District I 1625 N French District II 1301 W Grand District III 1000 Rio Brazo District IV 1220 S St Fran	Avenue, Arte: s Road, Aztec,	sia, NM 88210 , NM 87410		Energy N Oil 122	Minera Cons 20 Sou	of New Mex Is and Natura servation Di- ith St. Franc Fe, NM 875	I Resources vision vis Dr.		2 0 200 ARTES	00	Ibmit 2 Copies District Office	Form C-141 October 10, 2003 a to appropriate e in accordance le 116 on back side of form
25525		,	Re	elease Notif	icati	on and Co	orrective	Action			1	
I SEBOSIA	853237) 1 m					OPERAT			X 1		
Name of Co	mpany Yate	es Petroleum (Corporatio	n		Contact Mik	e Stubblefield			X Init	ial Report	Final Repor
		treet, Artesia.				Telephone N	lo. 505-74845	00 505-51	3-1712			
DON	AHUE F	SWD #130-0	SWD O	01		Facility Typ	e SWD			•	<u> </u>	
Surface Own	er State	FEDERAL	•	Mineral C	wner S	State			Lease 1	No.	1	
				LOC	ATIC	ON OF REI	LEASE					
Unit Letter	Section	Township	Range	Feet from the	Nort	h/South Line	Feet from the	1	West Line	Cou		
E	10	20s	24e	1980'	FNL		660'	FWL		Edd	y I	
,		• ··· · · · · · · · · · · · · · · · · ·	La	titude 32.59024	Lo	ngitude 104.5	8223			1	1	
				-		E OF RELI						
Type of Relea	ise Produced	Water & Oil.			1010	Volume of			Volume F	Recover	ed	
						20 bbls Pro 25 bbls oil	duced Water		18 bbls P 20 bbls O			
						25 0013 011			20 0015 0	11		
Source of Rel	ease Stock ta	ank				Date and U	our of Occurren		Data and I		f Discovery	
						5/11/2008 4	:30pm		5/11/2008			
Was Immedia	te Notice Gi		X No	Not Required		If YES, To NMOCD/M	Whom? like Bratcher's	voice mail	box			
De 11/2 av 0.14	1. 0. 11											-
By Whom? M Was a Waterc						If YES, Vol	our 5/12/2008 ume Impacting	1:36pm. the Watero	course			
			les X No	I			·····					
If a Watercour	se was Impa	cted, Describe	Fully.*									
									•	1		
Describe Caus	e of Problem	and Remedia	Action Ta	ken.*						 		
A vacuum trucking	, was unload k was called	ing and the dri	ver was no	t aware of the high & oil were recover	h level a	aların sounding.	A stock tank of	ver flowed				
		-										
Describe Area	Affected and area was the	d Cleanup Acti bermed area o	on Taken.' f the SWD	facility. The berm	ed area	at the Donahue	SWD is lined	with a 20 N	All Lines E		dina fluida u	0#0
recovered from	the bermed	area of the fac	ility. The i	mpacted gravel lo	cated w	ith-in the berm	ed area will be	excavated a	and removed	to an	OCD approved	hilos h
The visibly im	facility. The pacted soil lo	liner under the part of the pa	e gravel wi asture will	Il be treated with I be excavated and I	Micro E hauled t	Blaze. The pastu to an OCD appr	re located on the oved solid was	te north sid	e of the faci facility Soi	ility wa	s impacted by	overspray.
analytical from	the impacte	d area in the p	asture. Soil	samples will be s	ent to a	second party la	ıb & analysis ra	in for TPH.	B-tex & Cl	lorides	. If the initial	analytical
the TPH & B-t	ex to be unde	er the RRAL.T	e KRAL. A he Chlorid	A work plan will b es will be docume	e subminited A	final C-141 for	r the correction m will be subm	of the hyd	rocarbons. Y OCD reque	When A	analytical resu	Its reflect
occurred on 5/1	1/2008.			rea > 1000', Dista					-	B		
I hereby certify	that the info	ormation given	above is tr	ue and complete t	o the be	est of my knowl	edge and under	stand that	nursuant to	I NMOC	D rules and re	gulations
all operators ar	e required to	report and/or	file certain	release notificatione NMOCD market	ns and	perform correct	ive actions for	releases wh	nich may en	danger	nublic health	or the
failed to adequa	tely investig	ate and remed	iate contan	ination that pose	a threat	to ground wate	r. surface wate	r, human he	ealth or the i	envirón	ment In addi	tion
NMOCD accep	tance of a C-	-141 report do	es not relie	ve the operator of	respons	sibility for com	pliance with an	y other fede	eral, state, o	r local I	laws and/or re	gulations.
_	5						<u>OIL CO</u>	NSERV	ATION E	<u>)1VIS</u>	ION	
Signature:	ies Swell	lefield										
Printed Name:	Mike Stubble	efield				Approved by D	strict Supervis	TGu	n by SB			
Title: Environm	ental Regula	tory Agent				Approval Date:	1		xpiration Da	ite: 7.	75-08	
E-mail Address		××							-			
						Conditions of A	pproval:	ACHE	\mathbb{D}	Attac	hed 🛛	-
Date: 5/19/20 Attach Addition			one: 505-74	48-4500								
5680814552	ar Sheets If 56/	necessary								2	RP-17	/
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Page 1 of 15

New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson Governor

Joanna Prukop Cabinet Secretary Reese Fullerton Deputy Cabinet Secretary

Mark Fesmire Division Director Oil Conservation Division



May 27, 2008

Yates Petroleum Corporation Attn: Mr. Mike Stubblefield 105 S 4th Street Artesia, NM 88210

Reference: Donahue Federal SWD 001 E-10-20S-24E Eddy County, New Mexico 2RP-171

Operator,

The New Mexico Oil Conservation Division District 2 Office (OCD) is in receipt of an Initial Report C-141 reporting a release of crude oil and produced water occurring at the above referenced facility. The C-141 (report) summarizes initial response actions taken. Additionally the report states soil samples will be obtained and presented to a laboratory to be analyzed for TPH and BTEX. Should the TPH and/or BTEX exceed the recommended remediation action levels, the report states that a work plan will be submitted to OCD.

- Notify the OCD 48 hours prior to obtaining samples where analyses are to be submitted to the OCD.
- Remediation work plan (as warranted per soil analytical data) to be submitted to OCD on or before June 27, 2008.
- Results of analytical data obtained through sampling shall be forwarded to OCD for approval prior to any backfilling activities
- A final Report C-141 is to be submitted to the OCD upon satisfactory completion of remediation project.
- Remediation requirements may be subject to change as site conditions warrant.
- Remediation activities including submitting Final Report C-141 and documentation to be completed/submitted on or before July 25, 2008.

Please be advised that NMOCD acceptance of a C-141 does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a plan does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

Respectfully,

Sherry Bonham NMOCD District 2 1301 W Grand Avenue Artesia, NM 88210 575.748.1283 ext. 109 sherry.bonham@state.nm.us Released to Imaging: 5/1/2023 10:03:08 AM

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District I 1625 N. French	Dr., Hobbs, N	IM 88240				f New Mex s and Natura				Form C-141
1301 W. Grand	Avenue, Arte	sia, NM 88210								Revised October 10, 2003
District III 1000 Rio Brazo	s Road, Aztec	, NM 87410				ervation Div th St. Franc				Submit 2 Copies to appropriate District Office in accordance
<u>District IV</u> 1220 S. St. Fran	ncis Dr., Santa	Fe, NM 87505				Fe, NM 875			with Rule 116 on back side of form	
			Re	elease Notif	icatio	on and Co	orrective Ac	ction		
			~				OPERATO	R		Initial Report X Final Report
		es Petroleum (street, Artesia,					e Stubblefield o. 505-7484500	505-513-	1712	
Facility Nan	ne Donahue	SWD #1 30-0	015-00087			Facility Type				DEC 0.9 2008
Surface Own	ner State			Mineral C	wner St	tate			Lease N	lo.
Unit Letter	Section	Townshin		Y		N OF REI				OOD-MUIESIN
E	Section 10	Township 20s	Range 24e	Feet from the 1980'	FNL	/South Line	Feet from the 660'	East/W FWL	est Line	County Eddy
			La	titude 32.59024	Lon	igitude 104.58	8223			
						C OF RELI				
Type of Relea	ase Produced	l Water & Oil.	<u></u>		~~~~	Volume of 20 bbls Pro 25 bbls oil	Release duced Water		Volume F 18 bbls P 20 bbls O	W.
Source of Rel	lease Stock t	ank		· · · · · · · · · · · · · · · · · · ·		Date and H	our of Occurrence	;	Date and	Hour of Discovery
Was Immedia	ate Notice Gi		X No	Not Required	<u> </u>	5/11/2008 4 If YES, To			5/11/2008	
By Whom? M	fike Stubblet						our 5/12/2008 1::		ox.	
Was a Watero		ed?				If YES, Vo	lume Impacting th	e Waterco	ourse.	
If a Watercou			Yes X No)						
Describe Caus I&W Trucking A vacuum truc	g was unload	ling and the dr	iver was no	aken.* ot aware of the hig & oil were recover	h level a ed.	larm sounding	. A stock tank ove	r flowed.		
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ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 11/24/08 Reporting Date: 12/01/08 Project Number: 30-015-00087 Project Name: DONAHUE FEDERAL SWD #1 Project Location: SEC. 10-20S-24E

Sampling Date: 11/17/08 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: AB Analyzed By: ZL

LAB NUMBI SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE	11/26/08	11/26/08	11/26/08	11/26/08
H16386-1 1. TREATED AREA EAST OF	< 0.050	< 0.050	< 0.050	< 0.150
TANK BATTERY.		0.000	10.000	
	-			
	1			
Quality Control	0.060	0.049	0.055	0.151
True Value QC	0.050	0.050	0.050	0.151
% Recovery	120	98.0	110.0	101
Relative Percent Difference	0.9	6.9	8.8	6.7
			0.01	0.7

METHOD: EPA SW-846 8260

Received by OCD: 4/3/2023 3:05:19 PM

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES.

Lab Director

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims have by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 11/24/08 Reporting Date: 12/01/08 Project Number: 30-015-00087 Project Name: DONAHUE FEDERAL SWD #1 Project Location: SEC. 10-20S-24E

Sampling Date: 11/17/08 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: AB Analyzed By: AB/TR

	GRO	DRO	
	(C ₆ -C ₁₀)	(>C ₁₀ -C ₂₈)	CI*
LAB NUMBER SAMPLE ID	(mg/kg)	(mg/kg)	(mg/kg)
ANALYSIS DATE	11/26/08	11/26/08	11/24/08
H16386-1 1. TREATED AREA EAST OF	<10.0	615	272
TANK BATTERY.			
Quality Control			
	574	507	500
True Value QC	500	500	500
% Recovery	115	101	100
Relative Percent Difference	3.2	0.5	< 0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI⁻: Std. Methods 4500-CI⁻B *Analysis performed on a 1:4 w:v aqueous extract.

Lab Directo

<u>12. | 02 | 115</u>

Jate

H16386 TCL YATES

by OCD: 4/3/2023 3:05:19 PM

Received

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Page 6 of 15

Mike Stubblefield

From:	Mike Stubblefield
Sent:	Friday, November 14, 2008 9:02 AM
То:	'mike.bratcher@state.nm.us'
Cc:	Jerry Fanning
Subject:	Soil samples to be taken for analytical Donahue Federal SWD #1, Humidor State Unit #2 & Knoll AOK Federal #1.
Follow Up Flag	: Follow up
Due By:	Tuesday, November 18, 2008 8:00 AM
Flag Status:	Flagged

Dear Mr. Mike Bratcher,

YPC will be taking soil samples for analytical at the following facilities.

30-015-00087 Donahue Federal SWD #1 Sampling date: 11/17/2008 Time: 9:30am 30-015-23221 Humidor State Unit #2 Sampling date: 11/17/2008 Time: 1:30pm 30-015-30944 Knoll AOK Federal #1 Sampling date: 11/19/2008 Time: 10:30am

If I can be of further assistance please contact me at 575-513-1712.

Sincerely,

Mike Stubblefield

Mike Stubblefield

From: Bonham, Sherry, EMNRD [Sherry.Bonham@state.nm.us]

Sent: Wednesday, August 06, 2008 3:03 PM

To: Mike Stubblefield

Subject: RE: 2RP-171 Donahue Federal SWD #1 Extension of time request to complete remediation.

Mike,

Thank you for the update/information. Your request for extension until December 8, 2008 to complete remediation actions is approved.

Sherry Bonham NMOCD District II 575.748.1283 ext. 109

From: Mike Stubblefield [mailto:mikes@YPCNM.COM]
Sent: Wednesday, August 06, 2008 9:13 AM
To: Bonham, Sherry, EMNRD
Cc: Jerry Fanning
Subject: RE: 2RP-171 Donahue Federal SWD #1 Extension of time request to complete remediation.

Sherry,

The impacted area located with-in the berm at the SWD facility was on a 20 Mil. Liner. The impacted gravels were excavated and then removed from the bermed area.

The 20 Mil. Liner was inspected and treated with Micro Blaze. New gravel was placed back over the liner top.

The area located to the east side of the tank battery was affected by over spray.

The area east of the facility is solid rocky hillside.

The over sprayed area was treated using micro blaze on 5/30/2008. The impacted area east of the facility will be sampled

for B-TEX and TPH in the over spray area and analyzed using Field Test Method, if the TPH is above the RRAL for closure.

The overspray area will be treated using micro Blaze then sampled after allowing a time period for the microbes to do their job.

The remediation project will need and extension of 90- 120 days for completion. Site ranking Score 0.

Mike S.

-----Original Message----- **From:** Bonham, Sherry, EMNRD [mailto:Sherry.Bonham@state.nm.us] **Sent:** Tuesday, August 05, 2008 8:06 AM **To:** Mike Stubblefield **Subject:** RE: 2RP-171 Donahue Federal SWD #1 Extension of time request to complete remediation.

Mike, How much time to you need to complete remediation? Sherry

From: Mike Stubblefield [mailto:mikes@YPCNM.COM] Sent: Friday, August 01, 2008 12:02 PM

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Page 9 of 15	District I 1625 N Frenc	ch Dr , Hobbs,	NM 88240	•ريتا		State	of New Me	exico					
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E-m	ail Address. m	ikes@ypcnn	n.com			Con	ditions of Appr		<u> </u> Expir	ation Dat	e: 7-2	5-08	
Bate	: 5/19/2008		C Phone	: 505-748-	4500		unions of Appi	ATTAC	HEI	$\supset \mid$	Attached	9	
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District III 1000 Rio Brazo	s Road, Aztec	, NM 87410				ervation Div th St. Franc				Di la la copi	es to appropriate ce in accordance
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,		SWD #1 30-0	015-00081			Facility Type	e SWD				······
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analytical from	the impacte	ed area in the p	asture. Soi	l samples will be se	ent to a	second party la	b & analysis ran	for TPH,	B-tex & Ch	lorides. If the initia	l analytical
the TPH & B-t	ex to be und	er the RRAL.T	he RRAL.	A work plan will be les will be docume	e submi nted. A	final C-141 for	the correction o m will be submit	f the hydi ted to the	rocarbons. V OCD reque	When Analytical res esting closure for the	ults reflect e release that
occurred on 5/ Depth to groun	d water > 10)0', Wellhead p	protection a	area > 1000', Dista	nce to s	urface water bo	dy > 1000' Site	ranking 0			
I hereby certify	that the infe	ormation given	above is t	rue and complete to	o the be	st of my knowle	edge and underst	and that r	oursuant to N	NMOCD rules and r langer public health	regulations
Sinvironment.	The acceptar	ice of a C-141	report by t	he NMOCD marke	d as "Fi	nal Report" doe	es not relieve the	operator	of liability s	should their operation	ons have
MOCD accept	otance of a C	-141 report doe	es not relie	ve the operator of	respons	ibility for comp	liance with any c	other fede	ral, state, or	environment. In add local laws and/or r	egulations.
3	F 						<u>OIL CON</u>	SERV/	ATION D	<u>IVISION</u>	
Signature: m		1			A	approved by Die	strict Supervisor:				
inted Name: I	Mike Stubbl	efield		NATURAL II							
Stle: Environm	ental Regula	atory Agent			A	pproval Date:		E	piration Da	te:	
Email Address	: mikes@yp	cnm.com			c	onditions of Ap	proval:			Attached	
Te: 5/19/20			one: 505-7	48-4500							
Agach Addition	al Sheets If	Necessary								2RP-121)

Released to Imaging: 5/1/2023 10:03:08 AM

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From:	Katie Jamison
To:	Bob Asher; Chase Settle; Yvette Moore
Subject:	FW: Tier I /Cat I Closures
Date:	Friday, October 25, 2019 11:11:26 AM
Attachments:	EOG Closed List 10 23 2019.docx
	EOG Res Inc Closures.docx

Yvette,

Please update our master tracking list with today's date for the attached RPs.

Thanks! Katie

From: Billings, Bradford, EMNRD <Bradford.Billings@state.nm.us> Sent: Friday, October 25, 2019 11:03 AM To: Katie Jamison <Katie_Jamison@eogresources.com>; Patrick Padilla <Patrick_Padilla@eogresources.com> Subject: Tier I /Cat I Closures

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

10/25/2019

Katie Jamison Safety & Environmental Manager EOG Resources, Inc – Artesia NM Division 105 S. Fourth Street Artesia, NM 88210

Hello,

Please find attached two (2) lists incorporating site/RP closures for EOG. These locations are closed in the Oil Conservation Division (OCD) data base.

Please keep a copy of lists and this communication for your records, as NO paper copy will follow.

OCD appreciates your patience and efforts.

Sincerely,

Bradford Billings EMNRD/OCD Santa Fe, New Mexico

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water,

human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

EOG RESOURES, INC. C-141 Closures (54) TRACKING NUMBERS

1RP #s	1RP #s	2RP #s
1RP-0856	1RP-3545	2RP-0751
1RP-0863	1RP-3557	
1RP-0895	1RP-3669	
1RP-0902	1RP-3782	
1RP-0910	1RP-3787	
1RP-0912	1RP-3863	
1RP-0933	1RP-4204	
1RP-0947		
1RP-0966		
1RP-1004		
1RP-1011		
1RP-1039		
1RP-1055		
1RP-1085		
1RP-1091		
1RP-1092		
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1RP-2327		
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1RP-2938		
1RP-3347		
1RP-3352		
1RP-3379		

10/18/2019

Received by OCD: 4/3/2023 3:05:19 PM

EOG RESOURCES, INC. C-141 Closures (37) TRACKING NUMBERS

2RP #s
2RP-0040
2RP-0079
2RP-0161
2RP-0167
2RP-0171
2RP-0175
2RP-0179
2RP-0184
2RP-0185
2RP-0187
2RP-0210
2RP-0284
2RP-0285
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2RP-4963

Page 14 of 15

10/23/2019

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG Y RESOURCES, INC.	25575
104 S 4th St	Action Number:
Artesia, NM 88210	203554
	Action Type:
	[IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

CONDITIONS		
Created By	Condition	Condition Date
amaxwell	Historical document uploaded. Closure approved.	5/1/2023

Action 203554