

Closure Report

Charlie Sweeny State Com 31 23S 28E RB #201H Eddy County, New Mexico API ID # 30-015-43695 Incident # NAB1627036854

Prepared For:

Matador Resources 5347 N. 26th Street 2nd Floor Artesia, NM 88210

Prepared By:

Talon/LPE 408 W. Texas Avenue Artesia, New Mexico 88210

January, 2023

NMOCD

506 W. Texas Ave Artesia, NM 88210

Subject: Closure Report Charlie Sweeny State Com 31 23S 28E RB #201H Eddy County, New Mexico API # 30-015-43695 Incident # NAB1627036854

To Whom It May Concern,

Matador Resources contracted Talon/LPE (Talon) to perform site assessment at the above referenced location. The incident description and closure request are presented herein.

Site Information

The Charlie Sweeny State Com 31 23S 28E RB #201H (Chalie Sweeny) is located approximately 11.36 miles east of Carlsbad, New Mexico. The legal location for this release is Unit Letter M, Section 30, Township 23 South and Range 28 East in Eddy County, New Mexico. More specifically the latitude and longitude for the release are 32.27018948 and -104.1337272. A Site Location Map is presented in Appendix I.

Remedial Actions

On January 18, 2023, Talon mobilized personnel to the site to conduct a site assessment. Talon inspected the area and noted no soil contamination caused by the gas leak around the wellhead. No incident date or actual gas release records were located on the New Mexico Oil and Gas Conservation Division (NMOCD). A conversation with the NMOCD special projects supervisor requested that I enter in a C-141 to close the incident. Talon in good faith concludes that the location meets the closure criteria required by NMOCD to close this incident Appendix II.





Closure

Based on this site characterization, remedial actions completed, and analytical results, we request that no further actions be required and that closure with regard to this incident be granted.

Should you have any questions or if further information is required, please do not hesitate to contact our office at 575-746-8768.

Respectfully submitted,

Talon/LPE

Ched Harob

Chad Hensley Environmental Project Manager

Attachments: Appendix I Appendix II

Site Plans C-141

www.talonlpe.com

866.742.0742



Appendix I

Site Maps





Released to Imaging: 6/26/2023 2.45.04 PM

Charlie Sweeny State Com 31 23S 28E #201H Eddy County, NM Site Map





1 in = 3,000 ft

Drafted By: IJR

Matador Production Co. Charlie Sweeny State Com 31 23S 28E #201H Eddy County, NM Site Vicinity Map





Appendix II

C-141

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Incident ID	NAB1627036854
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Matador Resources	OGRID 228937
Contact Name Clinton Talley	Contact Telephone 337-319-8398
	Incident # (assigned by OCD) NAB1627036854
Contact mailing address 5347 N. 26th St. 2nd Floor, Artesia, NM 88210	

Location of Release Source

Latitude 32.27018948

Longitude -104.1337272

(NAD 83 in decimal degrees to 5 decimal places)

Site Name CHARLIE SWEENEY STATE COM 31 23S 28E RB #201H	Site Type Gas
Date Release Discovered	API# (if applicable) 30-015-43695

Unit Letter	Section	Township	Range	County
Μ	30	23S	28E	Eddy

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
🖊 Natural Gas	Volume Released (Mcf) Unknown	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release Unkr	own - Instructed to provide a C-141 to the	portal per Cory Smith.

eceived by OCD: 4/26/2023 9:59:39 AM orm C-141 State of New Mexico			Page 11 of
orm C-141	Oil Conservation Division	Incident ID	NAB1627036854
age 2		District RP	
		Facility ID	
		Application ID	
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible pa	arty consider this a major release?	
Yes No	Unknown		

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \checkmark The source of the release has been stopped.

 \bigvee The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Clinton Talley

Signature: Clint Talley Date: 4/19/2023

Telephone: 337-319-8398

Title: EHS

email: clinton.talley@matadorresources.com

OCD Only

Received by:

Jocelyn Harimon

Date: 04/26/2023

Received by OCD: 4/26/2023 9:59:39 AM Form C-141 State of New Mexico

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	N/A (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🔽 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗹 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗹 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🔽 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🔽 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗹 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🔽 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🔽 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🔽 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🔽 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🔽 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Application ID		

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u> : Each of the following a	items must be included in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)	
Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)	
Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and re- human health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in	
Printed Name: Clinton Talley		
Signature: <u>Clint Talley</u>	Date: 4/19/2023	
email: clinton.talley@matadorresources.com	Telephone: 337-319-8398	
OCD Only		
Received by: Jocelyn Harimon	Date: 04/26/2023	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by: Juttan Hall	Date: <u>6/26/2023</u>	
Printed Name: Brittany Hall		

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	210925
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
bhall	Closure approed. Historic natural gas release only. All future natural gas releases will need to be reported on Form C-129.	6/26/2023

Action 210925

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