



SEP PERMIAN LLC - SPUR
BA #: 110001
9655 KATY FREEWAY
HOUSTON, TX 77024

FFS SYSTEM

Attention: SEP PERMIAN LLC - SPUR
Fax #: BA #: 110001
9655 KATY FREEWAY
HOUSTON, TX 77024

Meter #: 631345
Meter Name: BLALOCK CTB
Contract: 30212
Meter Split: 100.00

Accounting Date: Apr 1, 2023
Production Date: March 2023
Pressure Base: 14.65

Physical Information

Volumes	Mcf	MMBtu	Description	GPM	Mol
Gross Wellhead	28,479.62	37,108.94	co2		1.8940
Net Wellhead	28,479.62	37,108.94	h2s		1.5000
Fuel	2,278.37	2,968.72	c1		67.5850
Shrink	5,585.39	13,885.15	c2	3.604	13.4890
Plant Fuel	1,048.05	1,365.61	c3	2.158	7.8400
Residue Sale	19,567.81	18,889.47	ic4	0.357	1.0910
			nc4	0.800	2.5380
			ic5	0.213	0.5840
			nc5	0.199	0.5490
			c6	0.349	0.7990
			nit		2.1310
Total				7.680	100.0000

Wellhead BTU

1,303.00

Settlement Information

Plant Products	Description	Settle Unit	Basis Quantity	Fixed Recovery %	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane		gal	94,429.31	65.00	61,379.05	90.00	55,241.14	0.111866	6,179.61
Propane		gal	56,542.30	92.00	52,018.91	90.00	46,817.02	0.665089	31,137.49
Isobutane		gal	9,353.85	94.00	8,792.62	90.00	7,913.35	0.961366	7,607.63
Normal Butane		gal	20,961.00	94.00	19,703.34	90.00	17,733.01	0.835008	14,807.20
Isopentane		gal	5,580.87	94.00	5,246.01	90.00	4,721.41	1.414192	6,676.98
Normal Pentane		gal	5,214.05	94.00	4,901.21	90.00	4,411.09	1.414192	6,238.12
Hexane		gal	9,144.24	94.00	8,595.58	90.00	7,736.02	1.414192	10,940.22
Total					160,636.72		144,573.05		83,587.25

Residue Gas	Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue		mmbtu	18,889.47	90.00	17,000.52	1.482943	25,210.82
Total			18,889.47		17,000.52		25,210.82

Fees	Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Off_spec_H2s		mcf	28,479.62	0.113300	3,226.74
Off-Spec N2		mcf	28,479.62	0.061800	1,760.04
Allocated Electricity Fuel		mmbtu	37,108.94	0.069573	2,581.78
Compression		mmbtu	37,108.94	0.103000	3,822.22
Gathering		mmbtu	37,108.94	0.309000	11,466.66
New Mex Gas Proc Tax		mmbtu	37,108.94	0.019700	731.05
Total					23,588.49

Total Producer Payment: 85,209.58

For Questions Contact:

Commercial
Marketing@durangomidstream.com
(346) 351-2786

Division of Interest
RevenueAccounting@durangomidstream.com
(346) 351-2786

Plant Accounting
RevenueAccounting@durangomidstream.com
(346) 351-2786

By: 

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
BLALOCK 32 STATE COM TANK BATTERY	32.792735	-104.210193	256 MCF/D	4/27/2023	16-HOURS	UPSIZED VRU

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 214565

DEFINITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 214565
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
--

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 214565

QUESTIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 214565
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Unavailable.
Incident Facility	[fAPP2306049107] Blalock 32 State Com Tank Battery

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	68
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	15,000
Carbon Dioxide (C02) percentage, if greater than one percent	2
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (02) percentage quality requirement	Not answered.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 214565

QUESTIONS (continued)

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 214565
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/27/2023
Time vent or flare was discovered or commenced	04:00 AM
Time vent or flare was terminated	08:00 PM
Cumulative hours during this event	16

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Producing Well Natural Gas Flared Released: 256 Mcf Recovered: 0 Mcf Lost: 256 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	VRU
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Producing wells came in with higher volumes than anticipated, resulting in larger vapor volumes. We therefore had to send the low pressure vent gas to the flare while testing and upsizing the VRU to a larger compressor.
Steps taken to limit the duration and magnitude of vent or flare	Collecting flash analysis for all future VRU sizing to ensure this does not happen again.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Installed upsized VRUs to better account for vapor recovery.

District I

1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 214565

ACKNOWLEDGMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 214565
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 214565

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 214565
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/8/2023