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16898G		ART80222				Margaret 104H	
Sample Point Code		Sample Point Name				Sample Poin	t Location
Laboratory S	ervices	2023068	841	0408		CM - Spot	
Source Labor	atory	Lab File No		Container Identity		Sampler	
USA		USA		USA		New Mexico	
District		Area Name		Field Name		Facility Name	
May 15, 2023 1	.6:31	May 15,	2023 16:31	May 17, 3	2023 11:10	May	18, 2023
Date Sampleo	i	Date	e Effective	Date	Received	Date	Reported
77.00	1,496.90	Torrand	ce	62 @ 90			
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	:	Press PSI @ Temp °F Source Conditions			
Silverback Expl	oration					MR	
Operator					L	ab Source Descripti	on
Component	Normalized Mol %	Un-Normalized Mol %	GPM	Gross 14.696 PSI @ 60		es (Real, BTU/ft	.3) <sup>©</sup> 60.00 °F
H2S (H2S)	2.0000	2.0		Dry 1,081.6	Saturated L,064.0000	Dry 1,084.1	Saturated 1,066.5
Nitrogen (N2)	2.8560	2.91345				ample Propertie	
CO2 (CO2)	4.9450	5.04419				at Contract Conditions	
Methane (C1)	78.1400	79.74182		Relative Density Real Relative Density Id  0.7268 0.7248  Molecular Weight			
Ethane (C2)	7.6640	7.81732	2.0490			240	
Propane (C3)	2.4970	2.54705	0.6880	20.993	/		
I-Butane (IC4)	0.2670	0.2724	0.0870	<b> </b>	C6+ Group Assumed Co		
N-Butane (NC4)	0.6080	0.62017	0.1920	C6 - 60.000%	C7 - 30.0		3 - 10.000%
I-Pentane (IC5)	0.1610	0.16465	0.0590		Field F		
N-Pentane (NC5)	0.1590	0.16229	0.0580	]	20000	PPM	
Hexanes Plus (C6+)	0.7030	0.71666	0.3050	PROTREND STATUS:		DATA SOL	JRCE:
TOTAL	100.0000	102.0000	3.4380	Passed By Validator of	on May 19, 20	23 Imported	d
Method(s): Gas C6+ - GPA 2261, Extend	ded Gas - GPA 2286, Calculat	cions - GPA 2172		PASSED BY VALIDATOR Close enough to be of		sonable.	
Analyzer Information			VALIDATOR:				
Device Type: Gas Chroma	-		u	Luis Cano	_		
Device Model: GC-2014	Last Ca	al Date: May 8 2	023	VALIDATOR COMMENT	S:		

Operator Well		<u>Date</u>	Gas Flared (MCF)	Method of Measurement
		-		Orifice Meter-
Silverback Operating II, LLC	Margaret Facility	5/22/2023	223.84	Electronic Flow Computer

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 219706

#### **DEFINITIONS**

Operator:	OGRID:
Silverback Operating II, LLC	330968
19707 IH10 West, Suite 201	Action Number:
San Antonio, TX 78256	219706
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 219706

Phone:(505) 476-3470 Fax:(505) 476-3462		
C	QUESTIONS	
Operator: Silverback Operating II, LLC	ROLUTIONO	OGRID: 330968
19707 IH10 West, Suite 201		Action Number:
San Antonio, TX 78256		219706
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	vith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2313634426] Marga	aret CTB
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidanc	e.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	ay be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	70	
Methane (CH4) percentage	78	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	20,000	
Carbon Dioxide (C02) percentage, if greater than one percent	5	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 2

Action 219706

QUESTIONS (co	ntinued)
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ı	Operator:	OGRID:
ı	Silverback Operating II, LLC	330968
ı		Action Number:
ı	San Antonio, TX 78256	219706
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	05/22/2023	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Initial Flowback   Producing Well   Natural Gas Flared   Released: 224 Mcf   Recovered: 0 Mcf   Lost: 224 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Initial Flowback on new well	
Steps taken to limit the duration and magnitude of vent or flare	Working to connect well to sales line	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Working to connect well to sales line	

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 219706

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
Silverback Operating II, LLC	330968
19707 IH10 West, Suite 201	Action Number:
San Antonio, TX 78256	219706
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
N	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
∨	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 219706

### **CONDITIONS**

Operator:	OGRID:
Silverback Operating II, LLC	330968
19707 IH10 West, Suite 201	Action Number:
San Antonio, TX 78256	219706
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By		Condition Date
htreffert	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/23/2023