District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2310044397
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy			OGRID 5	5380			
Contact Name Garrett Green			Contact Te	Contact Telephone 575-200-0729			
Contact ema	Contact email garrett.green@exxonmobil.com			Incident #	(assigned by OCD)		
Contact mail	ing address	3104 E. Greene St	reet, Carlsbad, Nev	w Mexico, 88220			
			Location	of Release So	nurce		
3′	0.00447		Location	or recease se	-103.83633		
		Longitude _ imal degrees to 5 decim	Longitude				
			(
Site Name		om Banks 25-25-3	0 Battery		e Central Tank Battery		
Date Release	Discovered	04/01/2023		API# (if app	licable)		
Unit Letter	Section	Township	Range	Coun	tv]	
N	25	25S	30E	Eddy	•		
)	l	
Surface Owne	r: State	🗴 Federal 🗌 Tı	ribal 🔲 Private (A	lame:)	
			Nature and	Volume of F	Release		
× Crude Oi		l(s) Released (Select al Volume Release		calculations or specific	justification for the Volume Recov	volumes provided below) vered (bbls) 0.00	
Produced		Volume Release	0.55		Volume Reco	0.00	
Troduced	· · · · · · · · · · · · · · · · · · ·			red solids (TDS)	Yes No	. ,	
Is the concentration of total dissolved so in the produced water >10,000 mg/l?		\ /		U			
Condensa	ite	Volume Release	d (bbls)		Volume Reco	vered (bbls)	
☐ Natural Gas Volume Released (Mcf)			Volume Reco	vered (Mcf)			
Other (describe) Volume/Weight Released (provide units)		units)	Volume/Weight Recovered (provide units)				
Cause of Rel	ease Battery	loaded up, which	resulted in fluid es	caping the flare an	d igniting on pa	d surface. LO extinguished fire and shut	
	in wells	s. No injuries were	reported. A third-	party contractor ha	s been retained	for remediation purposes.	

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	I uge 2 0
Incident ID	NAPP2310044397
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Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?
release as defined by	A release that results in a fire or is the resu	lt of a fire.
19.15.29.7(A) NMAC?		
🗶 Yes 🗌 No		
If YES, was immediate n	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
Yes, by Melanie Collins to	o ocd.enviro@emnrd.nm.gov, Robert.Haml	et@emnrd.nm.gov. Mike.Bratcher@emnrd.nm.gov, and
Jocelyn.Harimon@emnrd	l.nm.gov on 04/02/2023 via email.	
	Initial R	esponse
The responsible	party must undertake the following actions immediate	runless they could create a safety hazard that would result in injury
The responsible	party must undertake the following dections immediately	rantess mey could create a sayety nazara inat would result in injury
[] The second Cale with	t t d	
	ease has been stopped.	
	as been secured to protect human health and	
Released materials ha	ave been contained via the use of berms or c	ikes, absorbent pads, or other containment devices.
▲ All free liquids and re	ecoverable materials have been removed an	l managed appropriately.
If all the actions describe	d above have <u>not</u> been undertaken, explain	vhy:
NA		
Per 19.15.29.8 B. (4) NM	IAC the responsible party may commence r	emediation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If remedial	efforts have been successfully completed or if the release occurred
within a lined containmen	nt area (see 19.15.29.11(A)(5)(a) NMAC), p	lease attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and
		ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
failed to adequately investig	gate and remediate contamination that pose a thre	at to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	of a C-141 report does not refleve the operator of	responsibility for compliance with any other federal, state, or local laws
Garrett G	reen	Title: SSHE Coordinator
Printed Name:	. L	Title.
Signature:	all Sun	Date: 4/10/2023
email: garrett.green@exx	xonmobil.com	Telephone:
emaii:		reiepnone:
OCD Only		
OCD Only		
Received by:	elyn Harimon	Date: 04/10/2023

Location:	PLU Phantom Banks 25-25-30 Battery		
Spill Date:	4/1/2023		
	Area 1		
Approximate A	rea =	780.00	sq. ft.
Average Satura	ation (or depth) of spill =	1.00	inches
Average Porosi	ity Factor =	0.03	
	VOLUME OF LEAK		
Total Crude Oil	=	0.35	bbls
Total Produced	Water =	0.00	bbls
	TOTAL VOLUME OF LEAK		
Total Crude Oi	l =	0.35	bbls
Total Produced	d Water =	0.00	bbls
	TOTAL VOLUME RECOVERED		
Total Crude Oi	l =	0.00	bbls
Total Produced	d Water =	0.00	bbls

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 205650

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	205650
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	4/10/2023