

# Certificate of Analysis

Number: 6030-22040078-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Paul Martinez Chisholm Energy 801 Cherry St, Suite 1200 Fort Worth, TX 76102

Apr. 07, 2022

Station Name: Minis Fed Com 2BS 9H Sampled By: John Whitt Station Number: 89410030 Sample Of: Gas Spot Station Location: Chisholm Sample Date: 04/05/2022 01:40

Sample Point: Meter run Sample Conditions: 91.6 psig, @ 98.6 °F Ambient: 64 °F

04/05/2022 01:40 Type of Sample: Spot-Cylinder Effective Date: GPA-2261M Heat Trace Used: N/A Method: Sampling Method:

Fill and Purge Cylinder No: 5030-00601 Sampling Company: SPL Instrument: 6030\_GC6 (Inficon GC-3000 Micro)

Analyzed: 04/07/2022 07:42:40 by ERG

Last Inst. Cal.: 04/04/2022 0:00 AM

## **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	8.425
Nitrogen	2.375	2.38437	2.836		GPM TOTAL C3+	4.193
Methane	67.501	67.76700	46.159		GPM TOTAL iC5+	0.635
Carbon Dioxide	0.150	0.15059	0.281			
Ethane	15.694	15.75564	20.115	4.232		
Propane	8.918	8.95279	16.762	2.477		
Iso-butane	0.907	0.91048	2.247	0.299		
n-Butane	2.462	2.47121	6.099	0.782		
Iso-pentane	0.446	0.44816	1.373	0.165		
n-Pentane	0.515	0.51663	1.583	0.188		
Hexanes Plus	0.641	0.64313	2.545	0.282		
	99.609	100.00000	100.000	8.425		
Calculated Physical	Properties	Total		C6+		
Relative Density Rea	l Gas	0.8166	;	3.2176		
Calculated Molecular	Weight	23.55	i	93.19		
Compressibility Factor	or	0.9955	i			
<b>GPA 2172 Calculation</b>	on:					
Calculated Gross BTU per ft <sup>3</sup> @ 14.73 ps		sia & 60°F				
Real Gas Dry BTU		1380	)	5141		
Water Sat. Gas Base	BTU	1356	i	5052		
Ideal, Gross HV - Dry	/ at 14.73 psia	1373.6		5141.1		
Ideal, Gross HV - We	et	1349.7	•	5051.6		
Comments: H2S Field Content 0 %						

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

\*\*\*Calculations for the total Mcf flared\*\*\*
End Meter Volume – the Begin Meter Volume.

\*\*\*Composition for the gas has been entered into the question portion of the C-129. If further back up is needed please let us know and will provide requested data.

District I
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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 202592

#### **DEFINITIONS**

Operator:	OGRID:
Earthstone Operating, LLC	331165
1400 Woodloch Forest; Ste 300	Action Number:
The Woodlands, TX 77380	202592
F	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 202592

Phone:(505) 476-3470 Fax:(505) 476-3462		
a	UESTIONS	
Operator: Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300		OGRID: 331165 Action Number:
The Woodlands, TX 77380		202592 Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		, , ,
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2123832832] MINIS 1	FED COM WEST BATTERY
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance	Э.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or ma	y be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	3BEAR had a fire at the pla	ant can't recieve oil.
Development the Compositional Analysis of Vented on Flored Natural Cos		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	68	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 202592

QUESTIONS (	(continued)

Operator:	OGRID:
Earthstone Operating, LLC	331165
1400 Woodloch Forest; Ste 300	Action Number:
The Woodlands, TX 77380	202592
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	07/16/2022	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Producing Well   Natural Gas Flared   Released: 1,145 Mcf   Recovered: 0 Mcf   Lost: 1,145 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
ls this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[372603] DKL Field Services, LLC	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	High line pressure due to compression issues at gas plant.	
Steps taken to limit the duration and magnitude of vent or flare	Standard PM. Worked with midstream to coordinate service time and minimize downtime.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	No way to avoid periodic downtime for maintenance / repairs to address unforeseen conditions.	

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ACKNOWLEDGMENTS

Action 202592

### **ACKNOWLEDGMENTS**

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	Action Type:
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#### **ACKNOWLEDGMENTS**

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<b>V</b>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 202592

### **CONDITIONS**

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#### CONDITIONS

Created Bv	Condition	Condition Date
hdodd	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/31/2023