

Certificate of Analysis

Number: 6030-22020380-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Alex Batista Taprock

602 Park Point Drive

Ste. 200

Golden, CO 80401

Station Name: WTG FC 122H

Station Number: 7060451 Sample Point: Meter run Formation: Spot

County: Eddy Type of Sample:

Spot-Cylinder Heat Trace Used: N/A

Sampling Method: Fill and Purge

Sampling Company: SPL

Sampled By: Hill

Sample Of: Gas Spot Sample Date: 02/24/2022 09:30

Sample Conditions: 180.1 psig, @ 93.3 °F Ambient: 20 °F

Feb. 28, 2022

02/24/2022 09:30 Effective Date: GPA-2261M Method: Cylinder No: 5030-00539

Instrument: 70142339 (Inficon GC-MicroFusion)

Last Inst. Cal.: 02/28/2022 0:00 AM

Analyzed: 02/28/2022 10:17:58 by ERG

Analytical Data

Components l	Jn-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	6.958
Nitrogen	1.148	1.14828	1.455		GPM TOTAL C3+	3.357
Methane	74.149	74.19978	53.827		GPM TOTAL iC5+	0.548
Carbon Dioxide	0.131	0.13109	0.261			
Ethane	13.406	13.41481	18.240	3.601		
Propane	6.840	6.84475	13.648	1.893		
Iso-butane	0.868	0.86839	2.282	0.285		
n-Butane	1.992	1.99345	5.239	0.631		
Iso-pentane	0.421	0.42099	1.373	0.155		
n-Pentane	0.471	0.47132	1.538	0.171		
Hexanes Plus	0.507	0.50714	2.137	0.222		
	99.933	100.00000	100.000	6.958		
Calculated Physical Pro	operties	Total		C6+		
Relative Density Real Ga	as	0.7664	ļ	3.2176		
Calculated Molecular We	eight	22.11		93.19		
Compressibility Factor		0.9960)			
GPA 2172 Calculation:						
Calculated Gross BTU	per ft ³ @ 14.73 ps	sia & 60°F				
Real Gas Dry BTU	•	1322	<u>)</u>	5141		
Water Sat. Gas Base BT	U	1300)	5052		
Ideal, Gross HV - Dry at	14.73 psia	1317.1		5141.1		
Ideal, Gross HV - Wet	•	1294.2	<u>)</u>	5051.6		
Comments: H2S Field	Content 0 ppm					

Mcf/day 2743

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

assurance, unless otherwise stated.

Quality Assurance:

FLARING SUMMARY

Battery	Date	Total Flare Vol (mcf)	Hrs Flared	Start		End	

District I
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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 205604

DEFINITIONS

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	205604
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 205604

Phone:(505) 476-3470 Fax:(505) 476-3462		
Q	UESTIONS	
Operator:	<u> </u>	OGRID:
TAP ROCK OPERATING, LLC		372043
523 Park Point Drive Golden, CO 80401		Action Number: 205604
		Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2126033145] WTG C	тв
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional guidance	2.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or ma	y ha a major or minor ralease under 10 15 29 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major or minor release under 19.13.29.7 NWAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	100	
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	140	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in	No	
existence		
-		
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Description Comment of the American Street Ame		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	74	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (CO2) percentage, if greater than one percent		
	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

QUESTIONS, Page 2

Action 205604

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTI	ONS (continued)		
Operator: TAP ROCK OPERATING, LLC	OGRID: 372043		
523 Park Point Drive Golden, CO 80401	Action Number: 205604		
	Action Type:		
	[C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	04/04/2023		
Time vent or flare was discovered or commenced	12:01 AM		
Time vent or flare was terminated	11:59 PM		
Cumulative hours during this event	1		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Not answered.		
Other Released Details	Cause: Equipment Failure Tank (Any) Natural Gas Flared Released: 57 Mcf Recovered: 0 Mcf Lost: 57 Mcf.		
	O HIGH EDGE OF HIGH.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
and it was beyond this operator's control.			
Please explain reason for why this event was beyond this operator's control	The location experienced a malfunction that was not anticipated and the flaring can be		
	attributed to the downtime of the equipment/VRU		
Steps taken to limit the duration and magnitude of vent or flare	Standard PM. Worked with vendor to coordinate service time and minimize downtime.		
	Standard PM. No way to avoid periodic downtime for maintenance/repairs to address		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	unforeseen issues.		

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ACKNOWLEDGMENTS

Action 205604

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 205604

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CONDITIONS

Created By	Condition	Condition Date
mlaruecdh	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/10/2023