

LEGACY RESERVES OPERATING LP

BA #: 140400 P O BOX 952532

Function: 1

ST LOUIS, MO 631952532

Total

5.401

100.00

Versado Gas Processors, L.L.C. 811 Louisiana St., Suite 2100 Houston, TX 77002 Attention:

Operator #: 111920

Operator: HENRY PETROLEUM LP

Asset Name: South Lea Complex Meter #: 0213223

Weter #: 0213223

Meter Name: SOUTH JUSTIS CENTRAL BATT

Contract: 013354 Meter Split: 100.00

Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2019 Production Date: Jun 1, 2019

Pressure Base: 14.65 (W

Plant BTU Factor: 1.01742

Run Date: Jul 22, 2019 7:50:32 A

Physical Information

maging: 5/3/1/2023 9:24:39

Volumes			Analy	/sis	
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	999.52	1,218.91	c1	0.000	75.538
Net Delivered	999.52	1,218.91	co2	0.000	2.496
Shrink	137.38	356.42	h2s	0.000	2.232
Plant Fuel	57.02	57.60	c2	2.349	8.799
Residue Theoretical	805.12	804.89	c3	1.383	5.028
Residue Production	685.14	697.08	ic4	0.184	0.563
Residue Sale	685.14	697.08	nc4	0.647	2.054
Wellhead BTU			ic5	0.171	0.467
1,219.50			nc5	0.246	0.679
			с6	0.421	0.944
			nit	0.000	1.199

Settlement Information

Plant Produ	ucts						
Description	Settle Unit	Basis Quantity	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Ethane	gal	2,347.87	1,352.31	80.00%	1,081.85	\$0.062208	\$67.30
Propane	gal	1,382.33	1,230.58	80.00%	984.46	\$0.348083	\$342.68
Isobutane	gal	183.91	166.68	80.00%	133.34	\$0.455364	\$60.72
N Butane	gal	646.69	582.15	80.00%	465.72	\$0.402365	\$187.39
Isopentane	gal	170.92	145.23	80.00%	116.18	\$0.969677	\$112.66
N Pentane	gal	245.88	207.01	80.00%	165.61	\$0.969677	\$160.59
Hexane	gal	420.80	204.02	80.00%	163.22	\$0.969677	\$158.27
Compr Liq	gal		126.62	80.00%	101.30	\$0.989829	\$100.27
Total		5,398.40	4,014.60		3,211.68		\$1,189.88

Fees

Description	Fee Unit	Fee Quantit	yFee Rate	Fee Value
Electric	USD	79.14	0.800000	\$63.31
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	12.53	1.000000	\$12.53
Processing	mmbtu	697.08	0.050000	\$34.85
Total				\$110.69

Residue Gas

residue ouc	•					
Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value
Residue	mmbtu	697.08	80.00%	557.66	(\$0.050000)	(\$27.88)
Total		697.08		557.66		(\$27.88)

Total Producer Payment: \$1,051.31

Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,387,189	81,065	0	7,306,124	1,269,442	416,747	5,619,935	4,814,752	0	4,814,752
mmbtu	9,359,116	103,459	0	9,255,657	3,178,298	421,074	5,656,285	4,898,640	0	4,898,640

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
23,169,035	13,344,793	13,663,407	12,163,455	2,019,587	1,830,377	5,030,167	4,528,145	1,424,253	1,210,198	1,466,464	1,234,604	2,823,079	1,368,779	863,787	49,595,991	36,544,138

For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer:

Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ or PermianCommercial@targaresources.com

New Mexico OCD C-129 Calculations or Specific Justification for Volumes

• Calculations

No calculations of volume of vent/flare necessary. Volumes are metered.

• Specific Justification for Volumes

Metered volumes that were previously sold via pipeline. Must flare gas due to sales pipeline being shut-in.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 222180

DEFINITIONS

Operator:	OGRID:
LEGACY RESERVES OPERATING, LP	240974
15 Smith Road	Action Number:
Midland, TX 79705	222180
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 222180

Q	UESTIONS			
Operator:	OGRID:			
LEGACY RESERVES OPERATING, LP 15 Smith Road	240974 Action Number:			
Midland, TX 79705	222180			
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)			
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.			
Incident Operator	[240974] LEGACY RESERVES OPERATING, LP			
Incident Type	Flare			
Incident Status	Closure Approved			
Incident Well	Unavailable.			
Incident Facility	[fAPP2135053672] South Justis Unit BT20040			
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to your current operator can be amended with this C-129A application.			
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidance.			
Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.			
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or may be a major or minor release under 10.15.20.7 NMAC			
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes			
Did this vent or flare result in the release of ANY liquids (not fully and/or completely				
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet				
from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	76			
Nitrogen (N2) percentage, if greater than one percent	1			
Hydrogen Sulfide (H2S) PPM, rounded up	22,320			
Carbon Dioxide (C02) percentage, if greater than one percent	3			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.			
Methane (CH4) percentage quality requirement	0			
Nitrogen (N2) percentage quality requirement	0			
Hydrogen Sufide (H2S) PPM quality requirement	0			
Carbon Dioxide (C02) percentage quality requirement	0			
Oxygen (02) percentage quality requirement	0			
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QUESTIONS, Page 2

Action 222180

QUESTIONS	(continued)
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Operator:	OGRID:
LEGACY RESERVES OPERATING, LP	240974
15 Smith Road	Action Number:
Midland, TX 79705	222180
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)					
Date vent or flare was discovered or commenced	05/15/2023				
Time vent or flare was discovered or commenced	12:00 AM				
Time vent or flare was terminated	11:59 PM				
Cumulative hours during this event	24				

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Separator Natural Gas Flared Released: 174 Mcf Recovered: 0 Mcf Lost: 174 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[24650] TARGA MIDSTREAM SERVICES LLC	
Date notified of downstream activity requiring this vent or flare	04/17/2023	
Time notified of downstream activity requiring this vent or flare	11:09 AM	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	Targa notified us of a scheduled Monument plant turnaround of Versado Gas Processors, L. L. C. gathering system.	
Steps taken to limit the duration and magnitude of vent or flare	Communicate with sales pipeline for anticipated date of return service.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Communicate with sales pipeline for anticipated date of return service.	

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ACKNOWLEDGMENTS

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	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
▽	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
✓	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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Midland, TX 79705	222180
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	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
reyesm01	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/31/2023