HOURLY GAS VOLUME STATEMENT March 15, 2023

Meter #: 14012259

Name: RUTHLESS 11FED COM CTB ILP FL

CO2 N2 C1 C2 C3 IC4 NC4 IC5 14.730 psia Meter Status: Active Pressure Base: Temperature Base: 60.00 °F Contract Hr.: Midnight 2.000 2.000 72.000 12.000 7.000 1.000 2.000 0.500 Atmos Pressure: 13.200 psi Full Wellstream: NC5 C6 **C7** C8 C9 C10 neo **Calc Method:** AGA3-1992 WV Technique: Z Method: AGA-8 Detail (1992) WV Method: 0.600 0.900 0.000 0.000 0.000 0.000 4.0260 in **HV Cond**: Tube I.D.: **H2O** H2S Ar CO **H2** 02 He H2S ppm **Tap Location:** Upstream Meter Type: **EFM** 0.000 0.000 0.000 0.000 0.000 0.000 0.000 Flange Interval: 1 Hour Tap Type:

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	0.00	49.26	54.13	0.00	0.8000	2.250	0 0	1300.00	0	No
1	0.00	48.99	52.03	0.00	0.8000	2.250	0	1300.00	0	No
2	0.00	49.13	50.08	0.00	0.8000	2.250	0	1300.00	0	No
3	0.00	49.36	48.62	0.00	0.8000	2.250	0	1300.00	0	No
4	0.00	51.09	47.86	0.00	0.8000	2.250	0	1300.00	0	No
5	0.00	48.68	46.98	0.00	0.8000	2.250	0 0	1300.00	0	No
6	0.00	48.18	46.38	0.00	0.8000	2.250	0 0	1300.00	0	No
7	0.00	48.88	48.76	0.00	0.8000	2.250	0 0	1300.00	0	No
8	0.00	48.85	53.30	0.00	0.8000	2.250	0 0	1300.00	0	No
9	60.56	77.82	105.43	0.13	0.8000	2.250	10	1300.00	13	No
10	64.64	77.31	114.83	1.00	0.8000	2.250	78	1300.00	102	No
11	57.08	76.90	115.27	1.00	0.8000	2.250	72	1300.00	94	No
12	75.14	77.17	116.89	1.00	0.8000	2.250	84	1300.00	109	No
13	66.43	76.84	120.64	1.00	0.8000	2.250	79	1300.00	102	No
14	72.43	76.91	119.34	1.00	0.8000	2.250	81	1300.00	105	No
15	70.15	76.77	122.37	1.00	0.8000	2.250	08	1300.00	104	No
16	70.73	76.61	118.75	0.85	0.8000	2.250	0 68	1300.00	89	No
17	0.00	49.63	92.51	0.00	0.8000	2.250	0	1300.00	0	No
18	0.00	49.56	81.31	0.00	0.8000	2.250	0	1300.00	0	No
19	0.00	50.18	71.67	0.00	0.8000	2.250	0	1300.00	0	No
20	0.00	51.53	67.15	0.00	0.8000	2.250	0	1300.00	0	No
21	0.00	48.74	65.08	0.00	0.8000	2.250	0	1300.00	0	No
22	0.00	48.55	64.38	0.00	0.8000	2.250	0	1300.00	0	No
23	0.00	48.61	63.00	0.00	0.8000	2.250	0	1300.00	0	No
Total	68.12	76.96	118.09	6.98	0.8000		552		718	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 201272

DEFINITIONS

Operator:	OGRID:		
EOG RESOURCES INC	7377		
P.O. Box 2267	Action Number:		
Midland, TX 79702	201272		
	Action Type:		
	[C-129] Amend Venting and/or Flaring (C-129A)		

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 201272

Q	UESTIONS	
Operator:		OGRID:
EOG RESOURCES INC P.O. Box 2267		7377 Action Number:
Midland, TX 79702		201272
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before contin	nuing with the rest of the questions.
Incident Operator	[7377] EOG RESOU	RCES INC
Incident Type	Flare	
Incident Status	Closure Not Approv	ved
Incident Well	Unavailable.	
Incident Facility	[fAPP2202845766] F	RUTHLESS 11 FED COM CTB
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to y	our current operator can be amended with this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at	nd mav provide addional c	nuidance.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, major venting	and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that i	is or may be a major or minor release under 10 15 20 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	3 of may be a major of minor release under 19.10.29.1 NWAO.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
- · · · ·		
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	72	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

QUESTIONS, Page 2

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QUESTIONS (continued)				
Operator: EOG RESOURCES INC P.O. Box 2267	OGRID: 7377 Action Number:			
Midland, TX 79702	201272			
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)			
QUESTIONS				
Date(s) and Time(s)				
Date vent or flare was discovered or commenced	03/15/2023			
Time vent or flare was discovered or commenced	09:00 AM			
Time vent or flare was terminated	04:00 PM			
Cumulative hours during this event	7			
Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Other (Specify) Natural Gas Flared Released: 552 Mcf Recovered: 0 Mcf Lost: 552 Mcf.			
Other Released Details	Not answered.			
Additional details for Measured or Estimated Volume(s). Please specify	Downtime			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			
Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	Yes			
Was notification of downstream activity received by this operator	No			
Downstream OGRID that should have notified this operator	[7377] EOG RESOURCES INC			
Date notified of downstream activity requiring this vent or flare	For I Look NESSON SEE MO			
Time notified of downstream activity requiring this vent or flare	Not answered.			
Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True			
Please explain reason for why this event was beyond this operator's control	Event was caused by outside source(s) which EOG does not have direct control over.			
Steps taken to limit the duration and magnitude of vent or flare	Monitor in real time when applicable and verify 3rd party vendor is responding to downtime event			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective actions are not in our control and reliant on outside source(s)			

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ACKNOWLEDGMENTS

Action 201272

ACKNOWLEDGMENTS

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EOG RESOURCES INC	7377		
P.O. Box 2267	Action Number:		
Midland, TX 79702	201272		
	Action Type:		
	[C-129] Amend Venting and/or Flaring (C-129A)		

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 201272

CONDITIONS

Operator:	OGRID:	
EOG RESOURCES INC	7377	
P.O. Box 2267 Midland, TX 79702	Action Number: 201272	
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)	

CONDITIONS

Created By		Condition Date
lisa trascher	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/28/2023