

ARMSTRONG GAS LABS, INC.

P.O. Box 988 Monahans, Texas 79756 (432) 943-8844 (FAX) 943-8855

GAS ANALYSIS REPORT

Mozzarella 8 CTB 1

Analysis No.: 511765 Customer: Centennial

		(Ideal)	(Ideal)	(Real)		
Component	Mol. %	<u>BTU</u>	<u>SG</u>	<u>GPM</u>	Producer:	Centennial
					Well / Sta. Name:	Mozzarella Fed Com 602H
Nitrogen	1.5847	0.000	0.015		Sta. No.:	29636
Methane	70.5104	709.926	0.391		Formation:	
CO2	0.1211	0.000	0.002		Field:	New Mexico
Ethane	14.5236	256.220	0.151	3.880	County:	
H2S	0.0000	0.000	0.000		API Number:	3002546742
Propane	7.5033	188.200	0.114	2.065		
Iso-Butane	0.8945	28.997	0.018	0.292	Spot / Composite:	SP
Butane	2.3882	77.666	0.048	0.752	Date / Time On:	
Iso-Pentane	0.5306	21.162	0.013	0.194	Date / Time Off:	08/03/21
Pentane	0.6360	25.416	0.016	0.230	Date to Lab:	08/04/21
Hexanes C6+	1.3076	66.860	0.042	0.570	Date Analyzed:	08/16/21
					Effective Date:	
Hydrogen	N/A				Sample Press. (PSIG):	176
Helium	N/A				Line Press. (PSIG):	176
Oxygen	N/A				Sample Temp. (F):	129
CO	N/A				Fl. Gas Temp. (F):	129
					Amb. Temp. (F):	64
Totals	100.0000	1374.446	0.810	7.983		
					Del. To:	
					Sampled By:	JL
					Cylinder No.:	AGL-195
					ĺ	

Field H2O (#/mm):

Field H2S (PPM): 0.0 Dry BTU W/O H2S (Real): 1380.76 Field H2S (Grains): 0.0 Sat. BTU W/O H2S (Real): 1357.16

H2O (# / mmcf): 0.0

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1380.76 Temp. Base: 60

BTU Calc: Dry

Sp. Gravity (Real): 0.8132

Z Factor (Dry): 0.9954254 Field Gravity: Z Factor (Act.): 0.9954254 Lab Gravitometer:

Dry BTU w/ H2S: 1380.76 **GPM Ethane+ (Real):** 7.983 Sat BTU w/ H2S: 1357.16 GPM Propane+ (Real): 4.103 As Del. BTU w/ H2S: 1380.76

GPA 2145 / 2172 GPM IC5+ (Real): 0.994

Fld. Remarks: INITIAL FLOW / FLOW RATE 2900

Lab Remarks: HIGH TEMP

Preliminary Production Data

Well NameProduction DateGas FlareMozzarella 8 CTB 16/20/2023663 mcf

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

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Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 232434

DEFINITIONS

Operator:	OGRID:
Permian Resources Operating, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	232434
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 232434

0	UESTIONS	
Operator:	OGRID:	
Permian Resources Operating, LLC	372165	
1001 17th Street, Suite 1800 Denver, CO 80202	Action Number: 232434	
233, 33 332	Action Type:	
	[C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS		
Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve to	these issues before continuing with the rest of the questions	
Incident Operator	[372165] Permian Resources Operating, LLC	
Incident Type	Flare	
Incident Status	Closure Not Approved	
Incident Well	Unavailable.	
Incident Facility	[fAPP2220949406] Mozzarella 8 CTB 1	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section)	nn) that are assigned to your current operator can be amended with this C-129A application.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at	I	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	71	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
	<u>l</u>	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	T	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 232434

QUESTIONS	(continued)
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Permian Resources Operating, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	232434
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)			
Date vent or flare was discovered or commenced	06/20/2023		
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	11:59 PM		
Cumulative hours during this event	24		

Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 663 Mcf Recovered: 0 Mcf Lost: 663 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		

Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	Yes		
Was notification of downstream activity received by this operator	No		
Downstream OGRID that should have notified this operator	[371960] LUCID ENERGY DELAWARE, LLC		
Date notified of downstream activity requiring this vent or flare			
Time notified of downstream activity requiring this vent or flare	Not answered.		

Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True		
Please explain reason for why this event was beyond this operator's control	Lucid compressor down leading to high line pressure		
Steps taken to limit the duration and magnitude of vent or flare	Open valves to divert gas to a second midstream company to relive pressure off the line.		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communication with midstream provider.		

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
✓	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
✓	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
chcentennial	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/24/2023