Received by OCD: 5/16/2023 1:21:32 PM

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM2748

' CHOLO MID MEI OF	TO OIL WELL				
abandoned well. Use form 3160-3 (APD) for such				6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on				7. If Unit or CA/Agree	eement, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No KIRK FEDERAL	
Contact:		om		9. API Well No. 30-015-45661	
ET.				10. Field and Pool or LOCO HILLS; (Exploratory Area GLORIETA-YESO
R M or Survey Description)				11 County or Parish	State
				EDDY COUNT	
PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE, I	REPORT, OR OT	HER DATA
		ТҮРЕ ОГ	ACTION		
☐ Acidize	☐ Deepen	(9	☐ Production	on (Start/Resume)	☐ Water Shut-Off
☐ Alter Casing	☐ Hydraul	ic Fracturing	☐ Reclama	tion	☐ Well Integrity
☐ Casing Repair	☐ New Co	nstruction	☐ Recompl	ete	Other
☐ Change Plans	☐ Plug and	l Abandon	□ Tempora	rily Abandon	
☐ Convert to Injection	☐ Plug Bac	ck	☐ Water Di	sposal	
Analysis reports. e are no public facilities/roa	ads with ROE.				
true and correct. Electronic Submission #4 For EOG RE	85519 verified by SOURCES INC.,	the BLM Wel	I Information	System	
ERTA	Tit	le REGUL	ATORY SPE	CIALIST	
N. Landard and		00/07/0	/		3.33
Signature (Electronic Submission) Date 09/27/2019					
11110 01 7102 1 0	TT EBEIOLE C				Date
	<u> Ti</u>	tle			Date
uitable title to those rights in the	subject lease	ffice			
			willfully to mak	te to any department or	r agency of the United
					The state of the s
	her Contact: E-Mail: tina_huerta ET C, R., M., or Survey Description) 049FNL 572FWL PPROPRIATE BOX(ES) Acidize Alter Casing Casing Repair Change Plans Convert to Injection eration: Clearly state all pertineners to operations. If the operation restoandonment Notices must be file final inspection. Analysis reports. Contact: Cont	TRIPLICATE - Other instructions on page ther Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.cc ET	TRIPLICATE - Other instructions on page 2 her Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.com Sh. Phone No. (include area code) Ph: 575-748-4168 Ph: 575-748-4168 PROPRIATE BOX(ES) TO INDICATE NATURE OF Acidize	ther Contact: TINA HUERTA	### Tribulation of this performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed only after all requirements, including reclamation, have been completed in Inspection. ### Approval of this notice does not warrant or pate of this polyton in the subject lease of the pate of this polyton in the subject lease of the pate of this polyton in the subject lease of the pate of this polyton in the subject lease of the pate of this polyton in the subject lease of the pate of this polyton in the subject lease of the pate of this polyton in the subject lease of the pate of this polyton in the subject lease of the pate of this polyton in the pate of the



H2S RADIUS OF EXPOSURE EOG Resources INC.

Kirk #2H H2S Concentration - PPM – 300

MCF/Day – 596 500 PPM Radius of Exposure – 16ft. 100 PPM Radius of Exposure - 34ft.

Created by Safety Consultant Nicholas Hughes on August 29, 2019

Released to Imaging: 5/16/2023 1:32:33 PM

Received by OCD: 5/16/2023 1:21:32 PM

Atchafalaya Measurement, Inc. 416 East Main Street Artesia, NM 88210 575-746-3481

Inficon Micro GC Fusion F08904 R03RR2

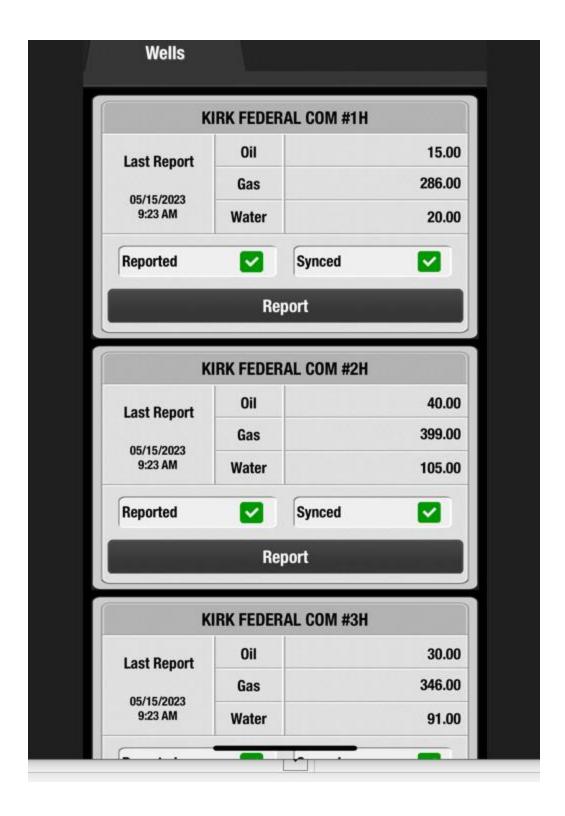
	Sample Information
Sample Name	EOGKirk 2HGC1-8219-05
Station Number	ART80203
Lease Name	Kirk 2H
Analysis For	EOG Resources
Producer	EOG Resources
Field Name	Loco Hills
County/State	Eddy,NM
Frequency/Spot Sample	Spot
Sampling Method	Fill Empty
Sample Deg F	81
Atmos Deg F	N/A
Flow Rate	N/A
Line PSIG	56
Date/Time Sampled	7-29-19
Cylinder Number	N/A
Cylinder Clean Date	N/A
Sampled By	George Flores
Analysis By	Pat Silvas
Verified/Calibration Date	7-29-19
Report Date	2019-08-02 08:49:10

Component Results

Component Name	Ret. Time	Peak Area	Norm%	PPMV	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	22.760	21797.2	4.34051	43405.100	0.000	
H2S	46.000	0.0	0.00000	0.000	0.000	
Methane	23.560	285810.3	73.18231	731823.100	0.000	
Carbon Dioxide	27.740	2401.2	0.40065	4006.500	0.000	
Ethane	37.020	81932.5	12.54562	125456.200	3.367	
Propane	78.400	52452.7	5.98334	59833.400	1.654	
i-butane	28.820	43856.5	0.65038	6503.800	0.214	
n-Butane	30.400	113009.2	1.61472	16147.200	0.511	
i-pentane	35.460	29722.5	0.36028	3602.800	0.132	
n-Pentane	37.540	31216.8	0.36832	3683.200	0.134	
Hexanes Plus	120.000	47897.0	0.55387	5538.700	0.241	•
Total:			100.00000	1000000.000	6.252	

Results Summary

Result	Dry	Sat. (Base)	
Total Raw Mole% (Dry)	98.84246		
Pressure Base (psia)	14.730		
Temperature Base	60.00		
Gross Heating Value (BTU / Ideal cu.ft.)	1246.0	1224.3	
Gross Heating Value (BTU / Real cu.ft.)	1250.6	1229.3	
Relative Density (G), Ideal	0.7562	0.7539	
Relative Density (G), Real	0.7587	0.7566	
Compressibility (Z) Factor	0.9963	0.9959	



District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 217346

DEFINITIONS

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	217346
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 217346

Coercision Sign B In No. Operating LLC Sign B Enterhality Lane Dallas, TX 76225 Action Number: 217366 Action Number: 2173666 Action Number: 217366 Action Number: 217366 Action Number: 217366 Action Number: 2173666 Action Number: 2173666 Action Number: 2173666 Action Number: 2173666 Action Number: 21736667 Action Number: 2173667 Action Number: 217367 Action Number:	Phone: (505) 476-3470 Fax: (505) 476-3462	•
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SSSO Berkshire Lane Dallas, TX, 79225 CUESTIONS CUEST		
Dellas, TX.75256 Action Types (C-129) Venting and/or Flaining (C-129) OUESTIONS Prerequisites Adv measures presented in this section, will prevent authinisistion of this application. Prease resolve these issues before continuing with the sist of the questions. Incident Well Incident Well Incident Well Incident Well Incident Facility Determination of Reporting Requirements Accessor all quantitions that again. The Reasongly statements are calculated based on your answer and may provide additional guidance. Was this vent of their caused by an emergency or mailluration. No Incident Well Incide		
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Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence Equipment Involved Primary Equipment Involved Additional details for Equipment Involved. Please specify Not answered. Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage Introgen (N2) percentage, if greater than one percent Oxygen (02) percentage, if greater than one percent Oxygen (02) percentage, if greater than one percent Oxygen (02) percentage, if greater than one percent Not answered. Not answered. Not answered.		
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	Carbon Dioxide (C02) percentage quality requirement	Not answered.

Not answered.

Oxygen (02) percentage quality requirement

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 217346

QUESTIONS	(continued)
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Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane Dallas, TX 75225	Action Number: 217346
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced 05/14/2023		
Time vent or flare was discovered or commenced	12:01 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

leasured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Well Natural Gas Flared Released: 399 Mcf Recovered: 0 Mcf Lost: 399 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		

Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity Yes			
Was notification of downstream activity received by this operator	Yes		
Downstream OGRID that should have notified this operator	[270047] DCP MIDSTREAM		
Date notified of downstream activity requiring this vent or flare	05/03/2023		
Time notified of downstream activity requiring this vent or flare	10:15 PM		

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	DCP had the line shut in due to maintenance	
Steps taken to limit the duration and magnitude of vent or flare	Worked with DCP to expedite the shut in time	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Continue to work with DCP to have alternative routes for gas deliveries	

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ACKNOWLEDGMENTS

Action 217346

ACKNOWLEDGMENTS

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	217346
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 217346

CONDITIONS

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	217346
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
josh_mrnm	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/16/2023