

ARMSTRONG GAS LABS, INC.

P.O. Box 988 Monahans, Texas 79756 (432) 943-8844 (FAX) 943-8855

GAS ANALYSIS REPORT

Analysis No.: 320687 Customer: Centennial

		(Ideal)	(Ideal)	(Real)		
Component	<u>Mol. %</u>	<u>BTU</u>	SG	<u>GPM</u>	Producer:	Centennial
					Well / Sta. Name:	Donkey Kong 1 Fed Com 501H
Nitrogen	1.4968	0.000	0.014		Sta. No.:	47408
Methane	74.7554	752.666	0.414		Formation:	
CO2	3.0714	0.000	0.047		Field:	New Mexico
Ethane	10.0091	176.577	0.104	2.672	County:	
H2S	0.0300	0.000	0.000		API Number:	3002545678
Propane	5.7520	144.273	0.088	1.582		
Iso-Butane	0.8662	28.080	0.017	0.283	Spot / Composite:	SP
Butane	1.9587	63.699	0.039	0.616	Date / Time On:	
Iso-Pentane	0.5726	22.837	0.014	0.209	Date / Time Off:	02/23/22
Pentane	0.5118	20.452	0.013	0.185	Date to Lab:	03/02/22
Hexanes C6+	0.9760	49.904	0.031	0.425	Date Analyzed:	03/03/22
					Effective Date:	
Hydrogen	N/A				Sample Press. (PSIG):	124
Helium	N/A				Line Press. (PSIG):	124
Oxygen	N/A				Sample Temp. (F):	105
CO	N/A				Fl. Gas Temp. (F):	105
					Amb. Temp. (F):	21
Totals	100.0000	1258.489	0.782	5.972		
					Del. To:	
					Sampled By:	NP
					Cylinder No.:	AGL-727

Field H2O (#/mm):

Field H2S (PPM): 300.0 Dry BTU W/O H2S (Real): 1263.53 Field H2S (Grains): 18.88 Sat. BTU W/O H2S (Real): 1241.92

H2O (# / mmcf): 0.0

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1263.53 Temp. Base: 60

BTU Calc: Dry

Sp. Gravity (Real): 0.7850

Z Factor (Dry): 0.9960078 Field Gravity:

Z Factor (Act.): 0.9960078 Lab Gravitometer: Dry BTU w/ H2S: 1263.72

GPM Ethane+ (Real): 5.972 Sat BTU w/ H2S: 1242.11 GPM Propane+ (Real): 3.300 As Del. BTU w/ H2S: 1263.72 GPM IC5+ (Real): 0.819

Fld. Remarks: FLOW RATE 2003 / FIRST SAMPLE TO LAB

Lab Remarks:

GPA 2145 / 2172

Preliminary Production Data

Well Name	Production Date	Gas Flare
Donkey Kong 1 CTB 1	4/9/2023	694 mcf

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 209908

DEFINITIONS

Operator:	OGRID:
Permian Resources Operating, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	209908
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 209908

QUESTIONS

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Operator: Permian Resources Operating, LLC		OGRID: 372165
1001 17th Street, Suite 1800 Denver, CO 80202		Action Number: 209908
Deriver, CO 00202		Action Type:
		[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before conti	nuing with the rest of the questions.
Incident Operator	[372165] Permian I	Resources Operating, LLC
Incident Type	Flare	
Incident Status	Closure Not Appro	ved
Incident Well	Unavailable.	
Incident Facility	[fAPP2220946863]	Donkey Kong 1 CTB 1
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	ion) that are assigned to y	our current operator can be amended with this C-129A application.
Determination of Departing Departments		
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction		guidance.
	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting	and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that	is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	T	
Methane (CH4) percentage	75	
Nitrogen (N2) percentage, if greater than one percent	1	
Hardware Codeda (UCC) PDM arrowded as	1 _	

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Not answered.

Not answered.

Not answered.

Not answered.

Not answered.

Carbon Dioxide (C02) percentage, if greater than one percent

you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas

Oxygen (02) percentage, if greater than one percent

Methane (CH4) percentage quality requirement

Nitrogen (N2) percentage quality requirement

Oxygen (02) percentage quality requirement

Hydrogen Sufide (H2S) PPM quality requirement

Carbon Dioxide (C02) percentage quality requirement

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QUESTIONS, Page 2

Action 209908

QUESTIONS (continued)

Operator:	OGRID:	
Permian Resources Operating, LLC	372165	
1001 17th Street, Suite 1800	Action Number:	
Denver, CO 80202	209908	
	Action Type:	
	[C-129] Amend Venting and/or Flaring (C-129A)	

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	04/09/2023	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Tank (Any) Natural Gas Flared Released: 694 Mcf Recovered: 0 Mcf Lost: 694 Mcf.		
Other Released Details	Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		

Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare			
Time notified of downstream activity requiring this vent or flare	Not answered.		

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	Targa had power outage. High line pressure
Steps taken to limit the duration and magnitude of vent or flare	Open valves to divert gas to a second midstream company to relive pressure off the line.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communication with midstream provider.

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ACKNOWLEDGMENTS

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l l	Action Type:
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ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
chcentennial	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/23/2023