



April 7, 2023

District Supervisor  
Oil Conservation Division, District 1  
1625 North French Drive  
Hobbs, New Mexico 88240

**Re: Liner Inspection and Closure Request  
ConocoPhillips (Heritage Concho)  
Airbonita Federal 12 #1H – Tank Battery Release  
Unit Letter P, Section 12, Township 22 South, Range 32 East  
Lea County, New Mexico  
Incident ID# NAPP2303039766**

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips to assess a release that occurred from a tank leak at the Tank Battery associated with the Airbonita Federal 12 #1H. The release footprint is located within Public Land Survey System (PLSS) Unit Letter P, Section 12, Township 22 South, Range 32 East, in Lea County, New Mexico (Site). The approximate release point occurred at coordinates 32.399478°, -103.621377°, as shown on Figures 1 and 2.

## BACKGROUND

According to information provided in the C-141, the release was caused when a tank gasket failed on January 26, 2023. The C-141 stated that the full release extent was noted as on-pad. The provided L48 spill calculator estimates 41.7 bbls released. 38 bbls were recovered out of the 41.7 bbls of PW. A partial release extent was identified based on information provided by ConocoPhillips representatives and review of photographs. Based on provided information, COP personnel went to check the water transfer meter and saw standing fluid in containment. The tank was observed leaking between lid and gasket. From photos, the release footprint appeared to have been contained within the lined containment area. The GPS in the C-141 is inside the containment, south of the battery.

## SITE CHARACTERIZATION

A site characterization was performed and no sinkholes, residences, schools, hospitals, institutions, churches, streams, springs, private domestic water wells, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.29 New Mexico Administrative Code (NMAC). The Site is in an area of low karst potential.

According to the New Mexico Office of the State Engineers (NMOSE) reporting system, there are no water wells within ½ mile (800 meters) of the Site. There are two (2) water wells within 2700 meters of the site with an average depth to groundwater of 350 feet below ground surface (bgs). The site characterization data is included in Appendix B.

## REGULATORY FRAMEWORK

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Tetra Tech

901 West Wall St., Suite 100, Midland, TX 79701

Tel 432.682.4559 Fax 432.682.3946 www.tetrattech.com

Based on the relative absence of water wells within ½ mile of the Site, the strictest Table I closure criteria will be applied to this release incident in lieu of drilling a boring for groundwater depth verification. Thus, based on the site characterization, and in accordance with Table I of 19.15.29.12 NMAC, the RRALs for the Site are as follows:

Constituent	Site RRAL
Chloride	600 mg/kg
TPH (GRO+DRO+ORO)	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

## SITE VISIT SUMMARY

Photographs were provided to Tetra Tech by COP personnel prior to the site visit. These photographs indicated the release area footprint to be inside the lined containment area. On February 1, 2023, Tetra Tech personnel were on-Site to assess current site conditions and collect photographs of the release area. These initial February photographs are included in Appendix C.

During the site visit, it was apparent that all free liquids appeared to have been recovered, and the remaining released fluids were held in the base course material within the secondary containment. The secondary containment is made up of earthen berms approximately 2 feet tall with an intact polyethylene liner. As mentioned, the release was reported as having been contained within the lined secondary containment and, as documented in the C-141, initial response efforts were successful in recovering 38 bbls of released fluids. Photographic documentation of site conditions at the time of the site visit is included in Appendix C.

## REMEDIAL ACTIVITIES

On March 6, 2023, COP Operations personnel, as a proactive release response, removed impacted gravel within the battery facility, cleaned the exposed liner, and replaced clean base course material. This work was completed prior to the liner inspection could be officially completed by Tetra Tech.

The base course material that was saturated or visibly stained was removed and properly disposed of at an approved facility. Through a scheduling oversight, Tetra Tech personnel were not onsite during this gravel cleanout. However, COP personnel did provide photos of the work, before, during and after completion. Photographic documentation of the February 2023 remedial activities is included in Appendix C.

## LINER INTEGRITY

In accordance with 19.15.29.11(A)(5)(a) NMAC, notification of a liner inspection at the Airbonita Federal 12 #1H – Tank Battery was sent via email to the NMOCD on March 10, 2023. The liner inspection notification email correspondence is included in Appendix D.

On March 15, 2023, Tetra Tech personnel performed an inspection of the liner within the secondary containment of the Airbonita Federal 12 #1H – Tank Battery. Due to the liner being covered with clean material resulting from the previously mentioned February 6 activities, clean base course material was removed by hand in order to expose the polyethylene liner beneath. This work was completed to verify the previous documentation provided by COP. The clean base course/gravel material was carefully extracted from the area surrounding the tanks and the surrounding vicinity. The liner was observed to underlie the release point and tank lid within the secondary containment area. The liner was intact, with no visible rips or tears and encompassed by a 2-foot-tall earthen berm. The liner extended up and over the earthen berm and was anchored on the exterior side. Photographic documentation of the liner inspection is included in Appendix C.

Based on photographs of the release area immediately following the release discovery, the released fluids pooled within the secondary containment allowing substantial recovery of fluids by vacuum truck. The

Liner Inspection and Closure Report  
April 7, 2023

ConocoPhillips

standing fluid observed in photographs lends further evidence to the integrity of the liner as a competent fluid barrier.

## CONCLUSION

Based on the results of the liner inspection, ConocoPhillips respectfully requests closure of the subject incident. The release occurred within a lined containment area. The liner integrity demonstration is complete. The affected area of the liner has been visually inspected where the release occurred, and the liner remains intact and had the ability to contain the leak in question. Two business days' notice was provided to the appropriate division district office before conducting the liner inspection.

The final C-141 forms are enclosed in Appendix A. If you have any questions concerning the liner inspection for the Site, please call me at (512) 288-6281.

Sincerely,  
**Tetra Tech, Inc.**

A handwritten signature in blue ink, appearing to read 'CLL', is positioned above the printed name of the signatory.

Christian M, Llull, P.G  
Program Manager

cc:

Mr. Charles Beauvais, PBU – ConocoPhillips  
Mr. Jacob Laird, PBU - ConocoPhillips

Liner Inspection and Closure Report  
April 7, 2023

ConocoPhillips

## LIST OF ATTACHMENTS

### Figures:

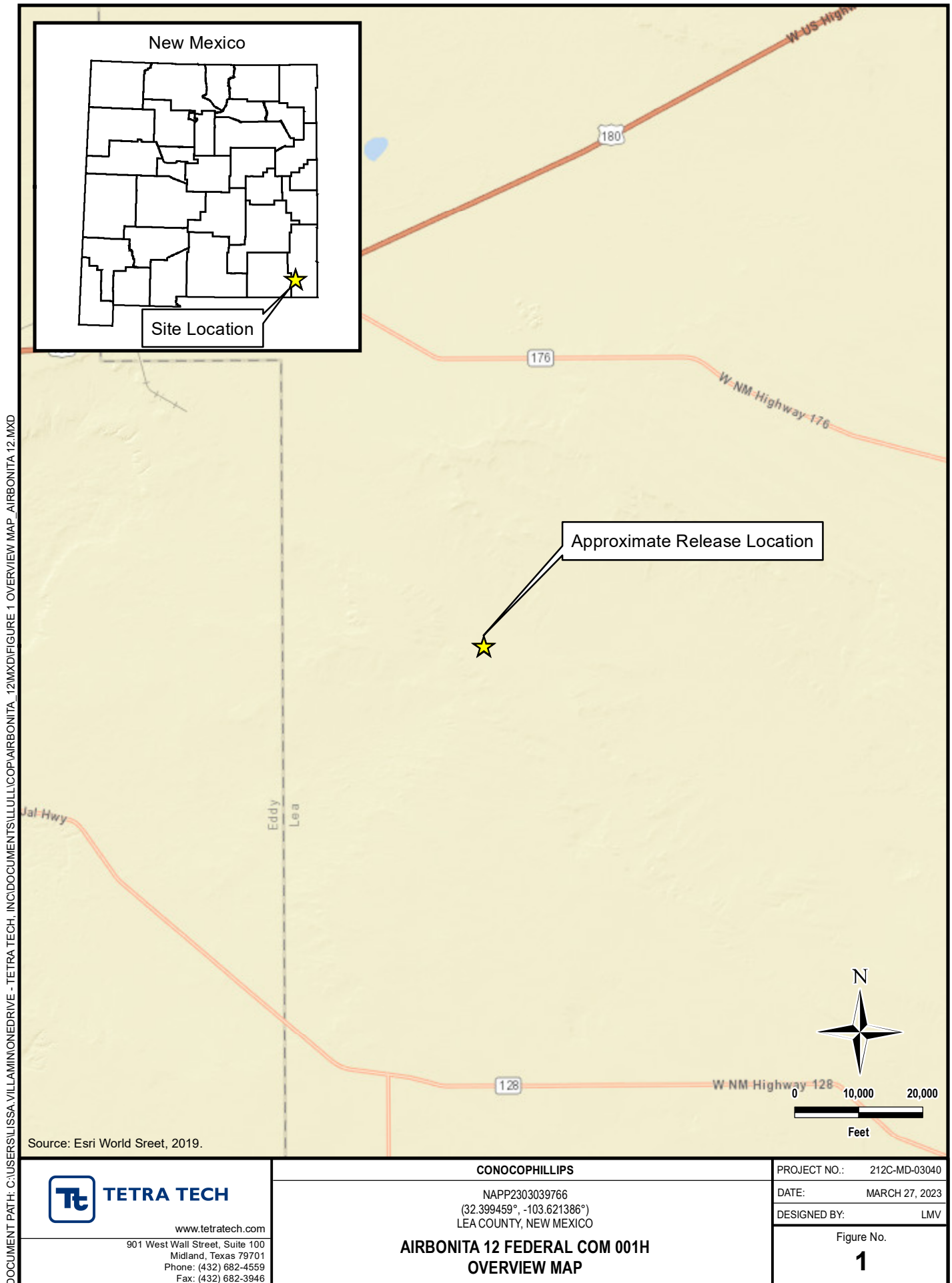
- Figure 1 – Overview Map
- Figure 2 – Topographic Map
- Figure 3 – Site Feature Map

### Appendices:

- Appendix A – C-141 Forms
- Appendix B – Site Characterization Data
- Appendix C – Photographic Documentation
- Appendix D – Regulatory Correspondence



## **FIGURES**



DOCUMENT PATH: C:\USERS\LISSA.VILLAMONEDRIVE - TETRA TECH\INC\DOCUMENTS\LISSA.VILLAMONEDRIVE - TETRA TECH\AIRBONITA 12.MXD

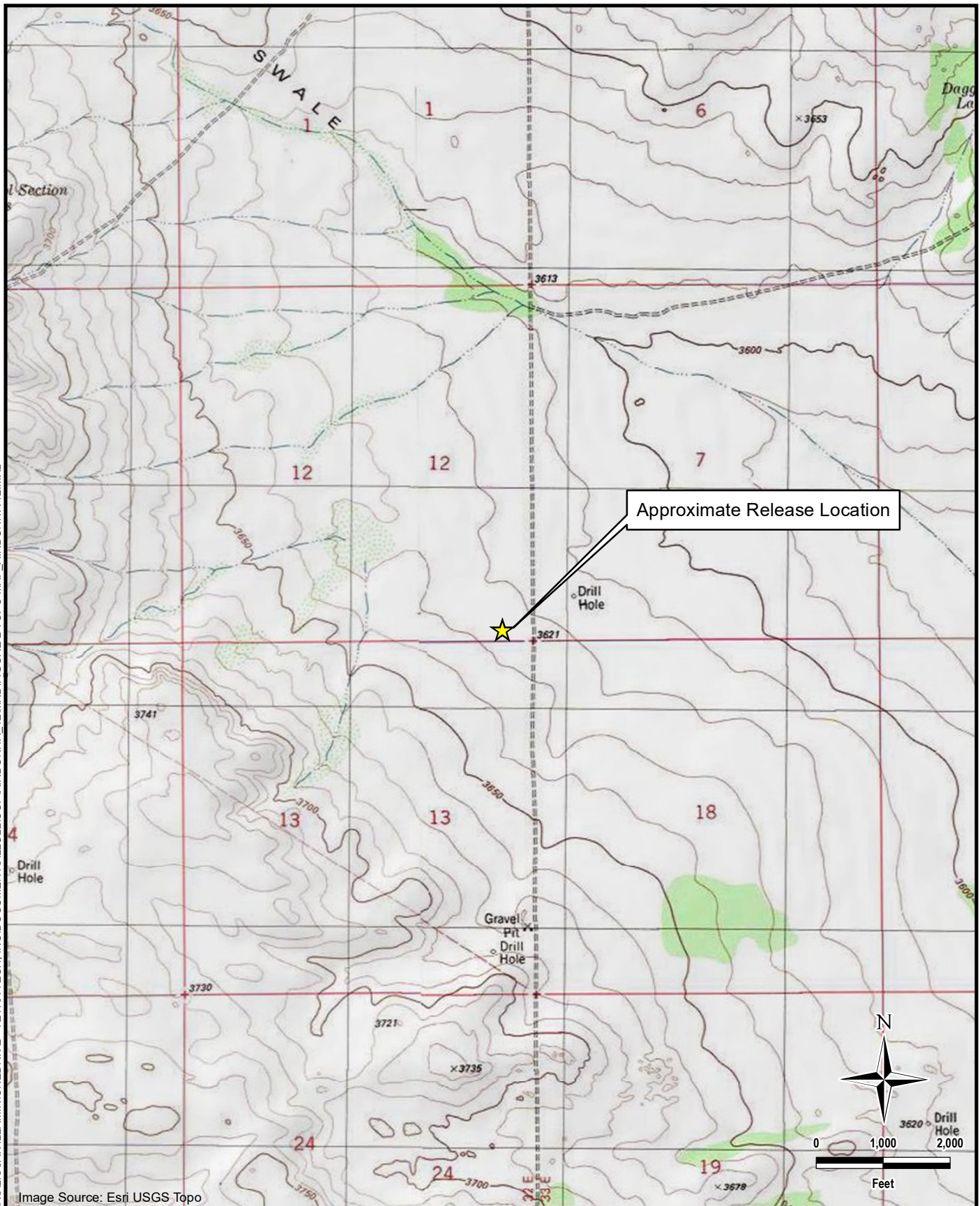


Image Source: Esri USGS Topo

**TETRA TECH**

www.tetrattech.com

901 West Wall Street, Suite 100  
Midland, Texas 79701  
Phone: (432) 682-4559  
Fax: (432) 682-3946

**CONOCOPHILLIPS**

NAPP2303039766  
(32.399459°, -103.621386°)  
LEA COUNTY, NEW MEXICO

**AIRBONITA 12 FEDERAL COM 001H  
TOPOGRAPHIC MAP**

PROJECT NO.: 212C-MD-03040

DATE: MARCH 27, 2023

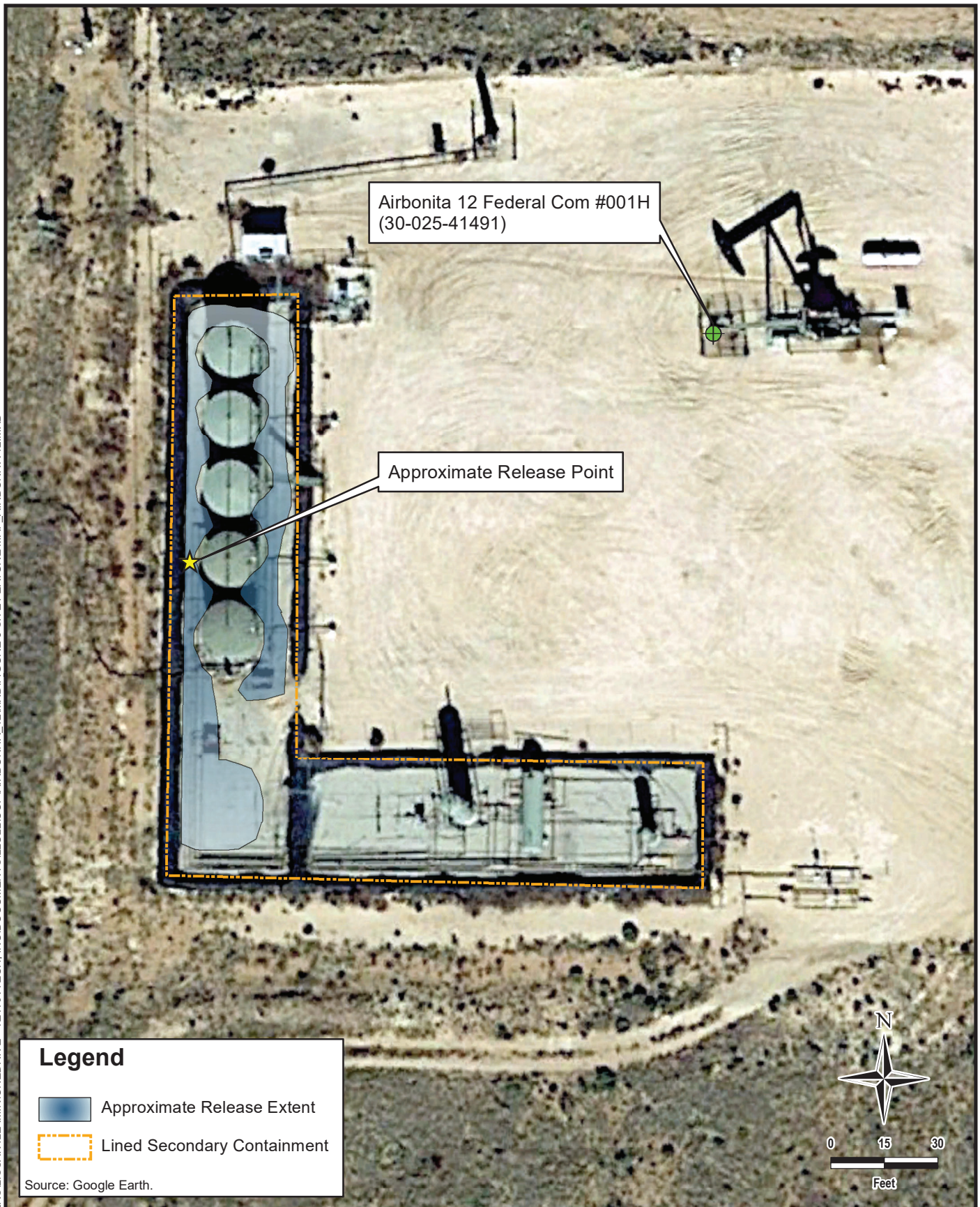
DESIGNED BY: LMV

Figure No.

**2**





DOCUMENT PATH: C:\USERS\LISSA.VILLAMINON\DRIVE - TETRA TECH\INC\DOCUMENTS\LISSA.VILLAMINON\AIRBONITA\_12\MXD\FIGURE 3 SITE FEATURE MAP\_AIRBONITA\_12.MXD



Airbonita 12 Federal Com #001H  
(30-025-41491)

Approximate Release Point

### Legend

-  Approximate Release Extent
-  Lined Secondary Containment

Source: Google Earth.



**TETRA TECH**

[www.tetrattech.com](http://www.tetrattech.com)

901 West Wall Street, Suite 100  
Midland, Texas 79701  
Phone: (432) 682-4559  
Fax: (432) 682-3946

CONOCOPHILLIPS

NAPP2303039766  
(32.399459°, -103.621386°)  
LEA COUNTY, NEW MEXICO

**AIRBONITA 12 FEDERAL COM 001H  
SITE FEATURE MAP**

PROJECT NO.: 212C-MD-03040

DATE: APRIL 03, 2023

DESIGNED BY: LMV

Figure No.

**3**

## **APPENDIX A C-141 Forms**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release



Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input type="checkbox"/> The source of the release has been stopped.	
<input type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: _____	Title: _____
Signature: <u>Patricia Espinoza</u>	Date: _____
email: _____	Telephone: _____
<b><u>OCD Only</u></b>	
Received by: <u>Jocelyn Harimon</u>	Date: <u>01/30/2023</u>

## Spill Calculation - On-Pad Surface Pool Spill

<i>Received by OCD: 4/7/2023 12:52:28 PM</i>				NAPP2303039766			
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Average Depth (in.)	Estimated <u>Pool</u> Area (sq. ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated volume of Spill (bbl.)
Rectangle A	25.00	15.00	3.00	375.00	16.69	0.01	16.90
Rectangle B	40.00	15.00	3.00	600.00	26.70	0.01	27.03
Rectangle C				0.00	0.00	0.00	0.00
Rectangle D				0.00	0.00	0.00	0.00
Rectangle E				0.00	0.00	0.00	0.00
Rectangle F				0.00	0.00	0.00	0.00
Rectangle G				0.00	0.00	0.00	0.00
Rectangle H				0.00	0.00	0.00	0.00
Rectangle I				0.00	0.00	0.00	0.00
Rectangle J				0.00	0.00	0.00	0.00

*Released to Imaging: 5/3/2023 2:44:43 PM*

Total Volume Release, Soil not impacted: 41.73



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 180636

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 180636
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	1/31/2023

Incident ID	
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

### **Characterization Report Checklist:** *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Incident ID	NAPP2303039766
District RP	
Facility ID	fAPP2135538959
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Charles R. Beauvais II Title: Sr. Environmental Engineer

Signature: Charles R. Beauvais II Date: 4/6/2023

email: charles.r.beauvais@conocophillips.com Telephone: 575-988-2043

### OCD Only

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Jennifer Nobui Date: 05/03/2023

Printed Name: Jennifer Nobui Title: Environmental Specialist A

## **APPENDIX B**

### **Site Characterization Data**



# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
<a href="#">C 02821</a>	C	LE		2	2	3	14	22S	32E	627303	3584563*	2552	540	340	200
<a href="#">C 02096</a>	CUB	ED		2	3	14	22S	32E	627204	3584464*	2681	435	360		75

Average Depth to Water: **350 feet**

Minimum Depth: **340 feet**

Maximum Depth: **360 feet**

Record Count: 2

**UTM NAD83 Radius Search (in meters):**

**Easting (X):** 629663.75

**Northing (Y):** 3585532.37

**Radius:** 2750

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/1/23 10:51 AM

Page 1 of 1

WATER COLUMN/ AVERAGE  
DEPTH TO WATER



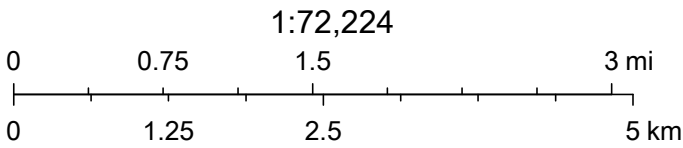
# OCD Potential Karst



3/1/2023, 11:41:35 AM

Karst Occurrence Potential

Low



BLM, OCD, New Mexico Tech, Esri, HERE, Garmin, Earthstar Geographics

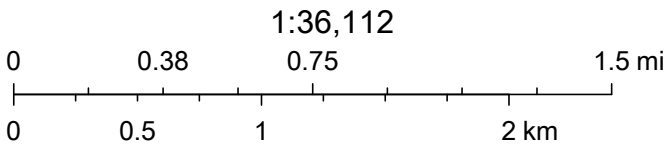


# OCD Waterbodies Locations



3/1/2023, 11:40:41 AM

- OSW Water Bodys
- OSE Streams



Esri, HERE, Garmin, Maxar, NM OSE



## **APPENDIX C**

### **Photographic Documentation**





TETRA TECH, INC. PROJECT NO. 212C-MD-03040	DESCRIPTION	View of site signage.	1
	SITE NAME	Airbonita 12 Federal Com #001H Tank Battery Release	2/3/2023



TETRA TECH, INC. PROJECT NO. 212C-MD-03040	DESCRIPTION	Close up view of tank valve leak.	2
	SITE NAME	Airbonita 12 Federal Com #001H Tank Battery Release	1/26/2023



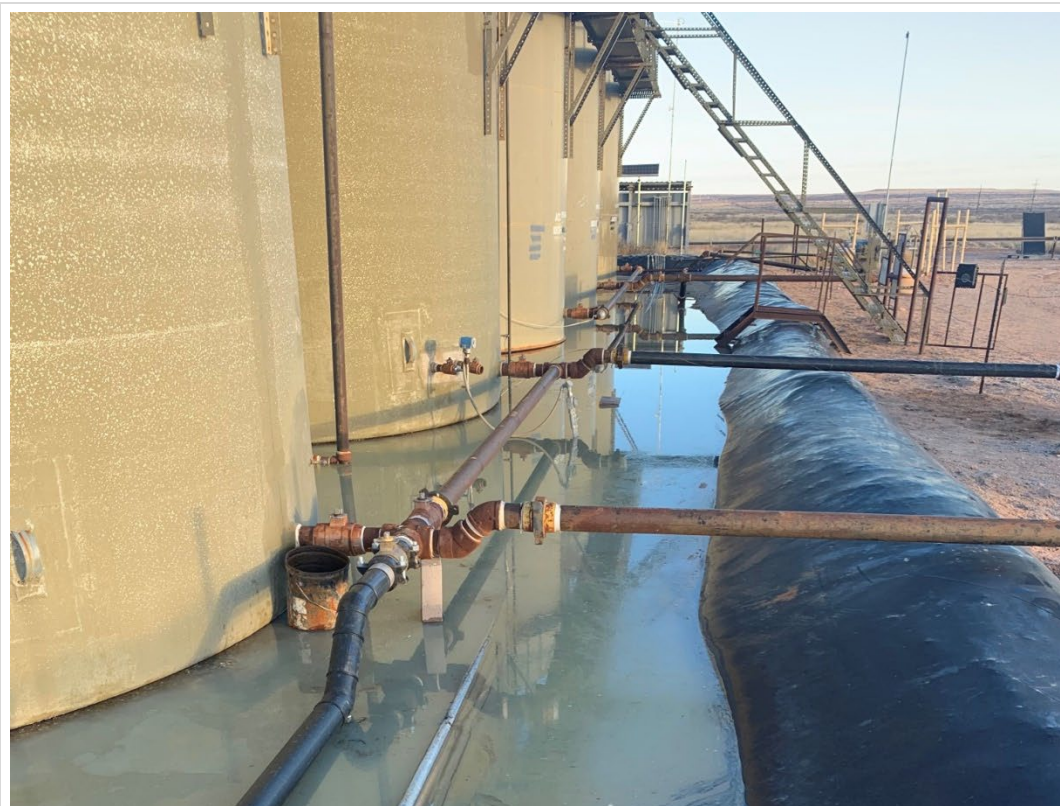


TETRA TECH, INC. PROJECT NO. 212C-MD-03040	DESCRIPTION	View west of pooling at battery pump.	3
	SITE NAME	Airbonita 12 Federal Com #001H Tank Battery Release	1/26/2023



TETRA TECH, INC. PROJECT NO. 212C-MD-03040	DESCRIPTION	View south-southwest of pooling in berm corner.	4
	SITE NAME	Airbonita 12 Federal Com #001H Tank Battery Release	1/26/2023





TETRA TECH, INC. PROJECT NO. 212C-MD-03040	DESCRIPTION	View north of pooling through tank battery berm flooring.	5
	SITE NAME	Airbonita 12 Federal Com #001H Tank Battery Release	1/26/2023

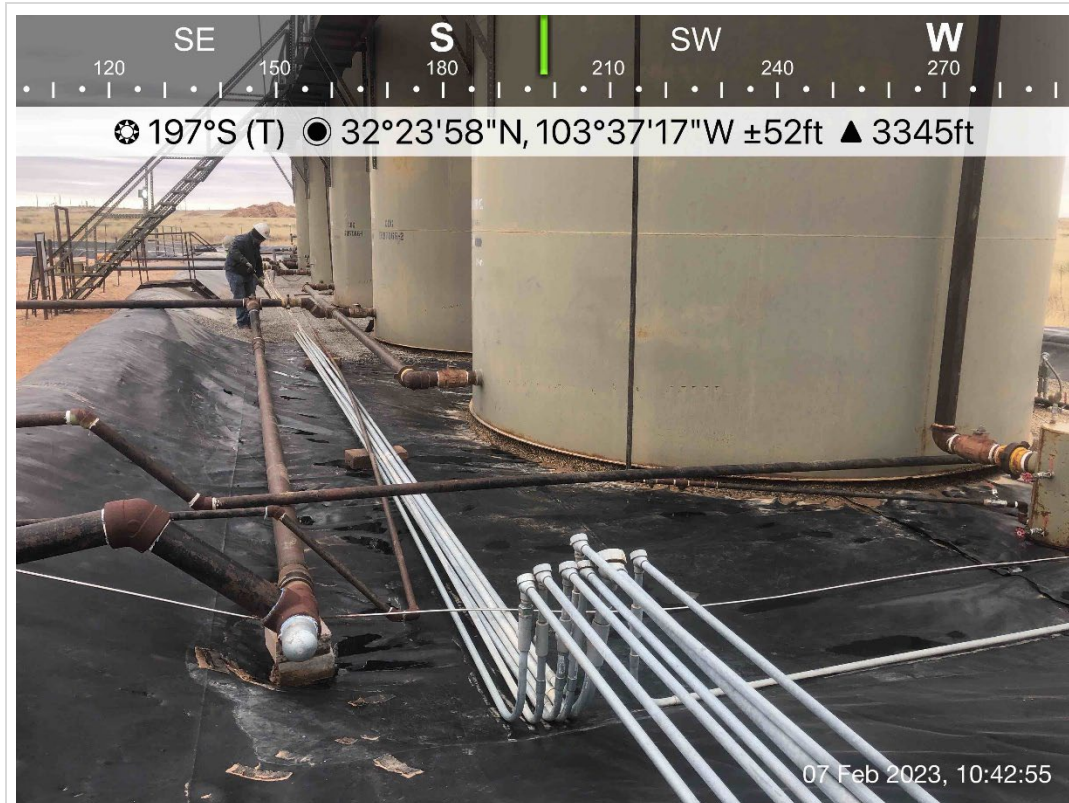


TETRA TECH, INC. PROJECT NO. 212C-MD-03040	DESCRIPTION	View of former release extent in lined area.	6
	SITE NAME	Airbonita 12 Federal Com #001H Tank Battery Release	2/1/2023



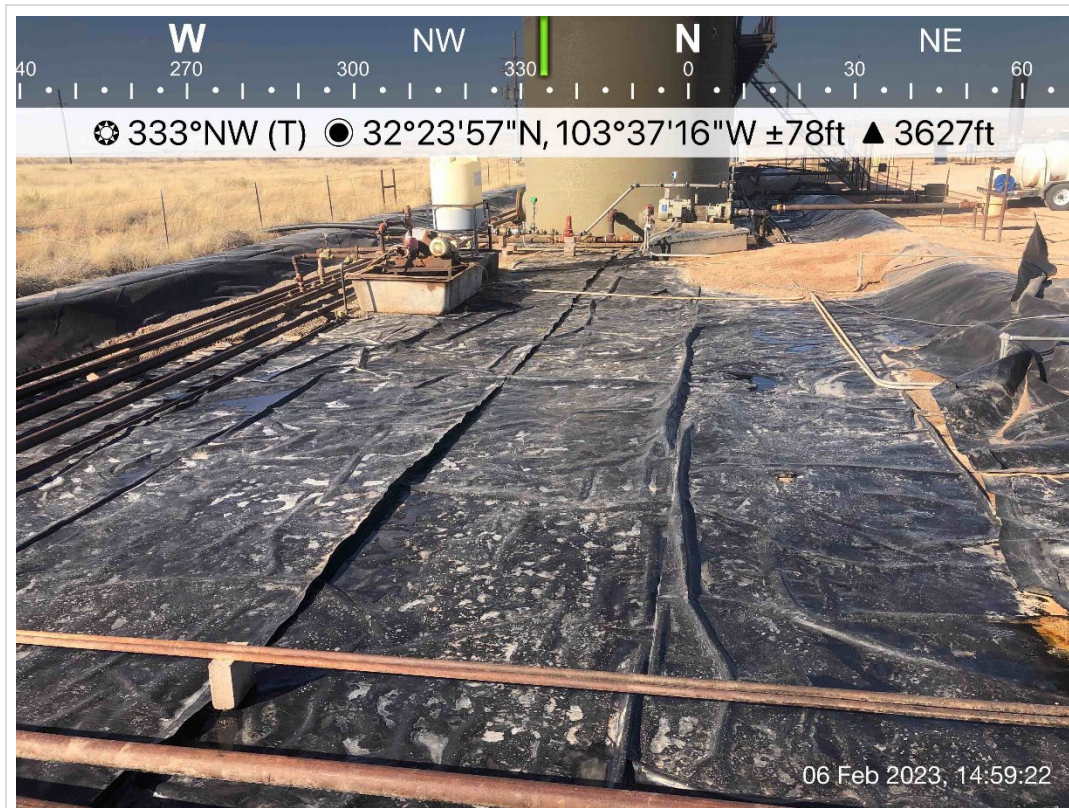


TETRA TECH, INC. PROJECT NO. 212C-MD-03040	DESCRIPTION	View of former release extent in lined area.	7
	SITE NAME	Airbonita 12 Federal Com #001H Tank Battery Release	2/1/2023



TETRA TECH, INC. PROJECT NO. 212C-MD-03040	DESCRIPTION	View north-northeast of exposed liner in the battery portion of the lined secondary containment.	8
	SITE NAME	Airbonita 12 Federal Com #001H Tank Battery Release	2/6/2023





TETRA TECH, INC. PROJECT NO. 212C-MD-03040	DESCRIPTION	. View north-northeast of exposed liner in the southern portion of the lined secondary containment.	9
	SITE NAME	Airbonita 12 Federal Com #001H Tank Battery Release	2/6/2023

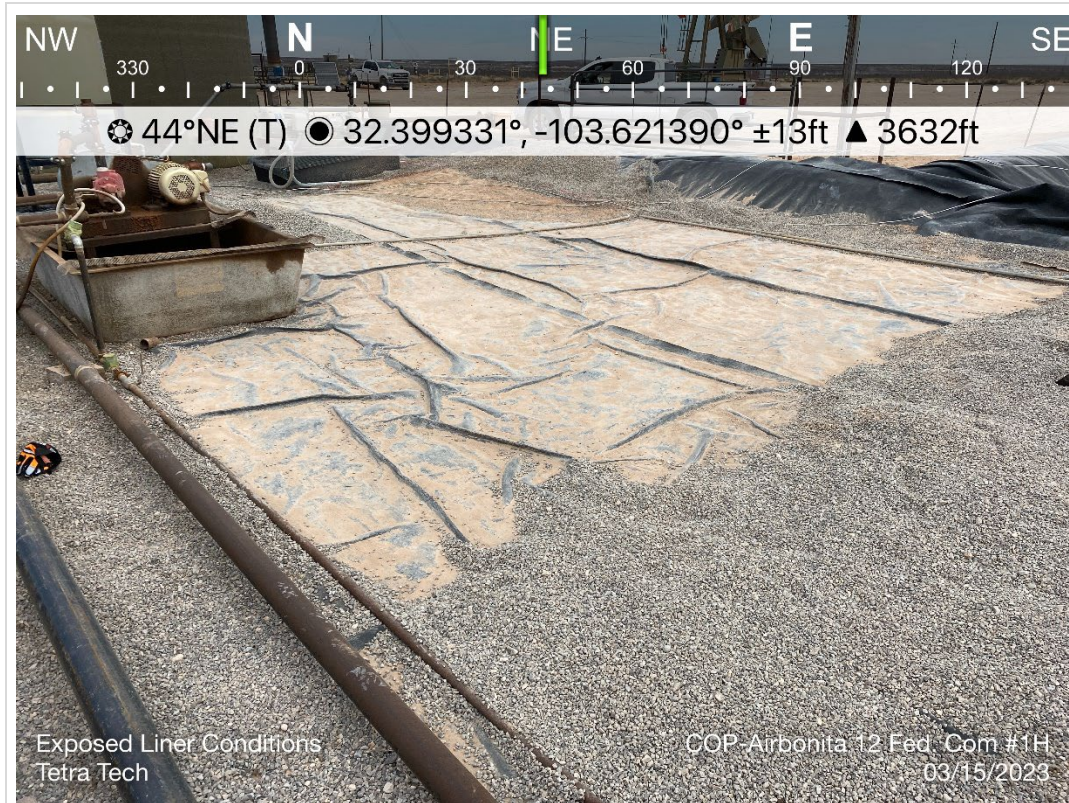


TETRA TECH, INC. PROJECT NO. 212C-MD-03040	DESCRIPTION	View north-northwest. Exposed liner in the northern portion of the lined secondary containment.	10
	SITE NAME	Airbonita 12 Federal Com #001H Tank Battery Release	3/15/2023





TETRA TECH, INC. PROJECT NO. 212C-MD-03040	DESCRIPTION	View -south-southeast. Exposed liner in the northern portion of the lined secondary containment.	11
	SITE NAME	Airbonita 12 Federal Com #001H Tank Battery Release	3/15/2023



TETRA TECH, INC. PROJECT NO. 212C-MD-03040	DESCRIPTION	View northeast. Exposed liner in the northern portion of the lined secondary containment.	12
	SITE NAME	Airbonita 12 Federal Com #001H Tank Battery Release	3/15/2023





TETRA TECH, INC. PROJECT NO. 212C-MD-03040	DESCRIPTION	View south-southwest. Exposed liner in the northern portion of the lined secondary containment.	13
	SITE NAME	Airbonita 12 Federal Com #001H Tank Battery Release	3/15/2023

## **APPENDIX D**

# **Regulatory Correspondence**



**From:** [Enviro, OCD, EMNRD](#)  
**To:** [Llull, Christian](#); [Bratcher, Michael, EMNRD](#); [Nobui, Jennifer, EMNRD](#)  
**Cc:** [Abbott, Sam](#); [Bickerstaff, Colton](#)  
**Subject:** RE: [EXTERNAL] Incident ID: NAPP2303039766 - Liner Inspection  
**Date:** Friday, March 10, 2023 4:21:41 PM  
**Attachments:** [image006.jpg](#)  
[image007.png](#)  
[image008.png](#)  
[image009.png](#)  
[image010.png](#)  
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Christian,

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

JH

**Jocelyn Harimon** • Environmental Specialist  
Environmental Bureau  
EMNRD - Oil Conservation Division  
1220 South St. Francis Drive | Santa Fe, NM 87505  
(505)469-2821 | [Jocelyn.Harimon@emnrd.nm.gov](mailto:Jocelyn.Harimon@emnrd.nm.gov)  
<http://www.emnrd.nm.gov>



**From:** Llull, Christian <[Christian.Llull@tetrattech.com](mailto:Christian.Llull@tetrattech.com)>  
**Sent:** Friday, March 10, 2023 1:37 PM  
**To:** Enviro, OCD, EMNRD <[OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov)>  
**Cc:** Abbott, Sam <[Sam.Abbott@tetrattech.com](mailto:Sam.Abbott@tetrattech.com)>; Bickerstaff, Colton <[Colton.Bickerstaff@tetrattech.com](mailto:Colton.Bickerstaff@tetrattech.com)>  
**Subject:** [EXTERNAL] Incident ID: NAPP2303039766 - Liner Inspection

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Incident ID (n#) **NAPP2303039766** (Airbonita Federal 12 1H - Tank Battery Release)

To whom it may concern,

In accordance with Subsection A of 19.15.29.11 NMAC, the responsible party must verbally notify the appropriate division district office prior to conducting the liner inspection.

Thus, on behalf of ConocoPhillips for the above referenced incident, Tetra Tech is duly providing this communication which serves as notification that a liner inspection will be conducted at this site on March 15, 2023.

**NOTE:** If you have any questions regarding this schedule, please contact me.

**Christian Llull, P.G.** | Program Manager

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**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 205166

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 205166
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Closure Report Approved.	5/3/2023