

Certificate of Analysis

Number: 6030-21110034-002A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Zach LaCount Mewbourne Oil Company 4801 Business Park Blvd Hobbs, NM 88240

Station Name: Glock 17-16 B3MP Battery Station Number: N/A

Station Location: Mewbourne Sample Point: **VRT**

Instrument:

6030_GC2 (Agilent GC-7890B) 09/13/2021 14:54 PM Last Inst. Cal.: Analyzed: 11/05/2021 07:30:10 by EJR

Sampled By: Michael Mirabal Sample Of: Gas Spot Sample Date: 11/02/2021 09:10 Sample Conditions: 40 psig Ambient: 57 °F 11/02/2021 09:10 Effective Date:

Nov. 05, 2021

Method: **GPA 2286** Cylinder No: 5030-01181

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	23.141
Nitrogen	4.899	4.89800	3.442		GPM TOTAL C3+	15.538
Methane	16.772	16.76900	6.748		GPM TOTAL iC5+	3.30
Carbon Dioxide	0.090	0.09000	0.099			
Ethane	28.111	28.10500	21.199	7.603		
Propane	27.273	27.26800	30.162	7.599		
Iso-butane	3.979	3.97800	5.800	1.317		
n-Butane	10.421	10.41900	15.191	3.322		
Iso-pentane	2.359	2.35900	4.269	0.873		
n-Pentane	2.402	2.40200	4.347	0.881		
Hexanes Plus	3.713	3.71200	8.743	1.546		
	100.019	100.00000	100.000	23.141		
Calculated Physical Pr	roperties	Total		C6+		
Relative Density Real G	as	1.3949	1	3.2324		
Calculated Molecular W	eight /	39.87	•	93.62		
Compressibility Factor	•	0.9861				
GPA 2172 Calculation:						
Calculated Gross BTU	osia & 60°F					
Real Gas Dry BTU		2231		5041		
Water Sat. Gas Base B	TU	2192	!	4953		
Ideal, Gross HV - Dry at 14.696 psia		2199.9	1	5041.4		
Ideal, Gross HV - Wet	•	2161.5	i	0.000		
Comments: H2S Field	Content 0 ppm					

Data reviewed by: Krystle Fitzwater, Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



Certificate of Analysis

Number: 6030-21110034-002A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Zach LaCount Mewbourne Oil Company 4801 Business Park Blvd Hobbs, NM 88240

Station Name: Glock 17-16 B3MP Battery

Station Number: N/A

Station Location: Mewbourne

Sample Point:

11/05/2021 11:15:06 by EJR Analyzed:

Sampled By: Sample Of:

Michael Mirabal Gas Spot

Nov. 05, 2021

Sample Date: 11/02/2021 09:10

Sample Conditions: 40 psig Method: GPA 2286 Cylinder No: 5030-01181

Analytical Data

			7 11.101.19 11.01	 _
Components	Mol. %	Wt. %	GPM at 14.696 psia	
Hydrogen Sulfide	0.000	0.000		
Nitrogen	4.898	3.442		
Methane	16.769	6.748		
Carbon Dioxide	0.090	0.099		
Ethane	28.105	21.199	7.603	
Propane	27.268	30.162	7.599	
Iso-Butane	3.978	5.800	1.317	
n-Butane	10.419	15.191	3.322	
Iso-Pentane	2.359	4.269	0.873	
n-Pentane	2.402	4.347	0.881	
i-Hexanes	0.828	1.748	0.334	
n-Hexane	0.523	1.125	0.216	
Benzene	0.087	0.171	0.025	
Cyclohexane	0.353	0.741	0.121	
i-Heptanes	0.724	1.693	0.297	
n-Heptane	0.200	0.501	0.093	
Toluene	0.087	0.200	0.030	
i-Octanes	0.602	1.584	0.271	
n-Octane	0.063	0.180	0.033	
Ethylbenzene	0.003	0.009	0.001	
Xylenes	0.052	0.142	0.020	
i-Nonanes	0.130	0.396	0.068	
n-Nonane	0.028	0.090	0.016	
Decanes Plus	0.032	0.163	0.021	
	100.000	100.000	23.141	



Certificate of Analysis

Number: 6030-21110034-002A

2051

2015

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Zach LaCount Mewbourne Oil Company 4801 Business Park Blvd Hobbs, NM 88240

Station Name: Glock 17-16 B3MP Battery

Station Number: N/A

Station Location: Mewbourne

Sample Point: **VRT**

11/05/2021 11:15:06 by EJR Analyzed:

Sampled By: Sample Of: Sample Date:

Michael Mirabal Gas Spot 11/02/2021 09:10

Nov. 05, 2021

Sample Conditions: 40 psig Method: **GPA 2286**

Cylinder No: 5030-01181

Calculated Physical Properties	Total	C10+
Calculated Molecular Weight	39.87	145.28
GPA 2172 Calculation:		
Calculated Gross BTU per ft ³ @ 14.696	psia & 60°F	
Real Gas Dry BTU	2230.9	7905.3
Water Sat. Gas Base BTU	2192.0	7659.5
Relative Density Real Gas	1.3949	5.0162
Compressibility Factor	0.9861	
Ideal, Gross HV - Wet	2161.5	
Ideal, Gross HV - Dry at 14.696 psia	2199.9	

Comments: H2S Field Content 0 ppm

Net BTU Dry Gas - real gas

Net BTU Wet Gas - real gas

Data reviewed by: Krystle Fitzwater, Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

Mewbourne Oil Company

Natural Gas Flared Calculation Methodology

Metering low-pressure gas diverted from the Vapor Recovery Unit ("VRU") to backup flare is not technologically feasible. Gas volumes for VRU downtime events will be calculated using an average metered VRU gas to oil production ratio. This GOR is derived from available relevant data.

Average Metered VRU Gas to Oil Production GOR = 0.18 Mcf/BBL

Flared gas volume = GOR * Oil Production Volume (BBL)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 214916

DEFINITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	214916
[A	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 214916

Phone:(505) 476-3470 Fax:(505) 476-3462		
O	UESTIONS	
Operator:	OLOTIONO	OGRID:
MEWBOURNE OIL CO P.O. Box 5270		14744 Action Number:
Hobbs, NM 88241		214916
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2125740823] GLOCK	(17/16 B3MP FED COM 1H BATTERY
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a		θ.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or ma	y be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No	
environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in existence	No	
CAISTOTIC		
Equipment Involved		
Primary Equipment Involved	Other (Specify)	
,, -1	сты (сросту)	
Additional details for Equipment Involved. Please specify	VRU	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methodo (CHA) percentage	47	
Methane (CH4) percentage	17	
Nitrogen (N2) percentage, if greater than one percent	5	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

QUESTIONS, Page 2

Action 214916

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTI	ONS (continued)		
Operator:	OGRID:		
MEWBOURNE OIL CO P.O. Box 5270	14744 Action Number:		
Hobbs, NM 88241	214916 Action Type:		
	[C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	05/03/2023		
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	06:00 PM		
Cumulative hours during this event	18		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Other (Specify) Natural Gas Flared Released: 137 Mcf Recovered: 0 Mcf Lost: 137 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Volume calculated		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event			
and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	VRU malfunctioned		
Steps taken to limit the duration and magnitude of vent or flare	Repaired VRU		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Continued routine preventive maintenance and daily operational inspections		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 214916

ACKNOWLEDGMENTS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	214916
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 214916

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	214916
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
zlacount	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/10/2023