WATERFIELD ENERGY

By:

Plant Accounting
RevenueAccounting@durangomidstream.com (346) 351-2786

DURANGO

SEP PERMIAN LLC - SPUR BA #: 110001 9655 KATY FREEWAY HOUSTON, TX 77024

Attention: Fax #:

FFS SYSTEM

Accounting Date: Apr 1, 2023 Production Date: March 2023 Pressure Base: 14.65

Meter #: 631345 Meter Name: BLALOCK CTB

Contract: 30212 Meter Split: 100.00

	Ph	Physical Information	ion						Settler	Settlement Information				
			Analysis			Plant Products								
	Mcf	MMBtu	Description	GPM	Mol	Description	Settle	Basis	Fixed		Producer %	Settle	Price	Value
head	28,479.62	37,108.94 co2	co2		1.8940		Cuit	Quantity	Recovery %	Quantity		Quantity		
þ	28 479 62	37 108 94 h2s	h2s		1.5000	Ethane	gal	94,429.31	65.00	61,379.05	90.00	55,241.14	0.111866	6,179.61
2	20.014,02	7 068 72	3 5		67 F8EO	Propane	gal	56,542.30	92.00	52,018.91	90.00	46,817.02	0.665089	31,137.49
	70.012,7	2,300.12	- 9	200	0000	Isobutane	gal	9,353.85	94.00	8,792.62	90.00	7,913.35	0.961366	7,607.63
	5,585.58	13,885.15	CZ	3.604	13.4890	Normal Butane	dal	20,961.00	94.00	19,703.34	90.00	17,733.01	0.835008	14,807.20
	1,048.05	1,365.61	53	2.158	7.8400	1		1000	00.00	0.00	0	707		000
9	19.567.81	18.889.47	Poi	0.357	1.0910	Isopentane	gal	78.086,6	94.00	5,246.01	90.00	4,721.41	1.414192	6,676.98
			. 7	0.800	2 5380	Normal Pentane	gal	5,214.05	94.00	4,901.21	00.06	4,411.09	1.414192	6,238.12
ad BTU			- L	0 0	000000	Hexane	gal	9,144.24	94.00	8,595.58	90.00	7,736.02	1.414192	10,940.22
1,303.00	00		3	0.213	0.3040	Total				160 636 72		144 573 05		83 587 25
			nc5	0.199	0.5490									
			90	0.349	0.7990	Residue Gas								
			nit		2.1310	Description	Settle Unit		Allocated Quantity	Producer %	Settle Quantity		Price	Value
			Total	7.680	100.0000	Residue	mmbtu	tu	18,889.47	00.06	17.	17,000.52	1.482943	25,210.82
						Total			18,889.47		17	17,000.52		25,210.82

Wellhead BTU

Residue Sale Plant Fuel Shrink Fuel

Gross Wellhead Net Wellhead

Fees				
Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Off_spec_H2s	mcf	28,479.62	0.113300	3,226.74
Off-Spec N2	mcf	28,479.62	0.061800	1,760.04
Allocated Electricity Fuel	mmbtu	37,108.94	0.069573	2,581.78
Compression	mmbtu	37,108.94	0.103000	3,822.22
Gathering	mmbtu	37,108.94	0.309000	11,466.66
New Mex Gas Proc Tax	mmbtu	37,108.94	0.019700	731.05
Total				23,588.49

Total Producer Payment: 85,209.58

Commercial Marketing@durangomidstream.com (346) 351-2786 For Questions Contact:

Division of Interest RevenueAccounting@durangomidstream.com (346) 351-2786

Received by OCD: 5/8/2023 11:07:16 AM

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
BLALOCK 32 STATE COM TANK BATTERY	32.792735	-104.210193	779 MCF/D	4/28/2023	24-HOURS	UPSIZED VRU

Released to Imaging: 5/8/2023 11:10:50 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 214587

DEFINITIONS

Operator		OGRID:
	Spur Energy Partners LLC	328947
	9655 Katy Freeway	Action Number:
	Houston, TX 77024	214587
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 214587

Phone:(505) 476-3470 Fax:(505) 476-3462		
C	QUESTIONS	
Operator:	OLOTIONO	OGRID:
Spur Energy Partners LLC		328947
9655 Katy Freeway Houston, TX 77024		Action Number: 214587
Houston, 17, 17024		Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	vith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2306049107] Blaloo	ck 32 State Com Tank Battery
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a		e.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/o	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	ay be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in	No	
existence		
Equipment Involved		
	1	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	68	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	15,000	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specific	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

QUESTIONS, Page 2

Action 214587

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Phone:(505) 476-3470 Fax:(505) 476-3462	ONS (continued)
Operator:	ORID:
Spur Energy Partners LLC	328947
9655 Katy Freeway Houston, TX 77024	Action Number: 214587
Trousion, TX 77024	Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/28/2023
Time vent or flare was discovered or commenced	08:00 AM
Time vent or flare was terminated	08:00 AM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Producing Well Natural Gas Flared Released: 779 Mcf Recovered: 0 Mcf Lost: 779 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	VRU
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Producing wells came in with higher volumes than anticipated, resulting in larger vapor volumes. We therefore had to send the low pressure vent gas to the flare while testing and upsizing the VRU to a larger compressor.
Steps taken to limit the duration and magnitude of vent or flare	Collecting flash analysis for all future VRU sizing to ensure this does not happen again.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Installed upsized VRUs to better account for vapor recovery.

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ACKNOWLEDGMENTS

Action 214587

ACKNOWLEDGMENTS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	214587
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 214587

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Operator:	OGRID:
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9655 Katy Freeway	Action Number:
Houston, TX 77024	214587
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/8/2023