



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: PD20222266
Cust No: 21250-10743

Well/Lease Information

Customer Name: DJR Portable
Well Name: VCU L12-203H
County/State:
Location:
Lease/PA/CA:
Formation:
Cust. Stn. No.:

Source: METER RUN
Well Flowing: Y
Pressure: 150 PSIG
Flow Temp: DEG. F
Ambient Temp: 35 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 11/24/2022
Sample Time: 10.23 AM
Sampled By: ERIK
Sampled by (CO): ABC

Heat Trace: N
Remarks:

Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	53.1105	47.3010	5.8530	0.00	0.5137
CO2	0.2796	0.2490	0.0480	0.00	0.0042
Methane	30.5328	27.1930	5.1850	308.38	0.1691
Ethane	6.1328	5.4620	1.6430	108.53	0.0637
Propane	5.4616	4.8642	1.5070	137.42	0.0832
Iso-Butane	0.9084	0.8090	0.2980	29.54	0.0182
N-Butane	2.0608	1.8354	0.6510	67.23	0.0414
I-Pentane	0.4596	0.4093	0.1680	18.39	0.0114
N-Pentane	0.4505	0.4012	0.1640	18.06	0.0112
Hexane Plus	0.6034	0.5374	0.2700	31.81	0.0200
Total	100.0000	89.0615	15.7870	719.36	0.9361

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.002
BTU/CU.FT IDEAL: 721.0
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 722.5
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 709.9
DRY BTU @ 15.025: 737.0
REAL SPECIFIC GRAVITY: 0.9376

CYLINDER #: 1406
CYLINDER PRESSURE: 150 PSIG
ANALYSIS DATE: 11/24/2022
ANALYSIS TIME: 10:28:49 AM
ANALYSIS RUN BY: ERIK SHAW

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 11/24/2022

GC Method: C6+ Gas



DJR Portable

WELL ANALYSIS COMPARISON

Lease: VCU L12-203H

METER RUN

11/24/2022

Stn. No.:

21250-10743

Mtr. No.:

Smpl Date:	11/24/2022	11/21/2022	11/17/2022	11/15/2022	11/10/2022	11/08/2022	11/07/2022
Test Date:	11/24/2022	11/21/2022	11/17/2022	11/15/2022	11/10/2022	11/08/2022	11/07/2022
Run No:	PD20222266	PD20222235	PD20222202	PD20222169	PD20222137	PD20222110	PD20222091
Nitrogen:	53.1105	46.4285	52.5903	55.6180	66.2998	64.9505	51.4135
CO2:	0.2796	0.3238	0.3052	0.2965	0.2251	0.2113	0.2318
Methane:	30.5328	36.5246	31.2926	29.7101	21.4814	23.0867	31.8677
Ethane:	6.1328	6.2985	5.7333	5.2247	4.5097	4.4959	6.5242
Propane:	5.4616	5.7083	5.2425	4.8092	4.1378	4.1007	5.8305
I-Butane:	0.9084	0.8851	0.8367	0.7553	0.6048	0.5554	0.7269
N-Butane:	2.0608	2.1005	2.0142	1.8295	1.4938	1.3428	1.8054
I-Pentane:	0.4596	0.4878	0.4803	0.4300	0.3282	0.3346	0.4353
N-Pentane:	0.4505	0.4599	0.4765	0.4246	0.3110	0.3478	0.4293
Hexane+:	0.6034	0.7830	1.0284	0.9021	0.6084	0.5743	0.7354
BTU:	722.5	804.2	738.1	682.4	528.9	537.4	743.2
GPM:	15.7870	16.2920	15.8650	15.4930	14.5080	14.5540	15.9290
SPG:	0.9376	0.9198	0.9426	0.9389	0.9526	0.9434	0.9321

11/06/2022

11/06/2022

PD20222067

47.0166

0.2275

36.4290

6.8212

6.0871

0.6301

1.4971

0.3617

0.3631

0.5666

773.4

16.1140

0.9045

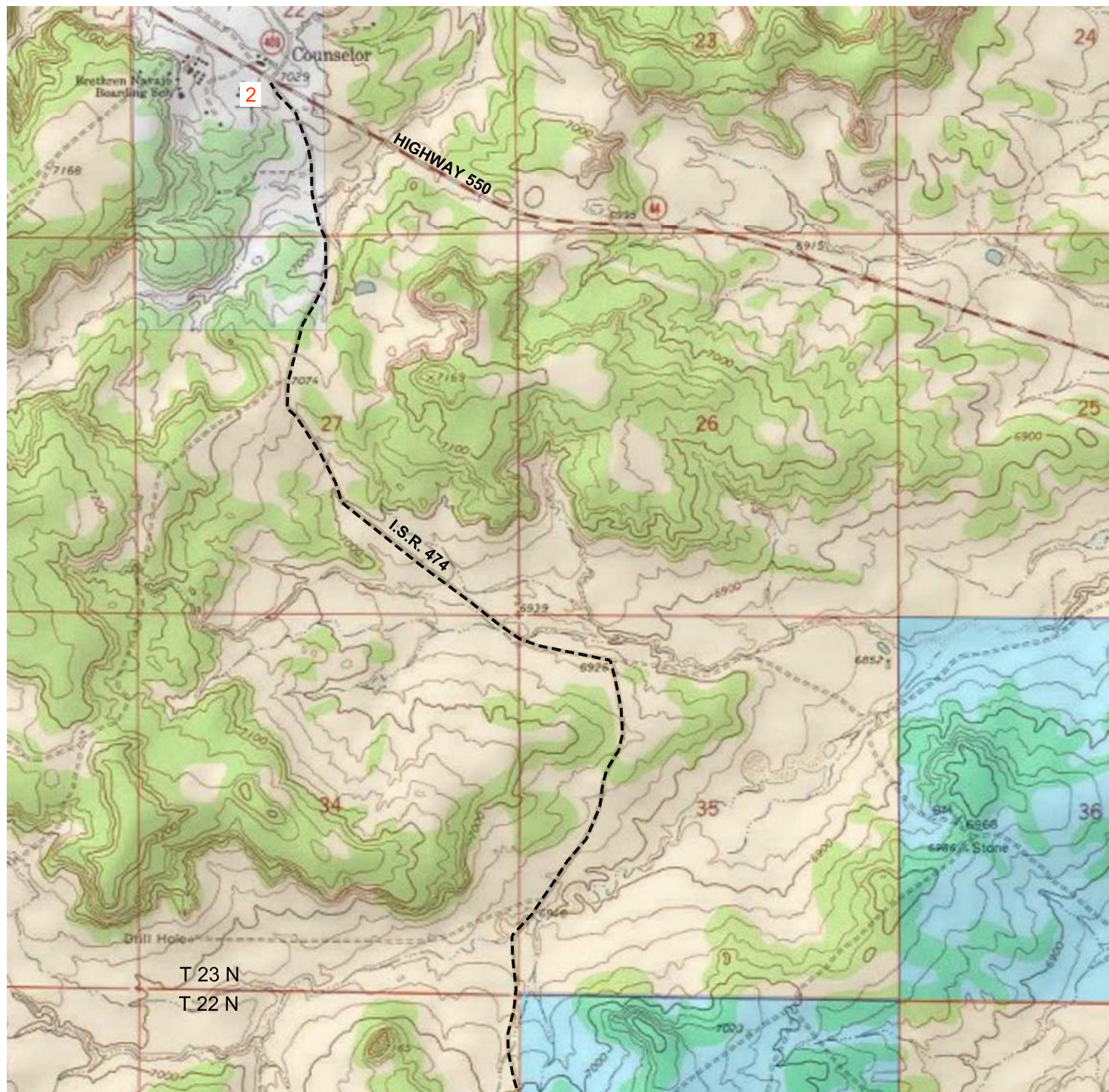
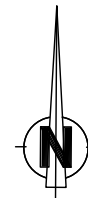
Site	Date	Prams Total	Hour s Flare d	Hours Produced	Actual Gas in pipeline	Flare Volumes	Total
VCU 203	11/23/22	725.5	7	0	0	211.6	99

WELL FLAG

LATITUDE: 36.148389° N
 LONGITUDE: 107.428885° W
 DATUM: NAD83

ENCANA OIL & GAS (USA) INC.
VENADO CANYON UNIT #203H

1320' FSL & 137' FWL
 LOCATED IN THE SW/4 SW/4 OF SECTION 12,
 T22N, R6W, N.M.P.M.,
 SANDOVAL COUNTY, NEW MEXICO
 ±1597 LF OF NEW ACCESS ACROSS BLM LANDS



U.S.G.S. QUAD: COUNSELOR
 SCALE: 1" = 2000' (1:24,000)
 JOB No.: VCU #203H_REV1
 DATE: 05/18/16

ENC-VENADO CANYON UNIT #203H
NEW ACCESS

STA. 0+49	30" CMP
STA. 6+54	24" CMP
STA. 9+69	BEG PULLOUT
STA. 11+19	END PULLOUT
STA. 11+30	24" CMP
STA. 15+51	24" CMP

CCI
CHENAULT CONSULTING INC.

4800 COLLEGE BLVD.
 SUITE 201
 FARMINGTON, NM 87402
 (505)-325-7707

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 210835

DEFINITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 210835
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 210835

QUESTIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 210835
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	[30-043-21289] VENADO CANYON UNIT #203H
Incident Facility	Unavailable.

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	31
Nitrogen (N2) percentage, if greater than one percent	53
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 210835

QUESTIONS (continued)

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	Action Number: 210835
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/23/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	7

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 99 Mcf Recovered: 0 Mcf Lost: 99 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by offset completions activity and nitrogen concentrations exceed pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen concentrations are below pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen concentrations are below pipeline specifications.

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ACKNOWLEDGMENTS

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	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 210835

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 210835
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
mcollard	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/26/2023