

**TARGA**

LEGACY RESERVES OPERATING LP
 BA #: 140400
 P O BOX 952532
 Function: 1
 ST LOUIS, MO 631952532

Versado Gas Processors, L.L.C.
 811 Louisiana St., Suite 2100
 Houston, TX 77002

Attention:
 Operator #: 111920
 Operator: HENRY PETROLEUM LP

Asset Name: South Lea Complex
Meter #: 0213223
Meter Name: SOUTH JUSTIS CENTRAL BATT
 Contract: 013354
 Meter Split: 100.00
 Contract Type: Percent Of Proceeds

Accounting Date: Jun 1, 2019
 Production Date: Jun 1, 2019
 Pressure Base: 14.65 (W)
 Plant BTU Factor: 1.01742

Run Date: Jul 22, 2019 7:50:32 AM

Physical Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	999.52	1,218.91	c1	0.000	75.538
Net Delivered	999.52	1,218.91	co2	0.000	2.496
Shrink	137.38	356.42	h2s	0.000	2.232
Plant Fuel	57.02	57.60	c2	2.349	8.799
Residue Theoretical	805.12	804.89	c3	1.383	5.028
Residue Production	685.14	697.08	ic4	0.184	0.563
Residue Sale	685.14	697.08	nc4	0.647	2.054
Wellhead BTU			ic5	0.171	0.467
1,219.50			nc5	0.246	0.679
			c6	0.421	0.944
			nit	0.000	1.199
			Total	5.401	100.00

Fees

Description	Fee Unit	Fee Quantity	Fee Rate	Fee Value
Electric	USD	79.14	0.800000	\$63.31
New Mexico Gas Tax Recovery Fee (After Tax Fee)	decimal	12.53	1.000000	\$12.53
Processing	mmbtu	697.08	0.050000	\$34.85
Total				\$110.69

Plant Summary

Unit	Gross Delivery Point	Gas Lift	Field Fuel	Net Delivery Point	Liquid Shrink	Plant Fuel	Theoretical Residue	Total Residue Produced	Lease Return	Actual Residue Remaining
mcf	7,387,189	81,065	0	7,306,124	1,269,442	416,747	5,619,935	4,814,752	0	4,814,752
mmbtu	9,359,116	103,459	0	9,255,657	3,178,298	421,074	5,656,285	4,898,640	0	4,898,640

Plant Product Volumes

Eth Theo	Ethane	Pro Theo	Propane	I-But Theo	I-Butane	N-But Theo	N-Butane	I-Pentane Theo	I-Pentane	N-Pentane Theo	N-Pentane	Hexane Theo	Hexane	Condensate	Total Theo	Total
23,169,035	13,344,793	13,663,407	12,163,455	2,019,587	1,830,377	5,030,167	4,528,145	1,424,253	1,210,198	1,466,464	1,234,604	2,823,079	1,368,779	863,787	49,595,991	36,544,138

For Questions Contact:

TMS-CSR @ 1-877-672-1449 or TMS_CSR@TARGARESOURCES.COM

Gas Buyer:

Randy Tamplen, 940-220-2491 or Stephen Bingham, 713-584-1428 @ or PermianCommercial@targaresources.com

New Mexico OCD C-129

Calculations or Specific Justification for Volumes

- **Calculations**
No calculations of volume of vent/flare necessary. Volumes are metered.
- **Specific Justification for Volumes**
Metered volumes that were previously sold via pipeline. Must flare gas due to sales pipeline being shut-in.

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 222371

DEFINITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 222371
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 222371

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QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Unavailable.
Incident Facility	[fAPP2135053672] South Justis Unit BT20040

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	76
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	22,320
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 222371

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/18/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Separator Natural Gas Flared Released: 137 Mcf Recovered: 0 Mcf Lost: 137 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[24650] TARGA MIDSTREAM SERVICES LLC
Date notified of downstream activity requiring this vent or flare	04/17/2023
Time notified of downstream activity requiring this vent or flare	11:09 AM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Targa notified us of a scheduled Monument plant turnaround of Versado Gas Processors, L. L. C. gathering system.
Steps taken to limit the duration and magnitude of vent or flare	Communicate with sales pipeline for anticipated date of return service.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Communicate with sales pipeline for anticipated date of return service.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
reyesm01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/31/2023