

Certificate of Analysis

Number: 5030-23050726-004A

Midland Laboratory 2200 East I-20 Midland, TX 79706 Phone 432-689-7252

JIMMY POOLE SALT CREEK MIDSTREAM 1369 I-20 PECOS, TX 79772 June 05, 2023

Station Name: Welcome to Golden Compressor Discharge

Station Number: 8.00.16 Sample Point: METER TUBE Cylinder No: 1111-007983

Analyzed: 06/01/2023 14:27:17 by CDW

Sampled By: T BURGESS
Sample Of: Gas Spot
Sample Date: 05/28/2023 11:45
Sample Conditions: 1067 psia, @ 128 °F

PO/Ref. No: 005631 Method: GPA-2261

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.65 psia			
Hydrogen Sulfide	0.000	0.000		GPM TOTAL C2+	5.971	
Nitrogen	0.866	1.129		GPM TOTAL C3+	2.943	
Methane	78.175	58.360		GPM TOTAL iC5+	0.740	
Carbon Dioxide	0.135	0.276				
Ethane	11.344	15.873	3.028			
Propane	5.072	10.408	1.395			
Iso-butane	0.771	2.085	0.252			
n-Butane	1.767	4.779	0.556			
Iso-pentane	0.506	1.699	0.185			
n-Pentane	0.536	1.800	0.194			
Hexanes Plus	0.828	3.591	0.361			
	100.000	100.000	5.971			
Calculated Physica	al Properties		Total	C6+		
Relative Density Rea	al Gas		0.7445	3.2176		
Calculated Molecula	r Weight		21.49	93.19		
Compressibility Factor			0.9962			
GPA 2172 Calculat	ion:					
Calculated Gross E	BTU per ft ³ @	14.65 psi	a & 60°F			
Real Gas Dry BTU			1286	5113		
Water Sat. Gas Base BTU		1264	5024			
Comments: H2S F	Field Content	0 ppm				

Mountaite

Data reviewed by: Marco Barrientos, Laboratory Supervisor

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

Quality Assurance:

Calculation of Emissions Vented to Atmosphere

Release Data:	Tank Venting at Welcome to Golden CS Combustor was down from 06/09 to 06/15; Ve	ented via tank thief hatches	
Representative Gas Analysis:	WTG Compressor Discharge Speciation from 05/28/2023		
Volume Released =	144,620 scf	144.62 MCF	

		Mate	rial Released	to Atmosphe	re	
	vol% or		MW	· 1		RQ
Component	mole%	scf	lb/lb-mole	tons	lb	lb
		VOCs				
Propane (C3H8)	5.072	7,335	44.09	0.426	852.19	5000
n-Butane (C4H10)	1.767	2,555	58.12	0.196	391.36	5000
Isobutane (i-C4H10)	0.771	1,115	58.12	0.085	170.76	5000
n-Pentane (n-C5H12)	0.536	775	72.15	0.074	147.37	5000
Isopentane (i-C5H12)	0.506	732	72.15	0.070	139.12	5000
Neopentane (C5H12)		0	72.15	0	0.00	5000
n-Hexane (C6H14)		0	86.17	0	0.00	5000
Ethylene (C2H4)		0	28.05	0	0.00	5000
Propylene (C3H6)		0	42.08	0	0.00	5000
1-Butene (C4H8)		0	56.10	0	0.00	5000
Isobutene (iC4H8)		0	56.10	0	0.00	5000
t-Butene (t-C4H8)		0	56.10	0	0.00	5000
c-Butene (c-C4H8)		0	56.10	0	0.00	5000
n-Pentene (C5H10)		0	70.13	0	0.00	5000
Benzene (C6H6)		0	78.11	0	0.00	10
Toluene (C7H8)		0	92.13	0	0.00	1000
Xylene (C8H10)		0	106.16	0	0.00	100
Acetylene (C2H2)		0	26.04	0	0.00	5000
Naphthalene (C10H8)		0	128.16	0	0.00	100
Methyl Alcohol (CH3OH)		0	32.04	0	0.00	5000
Ethyl Alcohol (C2H5OH)		0	46.07	0	0.00	5000
Total VOC	8.652	12,513		0.850	1,700.81	
		Non VOCs		_		
Methane (CH4)	78.175	113,057	16.04	2.39	4,778.47	-
Ethane (C2H6)	11.344	16,406	30.07	0.65	1,299.92	-
Hydrogen Sulfide (H2S)	0.000	0	34.08	0.00	0.00	100
Water Vapor (H2O)		0	18.02	0.00	0.00	-
Hydrogen (H2)		0	2.02	0.00	0.00	-
Oxygen (O2)		0	32.00	0.00	0.00	-
Nitrogen (N2)	0.866	1,252	28.01	0.05	92.44	-
Carbon Monoxide (CO)		0	28.01	0.00	0.00	5000
Carbon Dioxide (CO2)	0.135	593,847	44.01	0.01	22.61	-
Total Non VOC	90.520	724,561.99		3.10	6,193.43	
TOTAL	99.172	737,074.51		3.947	7,894.25	

District I
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 232336

DEFINITIONS

Operator:		OGRID:
	SCM Operations, LLC	330368
	5775 N Sam Houston Pkwy W	Action Number:
	Houston, TX 77086	232336
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 232336

O	UESTIONS	
Operator:		OGRID:
SCM Operations, LLC		330368
5775 N Sam Houston Pkwy W Houston, TX 77086		Action Number: 232336
Housiell, 1777000		Action Type:
QUESTIONS	<u> </u>	[C-129] Venting and/or Flaring (C-129)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with	the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2123262420] Nailed It	Gathering System
Determination of Reporting Requirements	nd may provide addienal quidance	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour	Yes	
period from a single event Is this considered a submission for a vent or flare event	Yes, minor venting and/or fla	aring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		pe a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved	1	
Primary Equipment Involved	Tank (Any)	
Additional details for Equipment Involved. Please specify		Device (ECD) was taken out of service due to heat damage. he tank thief hatches while the unit was down.
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	78	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	

Not answered.

Not answered.

Carbon Dioxide (C02) percentage quality requirement

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 232336

QUESTIONS	(continued)
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Operator:	OGRID:
SCM Operations, LLC	330368
5775 N Sam Houston Pkwy W	Action Number:
Houston, TX 77086	232336
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	06/09/2023	
Time vent or flare was discovered or commenced	09:00 AM	
Time vent or flare was terminated	09:00 AM	
Cumulative hours during this event	144	

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Cause: Midstream Emergency Maintenance Tank (Any) Natural Gas Vented Released: 145 Mcf Recovered: 0 Mcf Lost: 145 Mcf.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	The Enclosed Combustion Device (ECD) had to be taken out of service when it was found to exhibit signs of heat damage.		
Steps taken to limit the duration and magnitude of vent or flare	SCM personnel immediately conducted repairs to the ECD and worked with the ECD vendor to restart the unit.		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	SCM personnel pulled gas samples to determine BTU content and are working with the ECD vendor to determine if the unit needs to be resized.		

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ACKNOWLEDGMENTS

Action 232336

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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5775 N Sam Houston Pkwy W	Action Number:
Houston, TX 77086	232336
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
hayden.acosta	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/23/2023