

Daily Battery Production Totals

Printed 3/27/2023

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Fasken Oil and Ranch, LTD.

February 2023

March 2023

Date	Oil	Gas	Water	Date	Oil	Gas	Water
2/1	45.1	0.0	5.5	3/1	35.1	0.0	5.5
2/2	48.4	0.0	5.5	3/2	28.4	0.0	5.5
2/3	18.4	0.0	5.5	3/3	21.3	0.0	5.5
2/4	39.7	0.0	5.5	3/4	25.1	0.0	5.5
2/5	40.1	0.0	5.5	3/5	21.7	0.0	5.5
2/6	45.1	0.0	5.5	3/6	21.7	0.0	5.5
2/7	31.7	0.0	5.5	3/7	30.1	0.0	5.5
2/8	20.0	0.0	5.5	3/8	31.7	0.0	0.8
2/9	35.5	0.0	5.5	3/9	38.4	0.0	3.8
2/10	32.6	0.0	5.5	3/10	6.7	0.0	0.0
2/11	33.4	0.0	5.5	3/11	11.7	0.0	0.0
2/12	35.1	0.0	5.5	3/12	18.8	0.0	0.0
2/13	30.1	0.0	5.5	3/13	23.4	0.0	0.0
2/14	0.0	0.0	5.5	3/14	18.4	0.0	0.0
2/15	8.4	0.0	5.5	3/15	38.4	0.0	0.0
2/16	40.1	0.0	5.5	3/16	40.5	0.0	0.0
2/17	30.1	0.0	5.5	3/17	21.7	0.0	0.0
2/18	33.4	0.0	5.5	3/18	28.4	0.0	0.0
2/19	36.7	0.0	5.5	3/19	21.7	0.0	0.0
2/20	41.8	0.0	5.5	3/20	26.7	0.0	0.0
2/21	33.4	0.0	5.5	3/21	31.7	0.0	0.0
2/22	36.7	0.0	5.5	3/22	1.7	0.0	0.0
2/23	28.4	0.0	5.5	3/23	0.0	0.0	0.0
2/24	33.0	0.0	5.5	3/24	28.4	0.0	5.5
2/25	30.1	0.0	5.5	3/25	36.7	0.0	5.5
2/26	30.1	0.0	5.5	3/26	40.1	0.0	5.5
2/27	21.7	0.0	5.5	Total			
2/28	30.1	0.0	5.5	Avg.			

Total

Avg.

Fasken Oil and Ranch, LTD. - 55

Days

Total

Avg.

Daily Battery Production Totals
Fasken Oil and Ranch, LTD.

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Report Based On:

Date Range: 2/1/2023 through 3/27/2023

Batteries selected based on the following Report Menu selections:

Battery = Lottie York No 3.

Daily Production is the daily sum of the daily gross battery production.

Current Lease Operator	Trey Cowart		Monthly Gauge Sheet with Comments Fasken Oil and Ranch, LTD. Lottie York No 3 Battery	Monthly Oil Summary	
County / State	Lea	NM		Closing Stock	477.62
Current Oil Purchaser or Transporter				Sales (Run Tickets, Meters & Adjustments)	382.43
Current Gas Purchaser or Transporter				Opening Stock	277.22
Current Wtr Purchaser or Transporter				Total Production	582.83
Current Wtr Moved By / Moved To					

April, 2023

Printed: 5/12/2023

Date	Total Daily Production			Oil S O H	Run Tickets		Meters			Production Adjustments			Comments (Includes comments from: Production Adjustments, Gauges, Run Tickets & Meters.)
	Oil	Gas	Water		Oil	Water	Oil	Gas	Water	Oil	Gas	Water	
4/1/2023	32	0	6	308.95	0.00	0	0	0	0	0	0	0	Flaring for DCP..
4/2/2023	32	0	6	340.68	0.00	0	0	0	0	0	0	0	Flaring for DCP..
4/3/2023	37	0	3	185.37	192.05	0	0	0	0	0	0	0	Flaring for DCP..
4/4/2023	43	0	8	228.79	0.00	0	0	0	0	0	0	0	DCP down; flaring gas; CSG 14.
4/5/2023	35	0	11	263.86	0.00	0	0	0	0	0	0	0	DCP down; flaring gas - CSG 13.
4/6/2023	32	0	6	295.59	0.00	0	0	0	0	0	0	0	CSG 13; DCP down, flaring gas.
4/7/2023	27	0	3	131.93	190.38	0	0	0	0	0	0	0	CSG 13; DCP Down, flaring gas.
4/8/2023	32	0	3	163.66	0.00	0	0	0	0	0	0	0	CSG 13; DCP down, flaring gas.
4/9/2023	32	0	3	195.39	0.00	0	0	0	0	0	0	0	CSG 13; DCP down, flaring gas.
4/10/2023	35	0	3	230.46	0.00	0	0	0	0	0	0	0	CSG 13; DCP down, flaring gas.
4/11/2023	28	0	3	258.85	0.00	0	0	0	0	0	0	0	Early gauge; CSG 13; DCP down, flaring gas.
4/12/2023	35	0	1	293.92	0.00	0	0	0	0	0	0	0	CSG 13; DCP down, flaring gas.
4/13/2023	23	0	1	317.30	0.00	0	0	0	0	0	0	0	Hot oiled; DCP down, flaring gas.
4/14/2023	0	0	3	317.30	0.00	0	0	0	0	0	0	0	RHO/ DCP down flaring gas.
4/15/2023	0	0	0	317.30	0.00	0	0	0	0	0	0	0	DCP down/ well shut off.
4/16/2023	0	0	0	317.30	0.00	0	0	0	0	0	0	0	DCP down, well shut off.
4/17/2023	0	0	0	317.30	0.00	0	0	0	0	0	0	0	S/I for DCP>.
4/18/2023	0	0	0	317.30	0.00	0	0	0	0	0	0	0	shut in for DCP repairs.
4/19/2023	0	0	0	317.30	0.00	0	0	0	0	0	0	0	shut in for DCP repairs.
4/20/2023	0	0	0	317.30	0.00	0	0	0	0	0	0	0	shut in for DCP repairs.
4/21/2023	0	0	0	317.30	0.00	0	0	0	0	0	0	0	shut in for DCP repairs.
4/22/2023	0	0	0	317.30	0.00	0	0	0	0	0	0	0	shut in for DCP repairs.
4/23/2023	0	0	0	317.30	0.00	0	0	0	0	0	0	0	shut in for DCP repairs.
4/24/2023	0	0	0	317.30	0.00	0	0	0	0	0	0	0	shut in for DCP repairs.
4/25/2023	0	0	0	317.30	0.00	0	0	0	0	0	0	0	DCP repairs complete; turned pump jack on and open valves to gas sales.
4/26/2023	13	20	3	330.66	0.00	0	0	20	0	0	0	0	All H/O recovered and 13.36 bbls in the positive.
4/27/2023	45	15	3	375.75	0.00	0	0	15	0	0	0	0	
4/28/2023	30	10	3	405.81	0.00	0	0	10	0	0	0	0	
4/29/2023	30	13	3	435.87	0.00	0	0	13	0	0	0	0	
4/30/2023	42	17	3	477.62	0.00	0	0	17	0	0	0	0	
Totals:	583	75	72		382.43	0	0	75	0	0	0	0	

Current Lease Operator	Trey Cowart		Monthly Gauge Sheet with Comments Fasken Oil and Ranch, LTD. Lottie York No 3 Battery	Monthly Oil Summary	
County / State	Lea	NM		Closing Stock	205.41
Current Oil Purchaser or Transporter				Sales (Run Tickets, Meters & Adjustments)	571.56
Current Gas Purchaser or Transporter				Opening Stock	477.62
Current Wtr Purchaser or Transporter				Total Production	299.35
Current Wtr Moved By / Moved To					

May, 2023

Printed: 5/12/2023

Date	Total Daily Production			Oil S O H	Run Tickets		Meters			Production Adjustments			Comments (Includes comments from: Production Adjustments, Gauges, Run Tickets & Meters.)
	Oil	Gas	Water		Oil	Water	Oil	Gas	Water	Oil	Gas	Water	
5/1/2023	30	14	3	507.68	0.00	0	0	14	0	0	0	0	
5/2/2023	25	12	3	532.73	0.00	0	0	12	0	0	0	0	early gauge.
5/3/2023	25	6	3	177.02	380.76	0	0	6	0	0	0	0	
5/4/2023	28	0	3	205.41	0.00	0	0	0	0	0	0	0	
5/5/2023	27	14	3	232.13	0.00	0	0	14	0	0	0	0	
5/6/2023	23	14	2	255.51	0.00	0	0	14	0	0	0	128	
5/7/2023	32	13	3	287.24	0.00	0	0	13	0	0	0	0	
5/8/2023	25	13	3	312.29	0.00	0	0	13	0	0	0	0	
5/9/2023	28	12	3	340.68	0.00	0	0	12	0	0	0	0	
5/10/2023	28	14	3	369.07	0.00	0	0	14	0	0	0	0	
5/11/2023	27	13	6	205.41	190.80	0	0	13	0	0	0	0	
Totals:	299	125	32		571.56	0	0	125	0	0	0	128	

Current Lease Operator	Trey Cowart		Monthly Gauge Sheet with Comments Fasken Oil and Ranch, LTD. Norris No 4 Battery	Monthly Oil Summary	
County / State	Lea	NM		Closing Stock	266.05
Current Oil Purchaser or Transporter				Sales (Run Tickets, Meters & Adjustments)	0.00
Current Gas Purchaser or Transporter				Opening Stock	203.35
Current Wtr Purchaser or Transporter				Total Production	62.70
Current Wtr Moved By / Moved To					

April, 2023

Printed: 5/12/2023

Date	Total Daily Production			Oil S O H	Run Tickets		Meters			Production Adjustments			Comments (Includes comments from: Production Adjustments, Gauges, Run Tickets & Meters.)
	Oil	Gas	Water		Oil	Water	Oil	Gas	Water	Oil	Gas	Water	
4/1/2023	5	0	12	208.43	0.00	0	0	0	0	0	0	0	Flaring for DCP..
4/2/2023	3	0	12	211.82	0.00	0	0	0	0	0	0	0	Flaring for DCP..
4/3/2023	5	0	13	216.91	0.00	0	0	0	0	0	0	0	Flaring for DCP..
4/4/2023	8	0	12	225.38	0.00	0	0	0	0	0	0	0	DCP down; flaring gas.
4/5/2023	2	0	12	227.07	0.00	0	0	0	0	0	0	0	DCP down; flaring gas.
4/6/2023	3	0	12	230.46	0.00	0	0	0	0	0	0	129	M&S Hauled water; DCP down, flaring gas.
4/7/2023	5	0	12	235.55	0.00	0	0	0	0	0	0	0	DCP down, flaring gas.
4/8/2023	7	0	8	242.32	0.00	0	0	0	0	0	0	0	DCP down, flaring gas.
4/9/2023	5	0	12	247.41	0.00	0	0	0	0	0	0	0	DCP down, flaring gas.
4/10/2023	2	0	12	249.10	0.00	0	0	0	0	0	0	0	DCP down, flaring gas.
4/11/2023	5	0	8	254.19	0.00	0	0	0	0	0	0	0	Early Gauge; DCP down, flaring gas.
4/12/2023	5	0	13	259.27	0.00	0	0	0	0	0	0	0	DCP down, flaring gas.
4/13/2023	2	0	13	260.96	0.00	0	0	0	0	0	0	0	Hot Oiled; DCP down, flaring gas.
4/14/2023	0	0	38	260.96	0.00	0	0	0	0	0	0	0	RHO / DCP down flaring gas.
4/15/2023	0	0	3	260.96	0.00	0	0	0	0	0	0	0	DCP down / well shut off.
4/16/2023	0	0	0	260.96	0.00	0	0	0	0	0	0	0	DCP down/ well shut off.
4/17/2023	0	0	0	260.96	0.00	0	0	0	0	0	0	0	S/I for DCP..
4/18/2023	0	0	0	260.96	0.00	0	0	0	0	0	0	0	shut in for DCP repairs.
4/19/2023	0	0	0	260.96	0.00	0	0	0	0	0	0	0	shut in for DCP repairs.
4/20/2023	0	0	0	260.96	0.00	0	0	0	0	0	0	0	shut in for DCP repairs.
4/21/2023	0	0	0	260.96	0.00	0	0	0	0	0	0	0	shut in for DCP repairs.
4/22/2023	0	0	0	260.96	0.00	0	0	0	0	0	0	0	shut in for DCP repairs.
4/23/2023	0	0	0	260.96	0.00	0	0	0	0	0	0	0	shut in for DCP repairs.
4/24/2023	0	0	0	260.96	0.00	0	0	0	0	0	0	0	shut in for DCP repairs.
4/25/2023	0	0	0	260.96	0.00	0	0	0	0	0	0	0	DCP repairs complete; turned pump jack on and open valves to gas sales.
4/26/2023	0	0	2	260.96	0.00	0	0	0	0	0	0	0	RHO.
4/27/2023	0	0	1	260.96	0.00	0	0	0	0	0	0	130	RHO - 15 bbls oil production; M&S Hauled water.
4/28/2023	0	0	0	260.96	0.00	0	0	0	0	0	0	0	
4/29/2023	0	0	3	260.96	0.00	0	0	0	0	0	0	0	
4/30/2023	5	0	12	266.05	0.00	0	0	0	0	0	0	0	
Totals:	63	0	211		0.00	0	0	0	0	0	0	259	

Current Lease Operator	Trey Cowart		Monthly Gauge Sheet with Comments Fasken Oil and Ranch, LTD. Norris No 4 Battery	Monthly Oil Summary	
County / State	Lea	NM		Closing Stock	108.47
Current Oil Purchaser or Transporter				Sales (Run Tickets, Meters & Adjustments)	193.17
Current Gas Purchaser or Transporter				Opening Stock	266.05
Current Wtr Purchaser or Transporter				Total Production	35.59
Current Wtr Moved By / Moved To					

May, 2023

Printed: 5/12/2023

Date	Total Daily Production			Oil S O H	Run Tickets		Meters			Production Adjustments			Comments
	Oil	Gas	Water		Oil	Water	Oil	Gas	Water	Oil	Gas	Water	
5/1/2023	3	0	7	269.44	0.00	0	0	0	0	0	0	0	
5/2/2023	5	0	8	81.35	193.17	0	0	0	0	0	0	0	early gauge, high gas sales line pressure.
5/3/2023	2	0	7	83.04	0.00	0	0	0	0	0	0	0	high gas sales line pressure.
5/4/2023	3	0	7	86.43	0.00	0	0	0	0	0	0	0	
5/5/2023	3	0	7	89.82	0.00	0	0	0	0	0	0	0	
5/6/2023	3	0	8	93.21	0.00	0	0	0	0	0	0	0	
5/7/2023	3	0	8	96.60	0.00	0	0	0	0	0	0	0	
5/8/2023	3	0	8	99.99	0.00	0	0	0	0	0	0	0	
5/9/2023	2	0	7	101.69	0.00	0	0	0	0	0	0	0	
5/10/2023	2	0	8	103.38	0.00	0	0	0	0	0	0	0	
5/11/2023	5	0	8	108.47	0.00	0	0	0	0	0	0	0	
Totals:	36	0	84		193.17	0	0	0	0	0	0	0	

District I
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District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 217358

DEFINITIONS

Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Rd Midland, TX 79707	OGRID: 151416
	Action Number: 217358
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 217358

QUESTIONS

Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Rd Midland, TX 79707	OGRID: 151416
	Action Number: 217358
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Unavailable.
Incident Facility	[fAPP2201431065] Lottie York #3 Battery

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, answer to "eight hours or more" suggests this is at least a minor event.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	No
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	31
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 217358

QUESTIONS (continued)

Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Rd Midland, TX 79707	OGRID: 151416
	Action Number: 217358
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/06/2023
Time vent or flare was discovered or commenced	12:01 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance Pipeline (Any) Natural Gas Flared Released: 12 Mcf Recovered: 0 Mcf Lost: 12 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[229153] DCP MIDSTREAM L.P.
Date notified of downstream activity requiring this vent or flare	03/27/2023
Time notified of downstream activity requiring this vent or flare	10:27 AM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	DCP had line leak
Steps taken to limit the duration and magnitude of vent or flare	DCP will repair line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Will take preventative measures

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ACKNOWLEDGMENTS

Action 217358

ACKNOWLEDGMENTS

Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Rd Midland, TX 79707	OGRID: 151416
	Action Number: 217358
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 217358

CONDITIONS

Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Rd Midland, TX 79707	OGRID: 151416
	Action Number: 217358
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
vvasquez	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/16/2023