

Certificate of Analysis

Number: 6030-22040306-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Apr. 21, 2022

Jarrett Webb Longfellow Energy 8115 Preston Rd Suite 800 Dallas, TX 75225

Station Name: Longfellow CTB

Station Number: 742894-00 Station Location: Longfellow Sample Point: Meter Run

Instrument: 70142339 (Inficon GC-MicroFusion)

Last Inst. Cal.: 04/18/2022 0:00 AM

Analyzed: 04/20/2022 14:00:00 by ERG

Sampled By:

Sample Of: Gas Spot Sample Date: 04/19/2022 01:30

Sample Conditions: 38.1 psig, @ 84.6 °F Ambient: 81 °F

Effective Date: 04/19/2022 01:30 Method: GPA-2261M

Cylinder No: 5030-00529

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Nitrogen	1.972	1.97265	2.156		GPM TOTAL C2+	9.293
Methane	63.542	63.56917	39.796		GPM TOTAL C3+	5.293
Carbon Dioxide	2.433	2.43374	4.179		GPM TOTAL iC5+	1.200
Ethane	14.910	14.91620	17.501	4.000		
Propane	9.617	9.62103	16.554	2.658		
Iso-butane	1.369	1.36949	3.106	0.449		
n-Butane	3.117	3.11814	7.072	0.986		
Iso-pentane	0.793	0.79334	2.233	0.291		
n-Pentane	0.754	0.75422	2.123	0.274		
Hexanes Plus	1.451	1.45202	5.280	0.635		
	99.958	100.00000	100.000	9.293		
Calculated Physica	Il Properties	Total		C6+		
Relative Density Rea	al Gas	0.8893		3.2176		
Calculated Molecula	r Weight	25.63		93.19		
Compressibility Fact	Compressibility Factor					
GPA 2172 Calculati	ion:					
Calculated Gross E	3TU per ft ³ @ 14.696	osia & 60°F				
Real Gas Dry BTU		1438		5129		
Water Sat. Gas Base	e BTU	1414		5040		
Ideal, Gross HV - Dr	y at 14.696 psia	1430.8		5129.2		
Ideal, Gross HV - W	et	1405.8		5039.7		

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

Elvis 2H	
6-Mar	1,024
7-Mar	994
8-Mar	1,004
9-Mar	957
10-Mar	976
11-Mar	974
12-Mar	877
13-Mar	939
14-Mar	931
15-Mar	911
16-Mar	925
Total	10,514

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 201085

DEFINITIONS

Operator:	OGRID:
LONGFELLOW ENERGY, LP	372210
8115 Preston Road	Action Number:
Dallas, TX 75225	201085
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 201085

Phone: (505) 476-3470 Fax: (505) 476-3462		
C	QUESTIONS	
Operator:		OGRID:
LONGFELLOW ENERGY, LP		372210
8115 Preston Road Dallas, TX 75225		Action Number: 201085
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing v	with the rest of the questions.
Incident Well	[30-015-48183] ELVIS ST	ATE COM 29A #002H
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidand	ce.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/o	or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	· · · · · · · · · · · · · · · · · · ·
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Separator	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	64	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (02) percentage, it greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 201085

QUESTI	ONS (continued)	
Operator:	OGRID:	
LONGFELLOW ENERGY, LP 8115 Preston Road	372210 Action Number:	
Dallas, TX 75225	201085	
	Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	03/06/2023	
Time vent or flare was discovered or commenced	08:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	256	
Measured or Estimated Volume of Vented or Flared Natural Gas		
	Mr4	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Separator Natural Gas Flared Released: 10,514 Mcf Recovered: 0 Mcf Lost: 10,514 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP	
Date notified of downstream activity requiring this vent or flare	03/05/2023	
Time notified of downstream activity requiring this vent or flare	08:00 AM	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Downstream Activity	
Steps taken to limit the duration and magnitude of vent or flare	None	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None	

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ACKNOWLEDGMENTS

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8115 Preston Road	Action Number:
Dallas, TX 75225	201085
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 201085

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CONDITIONS

Created By	Condition	Condition Date
mmayo	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/28/2023