

# Certificate of Analysis

Number: 6030-23020017-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Alex Batista Taprock

602 Park Point Drive

Ste. 200

Golden, CO 80401

Station Name: Talco State CTB Sales Sampled By:

Station Number: 7060436 Sample Of: Gas Spot Sample Point: Meter run Sample Date: 02/01/2023 Sample Conditions: 164.7 psig, @ 83.3 °F

County: Lea, NM Effective Date: 02/01/2023
Type of Sample: Spot-Cylinder Method: GPA-2261M

Heat Trace Used: N/A Cylinder No: 5030-04790

Sampling Method: Fill and Purge Instrument: 6030\_GC6 (Inficon GC-3000 Micro)

Sampling Company: SPL Last Inst. Cal.: 01/31/2023 0:00 AM

Analyzed: 02/03/2023 10:32:02 by EBH

Hill

Feb. 03, 2023

# **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.001	0.001		GPM TOTAL C2+	5.662
Nitrogen	0.903	0.905	1.094		GPM TOTAL C3+	2.903
Methane	71.821	72.003	49.837		GPM TOTAL iC5+	0.551
Carbon Dioxide	7.305	7.323	13.905			
Ethane	10.251	10.277	13.332	2.759		
Propane	5.359	5.372	10.220	1.485		
Iso-butane	0.874	0.876	2.197	0.288		
n-Butane	1.825	1.830	4.589	0.579		
Iso-pentane	0.514	0.515	1.603	0.189		
n-Pentane	0.427	0.428	1.332	0.156		
Hexanes Plus	0.469	0.470	1.890	0.206		
	99.748	100.000	100.000	5.662		
Calculated Physical Properties		To	otal	C6+		
Relative Density Rea	al Gas	0.80	031	3.2176		
Calculated Molecula	r Weight	23	.18	93.19		
Compressibility Factor		0.99	961			
<b>GPA 2172 Calculati</b>						
Calculated Gross B	TU per ft <sup>3</sup> @ 14.73 p	sia & 60°F				
Real Gas Dry BTU		12	202	5141		
Water Sat. Gas Base BTU		11	181	5052		
Ideal, Gross HV - Dry at 14.73 psia		119	7.1	5141.1		
Ideal, Gross HV - Wet		117	6.3	5051.6		
Net BTU Wet Gas - I	real gas	10	072			
Commonte. LICC F	"-1-1 O t t 4 O					

Comments: H2S Field Content 10 ppm

Brille &

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

assurance, unless otherwise stated.

Quality Assurance:

## FLARING SUMMARY

Battery	Date	Total Flare Vol (mcf)	Hrs Flared	Start		End	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 232406

### **DEFINITIONS**

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	232406
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 232406

Phone: (505) 476-3470 Fax: (505) 476-3462				
a	QUESTIONS			
Operator:		OGRID:		
TAP ROCK OPERATING, LLC		372043		
523 Park Point Drive Golden, CO 80401		Action Number: 232406		
		Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing v	with the rest of the questions.		
Incident Well	Unavailable.			
Incident Facility	[fAPP2126032949] Talco	[fAPP2126032949] Talco CTB		
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidand	ce.		
Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No			
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	or flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during				
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes			
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved	<u> </u>			
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	72			
Nitrogen (N2) percentage, if greater than one percent	1			
Hydrogen Sulfide (H2S) PPM, rounded up	10			
Carbon Dioxide (C02) percentage, if greater than one percent	7			
Oxygen (02) percentage, if greater than one percent	0			
Oxygen (02) percentage, it greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe-	cifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			

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1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 2

Action 232406

Phone:(505) 476-3470 Fax:(505) 476-3462			
QUEST	IONS (continued)		
Operator: TAP ROCK OPERATING, LLC	OGRID: 372043		
523 Park Point Drive	Action Number:		
Golden, CO 80401	232406 Action Type:		
	[C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	06/12/2023		
Time vent or flare was discovered or commenced	12:01 AM		
Time vent or flare was terminated	11:59 PM		
Cumulative hours during this event	1		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Not answered.		
Other Released Details	Cause: Equipment Failure   Tank ( Any)   Natural Gas Flared   Released: 153 Mcf   Recovered: 0 Mcf   Lost: 153 Mcf.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity	1		
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	The location experienced a malfunction that was not anticipated and the flaring can be attributed to the downtime of the equipment/VRU		
Steps taken to limit the duration and magnitude of vent or flare	Standard PM. Worked with vendor to coordinate service time and minimize downtime.		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Standard PM. No way to avoid periodic downtime for maintenance/repairs to address		

unforeseen issues.

ACKNOWLEDGMENTS

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## **ACKNOWLEDGMENTS**

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	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

✓	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
ব	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
ightharpoons	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<u> </u>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 232406

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## CONDITIONS

Created By	Condition	Condition Date
mlaruecdh	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/24/2023