

9587G	NCX1471339	aca Draw 20-17 Fed 5H-6H #2 CDP
Sample Point Code	Sample Point Name	Sample Point Location

Laborator	y Services	2022056528	1470		J Mcpherson - Spot
Source L	aboratory	Lab File No	Container Ider	ntity	Sampler
USA		USA	USA		New Mexico
District		Area Name	Field Name		Facility Name
Jul 25, 202	2 09:00	Jul 25, 2022 09:00		Aug 1, 2022 12:56	Jul 29, 2022
Date Sam	npled	Date Effective		Date Received	Date Reported
87.00		Torrance	92 (<u>@</u> 94	
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI (Source C	© Temp °F Conditions	
Cote	rra	_			NG
Opera	ator				Lab Source Description

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	1.8580	1.85845	
CO2 (CO2)	2.0270	2.02746	
Methane (C1)	72.1920	72.19137	
Ethane (C2)	12.0110	12.01141	3.2110
Propane (C3)	6.6350	6.63476	1.8270
I-Butane (IC4)	0.8890	0.88892	0.2910
N-Butane (NC4)	2.3280	2.32785	0.7340
I-Pentane (IC5)	0.5360	0.53562	0.1960
N-Pentane (NC5)	0.6090	0.60891	0.2210
Hexanes Plus (C6+)	0.9150	0.91525	0.3970
TOTAL	100.0000	100.0000	6.8770

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer	Information
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Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Jul 18, 2022

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI (⊉ 60.00 °F	14.73 PSI @	60.00 °F
Dry	Saturated	Dry	Saturated
1,310.9	1,289.4	1,313.9	1,292.4

Calculated Total Sample Properties		
GPA2145-16 *Calculated at Contract Conditions		
Relative Density Real	Relative Density Ideal	
0.7999	0.7969	
Molecular Weight		
23.0799		

	C6+ Group Properties	5
Assumed Composition		
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%
Field H2S		

1 PPM

PROTREND STATUS: DATA SOURCE: Passed By Validator on Aug 2, 2022 Imported

PASSED BY VALIDATOR REASON:

Close enough to be considered reasonable.

VALIDATOR:

Luis Cano

VALIDATOR COMMENTS:

ok



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd
Suite 300N
Midland, TX 79706

T 432-571-7800 F 432-571-7832 coterra.com

31585 V	ACA DRAW 20-17 F	ED 5H-73H CDP FLARE 1
Record Date	Gas Flowed	Static Pressure
6/23/2023	544.00	187

Intermittent flaring:

RECORDED DATE DATE OF INCIDENT MCF FLARED HOURS FLARED

6/23 6/22 544 1.16 hours

Details:

ENLINK; HIGH LINE PRESSURE; MIDSTREAM AND MANAGEMENT EVALUATE

District I
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 232565

DEFINITIONS

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	232565
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 232565

C (1000) 470 0470 1 044(000) 470 0402	UESTIONS	
Operator:	OGRID:	
CIMAREX ENERGY CO.	215099	
6001 Deauville Blvd Midland, TX 79706	Action Number: 232565	
madin, 17 10100	Action Type:	
	[C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve		
Incident Operator	[215099] CIMAREX ENERGY CO.	
Incident Type	Flare	
Incident Status	Closure Not Approved	
Incident Well	Unavailable.	
Incident Facility	[fAPP2126033457] VACA DRAW 20-17 FED 5H-73H	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to your current operator can be amended with this C-129A application.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Danvescentative Compositional Analysis of Variety of Plant Natural Co.		
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage Methane (CH4) percentage	72	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (CO2) percentage quality requirement	Not answered	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 232565

QUESTIONS (continued)	
	OGRID:

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	232565
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/22/2023
Time vent or flare was discovered or commenced	07:15 AM
Time vent or flare was terminated	05:15 PM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Separator Natural Gas Flared Released: 544 Mcf Recovered: 0 Mcf Lost: 544 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[320009] ENLINK MIDSTREAM OPERATING, LP
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	ENLINK
Steps taken to limit the duration and magnitude of vent or flare	HIGH LINE PRESSURE
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTEAM & MARKETING TO EVALUATE

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ACKNOWLEDGMENTS

Action 232565

ACKNOWLEDGMENTS

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	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V.	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 232565

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CONDITIONS

Created By		Condition Date
sjordan02	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/26/2023