

District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAY 20 2008

OCD-ARTESIA

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

## Release Notification and Corrective Action

## OPERATOR

X Initial Report

Final Report

Name of Company Yates Petroleum Corporation	Contact Mike Stubblefield
Address 105 South 4 <sup>th</sup> Street, Artesia, N.M. 88210	Telephone No. 505-7484500 505-513-1712
Facility Name Donahue SWD #130-015-00087	Facility Type SWD
DONAHUE FEDERAL SWD 001	
Surface Owner State <b>FEDERAL</b>	Mineral Owner State _____ Lease No. _____

## LOCATION OF RELEASE

Unit Letter E	Section 10	Township 20s	Range 24e	Feet from the 1980'	North/South Line FNL	Feet from the 660'	East/West Line FWL	County Eddy
------------------	---------------	-----------------	--------------	------------------------	-------------------------	-----------------------	-----------------------	----------------

Latitude 32.59024 Longitude 104.58223

## NATURE OF RELEASE

Type of Release Produced Water & Oil.	Volume of Release 20 bbls Produced Water 25 bbls oil	Volume Recovered 18 bbls PW. 20 bbls Oil
Source of Release Stock tank	Date and Hour of Occurrence 5/11/2008 4:30pm	Date and Hour of Discovery 5/11/2008 4:30pm
Was Immediate Notice Given? Yes X No Not Required	If YES, To Whom? NMOCD/Mike Bratcher's voice mail box.	
By Whom? Mike Stubblefield	Date and Hour 5/12/2008 1:36pm.	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* I&W Trucking was unloading and the driver was not aware of the high level alarm sounding. A stock tank over flowed. A vacuum truck was called to location; free waters & oil were recovered.		
Describe Area Affected and Cleanup Action Taken.* The impacted area was the bermed area of the SWD facility. The bermed area at the Donahue SWD is lined with a 20 Mil. Liner. Free standing fluids were recovered from the bermed area of the facility. The impacted gravel located with-in the bermed area will be excavated and removed to an OCD approved solid waste disposal facility. The liner under the gravel will be treated with Micro Blaze. The pasture located on the north side of the facility was impacted by overspray. The visibly impacted soil located in the pasture will be excavated and hauled to an OCD approved solid waste disposal facility. Soil samples will be taken for analytical from the impacted area in the pasture. Soil samples will be sent to a second party lab & analysis ran for TPH, B-tex & Chlorides. If the initial analytical results find the TPH & B-tex to be over the RRAL. A work plan will be submitted to OCD for the correction of the hydrocarbons. When Analytical results reflect the TPH & B-tex to be under the RRAL. The Chlorides will be documented A final C-141 form will be submitted to the OCD requesting closure for the release that occurred on 5/11/2008. Depth to ground water > 100', Wellhead protection area > 1000', Distance to surface water body > 1000' Site ranking 0.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <u>Mike Stubblefield</u>		OIL CONSERVATION DIVISION
Printed Name: Mike Stubblefield		Approved by District Supervisor <u>TCumby SB</u>
Title: Environmental Regulatory Agent		Approval Date: <u>5-27-08</u> Expiration Date: <u>7-25-08</u>
E-mail Address: mikes@ypcnm.com		Conditions of Approval: <u>ATTACHED</u> Attached <input checked="" type="checkbox"/>
Date: 5/19/2008 Phone: 505-748-4500		

\* Attach Additional Sheets If Necessary

5050814855541

2RP-171

# New Mexico Energy, Minerals and Natural Resources Department

**Bill Richardson**  
Governor

Joanna Prukop  
Cabinet Secretary  
Reese Fullerton  
Deputy Cabinet Secretary

Mark Fesmire  
Division Director  
Oil Conservation Division



May 27, 2008

Yates Petroleum Corporation  
Attn: Mr. Mike Stubblefield  
105 S 4<sup>th</sup> Street  
Artesia, NM 88210

Reference: Donahue Federal SWD 001 E-10-20S-24E Eddy County, New Mexico  
2RP-171

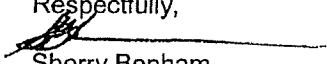
Operator,

The New Mexico Oil Conservation Division District 2 Office (OCD) is in receipt of an Initial Report C-141 reporting a release of crude oil and produced water occurring at the above referenced facility. The C-141 (report) summarizes initial response actions taken. Additionally the report states soil samples will be obtained and presented to a laboratory to be analyzed for TPH and BTEX. Should the TPH and/or BTEX exceed the recommended remediation action levels, the report states that a work plan will be submitted to OCD.

- Notify the OCD 48 hours prior to obtaining samples where analyses are to be submitted to the OCD.
- Remediation work plan (as warranted per soil analytical data) to be submitted to OCD on or before **June 27, 2008**.
- Results of analytical data obtained through sampling shall be forwarded to OCD for approval **prior** to any backfilling activities
- A final Report C-141 is to be submitted to the OCD upon satisfactory completion of remediation project.
- Remediation requirements may be subject to change as site conditions warrant.
- Remediation activities including submitting Final Report C-141 and documentation to be completed/submitted on or before **July 25, 2008**.

Please be advised that NMOCD acceptance of a C-141 does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a plan does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

Respectfully,

  
Sherry Bonham  
NMOCD District 2  
1301 W Grand Avenue  
Artesia, NM 88210  
575.748.1283 ext. 109  
[sherry.bonham@state.nm.us](mailto:sherry.bonham@state.nm.us)



Page 3 of 15  
Received by OCD: 4/5/2023 3:05:19 PM  
Released to Imaging: 5/1/2023 10:03:08 AM

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Address 105 South 4 <sup>th</sup> Street, Artesia, N.M. 88210	Telephone No. 505-7484500 505-513-1712
Facility Name Donahue SWD #1 30-015-00087	Facility Type SWD

DEC 09 2008

Surface Owner State	Mineral Owner State	Lease No.
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OCD-ARTESIA

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I&W Trucking was unloading and the driver was not aware of the high level alarm sounding. A stock tank over flowed.  
A vacuum truck was called to location; free waters & oil were recovered.

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The impacted area was the bermed area of the SWD facility. The bermed area at the Donahue SWD is lined with a 20 Mil. Liner. Free standing fluids were recovered from the bermed area of the facility. The impacted gravel located with-in the bermed area were excavated and removed to an OCD approved Solid Waste Disposal facility. The liner under the gravel was treated with Micro Blaze. The pasture located on the north side of the facility was impacted by overspray. The visibly impacted soil located in the pasture was treated using Micro blaze. Soil samples were taken for analytical on 11/17/2008 from the impacted area in the pasture. Soil samples were sent to a second party lab & analysis ran for TPH using EPA method 8015M, B-TEX using EPA method 8260. Analysis was run for Chlorides using EPA method 4500CL-B. The analytical results dated 12/2/2008 received from Cardinal Lab reported the TPH & B-TEX to be under the RRAL. The Chlorides were reported to be 272 ppm at the surface of the impacted area in the pasture. Yates Petroleum Corporation is submitting the final C-141 form for the release that occurred on 5/11/2008 requesting closure.

Depth to ground water > 100', Wellhead protection area > 1000', Distance to surface water body > 1000' Site ranking 0.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: *Mike Stubblefield*

Printed Name: Mike Stubblefield

Title: Environmental Regulatory Agent

E-mail Address: mikes@ypcnm.com

Date: 12/9/2008

Phone: 505-748-4500

Approved by District Supervisor:

Approval Date:

Expiration Date:

Conditions of Approval:

Attached ☐

Attach Additional Sheets If Necessary



# ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR  
YATES PETROLEUM CORPORATION  
ATTN: MIKE STUBBLEFIELD  
105 SOUTH 4TH STREET  
ARTESIA, NM 88210  
FAX TO: (575) 748-4635

Receiving Date: 11/24/08  
Reporting Date: 12/01/08  
Project Number: 30-015-00087  
Project Name: DONAHUE FEDERAL SWD #1  
Project Location: SEC. 10-20S-24E

Sampling Date: 11/17/08  
Sample Type: SOIL  
Sample Condition: COOL & INTACT  
Sample Received By: AB  
Analyzed By: ZL

LAB NUMBI SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
---------------------	--------------------	--------------------	-----------------------------	-----------------------------

ANALYSIS DATE	11/26/08	11/26/08	11/26/08	11/26/08
H16386-1 1. TREATED AREA EAST OF TANK BATTERY.	<0.050	<0.050	<0.050	<0.150
Quality Control	0.060	0.049	0.055	0.151
True Value QC	0.050	0.050	0.050	0.150
% Recovery	120	98.0	110.0	101
Relative Percent Difference	0.9	6.9	8.8	6.7

METHOD: EPA SW-846 8260

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,  
AND TOTAL XYLENES.

Lab Director

Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



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YATES PETROLEUM CORPORATION  
ATTN: MIKE STUBBLEFIELD  
105 SOUTH 4TH STREET  
ARTESIA, NM 88210  
FAX TO: (575) 748-4635

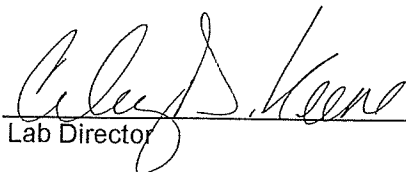
Receiving Date: 11/24/08  
Reporting Date: 12/01/08  
Project Number: 30-015-00087  
Project Name: DONAHUE FEDERAL SWD #1  
Project Location: SEC. 10-20S-24E

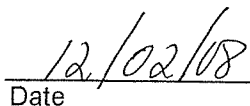
Sampling Date: 11/17/08  
Sample Type: SOIL  
Sample Condition: COOL & INTACT  
Sample Received By: AB  
Analyzed By: AB/TR

LAB NUMBER	SAMPLE ID	GRO (C <sub>6</sub> -C <sub>10</sub> ) (mg/kg)	DRO (>C <sub>10</sub> -C <sub>28</sub> ) (mg/kg)	Cl* (mg/kg)
ANALYSIS DATE		11/26/08	11/26/08	11/24/08
H16386-1	1. TREATED AREA EAST OF TANK BATTERY.	<10.0	615	272
Quality Control		574	507	500
True Value QC		500	500	500
% Recovery		115	101	100
Relative Percent Difference		3.2	0.5	< 0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl: Std. Methods 4500-ClB

\*Analysis performed on a 1:4 w:v aqueous extract.

  
Lab Director

  
Date

H16386 TCL YATES

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F. 160392454.



ORDINAL LABORATORIES, INC.

2111 Boschood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240  
(315) 673-7001 Fax (326) 673-7020 (505) 393-2326 Fax (505) 393-2476

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page \_\_\_\_\_ of \_\_\_\_\_

Company Name: <b>Yates Petroleum Corporation</b>		P.O. #:		ANALYSIS REQUEST	
Project Manager: <b>Mike Stubblefield</b>		FILE TO			
Address: <b>105 South 4th Street</b>		City: <b>Artisia</b>		State: <b>N.M.</b> Zip: <b>88210</b>	
City: <b>Artisia</b>		Phone #: <b>505-913-1972</b>		Fax #: <b>505-948-4335</b>	
Project #: <b>30-015-00082</b>		Project Owner: <b>Mike Stubblefield</b>		City: <b>Artisia</b>	
Project Name: <b>Donahue Federal SWD #1</b>		State: <b>N.M.</b> Zip: <b>88210</b>		Phone #: <b>505-948-4500</b>	
Location: <b>Sec. 10-205-246</b>		Fax #: <b>505-948-4635</b>			
Sampler Name: <b>Mike Stubblefield</b>		PRESERV.		SAMPLING	
FOR LAB USE ONLY		DATE		TIME	
Lab I.D.		Sample I.D.			
H16386-1		1. Treated area east of tank building			
		(G) GRAB OR (C) COMP.			
		# CONTAINERS			
		GROUNDWATER			
		WASTEWATER			
		SOIL			
		OIL			
		SLUDGE			
		OTHER :			
		ACID/BASE:			
		ICE / COOL			
		OTHER :			
		DATE		TIME	
		11/17/2008		9:30am	
		TPH		8015m	
		B-TEX		8021B	
		Chlorides		4500 CL-B	

REMARKS: 30 day test results may be changed on all projects more than 30 days past due a the rate of \$45 per person from the original date of analysis, and at cost of collection, including attorney's fees.

Phone Results: <input type="checkbox"/> Yes <input type="checkbox"/> No		Fax Results: <input type="checkbox"/> Yes <input type="checkbox"/> No	
REMARKS:		REMARKS:	

Delivered By: (Circle One) **Mike Stubblefield**

Sampler - UPS - ☒ Bus - ☐ Other:

**Mike Stubblefield**

---

**From:** Mike Stubblefield  
**Sent:** Friday, November 14, 2008 9:02 AM  
**To:** 'mike.bratcher@state.nm.us'  
**Cc:** Jerry Fanning  
**Subject:** Soil samples to be taken for analytical Donahue Federal SWD #1, Humidor State Unit #2 & Knoll AOK Federal #1.  
**Follow Up Flag:** Follow up  
**Due By:** Tuesday, November 18, 2008 8:00 AM  
**Flag Status:** Flagged

Dear Mr. Mike Bratcher,

YPC will be taking soil samples for analytical at the following facilities.

30-015-00087 Donahue Federal SWD #1 Sampling date: 11/17/2008 Time: 9:30am  
30-015-23221 Humidor State Unit #2 Sampling date: 11/17/2008 Time: 1:30pm  
30-015-30944 Knoll AOK Federal #1 Sampling date: 11/19/2008 Time: 10:30am

If I can be of further assistance please contact me at 575-513-1712.

Sincerely,

Mike Stubblefield

**Mike Stubblefield**

**From:** Bonham, Sherry, EMNRD [Sherry.Bonham@state.nm.us]  
**Sent:** Wednesday, August 06, 2008 3:03 PM  
**To:** Mike Stubblefield  
**Subject:** RE: 2RP-171 Donahue Federal SWD #1 Extension of time request to complete remediation.

Mike,

Thank you for the update/information. Your request for extension until December 8, 2008 to complete remediation actions is approved.

Sherry Bonham  
NMOCD District II  
575.748.1283 ext. 109

---

**From:** Mike Stubblefield [mailto:mikes@YPCNM.COM]  
**Sent:** Wednesday, August 06, 2008 9:13 AM  
**To:** Bonham, Sherry, EMNRD  
**Cc:** Jerry Fanning  
**Subject:** RE: 2RP-171 Donahue Federal SWD #1 Extension of time request to complete remediation.

Sherry,

The impacted area located with-in the berm at the SWD facility was on a 20 Mil. Liner. The impacted gravels were excavated and then removed from the bermed area. The 20 Mil. Liner was inspected and treated with Micro Blaze. New gravel was placed back over the liner top. The area located to the east side of the tank battery was affected by over spray. The area east of the facility is solid rocky hillside. The over sprayed area was treated using micro blaze on 5/30/2008. The impacted area east of the facility will be sampled for B-TEX and TPH in the over spray area and analyzed using Field Test Method, if the TPH is above the RRAL for closure. The overspray area will be treated using micro Blaze then sampled after allowing a time period for the microbes to do their job. The remediation project will need an extension of 90– 120 days for completion. Site ranking Score 0.

Mike S.

-----Original Message-----

**From:** Bonham, Sherry, EMNRD [mailto:Sherry.Bonham@state.nm.us]  
**Sent:** Tuesday, August 05, 2008 8:06 AM  
**To:** Mike Stubblefield  
**Subject:** RE: 2RP-171 Donahue Federal SWD #1 Extension of time request to complete remediation.

Mike,  
How much time do you need to complete remediation?  
Sherry

---

**From:** Mike Stubblefield [mailto:mikes@YPCNM.COM]  
**Sent:** Friday, August 01, 2008 12:02 PM

8/11/2008



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Facility Name Donahue SWD #1 30-015-00087	Facility Type SWD
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Surface Owner State <b>FEDERAL</b>	Mineral Owner State
Lease No.	

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Signature: <u>Mike Stubblefield</u>	OIL CONSERVATION DIVISION	
Printed Name: Mike Stubblefield	Approved by District Supervisor: <u>TCumby SB</u>	
Title: Environmental Regulatory Agent	Approval Date: <u>5-29-08</u>	Expiration Date: <u>7-25-08</u>
E-mail Address: mikes@ypcnm.com	Conditions of Approval: <u>ATTACHED</u>	
Date: 5/19/2008 Phone: 505-748-4500	Attached <input checked="" type="checkbox"/>	
Attach Additional Sheets If Necessary 680814853561		

2RP-171

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Surface Owner State	Mineral Owner State	Lease No.
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LOCATION OF RELEASE

Unit Letter E	Section 10	Township 20s	Range 24e	Feet from the 1980'	North/South Line FNL	Feet from the 660'	East/West Line FWL	County Eddy
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Latitude 32.59024 Longitude 104.58223

NATURE OF RELEASE

Type of Release Produced Water & Oil.	Volume of Release 20 bbls Produced Water 25 bbls oil	Volume Recovered 18 bbls PW. 20 bbls Oil
Source of Release Stock tank	Date and Hour of Occurrence 5/11/2008 4:30pm	Date and Hour of Discovery 5/11/2008 4:30pm
Was Immediate Notice Given? Yes X No Not Required	If YES, To Whom? NMOCD/Mike Bratcher's voice mail box.	
By Whom? Mike Stubblefield	Date and Hour 5/12/2008 1:36pm.	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

I&W Trucking was unloading and the driver was not aware of the high level alarm sounding. A stock tank over flowed.  
A vacuum truck was called to location; free waters & oil were recovered.

Describe Area Affected and Cleanup Action Taken.\*

The impacted area was the bermed area of the SWD facility. The bermed area at the Donahue SWD is lined with a 20 Mil. Liner. Free standing fluids were recovered from the bermed area of the facility. The impacted gravel located with-in the bermed area will be excavated and removed to an OCD approved solid waste disposal facility. The liner under the gravel will be treated with Micro Blaze. The pasture located on the north side of the facility was impacted by overspray. The visibly impacted soil located in the pasture will be excavated and hauled to an OCD approved solid waste disposal facility. Soil samples will be taken for analytical from the impacted area in the pasture. Soil samples will be sent to a second party lab & analysis ran for TPH, B-tex & Chlorides. If the initial analytical results find the TPH & B-tex to be over the RRAL. A work plan will be submitted to OCD for the correction of the hydrocarbons. When Analytical results reflect the TPH & B-tex to be under the RRAL. The Chlorides will be documented. A final C-141 form will be submitted to the OCD requesting closure for the release that occurred on 5/11/2008.

Depth to ground water > 100', Wellhead protection area > 1000', Distance to surface water body > 1000' Site ranking 0.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Mike Stubblefield</u>	OIL CONSERVATION DIVISION		
Printed Name: Mike Stubblefield	Approved by District Supervisor:		
Title: Environmental Regulatory Agent	Approval Date:	Expiration Date:	
Email Address: mikes@ypcnm.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 5/19/2008	Phone: 505-748-4500		

Attach Additional Sheets If Necessary

2RP-121

**From:** [Katie Jamison](#)  
**To:** [Bob Asher](#); [Chase Settle](#); [Yvette Moore](#)  
**Subject:** FW: Tier I /Cat I Closures  
**Date:** Friday, October 25, 2019 11:11:26 AM  
**Attachments:** [EOG Closed List 10 23 2019.docx](#)  
[EOG Res Inc Closures.docx](#)

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Yvette,

Please update our master tracking list with today's date for the attached RPs.

Thanks!  
Katie

**From:** Billings, Bradford, EMNRD <Bradford.Billings@state.nm.us>  
**Sent:** Friday, October 25, 2019 11:03 AM  
**To:** Katie Jamison <Katie\_Jamison@eogresources.com>; Patrick Padilla  
<Patrick\_Padilla@eogresources.com>  
**Subject:** Tier I /Cat I Closures

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

10/25/2019

Katie Jamison  
Safety & Environmental Manager  
EOG Resources, Inc – Artesia NM Division  
105 S. Fourth Street  
Artesia, NM 88210

Hello,

Please find attached two (2) lists incorporating site/RP closures for EOG. These locations are closed in the Oil Conservation Division (OCD) data base.

Please keep a copy of lists and this communication for your records, as NO paper copy will follow.

OCD appreciates your patience and efforts.

Sincerely,

Bradford Billings  
EMNRD/OCD  
Santa Fe, New Mexico

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water,

human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

**EOG RESOURCES, INC.**  
**C-141 Closures (54)**  
**TRACKING NUMBERS**

<b>1RP #s</b>	<b>1RP #s</b>	<b>2RP #s</b>
1RP-0856	1RP-3545	2RP-0751
1RP-0863	1RP-3557	
1RP-0895	1RP-3669	
1RP-0902	1RP-3782	
1RP-0910	1RP-3787	
1RP-0912	1RP-3863	
1RP-0933	1RP-4204	
1RP-0947		
1RP-0966		
1RP-1004		
1RP-1011		
1RP-1039		
1RP-1055		
1RP-1085		
1RP-1091		
1RP-1092		
1RP-1098		
1RP-1119		
1RP-1123		
1RP-1147		
1RP-1152		
1RP-1153		
1RP-1154		
1RP-1158		
1RP-1159		
1RP-1187		
1RP-1207		
1RP-1209		
1RP-1231		
1RP-1232		
1RP-1233		
1RP-1269		
1RP-1361		
1RP-1381		
1RP-1382		
1RP-1587		
1RP-1790		
1RP-1954		
1RP-2037		
1RP-2327		
1RP-2377		
1RP-2655		
1RP-2938		
1RP-3347		
1RP-3352		
1RP-3379		

10/18/2019



**EOG RESOURCES, INC.**  
**C-141 Closures (37)**  
**TRACKING NUMBERS**

<b>2RP #s</b>
2RP-0040
2RP-0079
2RP-0161
2RP-0167
2RP-0171
2RP-0175
2RP-0179
2RP-0184
2RP-0185
2RP-0187
2RP-0210
2RP-0284
2RP-0285
2RP-0288
2RP-0291
2RP-0296
2RP-0303
2RP-0420
2RP-0428
2RP-0436
2RP-0492
2RP-0703
2RP-0755
2RP-2086
2RP-2967
2RP-3651
2RP-4226
2RP-4298
2RP-4465
2RP-4522
2RP-4565
2RP-4621
2RP-4735
2RP-4746
2RP-4960
2RP-4963

10/23/2019

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 203554

CONDITIONS

Operator: EOG Y RESOURCES, INC. 104 S 4th St Artesia, NM 88210	OGRID: 25575
	Action Number: 203554
	Action Type: [IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	Historical document uploaded. Closure approved.	5/1/2023