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|----------------|----------|
| Incident ID | |
| District RP | 1RP-3626 |
| Facility ID | |
| Application ID | |

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Charles Beauvais Title: Environmental Coordinator
Signature: Charles R Beauvais II Date: 03/26/2020
email: charles.r.beauvais@conocophillips.com Telephone: 1-575-745-1959

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Brittany Hall Date: 3/28/2023

Printed Name: Brittany Hall Title: Environmental Specialist

March 3, 2020



Bradford Billings
New Mexico Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Jim Amos
Department of the Interior - Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220

Re: **SC Federal #2**
NMOCD Ref. No. 1RP-3626
Legals: U/L I, Sec. 22, T17S, R32E
GPS: 32.817317, -103.748779
Soil Closure Request

Etech Environmental & Safety Solutions, Inc (Etech) has prepared the following Soil Closure Request on behalf of ConocoPhillips for the release site known as the SC Federal #2.

Introduction & Background

On May 3, 2015, a release was discovered on the 3/8 inch bleeder valve at the SC Federal #2. The release was reported to the NMOCD on May 5, 2015. Based on information provided in the Release Notification and Corrective Action (NMOCD Form C-141), approximately 12 barrels of crude oil were released to containment. During initial response activities, the bleeder valve was repaired and approximately 12 barrels of free-standing fluid was recovered. A "Site Location Map" is provided as Attachment #1.

Based on information provided by the client, remediation activities were conducted by an alternative environmental contractor that is no longer affiliated with the Site. Environmental records related to the remediation are not readily available. A copy of the initial Form C-141 is provided as Attachment #2.

Field Activities Summary

On January 31, 2020, Etech conducted an inspection at the reported release site. During the the inspection, the reported release Site was identified and a visual inspection was conducted. During the visual inspection, no evidences of soil impacts concurrent with the reported release were noted. In addition, the liner of the containment area of reported release site appeared viable. Aerial Images of the reported release site are provided as Attachment #3. Site photographs are provided as Attachment #4.

Soil Closure Request

Based on information provided by the client, the absence of soil impacts concurrent with the reported release and the presence of viable vegetation noted during the inspection, ConocoPhillips is requesting Soil Closure be granted to the Site.

Limitations

Etech Environmental & Safety Solutions, Inc., has prepared this Soil Closure Request to the best of its ability. No other warranty, expressed or implied, is made or intended. Etech has examined and relied upon documents referenced in the report and/or oral statements made by certain individuals. Etech has not conducted an independent examination of the facts contained in referenced materials and statements. Etech has presumed the genuineness of these documents and statements and that the information provided therein is true and accurate. Etech notes that the facts and conditions referenced in this report may change over time, and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.



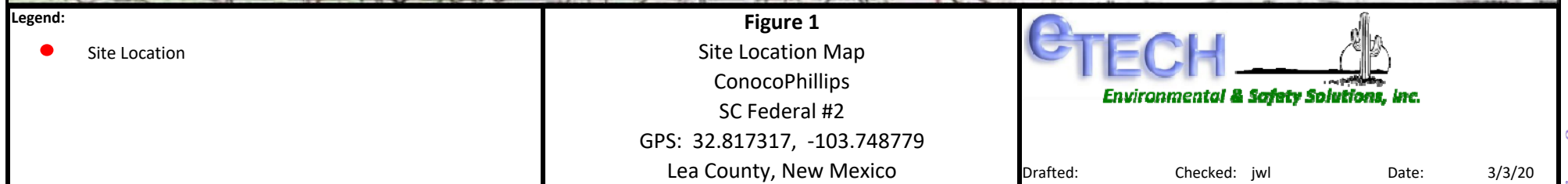
Daniel Dominguez
Project Manager



Joel Lowry
General Manager

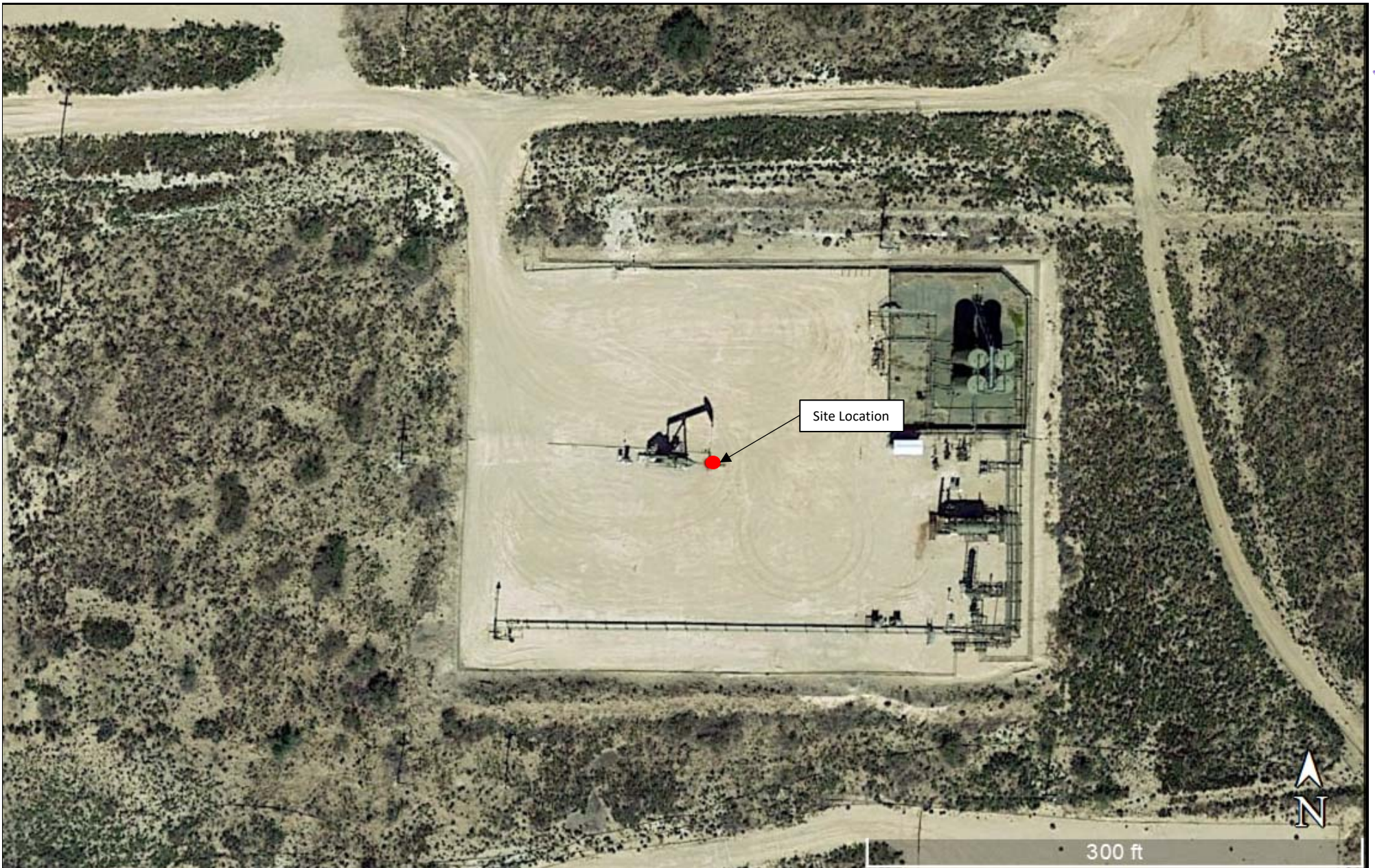
Attachments:


Figure 1 - Site Location Map
Figure 2 - Aerial Image
Site Photographs
NMOCD Form C-141



eTECH 
Environmental & Safety Solutions, Inc.

Drafted: Checked: jwl Date: 3/3/20



| | |
|---|---------------|
| Legend: | |
|  | Site Location |

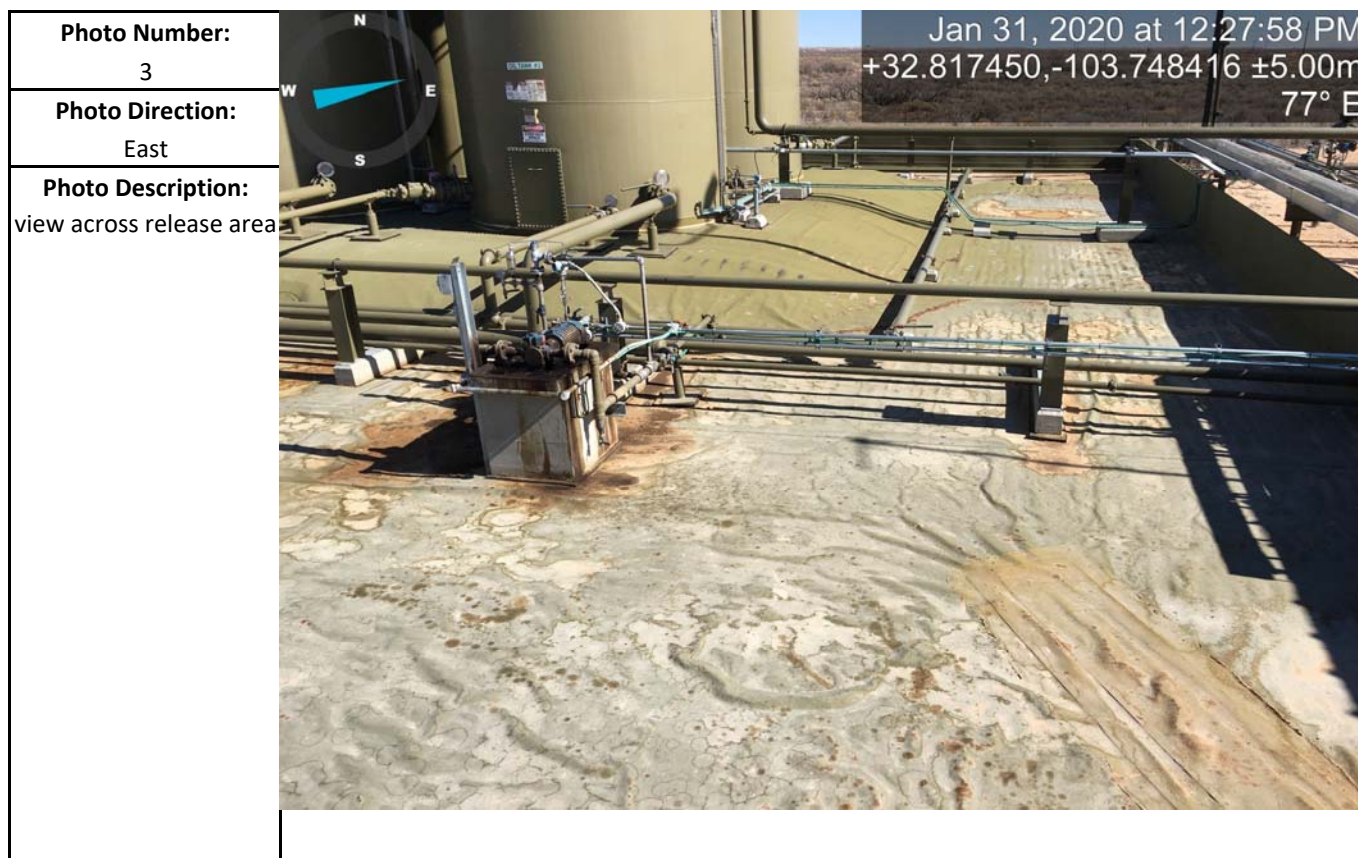
| |
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| Figure 2 Aerial Images ConocoPhillips SC Federal #2 GPS: 32.817317, -103.748779 Lea County, New Mexico |
|--|

| | | |
|---|--------------|--------------|
|  | | |
| Drafted: | Checked: jwl | Date: 3/3/20 |

Photographic Log



Photographic Log



Photographic Log



District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011
Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

| | |
|--|-----------------------------------|
| Name of Company: ConocoPhillips | Contact: Jay Garcia |
| Address: 29 Vacuum Complex Lane | Telephone No. 575-704-2455 |
| Facility Name: SC Federal # 02 | Facility Type: Battery |
| Surface Owner: NMOCD | Mineral Owner: BLM |
| API No. 30-025-40586 | |

LOCATION OF RELEASE

| | | | | | | | | |
|-------------------------|----------------------|------------------------|---------------------|------------------------------|----------------------------------|-----------------------------|-------------------------------|----------------------|
| Unit Letter I | Section 22 | Township 17S | Range 32E | Feet from the 1650 | North/South Line North | Feet from the 940 | East/West Line East | County LEA |
|-------------------------|----------------------|------------------------|---------------------|------------------------------|----------------------------------|-----------------------------|-------------------------------|----------------------|

Latitude 32.8173172051152,- Longitude 103.748778932355

NATURE OF RELEASE

| | | |
|--|--|---|
| Type of Release: Spill | Volume of Release: 12 BBLs. oil | Volume Recovered: 12 BBLs. oil |
| Source of Release: 3/8 bleeder valve | Date and Hour of Occurrence 05/03/2015 8:00 am | Date and Hour of Discovery 05/03/2015 8:00 am |
| Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom? Tomas Oberding/ Kellie Jones-NMOCD James A Amos-BLM | |
| By Whom? Jay Garcia | Date and Hour: 05/05/2015 8:50 am | |
| Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, Volume Impacting the Watercourse. | |

If a Watercourse was Impacted, Describe Fully.*

RECEIVED

By OCD District 1 at 7:13 am, May 06, 2015

ENV –Agency Reportable – 12 BO – SC Federal – RR II – MCBU – Maljamar:

On Sunday May 03, 2015 at 8:00 MDT, at SC Federal a reportable spill was found during normal round. The leak was on the inside of the containment and resulted in a release of 12 bbl. of oil with 12 bbl. of oil recovered. The affected area will be power washed and the cause is under investigation. It will be reported to BLM/NMOCD and COPC. This is a PSE Tier 3 event. Consequence: 1, Likelihood: 5, RR: 2

Describe Area Affected and Cleanup Action Taken.*

Spill amount was 12 BO and with 12 BBLs of oil recovered. Affected area was 25 ft. X 20 ft. X 1.5 inches deep and was contained. Spill will be power washed and sucked out of containment.

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| | | | |
|--|--|---|---|
| Signature: <i>Jay Garcia</i> | | OIL CONSERVATION DIVISION | |
| Printed Name: Jay Garcia | | Approved by Environmental Specialist: <i>Kellie Jones</i> | |
| Title: LEAD HSE | Approval Date: 05/05/2015 | Expiration Date: 08/05/2015 | |
| E-mail Address: jay.c.garcia@conocophillips.com | Conditions of Approval: Site samples required. Delineate and remediate as per MNOCD guides. Geotag photographs of remediation required. | | Attached <input type="checkbox"/> 217817 1RP-3626S |
| Date: 05/05/2015 | Phone: 575-704-2455 | | |

* Attach Additional Sheets If Necessary

pKJ1512628738
nKJ1512627727

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 201401

CONDITIONS

| | |
|--|--|
| Operator: Maverick Permian LLC 1111 Bagby Street Suite 1600 Houston, TX 77002 | OGRID: 331199 |
| | Action Number: 201401 |
| | Action Type: [IM-SD] Incident File Support Doc (ENV) (IM-BNF) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| bhall | None | 3/28/2023 |