

Date	Site Name	Meter Description	Volume	Notes
5/22/2023	Cassius Pad X CTB	LP Flare Meter	333	
5/22/2023	Ovation Pad O CTB	LP Flare Meter	869	
5/22/2023	Ovation Pad Q CTB	Ovation Pad Q LP Flare	127	
5/22/2023	Rana Salada FC Pad A CTB	RS Pad A HP Flare	428	
5/22/2023	Rana Salada FC Pad E CTB	RS Pad E HP Flare Meter	432	
5/22/2023	Saturninus Pad V CTB	LP Flare Meter	539	
5/23/2023	Cassius Pad X CTB	LP Flare Meter	355	
5/23/2023	Ovation Pad O CTB	LP Flare Meter	661	
5/23/2023	Ovation Pad Q CTB	Ovation Pad Q LP Flare	55	
5/23/2023	Saturninus Pad V CTB	LP Flare Meter	546	
5/24/2023	Cassius Pad X CTB	LP Flare Meter	296	
5/24/2023	Ovation Pad O CTB	LP Flare Meter	819	
5/24/2023	Ovation Pad Q CTB	Ovation Pad Q LP Flare	117	
5/24/2023	Saturninus Pad V CTB	LP Flare Meter	558	
5/25/2023	Cassius Pad X CTB	LP Flare Meter	281	
5/25/2023	Crocubot C3 CTB	HP Flare Meter	420	
5/25/2023	Culebra Bluff CTB 3	LP Flare Meter	66	
5/25/2023	Ovation Pad O CTB	HP Flare Meter	347	
5/25/2023	Ovation Pad O CTB	LP Flare Meter	1,327	
5/25/2023	Ovation Pad Q CTB	Ovation Pad Q LP Flare	319	
5/25/2023	Rana Salada FC Pad A CTB	RS Pad A HP Flare	250	
5/25/2023	Rana Salada FC Pad E CTB	RS Pad E HP Flare Meter	213	
5/25/2023	Saturninus Pad V CTB	LP Flare Meter	553	
5/26/2023	Cassius Pad X CTB	LP Flare Meter	661	
5/26/2023	Ovation Pad O CTB	LP Flare Meter	677	
5/26/2023	Ovation Pad Q CTB	Ovation Pad Q LP Flare	185	
5/26/2023	Saturninus Pad V CTB	HP Flare Meter	4,073	
5/26/2023	Saturninus Pad V CTB	LP Flare Meter	520	
5/26/2023	Somerset CTB	Somerset HP Flare	452	
5/27/2023	Cassius Pad X CTB	LP Flare Meter	771	
5/27/2023	Ovation Pad O CTB	LP Flare Meter	814	
5/27/2023	Ovation Pad Q CTB	Ovation Pad Q LP Flare	313	
5/27/2023	Rana Salada FC Pad A CTB	RS Pad A HP Flare	681	
5/27/2023	Rana Salada FC Pad E CTB	RS Pad E HP Flare Meter	89	
5/27/2023	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	131	
5/27/2023	Saturninus Pad V CTB	HP Flare Meter	2,096	
5/27/2023	Saturninus Pad V CTB	LP Flare Meter	443	
5/27/2023	Somerset CTB	Somerset HP Flare	187	
5/28/2023	Cassius Pad X CTB	LP Flare Meter	708	
5/28/2023	Ovation Pad O CTB	LP Flare Meter	460	
5/28/2023	Ovation Pad Q CTB	Ovation Pad Q LP Flare	254	
5/28/2023	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	193	
5/28/2023	Saturninus Pad V CTB	LP Flare Meter	398	



16456G	NOG119SC	Saturninus 235H Check	
Sample Point Code	Sample Point Name	Sample Point Location	
Laboratory Services	2023066273	2124	Josh Davis - Spot
Source Laboratory	Lab File No	Container Identity	Sampler
USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name
Mar 28, 2023	Mar 28, 2023	Mar 29, 2023 10:02	Mar 29, 2023
Date Sampled	Date Effective	Date Received	Date Reported
61.00	17.60	Torrance	165 @ 84
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
Novo Oil		NG	
Operator		Lab Source Description	

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	0.7000	0.70014	
CO2 (CO2)	0.1470	0.14744	
Methane (C1)	84.0500	84.04922	
Ethane (C2)	8.7100	8.71007	2.3290
Propane (C3)	3.2890	3.28914	0.9060
I-Butane (IC4)	0.5360	0.53568	0.1750
N-Butane (NC4)	1.0260	1.02649	0.3230
I-Pentane (IC5)	0.3070	0.30716	0.1120
N-Pentane (NC5)	0.3600	0.35986	0.1300
Hexanes Plus (C6+)	0.8750	0.8748	0.3800
TOTAL	100.0000	100.0000	4.3550

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Feb 13, 2023

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
1,212.5	1,192.9	1,215.3	1,195.7

Calculated Total Sample Properties	
GPA2145-16 *Calculated at Contract Conditions	
Relative Density Real	Relative Density Ideal
0.6933	0.6913
Molecular Weight	
20.0183	

C6+ Group Properties		
Assumed Composition		
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%

Field H2S
0 PPM

PROTREND STATUS: Passed By Validator on Mar 29, 2023
DATA SOURCE: Imported

PASSED BY VALIDATOR REASON:
 Close enough to be considered reasonable.

VALIDATOR:
 Luis Cano

VALIDATOR COMMENTS:
 ok

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State of New Mexico
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Oil Conservation Division
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DEFINITIONS

Action 222318

DEFINITIONS

Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 1001 West Wilshire Blvd Oklahoma City, OK 73116	OGRID: 372920
	Action Number: 222318
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 222318

QUESTIONS

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QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Unavailable.
Incident Facility	[fAPP2310039377] Saturninus Pad V CTB

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	84
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 222318

QUESTIONS (continued)

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	Action Number: 222318
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/23/2023
Time vent or flare was discovered or commenced	08:00 AM
Time vent or flare was terminated	08:00 AM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 546 Mcf Recovered: 0 Mcf Lost: 546 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	VRU/Compressor issues
Steps taken to limit the duration and magnitude of vent or flare	Monitored
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None

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ACKNOWLEDGMENTS

Action 222318

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	Action Number: 222318
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 222318

CONDITIONS

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	Action Number: 222318
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CONDITIONS

Created By	Condition	Condition Date
bwheaton	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/31/2023