbenzene	ND	3.0								
n-Propylbenzene	ND	1.0								
sec-Butylbenzene	ND	1.0								
Styrene	ND	1.0								
tert-Butylbenzene	ND	1.0								
1,1,1,2-Tetrachloroethane	ND	1.0								
1,1,2,2-Tetrachloroethane	ND	2.0								
Tetrachloroethene (PCE)	ND	1.0								
trans-1,2-DCE	ND	1.0								

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Page 7 of 10

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2212A16

03-Jan-23

Client: HILCORP ENERGY**Project:** Mansfield

Sample ID: mb	SampType: MBLK			TestCode: EPA Method 8260B: VOLATILES						
Client ID: PBW	Batch ID: R93456			RunNo: 93456						
Prep Date:	Analysis Date: 12/20/2022			SeqNo: 3370927		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
trans-1,3-Dichloropropene	ND	1.0								
1,2,3-Trichlorobenzene	ND	1.0								
1,2,4-Trichlorobenzene	ND	1.0								
1,1,1-Trichloroethane	ND	1.0								
1,1,2-Trichloroethane	ND	1.0								
Trichloroethene (TCE)	ND	1.0								
Trichlorofluoromethane	ND	1.0								
1,2,3-Trichloropropane	ND	2.0								
Vinyl chloride	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	9.9		10.00		99.0	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		101	70	130			
Surr: Dibromofluoromethane	10		10.00		101	70	130			
Surr: Toluene-d8	10		10.00		101	70	130			

Sample ID: mb	SampType: MBLK			TestCode: EPA Method 8260B: VOLATILES						
Client ID: PBW	Batch ID: R93457			RunNo: 93457						
Prep Date:	Analysis Date: 12/21/2022			SeqNo: 3377540		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
1,3,5-Trimethylbenzene	ND	1.0								
Surr: 1,2-Dichloroethane-d4	8.9		10.00		89.4	70	130			
Surr: 4-Bromofluorobenzene	9.7		10.00		97.0	70	130			
Surr: Dibromofluoromethane	9.3		10.00		93.2	70	130			
Surr: Toluene-d8	9.7		10.00		96.7	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank
E Above Quantitation Range/Estimated Value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2212A16
03-Jan-23

Client: HILCORP ENERGY
Project: Mansfield

Sample ID: mb-1 alk	SampType: mblk	TestCode: SM2320B: Alkalinity
Client ID: PBW	Batch ID: R93524	RunNo: 93524
Prep Date:	Analysis Date: 12/22/2022	SeqNo: 3373801 Units: mg/L CaCO3
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Total Alkalinity (as CaCO3)	ND	20.00

Sample ID: lcs-1 alk	SampType: lcs	TestCode: SM2320B: Alkalinity
Client ID: LCSW	Batch ID: R93524	RunNo: 93524
Prep Date:	Analysis Date: 12/22/2022	SeqNo: 3373802 Units: mg/L CaCO3
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Total Alkalinity (as CaCO3)	78.40	20.00 80.00 0 98.0 90 110

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2212A16
03-Jan-23

Client: HILCORP ENERGY
Project: Mansfield

Sample ID: MB-72259	SampType: MBLK	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: PBW	Batch ID: 72259	RunNo: 93559								
Prep Date: 12/21/2022	Analysis Date: 12/27/2022	SeqNo: 3375513		Units: mg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	20.0								

Sample ID: LCS-72259	SampType: LCS	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: LCSW	Batch ID: 72259	RunNo: 93559								
Prep Date: 12/21/2022	Analysis Date: 12/27/2022	SeqNo: 3375514		Units: mg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	1020	20.0	1000	0	102	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: HILCORP ENERGY

Work Order Number: 2212A16

RcptNo: 1

Received By: Tracy Casarrubias 12/16/2022 7:40:00 AM

Completed By: Tracy Casarrubias 12/16/2022 8:47:35 AM

Reviewed By: *See below*

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes ☒ No ☐ NA ☐
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: 2

(☒ or >12 unless noted)

Adjusted? NO

Checked by: *JA 12.16.22*

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.5	Good	Yes			



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

July 01, 2022

Stuart Hyde
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX:

RE: Mansfield 11

OrderNo.: 2206B72

Dear Stuart Hyde:

Hall Environmental Analysis Laboratory received 15 sample(s) on 6/22/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2206B72

Date Reported: 7/1/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: FC-01

Project: Mansfield 11

Collection Date: 6/21/2022 1:50:00 PM

Lab ID: 2206B72-001

Matrix: SOIL

Received Date: 6/22/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: ED
Diesel Range Organics (DRO)	36	14		mg/Kg	1	6/24/2022 9:16:24 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	6/24/2022 9:16:24 PM
Surr: DNOP	82.5	51.1-141		%Rec	1	6/24/2022 9:16:24 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: BRM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/25/2022 12:50:00 AM
Surr: BFB	91.9	37.7-212		%Rec	1	6/25/2022 12:50:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: BRM
Benzene	ND	0.025		mg/Kg	1	6/25/2022 12:50:00 AM
Toluene	ND	0.050		mg/Kg	1	6/25/2022 12:50:00 AM
Ethylbenzene	ND	0.050		mg/Kg	1	6/25/2022 12:50:00 AM
Xylenes, Total	ND	0.10		mg/Kg	1	6/25/2022 12:50:00 AM
Surr: 4-Bromofluorobenzene	89.9	70-130		%Rec	1	6/25/2022 12:50:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2206B72

Date Reported: 7/1/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: FC-02

Project: Mansfield 11

Collection Date: 6/21/2022 1:55:00 PM

Lab ID: 2206B72-002

Matrix: SOIL

Received Date: 6/22/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: ED
Diesel Range Organics (DRO)	44	15		mg/Kg	1	6/24/2022 9:27:17 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	6/24/2022 9:27:17 PM
Surr: DNOP	83.9	51.1-141		%Rec	1	6/24/2022 9:27:17 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	6/25/2022 1:10:00 AM
Surr: BFB	91.6	37.7-212		%Rec	1	6/25/2022 1:10:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	6/25/2022 1:10:00 AM
Toluene	ND	0.049		mg/Kg	1	6/25/2022 1:10:00 AM
Ethylbenzene	ND	0.049		mg/Kg	1	6/25/2022 1:10:00 AM
Xylenes, Total	ND	0.097		mg/Kg	1	6/25/2022 1:10:00 AM
Surr: 4-Bromofluorobenzene	84.8	70-130		%Rec	1	6/25/2022 1:10:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2206B72

Date Reported: 7/1/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: FC-03

Project: Mansfield 11

Collection Date: 6/21/2022 2:02:00 PM

Lab ID: 2206B72-003

Matrix: SOIL

Received Date: 6/22/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: ED
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	6/24/2022 9:38:10 PM
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	6/24/2022 9:38:10 PM
Surr: DNOP	86.8	51.1-141		%Rec	1	6/24/2022 9:38:10 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: BRM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/25/2022 1:30:00 AM
Surr: BFB	87.6	37.7-212		%Rec	1	6/25/2022 1:30:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: BRM
Benzene	ND	0.025		mg/Kg	1	6/25/2022 1:30:00 AM
Toluene	ND	0.050		mg/Kg	1	6/25/2022 1:30:00 AM
Ethylbenzene	ND	0.050		mg/Kg	1	6/25/2022 1:30:00 AM
Xylenes, Total	ND	0.10		mg/Kg	1	6/25/2022 1:30:00 AM
Surr: 4-Bromofluorobenzene	85.5	70-130		%Rec	1	6/25/2022 1:30:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2206B72

Date Reported: 7/1/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: FC-04

Project: Mansfield 11

Collection Date: 6/21/2022 1:59:00 PM

Lab ID: 2206B72-004

Matrix: SOIL

Received Date: 6/22/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: ED
Diesel Range Organics (DRO)	ND	13		mg/Kg	1	6/24/2022 9:49:05 PM
Motor Oil Range Organics (MRO)	ND	43		mg/Kg	1	6/24/2022 9:49:05 PM
Surr: DNOP	85.5	51.1-141		%Rec	1	6/24/2022 9:49:05 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	6/25/2022 1:49:00 AM
Surr: BFB	90.2	37.7-212		%Rec	1	6/25/2022 1:49:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	6/25/2022 1:49:00 AM
Toluene	ND	0.049		mg/Kg	1	6/25/2022 1:49:00 AM
Ethylbenzene	ND	0.049		mg/Kg	1	6/25/2022 1:49:00 AM
Xylenes, Total	ND	0.097		mg/Kg	1	6/25/2022 1:49:00 AM
Surr: 4-Bromofluorobenzene	86.2	70-130		%Rec	1	6/25/2022 1:49:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2206B72

Date Reported: 7/1/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: UWC-01

Project: Mansfield 11

Collection Date: 6/21/2022 2:07:00 PM

Lab ID: 2206B72-005

Matrix: SOIL

Received Date: 6/22/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: ED
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	6/24/2022 10:00:00 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	6/24/2022 10:00:00 PM
Surr: DNOP	88.7	51.1-141		%Rec	1	6/24/2022 10:00:00 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	6/25/2022 2:09:00 AM
Surr: BFB	86.1	37.7-212		%Rec	1	6/25/2022 2:09:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: BRM
Benzene	ND	0.023		mg/Kg	1	6/25/2022 2:09:00 AM
Toluene	ND	0.046		mg/Kg	1	6/25/2022 2:09:00 AM
Ethylbenzene	ND	0.046		mg/Kg	1	6/25/2022 2:09:00 AM
Xylenes, Total	ND	0.092		mg/Kg	1	6/25/2022 2:09:00 AM
Surr: 4-Bromofluorobenzene	85.7	70-130		%Rec	1	6/25/2022 2:09:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2206B72

Date Reported: 7/1/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: LWC-01

Project: Mansfield 11

Collection Date: 6/21/2022 2:10:00 PM

Lab ID: 2206B72-006

Matrix: SOIL

Received Date: 6/22/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	6/24/2022 10:10:56 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	6/24/2022 10:10:56 PM
Surr: DNOP	80.7	51.1-141		%Rec	1	6/24/2022 10:10:56 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	6/25/2022 2:29:00 AM
Surr: BFB	86.4	37.7-212		%Rec	1	6/25/2022 2:29:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: BRM
Benzene	ND	0.023		mg/Kg	1	6/25/2022 2:29:00 AM
Toluene	ND	0.046		mg/Kg	1	6/25/2022 2:29:00 AM
Ethylbenzene	ND	0.046		mg/Kg	1	6/25/2022 2:29:00 AM
Xylenes, Total	ND	0.093		mg/Kg	1	6/25/2022 2:29:00 AM
Surr: 4-Bromofluorobenzene	84.7	70-130		%Rec	1	6/25/2022 2:29:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2206B72

Date Reported: 7/1/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: UWC-02

Project: Mansfield 11

Collection Date: 6/21/2022 2:14:00 PM

Lab ID: 2206B72-007

Matrix: SOIL

Received Date: 6/22/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: ED
Diesel Range Organics (DRO)	ND	13		mg/Kg	1	6/24/2022 6:09:51 PM
Motor Oil Range Organics (MRO)	ND	44		mg/Kg	1	6/24/2022 6:09:51 PM
Surr: DNOP	92.9	51.1-141		%Rec	1	6/24/2022 6:09:51 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: BRM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/25/2022 2:49:00 AM
Surr: BFB	87.1	37.7-212		%Rec	1	6/25/2022 2:49:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: BRM
Benzene	ND	0.025		mg/Kg	1	6/25/2022 2:49:00 AM
Toluene	ND	0.050		mg/Kg	1	6/25/2022 2:49:00 AM
Ethylbenzene	ND	0.050		mg/Kg	1	6/25/2022 2:49:00 AM
Xylenes, Total	ND	0.099		mg/Kg	1	6/25/2022 2:49:00 AM
Surr: 4-Bromofluorobenzene	86.0	70-130		%Rec	1	6/25/2022 2:49:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2206B72

Date Reported: 7/1/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: LWC-02

Project: Mansfield 11

Collection Date: 6/21/2022 2:18:00 PM

Lab ID: 2206B72-008

Matrix: SOIL

Received Date: 6/22/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: ED
Diesel Range Organics (DRO)	ND	15		mg/Kg	1	6/27/2022 12:55:45 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	6/27/2022 12:55:45 PM
Surr: DNOP	119	51.1-141		%Rec	1	6/27/2022 12:55:45 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	6/25/2022 3:09:00 AM
Surr: BFB	86.9	37.7-212		%Rec	1	6/25/2022 3:09:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: BRM
Benzene	ND	0.023		mg/Kg	1	6/25/2022 3:09:00 AM
Toluene	ND	0.046		mg/Kg	1	6/25/2022 3:09:00 AM
Ethylbenzene	ND	0.046		mg/Kg	1	6/25/2022 3:09:00 AM
Xylenes, Total	ND	0.092		mg/Kg	1	6/25/2022 3:09:00 AM
Surr: 4-Bromofluorobenzene	84.8	70-130		%Rec	1	6/25/2022 3:09:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2206B72

Date Reported: 7/1/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: UWC-03

Project: Mansfield 11

Collection Date: 6/21/2022 2:46:00 PM

Lab ID: 2206B72-009

Matrix: SOIL

Received Date: 6/22/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: ED
Diesel Range Organics (DRO)	ND	13		mg/Kg	1	6/27/2022 2:44:06 PM
Motor Oil Range Organics (MRO)	ND	43		mg/Kg	1	6/27/2022 2:44:06 PM
Surr: DNOP	96.1	51.1-141		%Rec	1	6/27/2022 2:44:06 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	6/25/2022 3:28:00 AM
Surr: BFB	86.7	37.7-212		%Rec	1	6/25/2022 3:28:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: BRM
Benzene	ND	0.023		mg/Kg	1	6/25/2022 3:28:00 AM
Toluene	ND	0.046		mg/Kg	1	6/25/2022 3:28:00 AM
Ethylbenzene	ND	0.046		mg/Kg	1	6/25/2022 3:28:00 AM
Xylenes, Total	ND	0.091		mg/Kg	1	6/25/2022 3:28:00 AM
Surr: 4-Bromofluorobenzene	83.1	70-130		%Rec	1	6/25/2022 3:28:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2206B72

Date Reported: 7/1/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: LWC-03

Project: Mansfield 11

Collection Date: 6/21/2022 2:49:00 PM

Lab ID: 2206B72-010

Matrix: SOIL

Received Date: 6/22/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: ED
Diesel Range Organics (DRO)	ND	13		mg/Kg	1	6/27/2022 2:54:45 PM
Motor Oil Range Organics (MRO)	ND	43		mg/Kg	1	6/27/2022 2:54:45 PM
Surr: DNOP	120	51.1-141		%Rec	1	6/27/2022 2:54:45 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	6/25/2022 3:48:00 AM
Surr: BFB	85.9	37.7-212		%Rec	1	6/25/2022 3:48:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	6/25/2022 3:48:00 AM
Toluene	ND	0.047		mg/Kg	1	6/25/2022 3:48:00 AM
Ethylbenzene	ND	0.047		mg/Kg	1	6/25/2022 3:48:00 AM
Xylenes, Total	ND	0.095		mg/Kg	1	6/25/2022 3:48:00 AM
Surr: 4-Bromofluorobenzene	85.8	70-130		%Rec	1	6/25/2022 3:48:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2206B72

Date Reported: 7/1/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: UWC-04

Project: Mansfield 11

Collection Date: 6/21/2022 2:38:00 PM

Lab ID: 2206B72-011

Matrix: SOIL

Received Date: 6/22/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: ED
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	6/27/2022 3:05:27 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	6/27/2022 3:05:27 PM
Surr: DNOP	96.0	51.1-141		%Rec	1	6/27/2022 3:05:27 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: BRM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/25/2022 5:47:00 AM
Surr: BFB	86.1	37.7-212		%Rec	1	6/25/2022 5:47:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: BRM
Benzene	ND	0.025		mg/Kg	1	6/25/2022 5:47:00 AM
Toluene	ND	0.050		mg/Kg	1	6/25/2022 5:47:00 AM
Ethylbenzene	ND	0.050		mg/Kg	1	6/25/2022 5:47:00 AM
Xylenes, Total	ND	0.10		mg/Kg	1	6/25/2022 5:47:00 AM
Surr: 4-Bromofluorobenzene	85.0	70-130		%Rec	1	6/25/2022 5:47:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

Analytical Report

Lab Order 2206B72

Date Reported: 7/1/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: LWC-04

Project: Mansfield 11

Collection Date: 6/21/2022 2:42:00 PM

Lab ID: 2206B72-012

Matrix: SOIL

Received Date: 6/22/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: ED
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	6/27/2022 3:16:09 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	6/27/2022 3:16:09 PM
Surr: DNOP	97.4	51.1-141		%Rec	1	6/27/2022 3:16:09 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: BRM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	6/25/2022 6:46:00 AM
Surr: BFB	93.8	37.7-212		%Rec	1	6/25/2022 6:46:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: BRM
Benzene	ND	0.025		mg/Kg	1	6/25/2022 6:46:00 AM
Toluene	ND	0.050		mg/Kg	1	6/25/2022 6:46:00 AM
Ethylbenzene	ND	0.050		mg/Kg	1	6/25/2022 6:46:00 AM
Xylenes, Total	ND	0.10		mg/Kg	1	6/25/2022 6:46:00 AM
Surr: 4-Bromofluorobenzene	90.2	70-130		%Rec	1	6/25/2022 6:46:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2206B72

Date Reported: 7/1/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: LWC-05

Project: Mansfield 11

Collection Date: 6/21/2022 2:32:00 PM

Lab ID: 2206B72-013

Matrix: SOIL

Received Date: 6/22/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: ED
Diesel Range Organics (DRO)	17	13		mg/Kg	1	6/27/2022 3:26:53 PM
Motor Oil Range Organics (MRO)	ND	43		mg/Kg	1	6/27/2022 3:26:53 PM
Surr: DNOP	95.9	51.1-141		%Rec	1	6/27/2022 3:26:53 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	6/25/2022 7:46:00 AM
Surr: BFB	87.5	37.7-212		%Rec	1	6/25/2022 7:46:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: BRM
Benzene	ND	0.023		mg/Kg	1	6/25/2022 7:46:00 AM
Toluene	ND	0.047		mg/Kg	1	6/25/2022 7:46:00 AM
Ethylbenzene	ND	0.047		mg/Kg	1	6/25/2022 7:46:00 AM
Xylenes, Total	ND	0.094		mg/Kg	1	6/25/2022 7:46:00 AM
Surr: 4-Bromofluorobenzene	84.8	70-130		%Rec	1	6/25/2022 7:46:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2206B72

Date Reported: 7/1/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: UWC-05

Project: Mansfield 11

Collection Date: 6/21/2022 2:34:00 PM

Lab ID: 2206B72-014

Matrix: SOIL

Received Date: 6/22/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: ED
Diesel Range Organics (DRO)	ND	14		mg/Kg	1	6/27/2022 3:37:36 PM
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	6/27/2022 3:37:36 PM
Surr: DNOP	95.5	51.1-141		%Rec	1	6/27/2022 3:37:36 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	6/25/2022 8:06:00 AM
Surr: BFB	88.9	37.7-212		%Rec	1	6/25/2022 8:06:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: BRM
Benzene	ND	0.024		mg/Kg	1	6/25/2022 8:06:00 AM
Toluene	ND	0.047		mg/Kg	1	6/25/2022 8:06:00 AM
Ethylbenzene	ND	0.047		mg/Kg	1	6/25/2022 8:06:00 AM
Xylenes, Total	ND	0.095		mg/Kg	1	6/25/2022 8:06:00 AM
Surr: 4-Bromofluorobenzene	85.6	70-130		%Rec	1	6/25/2022 8:06:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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Analytical Report

Lab Order 2206B72

Date Reported: 7/1/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY

Client Sample ID: LWC-06

Project: Mansfield 11

Collection Date: 6/21/2022 2:28:00 PM

Lab ID: 2206B72-015

Matrix: SOIL

Received Date: 6/22/2022 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: ED
Diesel Range Organics (DRO)	21	13		mg/Kg	1	6/27/2022 3:48:18 PM
Motor Oil Range Organics (MRO)	ND	44		mg/Kg	1	6/27/2022 3:48:18 PM
Surr: DNOP	101	51.1-141		%Rec	1	6/27/2022 3:48:18 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: BRM
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	6/25/2022 8:25:00 AM
Surr: BFB	87.6	37.7-212		%Rec	1	6/25/2022 8:25:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: BRM
Benzene	ND	0.023		mg/Kg	1	6/25/2022 8:25:00 AM
Toluene	ND	0.047		mg/Kg	1	6/25/2022 8:25:00 AM
Ethylbenzene	ND	0.047		mg/Kg	1	6/25/2022 8:25:00 AM
Xylenes, Total	ND	0.093		mg/Kg	1	6/25/2022 8:25:00 AM
Surr: 4-Bromofluorobenzene	84.7	70-130		%Rec	1	6/25/2022 8:25:00 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Estimated value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix interference		

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2206B72

01-Jul-22

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: LCS-68331	SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LCSS	Batch ID: 68331		RunNo: 89016							
Prep Date: 6/23/2022	Analysis Date: 6/24/2022		SeqNo: 3161315		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	60	15	50.00	0	121	64.4	127			
Surr: DNOP	5.8		5.000		116	51.1	141			

Sample ID: MB-68331	SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: PBS	Batch ID: 68331		RunNo: 89016							
Prep Date: 6/23/2022	Analysis Date: 6/24/2022		SeqNo: 3161317		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.7		10.00		97.3	51.1	141			

Sample ID: LCS-68328	SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LCSS	Batch ID: 68328		RunNo: 89016							
Prep Date: 6/23/2022	Analysis Date: 6/24/2022		SeqNo: 3162504		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	54	15	50.00	0	108	64.4	127			
Surr: DNOP	5.0		5.000		99.8	51.1	141			

Sample ID: MB-68328	SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: PBS	Batch ID: 68328		RunNo: 89016							
Prep Date: 6/23/2022	Analysis Date: 6/24/2022		SeqNo: 3162505		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.4		10.00		94.1	51.1	141			

Sample ID: 2206B72-008AMS	SampType: MS		TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: LWC-02	Batch ID: 68344		RunNo: 89051							
Prep Date: 6/24/2022	Analysis Date: 6/27/2022		SeqNo: 3162984		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	45	13	44.21	0	102	36.1	154			
Surr: DNOP	4.1		4.421		92.7	51.1	141			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2206B72

01-Jul-22

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: 2206B72-008AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LWC-02	Batch ID: 68344	RunNo: 89051								
Prep Date: 6/24/2022	Analysis Date: 6/27/2022	SeqNo: 3162985 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	14	45.25	0	103	36.1	154	2.95	33.9	
Surr: DNOP	4.0		4.525		89.0	51.1	141	0	0	

Sample ID: LCS-68344	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 68344	RunNo: 89051								
Prep Date: 6/24/2022	Analysis Date: 6/27/2022	SeqNo: 3162989 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	49	15	50.00	0	98.5	64.4	127			
Surr: DNOP	4.4		5.000		87.0	51.1	141			

Sample ID: MB-68344	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 68344	RunNo: 89051								
Prep Date: 6/24/2022	Analysis Date: 6/27/2022	SeqNo: 3162990 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	15								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.7		10.00		97.3	51.1	141			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2206B72

01-Jul-22

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: Ics-68296	SampType: LCS				TestCode: EPA Method 8015D: Gasoline Range					
Client ID: LCSS	Batch ID: 68296				RunNo: 89028					
Prep Date: 6/22/2022	Analysis Date: 6/24/2022				SeqNo: 3161636	Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	1900		1000		191	37.7	212			

Sample ID: mb-68296	SampType: MBLK				TestCode: EPA Method 8015D: Gasoline Range					
Client ID: PBS	Batch ID: 68296				RunNo: 89028					
Prep Date: 6/22/2022	Analysis Date: 6/24/2022				SeqNo: 3161637	Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	870		1000		86.6	37.7	212			

Sample ID: Ics-68315	SampType: LCS				TestCode: EPA Method 8015D: Gasoline Range					
Client ID: LCSS	Batch ID: 68315				RunNo: 89028					
Prep Date: 6/23/2022	Analysis Date: 6/24/2022				SeqNo: 3161660	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	93.9	72.3	137			
Surr: BFB	1900		1000		188	37.7	212			

Sample ID: mb-68315	SampType: MBLK				TestCode: EPA Method 8015D: Gasoline Range					
Client ID: PBS	Batch ID: 68315				RunNo: 89028					
Prep Date: 6/23/2022	Analysis Date: 6/24/2022				SeqNo: 3161661	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	870		1000		87.5	37.7	212			

Sample ID: Ics-68325	SampType: LCS				TestCode: EPA Method 8015D: Gasoline Range					
Client ID: LCSS	Batch ID: 68325				RunNo: 89028					
Prep Date: 6/23/2022	Analysis Date: 6/25/2022				SeqNo: 3161684	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	100	72.3	137			
Surr: BFB	1900		1000		193	37.7	212			

Sample ID: mb-68325	SampType: MBLK				TestCode: EPA Method 8015D: Gasoline Range					
Client ID: PBS	Batch ID: 68325				RunNo: 89028					
Prep Date: 6/23/2022	Analysis Date: 6/25/2022				SeqNo: 3161685	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	860		1000		86.2	37.7	212			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2206B72

01-Jul-22

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: 2206b72-011ams	SampType: MS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: UWC-04	Batch ID: 68325	RunNo: 89028								
Prep Date: 6/23/2022	Analysis Date: 6/25/2022	SeqNo: 3161687	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	28	5.0	24.93	0	111	70	130			
Surr: BFB	2100		997.0		208	37.7	212			

Sample ID: 2206b72-011amsd	SampType: MSD	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: UWC-04	Batch ID: 68325	RunNo: 89028								
Prep Date: 6/23/2022	Analysis Date: 6/25/2022	SeqNo: 3161688	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	24.90	0	101	70	130	9.75	20	
Surr: BFB	2000		996.0		201	37.7	212	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank
E Estimated value
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2206B72

01-Jul-22

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: Ics-68296	SampType: LCS				TestCode: EPA Method 8021B: Volatiles					
Client ID: LCSS	Batch ID: 68296				RunNo: 89028					
Prep Date: 6/22/2022	Analysis Date: 6/24/2022				SeqNo: 3161708	Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.88		1.000		88.3	70	130			

Sample ID: mb-68296	SampType: MBLK				TestCode: EPA Method 8021B: Volatiles					
Client ID: PBS	Batch ID: 68296				RunNo: 89028					
Prep Date: 6/22/2022	Analysis Date: 6/24/2022				SeqNo: 3161709	Units: %Rec				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.86		1.000		86.0	70	130			

Sample ID: Ics-68315	SampType: LCS				TestCode: EPA Method 8021B: Volatiles					
Client ID: LCSS	Batch ID: 68315				RunNo: 89028					
Prep Date: 6/23/2022	Analysis Date: 6/24/2022				SeqNo: 3161732	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.93	0.025	1.000	0	92.8	80	120			
Toluene	0.94	0.050	1.000	0	93.7	80	120			
Ethylbenzene	0.92	0.050	1.000	0	92.1	80	120			
Xylenes, Total	2.7	0.10	3.000	0	91.1	80	120			
Surr: 4-Bromofluorobenzene	0.85		1.000		85.1	70	130			

Sample ID: mb-68315	SampType: MBLK				TestCode: EPA Method 8021B: Volatiles					
Client ID: PBS	Batch ID: 68315				RunNo: 89028					
Prep Date: 6/23/2022	Analysis Date: 6/24/2022				SeqNo: 3161733	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.83		1.000		83.0	70	130			

Sample ID: Ics-68325	SampType: LCS				TestCode: EPA Method 8021B: Volatiles					
Client ID: LCSS	Batch ID: 68325				RunNo: 89028					
Prep Date: 6/23/2022	Analysis Date: 6/25/2022				SeqNo: 3161756	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.025	1.000	0	91.4	80	120			
Toluene	0.92	0.050	1.000	0	91.7	80	120			
Ethylbenzene	0.91	0.050	1.000	0	90.8	80	120			
Xylenes, Total	2.7	0.10	3.000	0	90.2	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Estimated value
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Limit
S % Recovery outside of range due to dilution or matrix interference	

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2206B72

01-Jul-22

Client: HILCORP ENERGY**Project:** Mansfield 11

Sample ID: ics-68325	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batch ID: 68325		RunNo: 89028							
Prep Date: 6/23/2022	Analysis Date: 6/25/2022		SeqNo: 3161756		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.85		1.000		84.5	70	130			

Sample ID: mb-68325	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBS	Batch ID: 68325		RunNo: 89028							
Prep Date: 6/23/2022	Analysis Date: 6/25/2022		SeqNo: 3161757		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.85		1.000		84.8	70	130			

Sample ID: 2206b72-012ams	SampType: MS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LWC-04	Batch ID: 68325		RunNo: 89028							
Prep Date: 6/23/2022	Analysis Date: 6/25/2022		SeqNo: 3161760		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	0.9950	0	104	68.8	120			
Toluene	1.1	0.050	0.9950	0	106	73.6	124			
Ethylbenzene	1.1	0.050	0.9950	0	107	72.7	129			
Xylenes, Total	3.2	0.10	2.985	0	106	75.7	126			
Surr: 4-Bromofluorobenzene	0.90		0.9950		90.5	70	130			

Sample ID: 2206b72-012amsd	SampType: MSD		TestCode: EPA Method 8021B: Volatiles							
Client ID: LWC-04	Batch ID: 68325		RunNo: 89028							
Prep Date: 6/23/2022	Analysis Date: 6/25/2022		SeqNo: 3161761		Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	0.9990	0	103	68.8	120	0.765	20	
Toluene	1.0	0.050	0.9990	0	105	73.6	124	0.940	20	
Ethylbenzene	1.1	0.050	0.9990	0	105	72.7	129	1.44	20	
Xylenes, Total	3.1	0.10	2.997	0	104	75.7	126	1.08	20	
Surr: 4-Bromofluorobenzene	0.87		0.9990		87.6	70	130	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Estimated value
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quantitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix interference		



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: HILCORP ENERGY

Work Order Number: 2206B72

RcptNo: 1

Received By: Cheyenne Cason

6/22/2022 7:00:00 AM

Completed By: Sean Livingston

6/22/2022 12:12:29 PM

Reviewed By:

JUL 6/22/22

Cason

Sean Livingston

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: JS 6-22-22

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	5.5	Good				

Chain-of-Custody Record

Client: 1st corp

Attn: Mitch Killough

Mailing Address: _____

Phone #: _____

email or Fax#: _____

QA/QC Package:

☐ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance

☐ NELAC ☐ Other _____

☐ EDD (Type) _____

Turn-Around Time: 5 day
☒ Standard ☐ Rush _____

Project Name: Mansfield Hall

Project #:	
------------	--

Project Manager: Stewart Hyde

Sampler:	
On Ice:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

of Coolers: 1

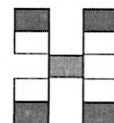
Cooler Temp (including CF): $5.4 + 0.1 = 5.5$ ($^{\circ}\text{C}$)

Container Type and #	Preservative Type	HEAL No.
----------------------	-------------------	----------

1, 402	cool	013
↓	↓	014
↓	↓	015

Received by:	Via:	Date Time

Received by: Mike Ward Via: 6/21/22 Date: 1623 Time: 0700



HALL ENVIRONMENTAL ANALYSIS LABORATORY





www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
6/21/22	1623				6/21/22	1623
Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
6/21/22	1824				6/21/22	0700

Remarks:	
----------	--



APPENDIX E

Photographic Log

PHOTOGRAPHIC LOG
Mansfield #11
San Juan County, New Mexico
Hilcorp Energy Company

Photograph 1

Excavation extent in January 2022
prior to the additional soil removal.
View looking south.



Photograph 2

Total excavation extent in June 2022,
looking northwest.



PHOTOGRAPHIC LOG
Mansfield #11
San Juan County, New Mexico
Hilcorp Energy Company

Photograph 3

Photograph of groundwater accumulated in the bottom of the open excavation. A grab-groundwater sample was collected from this area on December 15, 2022.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 175906

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 175906
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	3/20/2023