Page 6

Oil Conservation Division

Incident ID	nAPP2225225752
District RP	
Facility ID	
Application ID	

Page 1 of 19

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u> : Each of the following i	items must be incl	uded in the closure report.
A scaled site and sampling diagram as described in 19.15.29.1	11 NMAC	
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integr	ity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODC	C District office m	ust be notified 2 days prior to final sampling)
Description of remediation activities		
I hereby certify that the information given above is true and comple and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and ren human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regula restore, reclaim, and re-vegetate the impacted surface area to the co accordance with 19.15.29.13 NMAC including notification to the C Printed Name: Dale Woodall Signature: Dale Woodall email: dale.woodall@dvn.com	n release notificati a C-141 report by mediate contamina a C-141 report doc ations. The respon nditions that existence DCD when reclama	ons and perform corrective actions for releases which the OCD does not relieve the operator of liability tion that pose a threat to groundwater, surface water, es not relieve the operator of responsibility for isible party acknowledges they must substantially ed prior to the release or their final land use in ation and re-vegetation are complete.
OCD Only		
Received by: Robert Hamlet	Date:	5/1/2023
Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface party of compliance with any other federal, state, or local laws and/	water, human heal	th, or the environment nor does not relieve the responsible
Closure Approved by: <u><i>Robert Hamlet</i></u>	Date:	5/1/2023
Printed Name: Robert Hamlet		Environmental Specialist - Advanced

Page 6

Oil Conservation Division

Incident ID	nAPP2225225752
District RP	
Facility ID	
Application ID	

Page 2 of 19

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u> : Each of the following i	items must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.1	11 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and ren human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the co accordance with 19.15.29.13 NMAC including notification to the C Printed Name: <u>Dale Woodall</u>	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.
Closure Approved by:	Date:
Printed Name:	Title:

November 2022

Dale Woodall Environmental Professional Devon Energy Production Company, LP



Page 3 of 19

Re: Lone Tree Draw 13 Com 2 Liner Inspection UL-D, Sec 13, T21S, R27E 32.468875, -104.149979

The following summary serves as a condensed update on the liner inspection undertaken at the afore referenced Site.

The release of 42 bbls of produced water occurred on September 8, 2022, due to an open ball valve under a transfer pump. The valve was shut and vacuum trucks were contacted to recovered fluids. Recovered fluid volumes were not available when the NOR was submitted. The release did not leave lined containment, hit pad, or go offsite. On November 4, 2022, Hungry Horse notified NMOCD that a liner inspection would be conducted on November 8, 2022. Email correspondence is attached.

On November 8, 2022, Hungry Horse personnel arrived on location to inspect the liner. The liner was thoroughly inspected from edge to edge, as well as around tanks and process equipment installed on the liner itself (reference Photographs). The liner was found to be in place, intact, with no visible holes, breaks, or tears, and no evidence of the release escaping the containment area. A completed Liner Inspection Form is attached.

Respectfully,

Daniel Dominguez Environmental Manager Hungry Horse, LLC (575) 408-3134 ddominguez@hungry-horse.com

QYD

	Liner Insp	ection Form	t G M O P
Client Site Name	Lone Tree Drav	~ 13 Com #2	OH ENO
Lat/Long		104,149979	ENURONAJENTAL & CONSTRUCT
Release Date Incident Number	<u>4 (8 22</u> NAPP 2225 23	15752	
NMOCD Notified	11/4/22		
Inspection Date	11/8/22		
Observations		Voc No	Commonto

Observations	Yes	No	Comments
Is the liner present?	×		
Is the liner torn?		×	
Are there visible holes in the liner?		X	
Is the liner retaining any liquids?		X	
Does it appear the liner had the abillity to contain the leak?	X		

Type of liner:

Earthen with liner

Earthen no liner



Metal with Spray Epoxy Lining

Other:

Other concerns or observations:

2. 1	
Inspector Name	Laniel Dominguez
Inspector Signature	and Down

Released to Imaging: 5/1/2023 11:00:50 AM

Daniel Dominguez

From: Sent: To: Subject: Daniel Dominguez Friday, November 4, 2022 11:13 AM 'Enviro, OCD, EMNRD' Liner Inspection

We will be performing a liner inspection on the Lone Tree Draw 13 State Com #2H (nAPP2225225752) on Tuesday, November 8, 2022 at 8 am. This is our 48 hour notice.

Thank you,

Daniel Dominguez Environmental Manager Hungry Horse, LLC (mobile) 575-408-3134 ddominguez@hungry-horse.com

Photographs





































Page 6

Oil Conservation Division

	Page 18 of 1
Incident ID	nAPP2225225752
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. A scaled site and sampling diagram as described in 19.15.29.11 NMAC Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. _____ Title: Environmental Professional Printed Name: Dale Woodall Signature: Dala Woodall _____ Date: 1/25/2023 email: dale.woodall@dvn.com Telephone: 405-318-4697 **OCD Only** Received by: Date: Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations. Closure Approved by: Date: Title: _____ Printed Name:

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	179570
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2225225752 LONE TREE DRAW 13 STATE COM #002H, thank you. This closure is approved.	5/1/2023

Action 179570