HOURLY GAS VOLUME STATEMENT

May 25, 2023

Meter #: 67624044

Name: ICY 18 FED CTB VRU FL

CO2 N2 C1 C2 СЗ IC4 NC4 IC5 Active Pressure Base: 14.730 psia Meter Status: 60.00 °F Contract Hr.: Midnight 0.217 1.043 73.736 12.675 6.629 0.907 2.182 0.474 Temperature Base: Atmos Pressure: 13.200 psi Full Wellstream: NC5 C6 **C7** C8 C9 neo C10 Calc Method: AGA3-1992 WV Technique: 0.548 0.692 0.000 0.000 0.000 0.000 Z Method: AGA-8 Detail (1992) WV Method: Tube I.D.: 4.0260 in **HV Cond:** H2S ppm Ar CO H2 02 He H20 H2S Tap Location: Upstream Meter Type: EFM 0.000 0.000 0.000 0.000 0.000 0.000 0.897 Tap Type: Flange Interval: 1 Hour

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	2.84	161.44	66.64	1.00	0.7727	1.5000	` ,	1333.39	15	No
1	2.99	159.73	66.17	1.00	0.7727	1.5000		1333.39	16	No
2	2.97	160.70	65.85	1.00	0.7727	1.5000		1333.39	15	No
3	2.86		65.70	1.00	0.7727	1.5000		1333.39	15	No
4	2.84	161.46	65.33	1.00	0.7727	1.5000		1333.39	16	No
5	2.90	160.99	64.53	1.00	0.7727	1.5000		1333.39	15	No
6	2.91	160.66	64.22	1.00	0.7727	1.5000	11	1333.39	15	No
7	2.68	165.71	65.53	1.00	0.7727	1.5000	12	1333.39	15	No
8	2.47	171.44	69.89	1.00	0.7727	1.5000	10	1333.39	15	No
9	2.14	184.13	77.21	1.00	0.7727	1.5000	11	1333.39	14	No
10	1.89	192.81	84.75	1.00	0.7727	1.5000	10	1333.39	13	No
11	1.73	196.81	89.76	1.00	0.7727	1.5000	10	1333.39	13	No
12	1.66	197.18	92.40	1.00	0.7727	1.5000	9	1333.39	12	No
13	1.64	190.88	92.84	1.00	0.7727	1.5000	9	1333.39	12	No
14	1.53	190.94	93.62	1.00	0.7727	1.5000	9	1333.39	12	No
15	2.18	163.23	95.07	0.59	0.7727	1.5000	5	1333.39	8	No
16	0.00	164.56	96.32	0.00	0.7727	1.5000	0	1333.39	0	No
17	0.00	193.18	95.97	0.00	0.7727	1.5000	0	1333.39	0	No
18	0.00	193.22	91.32	0.00	0.7727	1.5000	0	1333.39	0	No
19	0.55	190.14	85.23	0.00	0.7727	1.5000	0	1333.39	0	No
20	0.00	189.76	77.41	0.00	0.7727	1.5000		1333.39	0	No
21	0.76	194.13	73.15	0.54	0.7727	1.5000		1333.39	4	No
22	0.75	199.46	71.59	1.00	0.7727	1.5000	6	1333.39	9	No
23	0.60	202.54	69.78	0.72	0.7727	1.5000	5	1333.39	6	No
Total	2.31	174.91	74.38	17.85	0.7727		180		240	

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 223140

DEFINITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	223140
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 223140

Phone: (505) 476-3470 Fax: (505) 476-3462		
a	QUESTIONS	
Operator:		OGRID:
EOG RESOURCES INC		7377
P.O. Box 2267 Midland, TX 79702		Action Number: 223140
·		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	vith the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2126448113] ICY 18	FED CTB
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidanc	e.
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	74	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (02) percentage, it greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specific	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 223140

QUESTI	ONS (continued)
Operator: EOG RESOURCES INC	OGRID: 7377
P.O. Box 2267	Action Number:
Midland, TX 79702	223140 Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/25/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	18
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Pipeline Quality Specifications Producing Well Natural Gas Flared Released: 180 Mcf Recovered: 0 Mcf Lost: 180 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event	
and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Monitor in real time when applicable and when alarmed, identify and work to resolve the source causing the poor gas quality

Review past occurrences and share lessons learned whether it be formation gas,

equipment/operational failures, or facility design issues

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

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ACKNOWLEDGMENTS

Action 223140

ACKNOWLEDGMENTS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	223140
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 223140

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Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	223140
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition
Ву		Date
kagee	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/2/2023