Received by OCD: 3/28/2023 7:35:17 AM



June 16, 2020

Bradford Billings Hydrologist District 2 Artesia Oil Conservation Division Santa Fe, NM 87505

Subject: Closure Letter Report ConocoPhillips 1RP-866 State F-1 Battery Tank Release Lea County, New Mexico

Mr. Billings:

On behalf of ConocoPhillips, Tetra Tech, Inc. (Tetra Tech) submits the following Closure Report for review. The ConocoPhillips State F-1 Battery is located approximately 14.8 miles southwest of Hobbs in Lea County, New Mexico (Figure 1). The State F-1 Facility is located in the Public Land Survey System (PLSS) Unit Letter M, Section 1, Township 21 South, and Range 36 East. The coordinates of the release area (Site) are 32.501118°, -103.226461°.

BACKGROUND

According to the State of New Mexico C-141 Initial Report (Attachment A), on April 23, 2006, a tank at the State F-1 Battery overflowed due to loss of power to the control panel from a thunderstorm. The overflow led to a release of 21 barrels (bbls) of crude oil. Per the C-141, The SWD pump was put in hand to pump the tank level down and the control panel was repaired. The affected area consisted of the tank and surrounding equipment. All released fluid was reported as contained inside the lined dike. During initial response activities, 15 bbls were recovered. Notice was received by the New Mexico Oil Conservation Division (NMOCD) in May 2006. The NMOCD assigned the release the Remediation Permit number 1RP-866 and the Incident ID nPAC0613139177.

SITE CHARACTERIZATION

A site characterization was performed and no watercourses, lakebeds, sinkholes, playa lakes, residences, schools, hospitals, institutions, churches, springs, public or private domestic water wells, springs, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the specified distances. The Site is located in a low karst potential area. Based on data from the New Mexico Office of the State Engineer (NMOSE), there are five water wells within 3,000 meters of the Site. The average depth to groundwater is 136 feet (ft) below ground surface (bgs). The site characterization data is shown in Attachment B.

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil. Based on the depth to groundwater at the Site, the RRALs for the Site are as follows:

Bradford Billings NMOCD June 16, 2020

Constituent	RRAL
Chloride (0 – 4 ft bgs)	600 mg/kg
Chloride (>4 ft bgs)	20,000 mg/kg
ТРН	2,500 mg/kg
BTEX	50 mg/kg

INITIAL RESPONSE AND REMEDIAL ACTIVITIES

In accordance with 19.15.29.8. B. (4) NMAC that states "the responsible party may commence remediation immediately after discovery of a release", ConocoPhillips elected to begin remediation of the impacted area in 2006. Remedial actions included cleaning the tanks and equipment as well as removing the saturated pea gravel within the diked area and replacing it with clean gravel.

SITE INSPECTION SUMMARY

At the request of ConocoPhillips, Tetra Tech personnel conducted a visual Site Inspection in June 2020 at the release area to assess and evaluate current conditions at the Site. The formerly impacted area was identified from the description in the C-141 (and correspondence with ConocoPhillips) and was corroborated by historical aerial imagery. No staining was noted at the point of release within or surrounding the lined dike. Photographic documentation from the visual assessment is included as Attachment C.

CONCLUSION

Based on the age of the release, its location inside of a lined dike at a tank battery, and lack of visual impact in surface soils at the Site confirmed by recent visual inspection, ConocoPhillips requests closure for this release. The final C-141 form is enclosed in Attachment A.

Should you have any questions or comments regarding this report, please do not hesitate to contact me by telephone at 512-338-2861 or by email at <u>christian.llull@tetratech.com</u>.

Sincerely,

the.

Christian M. Llull Project Manager Tetra Tech, Inc.

FIGURES



ATTACHMENT A C-141 Forms

Released to Imaging: 3/28/2023 7:36:28 AM

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

		OPERATOR	Initial Report	Final Report
Name of Company ConocoPhillips Com	oany	Contact John Abney		
Address 4001 Penbrook Street Odessa		Telephone No. (505)391-31	128	
Facility Name State F - 1		Facility Type Oil & Gas Pro	oduction Battery	
Surface Owner ConocoPhillips	Mineral Ow	merState of New Mexico	Lease No.	

Surface Owner ConocoPhillips

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
S	1	21 South	36 East					Lea

Latitude 32 30.066N Longitude 103 13.559W

NATURE OF RELEASE

	VI ILLEHING		
Type of Release Crude Oil	Volume of Release21 BBls		covered 15 BBLs
Source of ReleaseOverflow of skim tank	Date and Hour of Occurrence4/22	3/06Detenand H	our of Discovery 4/23/06 9:30
Was Immediate Notice Given?	If YES, To Whom?		
🗌 Yes 🔲 No 🕅 Not Required	NA		
By Whom? NA	Date and Hour NA	15678	9 2
Was a Watercourse Reached?	If YES, Volume Impacting the W	atercourse.	1077
🗆 Yes 🖾 No	NA //	a de la companya de l	9 TO 77712
If a Watercourse was Impacted, Describe Fully.*	/8	MAYON	K
NA	78 29 30 (1)	Reco	141516 70 70
	5	Hope	6 b
	128	Receive Hobbs OCD	77
Describe Cause of Problem and Remedial Action Taken.*	23	2	16 Y
Describe Cause of Problem and Remedial Action Taken.* The tank overflowed due to loss of power to the control panel from level down and the control panel was repaired.	m a thunderstorm. The SWD put	in was put in	Hand to pump the tank
level down and the control panel was repaired.			
Describe Area Affected and Cleanup Action Taken.*			
Area affected consisted of the tank and surrounding equipment. A cleaned and the pea gravel in the dike will be removed and replaced an	All fluid was contained in a lined	dike. The ta	nks and equipment was
cleaned and the pea gravel in the dike will be removed and replace	ced with cleqn gravel.		
I hereby certify that the information given above is true and complete to t	the best of my knowledge and unders	stand that pursu	ant to NMOCD rules and
regulations all operators are required to report and/or file certain release n			
public health or the environment. The acceptance of a C-141 report by th			
should their operations have failed to adequately investigate and remediat			
or the environment. In addition, NMOCD acceptance of a C-141 report of	loes not relieve the operator of respo	nsibility for co	mpliance with any other
federal, state, or local laws and/or regulations.			
\neg ρ	OIL CONSER	VATION	DIVISION
Simular			
Signature: John Money			
Printed Name: John Abney	Approved by District Supervisor:		
Title: SHEaR Specialist	Approval Date:	Expiration D	Date:
E-mail Address: john.h.abney@conocophillips.com	Conditions of Approval:		Attached
Date: 04/24/2006 Phone: (505)391-3128			
Attach Additional Sheets If Necessary	A . I	0.0	
Print DDAG NOIZIZDaill	application	-DPH(20613140600
Xaculity - + M ver >1 > 1041	- No monder		
() $()$ $()$ $()$ $()$ $()$ $()$ $()$			
facility - PPAC 0613139041 Encident - pPAC 0613139177			

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Oil Conservation Division

Incident ID	nPAC0613139177
District RP	1RP-866
Facility ID	
Application ID	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. A scaled site and sampling diagram as described in 19.15.29.11 NMAC Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Charles R. Beauvais II Title: Environmental Coordinator Signature: Charles R. Beauvais 99 Date: 06/16/2020 email: charles.r.beauvais@conocophillips.com Telephone: 575-988-2043 **OCD Only** Received by: Date: Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations. Closure Approved by: Hall Date: 3/28/2023 Printed Name: Brittany Hall Title: Environmental Specialist

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ATTACHMENT B Site Characterization Data



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)							2=NE 3 it to larç	=SW 4=SE) gest) (NA) AD83 UTM in me	eters)	(1	n feet)	
	POD Sub-		Q	Q	Q							Depth	Depth	Water
POD Number	Code basin Co	unty	64 [·]	16	4	Sec	Tws	Rng	Х	Y	Distance	-	Water C	
CP 00685 POD1	CP L	LE	2	3	4	11	21S	36E	666038	3595997* 🌍	1487	220		
CP 00690	CP L	LE		4	4	03	21S	36E	664706	3597487* 🌍	1912	340		
<u>CP 00877</u>	CP L	LE				06	21S	37E	668920	3598153* 🌍	2434	150	73	77
CP 00986 POD1	CP L	LE	4	3	4	06	21S	37E	669110	3597437 🌍	2496	154		
CP 00734	CP L	LE			1	10	21S	36E	663713	3596862* 🌍	2945	215	200	15
										Avera	ge Depth to	Water:	136 f	eet
											Minimum	Depth:	73 f	eet
											Maximum	Depth:	200 f	eet
Record Count: 5				_										

UTMNAD83 Radius Search (in meters):

Easting (X): 666614.914

Northing (Y): 3597368.304

Radius: 3000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.





New Mexico Oil Conservation Division

NM OCD Oil and Gas Map. http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75: New Mexico Oil Conservation Division

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ATTACHMENT C Photographic Documentation



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View of site signage. Site Coordinates: 32.501188, -103.226553.	1
212C-MD-01796-20	SITE NAME	State F-1 Battery Tank Release	6/12/2020



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View of clean gravel inside of lined, bermed area.	2
212C-MD-01796-20	SITE NAME	State F-1 Battery Tank Release	6/12/2020



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View of clean gravel inside of lined, bermed area.	3
212C-MD-01796-20	SITE NAME	State F-1 Battery Tank Release	6/12/2020



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View of clean gravel inside of lined, bermed area.	4
212C-MD-01796-20	SITE NAME	State F-1 Battery Tank Release	6/12/2020

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	201287
	Action Type:
	[IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

Created By		Condition Date
bhall	None	3/28/2023

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