District II Energy Minerals and Natural Resources Revised October 10, 20 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division MAY 2 3 2008 1000 Rio Brazos Road, Aztec, NM 87410 District IV District IV		••					•	1	
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The water pump failed to run due to a faulty relay inside of the panel. A vacuum truck was immediately called to the tank battery, five fluids were recovered. Describe Area Affected and Cleanup Action Taken.* The release area was located in the bermed area of the tank battery. The bermed area was not lined. The impacted area was measured to be 15' x 30'. The saturated soil located with-in the bermed area of the battery was excavated. Removed soils were hauled to Lea Land Inc. Soil samples will be taken for analytical from the excavated area. Soil samples will be submitted to COD for the correction of the hydrocarbons. When Analytical results from the Under the RRAL. A final C-141 form will be submitted to the OCD requesting closure for the release that occurred on 5/13/2008. Final analytical results for the Chlorides will be evaluated and appropriate actions taken. Depth to ground water > 100', Wellhead protection area > 1000', Distance to surface water body > 1000' Site ranking 0. 1 hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature:<									
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The release area was located in the bermed area of the tank battery. The bermed area was not lined. The impacted area was measured to be 15' x 30'. The saturated soil located with-in the bermed area of the battery was excavated. Removed soils were hauled to Lea Land Inc. Soil samples will be taken for analytical from the excavated area. Soil samples will be submitted to OCD for the correction of the hydrocarbons. When Analytical results reflective find the TPH & B-TEX and Chlorides. If the initial analytical results find the TPH & B-TEX to be over the RRAL. A work plan will be submitted to OCD for the correction of the hydrocarbons. When Analytical results reflective for the TPH & B-tex to be under the RRAL. A final C-141 form will be submitted to the OCD requesting closure for the release that occurred on 5/13/2008. Final analytical results for the Chlorides will be evaluated and appropriate actions taken. Depth to ground water > 100', Weilhead protection area > 1000', Distance to surface water body > 1000' Site ranking 0. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations for release which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD Commercial as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: The LST Mode Signature is proved by District Supervisor: OIL CONSERVATION DIVISION Signature: <				······································					
excavated area. Soil samples will be sent to a second party lab & analysis ran for TPH & B-TEX and Chlorides. If the initial analytical results find the TPH & B-TEX to be over the RRAL. A work plan will be submitted to OCD for the correction of the hydrocarbons. When Analytical results reflect the TPH & B-tex to be under the RRAL. A final C-141 form will be submitted to the OCD requesting closure for the release that occurred on 5/13/2008. Final analytical results for the Chlorides will be evaluated and appropriate actions taken. Depth to ground water > 100', Wellhead protection area > 1000', Distance to surface water body > 1000' Site ranking 0. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a 'C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: TTAL_STANLLAL Printed Name: Mike Stubblefield Title: Environmental Regulatory Agent E-mail Address: mikes@ypcnm.com Conditions of Approval: REMEDATION Conditional Sheets If Necessary	The release area was located in the bermed area of the	tank battery. The berr	ned area was no	t lined. The impact	ted area	was measu	red to be	15' x 30'. Ti	he saturated
TEX to be over the RRAL. A work plan will be submitted to OCD for the correction of the hydrocarbons. When Analytical results reflect the TPH & B-tex to be under the RRAL. A final C-141 form will be submitted to the OCD requesting closure for the release that occurred on 5/13/2008. Final analytical results for the Chlorides will be evaluated and appropriate actions taken. Depth to ground water > 100', Wellhead protection area > 1000', Distance to surface water body > 1000' Site ranking 0. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. NMOCD acceptance of a 'C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Signature: Approved by District Supervisor:: Printed Name: Mike Stubblefield Approved by District Supervisor:: Title: Environmental Regulatory Agent Approval Date: 6-3 OS Expiration Date: 8-4-08 E-mail Address: mikes@ypcnm.com Conditions of Approval: REMEDIATION Attached Date: 5/21/2008 Phone: 505-748-4500 Date: T	excavated area. Soil samples will be sent to a second p	arty lab & analysis ra	n for TPH & B-	TEX and Chlorides	s. If the is	nitial analy	tical res	ults find the J	ГРН & В-
Chlorides will be evaluated and appropriate actions taken. Depth to ground water > 100°, Wellhead protection area > 1000°, Distance to surface water body > 1000° Site ranking 0. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: Image:	TEX to be over the RRAL. A work plan will be submi	tted to OCD for the co	prrection of the l	hydrocarbons. Whe	en Analy	tical result	s reflect	the TPH & B	-tex to be
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: Mike Stubblefield Printed Name: Mike Stubblefield Approved by District Supervisor: TOurn hy SS E-mail Address: mikes@ypcnm.com Conditions of Approval Date: 6.3.05 Expiration Date: 8-4-05 Date: 5/21/2008 Phone: 505-748-4500 Mike Stubblefield Match Additional Sheets If Necessary Date: To Table Supervisor The Supervisor Superviso	Chlorides will be evaluated and appropriate actions tak	cen.	-				ויזו מו	alytical result	
all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: TTAL STUREFUL Printed Name: Mike Stubblefield Title: Environmental Regulatory Agent E-mail Address: mikes@ypcnm.com Date: 5/21/2008 Phone: 505-748-4500 Attach Additional Sheets If Necessary TAL Additional Sheets If Necessary Attach Attached I Attached	Depth to ground water > 100', Wellhead protection are I hereby certify that the information given above is true	$a > 1000^{\circ}$, Distance to e and complete to the	best of my know	body > 1000' Site i vledge and underst	ranking (and that). pursuant to	, NMO	D rules and r	egulations
failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a 'C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: OIL CONSERVATION DIVISION Signature: Mike Stubblefield Printed Name: Mike Stubblefield Approved by District Supervisor: Title: Environmental Regulatory Agent Approval Date: 6-3.08 E-mail Address: mikes@ypcnm.com Conditions of Approval: Date: 5/21/2008 Phone: 505-748-4500 Date: 40-3.05 Additional Sheets If Necessary Date: 40-75	all operators are required to report and/or file certain re	elease notifications and	d perform corre	ctive actions for rel	leases wh	ich may e	ndanger	public health	or the
Signature: Mathematical States OIL CONSERVATION DIVISION Printed Name: Mike Stubblefield Approved by District Supervisor: Toum hy SB Title: Environmental Regulatory Agent Approval Date: 6-3:08 Expiration Date: 8-4-08 E-mail Address: mikes@ypcnm.com Conditions of Approval: REMEDIATION Attached I Date: 5/21/2008 Phone: 505-748-4500 Source Triving Soil ANAUTILAL 2RP-175 Attach Additional Sheets If Necessary Date: 10, 75 Tout to 75 Tout to 75	failed to adequately investigate and remediate contami	nation that pose a thre	at to ground wa	ter, surface water, l	human h	ealth or the	enviro	nment. In add	lition.
Signature: Title: Environmental Regulatory Agent Approved by District Supervisor:: TOum hy SB Title: Environmental Regulatory Agent Approval Date: 6-3:08 Expiration Date: 8-4-08 E-mail Address: mikes@ypcnm.com Conditions of Approval: REMEDIATION 1 Date: 5/21/2008 Phone: 505-748-4500 Gupportining Soil ANAUTILAL 2RP-175 Attach Additional Sheets If Necessary Date: 10, 285 Date: 10, 285 Date: 300	NMOCD acceptance of a C-141 report does not relieve	the operator of respo	nsibility for cor						egulations.
Printed Name: Mike Stubblefield Approved by District Supervisor:: TOum hy SB Title: Environmental Regulatory Agent Approval Date: 6-3:08 Expiration Date: 8-4-08 E-mail Address: mikes@ypcnm.com Conditions of Approval: REMEDIATION 1 Date: 5/21/2008 Phone: 505-748-4500 Completion, Final C-141, and Stached D 1 Attach Additional Sheets If Necessary Date: 100, RESCUE State	Signature: marcalopph.00						Ì	51014	
Title: Environmental Regulatory AgentApproval Date: $6.3.08$ Expiration Date: $8.4-08$ E-mail Address: mikes@ypcnm.comConditions of Approval: REMEDIATION Conditions of Approval: REMEDIATION FINAL C-141, andAttachedDate:5/21/2008Phone: 505-748-4500Gupperting Solic ANAUTILALActachedMattach Additional Sheets If NecessaryDate: 10.785 Reference			Approved by 1	District Supervisor:	TO	1	CA		
E-mail Address: mikes@ypcnm.com Date: 5/21/2008 Phone: 505-748-4500 Conditions of Approval: REMEDIATION Completion, Final C-141, and Attached Completion, Final C-141, and Com	Printed Name: Mike Stubblefield				164	in My			/
E-mail Address: mikes@ypcnm.com Conditions of Approval: REMEDIATION Date: 5/21/2008 Phone: 505-748-4500 Date: 5/21/2008 Phone: 505-748-4500 Attach Additional Sheets If Necessary GumpleTinlg Soil ANAWTILAL 2RP-175 DEB 0315549741 DATA TO BE SUBMITTED BY	Title: Environmental Regulatory Agent							<u>-4-08</u>	
Date:5/21/2008Phone: 505-748-4500COMPLETION, FINAL CONTRICTAttach Additional Sheets If NecessaryGupporting soil ANAUTILAL2RP-175JEB 0315549741DATA TO BE SUBMITTED BY	E-mail Address: mikes@ypcnm.com		Conditions of	Approval: REME	DEATIO	N I and	Attac	whed	
Attach Additional Sheets If Necessary JEB 0315549741 DATA TO BE SUBMITTED BY		8-4500	COMPLET	JA SOIL ANF	LNTIL	AL			15
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Isstrict II 1301 W. Grand A							Resources					ober 10, 2003
District III 1000 Rio Brazos	,	,				vation Div				Submit 2 Co District C	opies to ffice ir	appropriate accordance
District IV 1220 S. St. Franc						St. Franc NM 875				wit		116 on back side of form
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							PERATOR		Iı	nitial Report	х	Final Report
Name of Cor						Contact Mik	e Stubblefield	505 51				
Address 105 Facility Nam	South 4^{m} S	Street, Artesia	a, N.M. 80 30-015-2	8210 1881			lo. 505-7484500 e Tank Battery	505-51	3-1/12			
Surface Owr	ner Fee			Mineral C	Owner Sta	ate			Lease 1	No.		
				LOC	ATION	VOF RE	LEASE					
Unit Letter J	Section 36	Township 19s	Range 24e	Feet from the 1980'	North/S FSL	South Line	Feet from the 1980'	East/W FEL	est Line	County Eddy		
	<u></u>		Lat	itude 32.61543	Long	gitude_104	.53853	I		"I		
				NA	TURE	OF REL						
Type of Relea	se Oil & pro	duced water				Volume of 1 Oil	Release		Volume I 13 produ	Recovered ced water		
						14 bbls pro	duced water					
Source of Rele	ease stock ta	ink				5/13/2008			Date and same	Hour of Discov	very	
Was Immedia	te Notice Gi	ven? Yes	s No X	Not Required		If YES, To	Whom					
By Whom?	D 1	. 10				Date and H	our lume Impacting th	o Wataro	011720			
Was a Waterc	ourse Reach		Yes X N	0		11 1 1 2 3, VO	nume impacing in	e watere	ourse.			
If a Watercour	rse was Imp	acted, Describe	e Fully.*									
Describe Caus The water pur	se of Probler np failed to :	n and Remedia run due to a fa	al Action T ulty relay i	aken.* nside of the panel	. A vacuu	m truck was i	mmediately called	to the tai	nk battery,	free fluids wer	e recov	ered.
Describe Area	Affected an	nd Cleanup Ac	tion Taken ed area of	.* the tank battery. T	The berme	d area was no	ot lined. The impac	ted area	was measu	red to be 15' x	30'. Th	e saturated
soil located w	ith-in the be	rmed area of th	ne battery v	was excavated and	l hauled to	Lea Land L	nc. The impacted any ytical results dated	rea was e	xcavated t	o a depth of 3"-	6" BG	S. Soil
TPH & B-TE	X to be unde	r the RRAL fo	or the site.	The Chlorides we	re docume	ented to be 4,	120 mg/kg at the su	irface of	the excava	ted area. The C	hloride	s were
be 3' BGS CL	1,020 mg/	kg, 6' BGS CL	912 mg/l	kg, 10' BGS CL	256 mg/kg	g. The Chlor	dated 10/9/2008 r	umented	not to be a	threat to groun	d wate	r in the area.
Depth to group	nd water > 1	00', Wellhead	protection	area > 1000', Dis	stance to s	surface water	1 on 5/13/2008 and body > 1000' Site	ranking ().			
all operators a	re required t	to report and/or	r file certai	n release notificat	tions and p	perform corre	wledge and underst ctive actions for re	leases wl	hich may e	ndanger public	health	or the
wnvironment.	The accepta	ince of a C-14	l report by	the NMOCD man	rked as "F	inal Report" (loes not relieve the iter, surface water,	operator	of liabilit	y should their o	peratio	ns have
MOCD acce	eptance of a	C-141 report d	oes not rel	ieve the operator	of respons	bibility for con	npliance with any	other fed	eral, state,	or local laws an DIVISION	1d/or re	gulations.
Signature: N	TO TO M	01.01					<u>OIL CON</u>	SER V	ATION	DIVISION	<u>l</u>	
Signature: W		1				Approved by	District Supervisor	. 🗡	Ishley	Maxw	ell	
13		latory Agent		5 <u>,,,,, , , , , , , , , , , , , , , , , </u>		Approval Dat	e: 4/10/2023		Expiration			
-mail Addres						Conditions of				Attached [
ate: 11/10/20			ne: 505-74	8-4500								
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ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 08/20/08 Reporting Date: 08/25/08 Project Number: 30-015--26185 Project Name: DEE 36 STATE BATTERY Project Location: SEC. 36-19S-24E Sampling Date: 08/14/08 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: AB Analyzed By: AB/HM

 GRO
 DRO

 (C_6-C_{10}) (> $C_{10}-C_{28})$ CI*

 (mg/kg)
 (mg/kg)
 (mg/kg)

LAB NUMBER SAMPLE ID

ANALYSIS [DATE	08/22/08	08/22/08	08/20/08
H15769-1	EXCAVATED AREA IN BERM	<10.0	360	4,120
	SURFACE.			
Quality Cont	rol	553	411	500
True Value (QC	500	500	500
% Recovery		111	82.2	100
Relative Per	cent Difference	3.8	4.1	2.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI⁻: Std. Methods 4500-CI⁻B *Analysis performed on a 1:4 w:v aqueous extract.

H15769 TCL YATES

Received by OCD: 4/3/2023 1:57:01 PM

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 08/20/08 Reporting Date: 08/21/08 Project Number: 30-015-26185 Project Name: DEE 36 STATE BATTERY Project Location: SEC. 36-19S-24E Sampling Date: 08/14/08 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: AB Analyzed By: ZL

LAB NUMBI SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE	08/20/08	08/20/08	08/20/08	08/20/08
H15769-1 EXCAVATED AREA IN BERM	<0.050	<0.050	<0.050	<0.150
SURFACE				
· · · · · · · · · · · · · · · · · · ·				
			-	
		-		
Quality Control	0.053	0.045	0.046	0.151
True Value QC	0.050	0.050	0.050	0.150
% Recovery	106	90.0	92.0	101
Relative Percent Difference	18.9	18.6	19.6	17.4

METHOD: EPA SW-846 8021

by OCD: 4/3/2023 1:57:01 PM

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES.

Direct

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims including the displace of the applicable of the applicable of the applicable of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

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Page 5 of 8

- ARDINAL LABORITORIES, INC.

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

30 נביב part לנוא ג נוא ואנס אל 24 אל מיב א האנחו וימווו ויב אוקוואין לאוס מ' אויאלא, ٩ ٩ more that almusce lie on Danany by by by changed on all sooning Pade ANALYSIS REQUEST and all coult of calibilities, including allorray's heat 2 Yes D No כדרסניק נת מסש-כרט ध 1208 1/11.8 45108 Hal Phone Result: Fax Result: REHARKS; wd 00:2 TIME Address: DE gouth 4th Street SAMPLING Phone #: 535. 948- 4500 Stater N. D. Zip. 88210 8/14/200g Fax #: 505- 948-4635 Company: What Rite 61 Attn: a.Ke ' Sighle fill to the emore public Up airest for the BILL TO DATE 8:000 within a define that do the residence and any other caller be identified on the second within the first and the second of the se 80/02/80 CITY: Articia olert, #s whether Hs 2111 Beechthood, Abliane, TX 79603 101 East Marland, Hobbe, NM 88240 : ABHTO PRESERV. Inflater (505) 393-2326 Fax (505) 393-2476 CEICOOL P.O. #: SAB/010, เห⊒หม้⊂ Intacty srubce ાટોડેદ મળો છે. વિદ્યાર્ગ મળી મેળાવેટ્ટન ઉત્તવેલ્કા મોલેપુ ત્રાવ લિવંધ મહોત્ર કા માયટે છે. ઘરું વધાંગ્ય વિદ્યુપ્ત મહાવે તા વ્યવસ્થ વાર્પ સાંગોરુ ורוט ווא מירוע מירוע מירוע אין למול און למלמרו, מעולימעים אל והווקלטוים, אשם על נשי, כן אשר על גרטולנג Received By: (Lab Staff) ٦IÇ MATRU oir Temp, °C Zip: 38210 Project Owner: Ale Stuff / child RATEWATER uther by Canadam rapendona of which with chill in search Received By. RADINDWATER Fax #: 505-948-4335 233NIATNOO 4 GIRAB OR (C)OMP υ (325) 673-1001 Fax (325) 673-7020 10.0 Sty 20 Patr 1 1 200 State: N.M. 8/14/2002 Time: 30 Pm Vates Petrakum Karporation Excavated Arca in beim Project Name: Dec 36 State Raticul Sample I.J. Sampler Name: Mixe Stubblefield Project Manager: Make Stubblefield Address; 195 Sweth Lith Street Projact Location: Sec. 36 - 195. 240 statine x successor reality out h or releaded the partie Sampiler Rollingule hod: arries. In m word that Curring to bob th ficklind at Surfuce Project #: 30 - 015 - 26185 Sampler - UP\$ - Bus)- Other: Phone #: 505-113-1912 mae Scing 201. Dollverod By: (direla Ono) markStraveroo Actria Company Name: H15769-1 FOR LAB USE CNLY Lab I.D. clty:

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† Cardinal cannot accept yerbal chunges, 2ease fax written changes to (325) 673-7020.



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 10/07/08 Reporting Date: 10/08/08 Project Number: 30-015-21881 Project Name: DEE 36 STATE BATTERY Project Location: SEC. 36-19S-24E Analysis Date: 10/08/08 Sampling Date: 10/01/08 Sample Type: SOIL Sample Condition: INTACT Sample Received By: ML Analyzed By: HM

		C
LAB NUMBER	SAMPLE ID	(mg/kg)
H16055-1	IMPACTED AREA IN BERM 3' BGS	1,020
H16055-2	IMPACTED AREA IN BERM 6' BGS	912
H16055-3	IMPACTED AREA IN BERM 10' BGS	256
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent	Difference	2.0

METHOD: Standard Methods 4500-CI⁻B Note: Analyses performed on 1:4 w:v aqueous extracts.

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PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

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	Action Type:
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