

15516G			ART80217		Boyd X 201H	
Sample Point Code		Sample Point Name			Sample Point Location	
Laboratory Serv	ices	2022061	549	0943	JT - Spot	
Source Laborato		Lab File N		Container Identity	Sampler	
USA		USA		USA	New Mexico	
District		Area Name		Field Name	Facility Name	
Dec 15, 2022 12:0	00	Dec 15,	2022 12:00	Dec 19, 2022 09	9:04 Dec 19, 2022	
Date Sampled		Date	e Effective	Date Received	Date Reported	
60.00	115.00	Torrand	ce	72 @ 78		
Ambient Temp (°F) F	ow Rate (Mcf)	Analyst	:	Press PSI @ Temp °F Source Conditions		
Silverback Explora	tion				NG	
Operator					Lab Source Description	
Component	Normalized Mol %	Un-Normalized Mol %	GPM	Gross Heatin 14.696 PSI @ 60.00 °F	g Values (Real, BTU/ft³) 14.73 PSI @ 60.00 °F	
H2S (H2S)	0.2000	0.2		Dry Saturate 1,339.2 1,317.	•	
Nitrogen (N2)	3.0370	3.0429			Total Sample Properties	
CO2 (CO2)	1.6620	1.66564			Calculated at Contract Conditions	
Methane (C1)	68.3980	68.537		Relative Density Real 0.8270	Relative Density Ideal 0.8236	
Ethane (C2)	13.4320	13.45837	3.5910	Molecular Weight	0.0230	
Propane (C3)	7.6700	7.68538	2.1130	23.8467		
I-Butane (IC4)	1.0130	1.0147	0.3310		Group Properties	
N-Butane (NC4)	2.3000	2.30453	0.7250		sumed Composition 7 - 30.000%	
I-Pentane (IC5)	0.6270	0.6279	0.2290		Field H2S	
N-Pentane (NC5)	0.5860	0.58694	0.2120		2000 PPM	
Hexanes Plus (C6+)	1.0750	1.07665	0.4660	PROTREND STATUS:	DATA SOURCE:	
TOTAL	100.0000	100.2000	7.6670	Passed By Validator on Dec		
Method(s): Gas C6+ - GPA 2261, Extended	Gas - GPA 2286, Calculat	tions - GPA 2172		PASSED BY VALIDATOR REASO Close enough to be consider		
	Analyzer Informa	tion		VALIDATOR:		
Device Type: Gas Chromatog Device Model: GC-2014	•	Make: Shimadz		Luis Cano VALIDATOR COMMENTS:		

Device Model:

Last Cal Date: Sep 26, 2022

ok

<u>Operator</u>	Well	<u>Date</u>	Gas Flared (MCF)	<u>Temp</u>	<u>Line Pressure</u>	Method of Measurement
						Orifice Meter-
Silverback Operating II, LLC	Boyd X Facility	3/13/2023	144.59	68.35	75.99	Electronic Flow Computer

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 207511

### **DEFINITIONS**

Operator: (	OGRID:
Silverback Operating II, LLC	330968
19707 IH10 West, Suite 201	Action Number:
San Antonio, TX 78256	207511
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 207511

Phone: (505) 476-3470 Fax: (505) 476-3462	,	
C	QUESTIONS	
Operator:		OGRID:
Silverback Operating II, LLC 19707 IH10 West, Suite 201		330968 Action Number:
San Antonio, TX 78256		207511
		Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	vith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2305375093] Boyd	X State Com
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidanc	e.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	ay be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in existence	No	
	<u> </u>	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	68	
Nitrogen (N2) percentage if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up		
Carbon Dioxide (C02) percentage, if greater than one percent	2,000	
	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	

Not answered.

Not answered.

Carbon Dioxide (C02) percentage quality requirement

Oxygen (02) percentage quality requirement

Action 207511

QUESTIONS, Page 2

# <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

**State of New Mexico** 

**QUESTIONS** (continued)

Operator: Silverback Operating II, LLC 19707 IH10 West, Suite 201 San Antonio, TX 78256		OGRID: 330968  Action Number: 207511  Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[O 120] Voluming and or Fidning (O 120)
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	03/13/2023	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	
Measured or Estimated Volume of Vented or Flared Natural Gas	Cause: High Line Pressure	Producing Well   Natural Gas Vented   Released: 145 Mcf
Natural Gas Vented (Mcf) Details	Recovered: 0 Mcf   Lost: 145	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied	l volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity		

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[221115] FRONTIER FIELD SERVICES, LLC	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Silverback could not have anticipated the current event which was caused by high pressure in Durango's pipeline. Durango has a back pressure valve installed on their sales meter run that closes and diverts our gas to flare when their pressure increases above a set amount.	
Steps taken to limit the duration and magnitude of vent or flare	We contacted Durango and notified them of our high line pressure.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Durango needs to install more compression so back up compression is available.	

Action 207511

ACKNOWLEDGMENTS

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

# **ACKNOWLEDGMENTS**

Operator:	OGRID:
Silverback Operating II, LLC	330968
19707 IH10 West, Suite 201	Action Number:
San Antonio, TX 78256	207511
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

<b>&gt;</b>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<b>~</b>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 207511

# **CONDITIONS**

Operator:	OGRID:
Silverback Operating II, LLC	330968
19707 IH10 West, Suite 201	Action Number:
San Antonio, TX 78256	207511
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## CONDITIONS

Created By	Condition	Condition Date
htreffert	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/13/2023