2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: HM20220088
Cust No: 33700-10420

Well/Lease Information

Customer Name:	HARVEST MIDSTREAM	Source:	STATION INLET
Well Name:	El Cedro Station Manzanares Inlet	Well Flowing:	Y
County/State:	Rio Arriba NM	Pressure:	293 PSIG
Location:		Flow Temp:	72 DEG. F
Lease/PA/CA:		Ambient Temp:	66 DEG. F
Formation:		Flow Rate:	165 MCF/D
Cust. Stn. No.:		Sample Method:	Purge & Fill
		Sample Date:	09/27/2022
		Sample Time:	10.15 AM
		Sampled By:	Ryan Antonson
Heat Trace:	N	Sampled by (CO):	Harves Mid
Remarks:	Calculated Molecular Weight = 19.1034		

Analysis

Component:	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	0.0578	0.0579	0.0060	0.00	0.0006
CO2	10.2645	10.2742	1.7550	0.00	0.1560
Methane	88.6428	88.7269	15.0580	895.29	0.4910
Ethane	0.8409	0.8417	0.2250	14.88	0.0087
Propane	0.1442	0.1443	0.0400	3.63	0.0022
Iso-Butane	0.0170	0.0170	0.0060	0.55	0.0003
N-Butane	0.0185	0.0185	0.0060	0.60	0.0004
Neopentane 2,2 dmc3	0.0000	0.0000	0.0000	0.00	0.0000
I-Pentane	0.0045	0.0045	0.0020	0.18	0.0001
N-Pentane	0.0041	0.0041	0.0010	0.16	0.0001
Neohexane	0.0001	N/R	0.0000	0.00	0.0000
2-3-Dimethylbutane	0.0001	N/R	0.0000	0.00	0.0000
Cyclopentane	0.0001	N/R	0.0000	0.00	0.0000
2-Methylpentane	0.0006	N/R	0.0000	0.03	0.0000
3-Methylpentane	0.0002	N/R	0.0000	0.01	0.0000
C6	0.0008	0.0058	0.0000	0.04	0.0000
Methylcyclopentane	0.0001	N/R	0.0000	0.00	0.0000
Benzene	0.0002	N/R	0.0000	0.01	0.0000
Cyclohexane	0.0003	N/R	0.0000	0.01	0.0000
2-Methylhexane	0.0000	N/R	0.0000	0.00	0.0000
3-Methylhexane	0.0000	N/R	0.0000	0.00	0.0000
2-2-4-Trimethylpentane	0.0000	N/R	0.0000	0.00	0.0000
i-heptanes	0.0001	N/R	0.0000	0.01	0.0000
Heptane	0.0005	N/R	0.0000	0.03	0.0000

Methylcyclohexane	0.0008	N/R	0.0000	0.04	0.0000
Toluene	0.0005	N/R	0.0000	0.02	0.0000
2-Methylheptane	0.0002	N/R	0.0000	0.01	0.0000
4-Methylheptane	0.0001	N/R	0.0000	0.01	0.0000
i-Octanes	0.0000	N/R	0.0000	0.00	0.0000
Octane	0.0003	N/R	0.0000	0.02	0.0000
Ethylbenzene	0.0000	N/R	0.0000	0.00	0.0000
m, p Xylene	0.0002	N/R	0.0000	0.01	0.0000
o Xylene (& 2,2,4 tmc7)	0.0000	N/R	0.0000	0.00	0.0000
i-C9	0.0001	N/R	0.0000	0.01	0.0000
C9	0.0001	N/R	0.0000	0.01	0.0000
i-C10	0.0002	N/R	0.0000	0.01	0.0000
C10	0.0000	N/R	0.0000	0.00	0.0000
i-C11	0.0000	N/R	0.0000	0.00	0.0000
C11	0.0000	N/R	0.0000	0.00	0.0000
C12P	0.0000	N/R	0.0000	0.00	0.0000
Total	100.00	100.095	17.099	915.59	0.6596

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY
**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR (1/Z):	1.0023	CYLINDER #:	16
BTU/CU.FT IDEAL:	917.7	CYLINDER PRESSURE:	304 PSIG
BTU/CU.FT (DRY) CORRECTED FOR (1/Z):	919.8	ANALYSIS DATE:	09/28/2022
BTU/CU.FT (WET) CORRECTED FOR (1/Z):	903.8	ANALYIS TIME:	09:43:55 AM
DRY BTU @ 15.025:	938.2	ANALYSIS RUN BY:	PATRICIA KING
REAL SPECIFIC GRAVITY:	0.6608		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.
GPA Standard: GPA 2286-14
GC: SRI Instruments 8610 **Last Cal/Verify: 09/28/2022**
GC Method: C12+BTEX Gas

HARVEST MIDSTREAM

WELL ANALYSIS COMPARISON

Lease: El Cedro Station Manzanares Inlet STATION INLET 09/28/2022
Stn. No.: 33700-10420
Mtr. No.:

Smpl Date:	09/27/2022	02/07/2020
Test Date:	09/28/2022	02/12/2020
Run No:	HM20220088	HM200008
Nitrogen:	0.0578	0.0566
CO2:	10.2645	8.9772
Methane:	88.6428	89.7679
Ethane:	0.8409	0.9558
Propane:	0.1442	0.1715
I-Butane:	0.0170	0.0262
N-Butane:	0.0185	0.0266
2,2 dmc3:	0.0000	0.0000
I-Pentane:	0.0045	0.0073
N-Pentane:	0.0041	0.0056
Neohexane:	0.0001	0.0000
2-3-	0.0001	0.0001
Cyclopentane:	0.0001	0.0001
2-Methylpentane:	0.0006	0.0005
3-Methylpentane:	0.0002	0.0002
C6:	0.0008	0.0005
Methylcyclopentane:	0.0001	0.0001
Benzene:	0.0002	0.0002
Cyclohexane:	0.0003	0.0003
2-Methylhexane:	0.0000	0.0001
3-Methylhexane:	0.0000	0.0000
2-2-4-	0.0000	0.0000
i-heptanes:	0.0001	0.0001
Heptane:	0.0005	0.0004
Methylcyclohexane:	0.0008	0.0008
Toluene:	0.0005	0.0006
2-Methylheptane:	0.0002	0.0002
4-Methylheptane:	0.0001	0.0001
i-Octanes:	0.0000	0.0001
Octane:	0.0003	0.0002
Ethylbenzene:	0.0000	0.0000
m, p Xylene:	0.0002	0.0002
o Xylene (& 2,2,4	0.0000	0.0000
i-C9:	0.0001	0.0001
C9:	0.0001	0.0001
i-C10:	0.0002	0.0000
C10:	0.0000	0.0000
i-C11:	0.0000	0.0000
C11:	0.0000	0.0000
C12P:	0.0000	0.0000
BTU:	919.8	934.7
GPM:	17.1020	17.1180
SPG:	0.6608	0.6495

2030 Afton Place, Farmington, NM 87401 - (505) 325-6622

304#

GAS ANALYSIS SERVICE

10 PSIG Precharge

C6+ ☐ C9+ ☐ C12+ ☐ C12+ BTEX ☐ Helium ☐

Other _____

Date 9/27/2022 ☐AM ☐PM

Time 10:15

Sampled By:(Co.) Harvest Midstream

Sampled by:(Person) Ryan Antonson

Well Flowing: ☒ Yes ☐ No

Company: Harvest Midstream

Heat Trace: ☐ Yes ☒ No

Well Name: El Cedro Station

Flow Pressure (PSIG): 293

Location: El Cedro Station

Flow Temp (°F): 72°

County/State: Rio Arriba

Ambient Temp (°F): 66

Formation: _____

Flow Rate (MCF/D): 165

Source: ☐ Meter Run ☐ Tubing ☐ Casing ☐ Bradenhead ☒ Other Station Inlet

Sample Type: ☒ Spot ☐ Composite Sample Method: ☒ Purge & Fill ☐ Other _____

Meter Number: _____

Cylinder Number: 16

Contact: Harvest Midstream

Remarks: Extended Gas Analysis of El Cedro Manzanares Inlet

33700-10420 HM20220088

ASME Relief Valve Sizing

19-Apr-23

Enter One Value Only	-	SCFM
or		MMscf/d
or	-	lb/hr
Flow Required		MMscf/D

294	Relieving Pressure (Psig)	
12.50	Atmospheric Pressure (Psia)	
70	Relieving Temp (F)	
0.68	Specific Gravity of Gas (SG)	
0.860	ASME Flow Coefficient (K)	
344	Gas Constant (C)	
6.733	Area (in**2)	

Calculated	**35,828**	**SCFM**
Relief Valve Capacity	**51.592**	**MMscf/d**
	111,546	**lb/hr**
Or Area	-	**Area (In**2)**

Sizing Calculations

307	Relieving Pressure	P (psia)	(Selected Relieving Pressure Should Include Allowable Buildup.)
590	Relieving Temp	T (Deg R)	
14.7	P base	psia	
520	T base	Deg R	
1.0	Z base		
1.0	Z relieving	z	(Can assume z = 1.0 to be conservative.)
19.7	Molecular Weight	M	=SG*MW of Air (28.964)
0.05189	Gas Density	lb/ft**3	=Pbase*(MW)/(Zbase*R(10.73)*Tbase) (At exit conditions, STP)
0.860	Flow Coefficient	K	(Use Manufacture's Coefficient.)
344	Gas Constant	C	(Normally 344 for .6 SG, Natural Gas)
-	SCFM		
-	MMscf/d		
-	lb/hr		
6.7330	Actual Flow Area	A (in**2)	

-	Given SCFM solving for Area (in**2)	=(SCFM*Density*60)/(K*C*P*(SQRT(M/zT)))
-	Given MMscf/d solving for Area (in**2)	=(MMscfd*Density*1000000/24)/(K*C*P*(SQRT(M/zT)))
-	Given lb/hr solving for Area (in**2)	=(lb/hr)/(K*C*P*(SQRT(M/zT)))
35,828	Given Area Solving for SCFM	=(K*A*C*P)/(Density*60)*(SQRT(M/zT))
51.592	Given Area Solving for MMscf/d	=(K*A*C*P)/(Density*1000000/24)*(SQRT(M/zT))
111,546	Given Area Solving for lb/hr	=(K*A*C*P)*(SQRT(M/zT))

Note: Reference equations are from Appendix 11, Section VIII of the ASME Boiler and Pressure Vessel Code.

PSV Manufacturer:	Anderson Greenwood	
Orifice Size:	6.733	sq in (FB)
Relief Pressure:	294	psig
PSV Relief Capacity at Relief Pressure:	35,828	SCFM
Duration:	128	min
Gas Loss:	4,586	Mcf

2021 Safety Relief Valve Reports... Done

ASSEMBLED BY: DATE

DUPLICATE TAG INSTALLED ○ Yes ● No

RECORD OF FINAL TEST RESULTS

TEST MEDIA Nitrogen GAUGE S/N QF5K-4
SET PRESSURE 40 CAL DUE 9/1/2021
BLOWDOWN Fixed TESTED BY Valdez, James
TIGHTNESS Good TEST DATE 7/26/2021

RECORD OF FINAL ASSEMBLY

ADJ LKD & SEALED Yes
NAMEPLATE INSTALLED Yes
VR'D No
If No VR Cert. is issued, Give Reason Below: Test Only
FINAL ASSEM. BY: Chavez-Ramirez, Lionel DATE 7/26/2021

CUSTOMER: Harvest Midstream
ADDRESS: El Cedro Twin Peaks
PO#:

QUADCO, LLC

SAFETY RELIEF VALVE REPORT ©

Priority: Standard Type: Repair

R.O. NO: 10030026
DATE REC'D: 6/3/2021
ITEM: 5 of 52

IDENTIFICATION

CUST ID # PSV-9110
LOC A Turbine 1st Stage Discharge

MFG A.g.co
TYPE NO 26310 34/S1
SERIAL NO 05-46164
ORIFICE FB
INLET 3 in 300# RF FLG
OUTLET 4 in 150# RF FLG
PREVIOUS R.O. 10025679-23
P.I.D.

VALVE DATA

	Current	Required
SET PRESS	650	650
BACK PRESS	Atm.	Atm.
C.D. PRESS	650	650
TEMP	Amb.	Amb.
BLOWDOWN	Adj.	Adj.
CAPACITY	77490 scfm	77490 scfm
MEDIA	Vapor	Vapor

VALVE CONVERSION No
CODE STAMP UV NB

MATERIAL/ DESIGN

Pilot
BASE: C.S
BODY: C.S.
TRIM: S.S./UVVV
SPRING: S.S.
CAP & LEVER: Closed
COMPLETED BY Valdez, James
DATE 7/26/2021

ORIGINAL NAMEPLATE DATA

TYPE 26310 34/S1
SET PRESS 560
BACK PRE N.O.T
C.D. PRESS N.O.T.
TEMP N.O.T
CAP. 66977 scfm
BLOWDOWN N.O.T.
MANUFACTURED 10/1/2006
CODE STAMP UV NB

WORK

☒ Pretest
☐ Reset
☐ Overhaul
☐ Warranty
☐ Assembly

PRELIMINARY TEST RESULTS

TEST MEDIA Nitrogen GAUGE S/N QF5K-4
SET PRESSURE 650 CAL DUE 9/1/2021
BLOWDOWN Fixed TESTED BY Valdez, James
TIGHTNESS Good TEST DATE 7/26/2021

SPRING DATA CHECKED?

SPRING #
REPLACE No

AS FOUND ADJ

COMP SCREW
LOWER ADJ RING
UPPER ADJ RING
OVERLAP COLLAR

DISASSEMBLED BY: DATE INSPECTED BY: DATE

ITEM	AS FOUND CONDITION	WORK PERFORMED	INSPECTOR COMMENTS
BONNET			
BODY			
INTERNAL PARTS			
			1- 654 PSI
			2- 640 PSI
			3- 640 PSI
			Inline Test
			Tested Good @ 650 PSI
			OK To Use

Previous Repair Company: VRC R.O. Number: 07536045 Date: 7/1/2007

RECORD OF PARTS REQUIRED FOR REPAIR

PART NUMBER	DESCRIPTION	P.O. #

FINAL ASSEMBLY ADJUSTMENT

COMPRESSION SCREW
LOWER ADJUSTMENT RING
UPPER ADJUSTMENT RING
OVERLAP COLLAR
ASSEMBLED BY: DATE
DUPLICATE TAG INSTALLED ○ Yes ● No

RECORD OF FINAL TEST RESULTS

TEST MEDIA Nitrogen GAUGE S/N QF5K-4
SET PRESSURE 650 CAL DUE 9/1/2021
BLOWDOWN Fixed TESTED BY Valdez, James
TIGHTNESS Good TEST DATE 7/26/2021

RECORD OF FINAL ASSEMBLY

ADJ LKD & SEALED Yes
NAMEPLATE INSTALLED Yes
VR'D No
If No VR Cert. is issued, Give Reason Below: Test Only
FINAL ASSEM. BY: Chavez-Ramirez, Lionel DATE 7/26/2021

District I
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District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 208970
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 208970

QUESTIONS

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 208970
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Operator	**[373888] Harvest Four Corners, LLC**
Incident Type	**Flare**
Incident Status	**Closure Not Approved**
Incident Well	*Unavailable.*
Incident Facility	**[fAPP2123052765] HARVEST FOUR CORNERS GATHER SYSTEM**
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.	

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	**Yes, major venting and/or flaring of natural gas.**
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there **at least 50 MCF** of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Valve
Additional details for Equipment Involved. Please specify	*Not answered.*

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	89
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	10
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	*Not answered.*
Nitrogen (N2) percentage quality requirement	*Not answered.*
Hydrogen Sufide (H2S) PPM quality requirement	*Not answered.*
Carbon Dioxide (C02) percentage quality requirement	*Not answered.*
Oxygen (02) percentage quality requirement	*Not answered.*

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QUESTIONS (continued)

Operator:	OGRID:
Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	373888
	Action Number: 208970
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/14/2023
Time vent or flare was discovered or commenced	07:00 PM
Time vent or flare was terminated	07:10 PM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure | Valve | Natural Gas Vented | Released: 4,586 Mcf | Recovered: 0 Mcf | Lost: 4,586 Mcf.
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	Cause: | | Other (Specify) | Released: 0 (Unknown Released Amount) | Recovered: 0 | Lost: 0 .
Additional details for Measured or Estimated Volume(s). Please specify	*Not answered.*
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this appears to be a "gas only" report.**

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	*Not answered.*
Downstream OGRID that should have notified this operator	*Not answered.*
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	*Not answered.*

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	PSV was tested in 2021. The valve was set to relieve at 650 psi. Valve malfunctioned and relieved at 389 psi. Harvest could not have reasonably anticipated this malfunction
Steps taken to limit the duration and magnitude of vent or flare	Immediately upon discovery, Harvest personnel pinched back the block valve to get the PSV to reset, stopping the gas release
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	PSV was re-tested and passed on the next business day. Testing showed that the PSV should have relieved just below 650 psi. PSV was adjusted to be within 3% of the 650 psi set pressure

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ACKNOWLEDGMENTS

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 208970
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

☑	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
☑	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
☑	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☑	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☑	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 208970

CONDITIONS

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 208970
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
oakley.hayes	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/19/2023