

# ARMSTRONG GAS LABS, INC.

P.O. Box 988 Monahans, Texas 79756 (432) 943-8844 (FAX) 943-8855

# **GAS ANALYSIS REPORT**

Analysis No.: 312297 Customer: Centennial

		(Ideal)	(Ideal)	(Real)		
Component	<u>Mol. %</u>	<u>BTU</u>	<u>SG</u>	<u>GPM</u>	Producer:	Centennial
					Well / Sta. Name:	Chorizo 12 State Com 602H
Nitrogen	1.9169	0.000	0.019		Sta. No.:	2019
Methane	75.3710	758.864	0.417		Formation:	
CO2	1.3029	0.000	0.020		Field:	New Mexico
Ethane	12.1784	214.847	0.126	3.250	County:	
H2S	0.0025	0.000	0.000		API Number:	3002546283
Propane	5.9455	149.126	0.091	1.635		
Iso-Butane	0.6724	21.797	0.013	0.220	Spot / Composite:	SP
Butane	1.5516	50.459	0.031	0.488	Date / Time On:	
Iso-Pentane	0.3169	12.639	0.008	0.116	Date / Time Off:	08/05/21
Pentane	0.3005	12.008	0.007	0.109	Date to Lab:	08/09/21
Hexanes C6+	0.4414	22.570	0.014	0.192	Date Analyzed:	08/11/21
					Effective Date:	
Hydrogen	N/A				Sample Press. (PSIG):	166
Helium	N/A				Line Press. (PSIG):	166
Oxygen	N/A				Sample Temp. (F):	91
CO	N/A				Fl. Gas Temp. (F):	91
					Amb. Temp. (F):	70
Totals	100.0000	1242.311	0.747	6.010		
					Del. To:	
					Sampled By:	JL
					Cylinder No.:	728
					J,251 140	

Field H2O (#/mm):

Field H2S (PPM): 25.0 Dry BTU W/O H2S (Real): 1246.88 Field H2S (Grains): 1.57 Sat. BTU W/O H2S (Real): 1225.54

H2O (# / mmcf): 0.0

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1246.88 Temp. Base: 60

BTU Calc: Dry

0.7495 Sp. Gravity (Real):

Z Factor (Dry): 0.9963355 Field Gravity: Z Factor (Act.): 0.9963355 Lab Gravitometer:

Dry BTU w/ H2S: 1246.90 Sat BTU w/ H2S: 1225.55

GPM Ethane+ (Real): 6.010 GPM Propane+ (Real): 2.760 As Del. BTU w/ H2S: 1246.90 GPM IC5+ (Real): 0.417

Fld. Remarks: FLOW RATE 2500

Lab Remarks:

GPA 2145 / 2172

3

\*Prelim Production Data\*

Well NameProduction DateGas FlareChorizo 36 CTB 110/12/2022874

District I
1625 N. French Dr., Hobbs, NM 88240
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 222114

### **DEFINITIONS**

Operator:		OGRID:
Permian Resource	1 0,	372165
1001 17th Street, \$	Suite 1800	Action Number:
Denver, CO 80202		222114
		Action Type:
		[C-129] Amend Venting and/or Flaring (C-129A)

# **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 222114

# **QUESTIONS**

OGRID:
372165
Action Number:
222114
Action Type:
[C-129] Amend Venting and/or Flaring (C-129A)

### QUESTIONS

Prerequisites		
ny messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.		
Incident Operator	[372165] Permian Resources Operating, LLC	
Incident Type	Flare	
Incident Status	Closure Not Approved	
Incident Well	Unavailable.	
Incident Facility	[fAPP2220946441] Chorizo 36 CTB 1	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details sectio	n) that are assigned to your current operator can be amended with this C-129A application.	

Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.			
Was this vent or flare caused by an emergency or malfunction	No			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.			
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.				
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes			
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			

Equipment Involved	
Primary Equipment Involved	Treating Tower
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	75		
Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	1		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

QUESTIONS, Page 2

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTI	ONS (continued)
Operator:	OGRID:
Permian Resources Operating, LLC 1001 17th Street, Suite 1800	372165 Action Number:
Denver, CO 80202	222114 Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/12/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Measured or Estimated volume of vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure   Treating Tower   Natural Gas Vented   Released: 874 Mcf   Recovered: 0 Mcf   Lost: 874 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause:    Other (Specify)   Released: 0 (Unknown Released Amount)   Recovered: 0   Lost: 0
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[371960] LUCID ENERGY DELAWARE, LLC
Date notified of downstream activity requiring this vent or flare	[e-roos] 20019 2. ratio. S22 ratio.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	low pressure vent to flare as well as MP pressure due to Lucid high line pressure
Steps taken to limit the duration and magnitude of vent or flare	Repair Equipment

Repair Equipment

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 222114

# **ACKNOWLEDGMENTS**

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Permian Resources Operating, LLC	372165
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	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

# **ACKNOWLEDGMENTS**

$\overline{\lor}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
√².	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 222114

# **CONDITIONS**

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Permian Resources Operating, LLC	372165
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	Action Type:
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# CONDITIONS

Created By	Condition	Condition Date
dgile	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/31/2023