

# Certificate of Analysis

Number: 6030-22010090-001A

**Artesia Laboratory** 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Jan. 14, 2022

Station Name: Ozzy 18 FED CTB Flare

Station Number: 3243004 Sample Point: Meter Run

Instrument: 6030\_GC6 (Inficon GC-3000 Micro)

Last Inst. Cal.: 01/10/2022 0:00 AM

Analyzed: 01/14/2022 10:00:01 by ERG Sampled By: NΡ

Gas Sample Of:

Spot Sample Date: 01/13/2022 09:00

Sample Conditions: 25 psig, @ 67 °F Ambient: 50 °F

Effective Date: 01/13/2022 09:00 Method: GPA-2261M Cylinder No: 5030-01604

# **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Nitrogen	5.654	5.85589	6.899		GPM TOTAL C2+	7.328
Methane	64.611	66.92316	45.155		GPM TOTAL C3+	3.817
Carbon Dioxide	1.654	1.71277	3.170		GPM TOTAL iC5+	0.836
Ethane	12.653	13.10594	16.574	3.511		
Propane	6.933	7.18128	13.318	1.982		
Iso-butane	0.873	0.90382	2.209	0.296		
n-Butane	2.148	2.22517	5.439	0.703		
Iso-pentane	0.506	0.52411	1.590	0.192		
n-Pentane	0.545	0.56419	1.712	0.205		
Hexanes Plus	0.969	1.00367	3.934	0.439		
	96.546	100.00000	100.000	7.328		
Calculated Physical	Properties	Total		C6+		
Relative Density Real	l Gas	0.8241		3.2176		
Calculated Molecular	Weight	23.78	}	93.19		
Compressibility Factor	or	0.9958	}			
<b>GPA 2172 Calculation</b>	on:					
Calculated Gross B	TU per ft³ @ 14.696 ¡	osia & 60°F				
Real Gas Dry BTU		1291		5129		
Water Sat. Gas Base	BTU	1269	)	5040		
Ideal, Gross HV - Dry	at 14.696 psia	1285.6	;	5129.2		
Ideal, Gross HV - We		1263.2	<u>.</u>	5039.7		
Comments: Mcf/day 800						

Hydrocarbon Laboratory Manager

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

1	4	%
_		70

	Ozzy 2H
6/17/202	3 39
6/16/202	3 45
6/15/202	3 42
6/14/202	3 44
6/13/202	3 44
6/12/202	3 46
Total	260

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 232192

#### **DEFINITIONS**

Operator:	OGRID:
LONGFELLOW ENERGY, LP	372210
8115 Preston Road	Action Number:
Dallas, TX 75225	232192
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 232192

Phone:(505) 476-3470 Fax:(505) 476-3462			
O	UESTIONS		
Operator:	OLOTIONO	OGRID:	
LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225		372210	
		Action Number: 232192	
Janas, 1710220		Action Type:	
		[C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	vith the rest of the questions.	
Incident Well	[30-015-48311] OZZY FEE	DERAL COM 18C #002H	
Incident Facility	Unavailable.		
Determination of Depositing Requirements			
Determination of Reporting Requirements  Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidant	na -	
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	or flaring of natural gas.	
Assessment and the first Country of the country of			
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	ay be a major or minor release under 19.15.29.7 NWAC.	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely	Tes		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No		
watercourse, or otherwise, with reasonable probability, endanger public health, the	No		
environment or fresh water			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in	No		
existence			
<b>-</b>			
Equipment Involved			
Primary Equipment Involved	Separator		
Additional details for Equipment Involved. Please specify	Not answered.		
	<u> </u>		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	67		
Nitrogen (N2) percentage, if greater than one percent	6		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	2		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	cifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 2

Action 232192

QUESTIONS	(continued)
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Operator:	OGRID:
LONGFELLOW ENERGY, LP	372210
8115 Preston Road	Action Number:
Dallas, TX 75225	232192
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	06/12/2023	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:00 PM	
Cumulative hours during this event	143	

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance   Separator   Natural Gas Flared   Released: 260 Mcf   Recovered: 0 Mcf   Lost: 260 Mcf.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP	
Date notified of downstream activity requiring this vent or flare	06/08/2023	
Time notified of downstream activity requiring this vent or flare	05:00 PM	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Downstream Activity	
Steps taken to limit the duration and magnitude of vent or flare	None	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None	

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ACKNOWLEDGMENTS

Action 232192

## **ACKNOWLEDGMENTS**

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Dallas, TX 75225	232192
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19. 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.	
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 232192

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### CONDITIONS

Created By	Condition	Condition Date
mmayo	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/23/2023