

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

MAR 01 2016

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1606239294 **OPERATOR** ☒ Initial Report ☐ Final Report

Name of Company: BOPCO, L.P. ALW137	Contact: Bradley Blevins
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: Poker Lake Unit 78 Tank Battery	Facility Type: Exploration and Production
Surface Owner: Federal	Mineral Owner: Federal
API No. 30-015-27536	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	25	24S	30E	660		660		Eddy

Latitude: 32.194170 Longitude: 103.827430

NATURE OF RELEASE

Type of Release: Crude oil and produced water	Volume of Release: 65 barrels PW and 54 barrels Oil	Volume Recovered: 50 barrels oil and 50 barrels PW
Source of Release: Failed HT Gasket	Date and Hour of Occurrence: 2-27-16 @ 1:00pm	Date and Hour of Discovery: 2-27-16 @ 1:30pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, Heather Patterson and Jim Amos BLM	
By Whom? Bradley Blevins via email	Date and Hour: 2-27-16 @ 2:42pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

BOPCO EHS was notified of a release that occurred at the PLU 78 due to a failed heater treater gasket. A vacuum truck was called to the location to recover the fluid within the firewall.

Describe Area Affected and Cleanup Action Taken.*

The majority of the fluid was contained within the earth berm with the exception of a light overspray on the northern half of the location. A vacuum truck was called to the location and recovered 50 barrels of oil and 50 barrels of produced water from the firewall.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Bradley Blevins	OIL CONSERVATION DIVISION	
Printed Name: Bradley Blevins	Approved by Environmental Specialist: [Signature]	
Title: Assistant Remediation Foreman	Approval Date: 3/2/16	Expiration Date: NIA
E-mail Address: bblevins@basspet.com	Conditions of Approval: <input type="checkbox"/> Attached <input type="checkbox"/>	
Date: 3-1-16 Phone: 432-214-3704	Remediation per O.C.D. Rules & Guidelines	

SUBMIT REMEDIATION PROPOSAL NO
LATER THAN: **4/2/16**

2RD-3576

* Attach Additional Sheets If Necessary

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAB1606239294
District RP	
Facility ID	2RP-3576
Application ID	

Release Notification

Responsible Party

Responsible Party: XTO Energy, Inc	OGRID: 5380
Contact Name: Garrett Green	Contact Telephone: (575) 200-0729
Contact email: garrett.green@exxonmobil.com	Incident #: 2RP-3576
Contact mailing address: 3104 E. Greene Street, Carlsbad, New Mexico, 88220	

Location of Release Source

Latitude 32.194170 Longitude -103.827430
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Poker Lake Unit 78 Tank Battery	Site Type Exploration and Production
Date Release Discovered 2/27/2016	API# (if applicable) 30-015-27536

Unit Letter	Section	Township	Range	County
A	25	24S	30E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 54	Volume Recovered (bbls) 50
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 65	Volume Recovered (bbls) 50
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release


A gasket failed on a heater-treater. The majority of the fluid was contained within the earthen process equipment berm, with a light overspray on the northern half of the location. A vacuum truck recovered 50 bbls of oil and 50 bbls of produced water from within the firewall.

Incident ID	nAB1606239294
District RP	2RP-3576
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Release volume was greater than 25 bbls.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? By Bradley Blevins via email to Mike Bratcher/Heather Patterson (NMOCD) and Jim Amos (BLM) on 2/27/2016 at 2:42 pm.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: NA	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Garrett Green</u>	Title: <u>SSHE Coordinator</u>
Signature: 	Date: <u>6/28/2023</u>
email: <u>garrett.green@exxonmobil.com</u>	Telephone: <u>575-200-0729</u>
<u>OCD Only</u>	
Received by: _____	Date: _____

Incident ID	nAB1606239294
District RP	2RP-3576
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	nAB1606239294
District RP	2RP-3576
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Garrett Green Title: SSHE CoordinatorSignature:  Date: 6/28/2023email: garrett.green@exxonmobil.com Telephone: 575-200-0729**OCD Only**Received by: Shelly Wells Date: 6/28/2023

Incident ID	nAB1606239294
District RP	2RP-3576
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Garrett Green Title: SSHE Coordinator

Signature:  Date: 6/28/2023

email: garrett.green@exxonmobil.com Telephone: 200-575-0729

OCD Only

Received by: Shelly Wells Date: 6/28/2023

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



June 28, 2023

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Closure Request Addendum
Poker Lake Unit 78 Tank Battery
Incident Number nAB1606239294
Eddy County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared the following addendum to the original *Closure Request* dated November 15, 2019. This addendum provides an update to the depth to groundwater determination activities at the Poker Lake Unit 78 Tank Battery (Site) in response to the New Mexico Oil Conservation Division (NMOCD) denial of the November 15, 2019, *Closure Request*. In the denial, NMOCD indicated that the depth to groundwater assessment was not sufficient. Based on the additional depth to groundwater determination activities described below, XTO is submitting this *Closure Request Addendum* and requesting closure for Incident Number nAB1606239294.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit A, Section 25, Township 24 South, Range 30 East, in Eddy County, New Mexico (32.194170°, -103.827430°) and is associated with oil and gas exploration and production operations on Federal land managed by the Bureau of Land Management (BLM).

On February 27, 2016, a gasket failed on a heater-treater. As a result, approximately 54 barrels (bbls) of crude oil and 65 bbls of produced water were released. The majority of the release was contained within the earthen berm around process equipment. The northern half of the well pad was affected by a light overspray. A vacuum truck recovered approximately 50 bbls of crude oil and 50 bbls of produced water. The former operator reported the release to the NMOCD on a Release Notification and Corrective Action Form C-141 (Form C-141) on March 1, 2016. The release was assigned Remediation Permit (RP) Number 2RP-3576 and Incident Number nAB1606239294.

The release was included in the Compliance Agreement for Remediation for Historical Releases (Compliance Agreement) between XTO and the NMOCD effective November 13, 2018. The purpose of the Compliance Agreement was to ensure that reportable releases that occurred prior to August 14, 2018, where XTO is responsible for the corrective action, comply with Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC) as amended on August 14, 2018.

XTO Energy, Inc.
Closure Request Addendum
Poker Lake Unit 78 Tank Battery

BACKGROUND

The November 15, 2019, *Closure Request* detailed site characterization according to Table I, Closure Criteria for Soils Impacted by a Release, of 19.15.29 NMAC. Results from the site characterization are presented on page 3 of the Form C-141, Site Assessment/Characterization. Potential site receptors are identified on Figure 1. Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) were applied:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- Total petroleum hydrocarbons (TPH): 2,500 mg/kg
- Chloride: 20,000 mg/kg

Between June 2019 and August 2019, delineation and excavation activities were conducted at the Site to address the impacted soil resulting from the February 27, 2016, crude oil and produced water release. Closure was requested on November 15, 2019, based on laboratory analytical results for the excavation and delineation soil samples indicating benzene, BTEX, GRO/DRO, TPH, and chloride concentrations were compliant with the Site Closure Criteria. Additional details regarding the delineation and excavation activities can be referenced in the original November 15, 2019, *Closure Request*.

On March 22, 2023, NMOCD denied the *Closure Request* for Incident Number nAB1606239294 for the following reason:

- *The depth to groundwater has not been adequately determined. When nearby wells are used to determine depth to groundwater, the wells should be no further than ½ mile away from the site, and data should be no more than 25 years old, and well construction information should be provided in the submission. The responsible party may choose to remediate to the most stringent levels listed in Table 1 of 19.15.29 NMAC in lieu of drilling to determine the depth to groundwater.*

ADDITIONAL DEPTH TO GROUNDWATER DETERMINATION

New depth to groundwater data became available since the submittal of the November 15, 2019, *Closure Request*. A borehole was drilled approximately 0.42 miles southwest of the Site during October 2020, for determination of regional groundwater depth. The borehole was permitted by the New Mexico Office of the State Engineer (NMOSE) as well C-04478. The location of the borehole is presented on Figure 1. The borehole was advanced to a depth of 110 feet below ground surface (bgs) and no groundwater was encountered. A field geologist logged and described soils continuously. The borehole lithologic/soil sampling log is included in Appendix A. The borehole was left open for over 72 hours to allow for potential slow infill of groundwater. After the 72-hour waiting period without observing groundwater, it was confirmed that groundwater was greater than 110 feet bgs. The borehole was properly abandoned using drill cuttings and hydrated bentonite chips. All wells used for depth to groundwater determination are depicted on Figure 1 and the referenced well records are included in Appendix A.

Based on confirmed depth to groundwater greater than 100 feet bgs within 0.5 miles of the Site, the Table I Closure Criteria identified in the original *Closure Request* are applicable and appropriate for protection of groundwater at this Site.

XTO Energy, Inc.
Closure Request Addendum
Poker Lake Unit 78 Tank Battery

ADDITIONAL SOIL SAMPLING ACTIVITIES

Horizontal delineation of a release was not enforced, nor practiced, until it became more frequently required by NMOCD through denial language throughout 2021. Therefore, in order to ensure NMOCD approval of this *Closure Request Addendum*, horizontal delineation activities were completed at the Site. On June 6, 2023, Ensolum personnel collected assessment soil samples SS01 through SS03 from a depth of 0.5 feet bgs to the east, west, and south of the historical release extent. The 2019 delineation sample BH01@1' provided delineation of the release to the north. The location of assessment samples SS01 through SS03, collected in 2023 and BH01@1' collected in 2019 are presented on Figure 2.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Eurofins Laboratories (Eurofins) in Carlsbad, New Mexico, for analysis of the following constituents of concern (COC): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

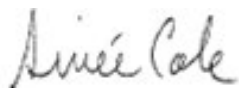
Laboratory analytical results for assessment samples SS01 through SS03 indicated all COC concentrations were compliant with the most stringent Table I Closure Criteria and confirmed the horizontal extent of the release.

CLOSURE REQUEST

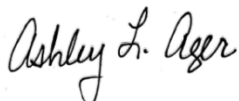
Site assessment and excavation activities were completed at the Site to address the impacted soil resulting from the February 27, 2016, release of crude oil and produced water. Based on the horizontal delineation activities and confirmed depth to groundwater greater than 100 feet bgs within 0.5 miles of the Site as presented in this addendum, and laboratory analytical results for the final excavation and delineation soil samples compliant with the Site Closure Criteria, as presented in the November 15, 2019, *Closure Request*, included as Appendix E, XTO respectfully requests no further action for Incident Number nAB1606239294.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely,
Ensolum, LLC



Aimee Cole
Senior Managing Scientist



Ashley Ager, P.G.
Program Director

cc: Garrett Green, XTO
Shelby Pennington, XTO
Bureau of Land Management

Appendices:

Figure 1 Site Receptor Map
Figure 2 Soil Sample Locations (2023)
Table 1 Soil Sample Analytical Results (2023)

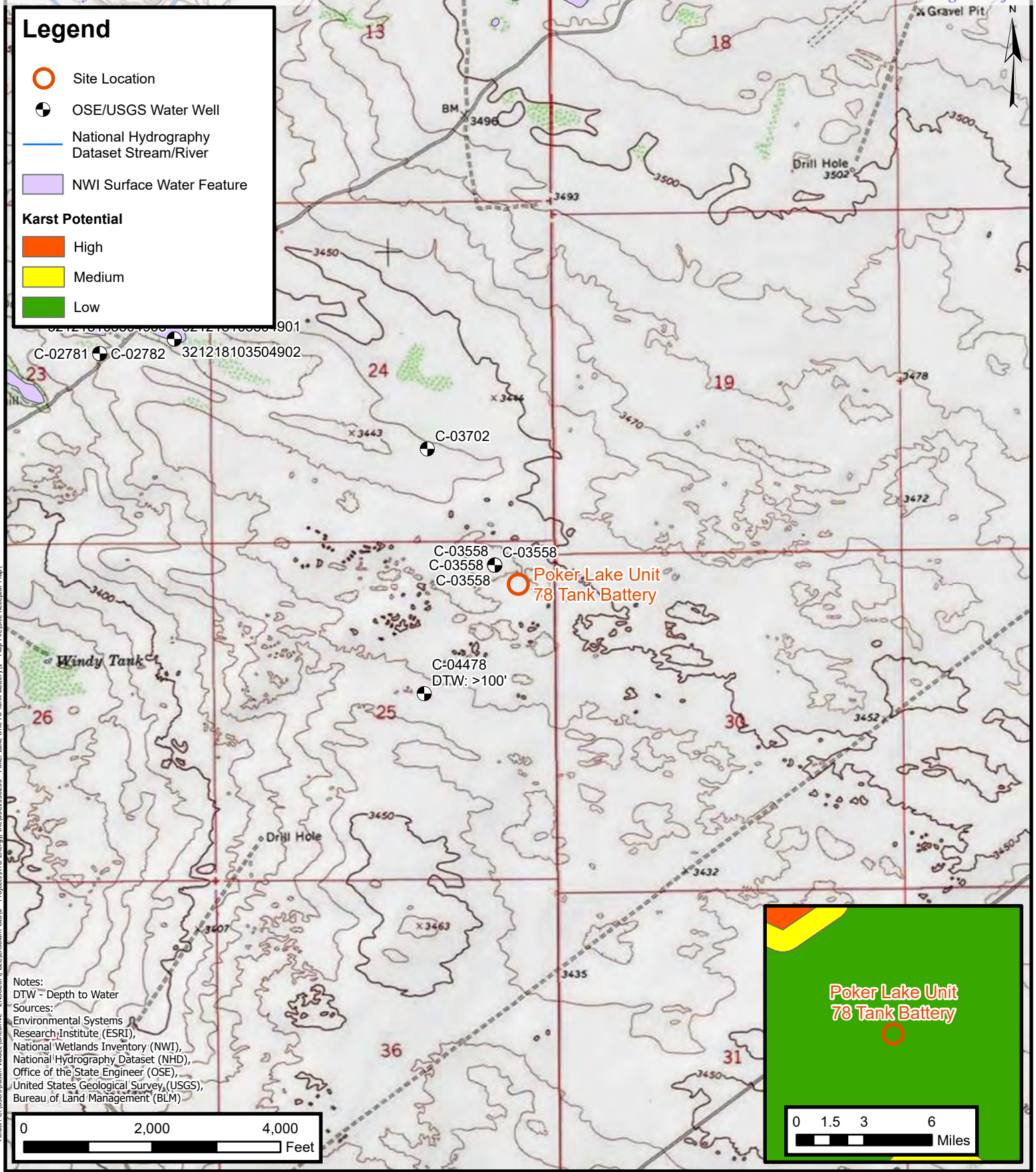


XTO Energy, Inc.
Closure Request Addendum
Poker Lake Unit 78 Tank Battery

Appendix A	Referenced Well Records
Appendix B	Photographic Log (2023)
Appendix C	Laboratory Analytical Reports & Chain-of-Custody Documentation (2023)
Appendix D	NMOCD Notifications
Appendix E	November 15, 2019, Closure Request



FIGURES



Site Receptor Map

XTO Energy, Inc

Poker Lake Unit 78 Tank Battery

Incident Number: NAB1606239294

Unit A, Section 25, Township 24 South, Range 30 East

Eddy County, New Mexico

FIGURE

1

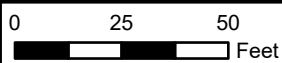


Legend

- Soil Sample Location
- ▲ Point of Release (POR)



Notes:
Sample ID @ Depth Below Ground Surface.



Sources: Environmental Systems Research Institute (ESRI)



Delineation Soil Sample Locations

XTO Energy, Inc
Poker Lake Unit 78 Tank Battery
Incident Number: NAB1606239294
Unit A, Section 25, T24S, R30E
Eddy County, New Mexico

FIGURE
2



TABLES

TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS (2023)
 Poker Lake Unit 78 Tank Battery
 XTO Energy, Inc.
 Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	10,000
Assessment Soil Samples										
SS01	0.5'	6/6/2023	<0.00199	<0.00398	<49.8	<49.8	<49.8	<49.8	<49.8	185
SS02	0.5'	6/6/2023	<0.00200	<0.00401	<49.9	<49.9	<49.9	<49.9	<49.9	85.9
SS03	0.5'	6/6/2023	<0.00202	<0.00404	<50.0	<50.0	<50.0	<50.0	<50.0	51.9
BH01	1.0'	6/26/2019	<0.00201	<0.00201	<14.9	<14.9	<14.9	<14.9	<14.9	23.5

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation requirement where applicable.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

NMAC: New Mexico Administrative Code




APPENDIX A

Referenced Well Records



New Mexico Office of the State Engineer

Point of Diversion Summary

		(quarters are 1=NW 2=NE 3=SW 4=SE)				(quarters are smallest to largest)		(NAD83 UTM in meters)	
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
NA	C 04478 POD1	3	3	2	25	24S	30E	610077	3562041 
<hr/>									
Driller License:	1249	Driller Company:				ATKINS ENGINEERING ASSOC. INC.			
Driller Name:	ATKINS, JACKIE D.UELENER								
Drill Start Date:	10/07/2020	Drill Finish Date:				10/07/2020		Plug Date:	10/15/2020
Log File Date:	10/29/2020	PCW Rcv Date:				Source:			
Pump Type:		Pipe Discharge Size:				Estimated Yield:			
Casing Size:		Depth Well:				0 feet		Depth Water:	0 feet
<hr/>									

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/22/23 11:15 AM

POINT OF DIVERSION SUMMARY



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

2020 OCT 29 PM 1:08


STATE ENGINEER
OFFICE OF THE STATE ENGINEER
1000 W. UNIVERSITY AVENUE
ALBUQUERQUE, NM 87102

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD1 (BH-01)		WELL TAG ID NO. n/a		OSE FILE NO(S). C-4478		
	WELL OWNER NAME(S) XTO Energy (Kyle Littrell)				PHONE (OPTIONAL)		
	WELL OWNER MAILING ADDRESS 6401 Holiday Hill Dr.				CITY Midland	STATE TX	ZIP 79707
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32°	MINUTES 11'	SECONDS 22.57" N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84		
LONGITUDE -103° 49' 56.14" W							
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE SW SE NE Sec. 25 T24S R30E							
2. DRILLING & CASING INFORMATION	LICENSE NO. 1249		NAME OF LICENSED DRILLER Jackie D. Atkins			NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc.	
	DRILLING STARTED 10/07/2020	DRILLING ENDED 10/07/2020	DEPTH OF COMPLETED WELL (FT) temporary well material	BORE HOLE DEPTH (FT) 110	DEPTH WATER FIRST ENCOUNTERED (FT) n/a		
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a		
	DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:						
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY: Hollow Stem Auger						
	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)
	0 110		±8.5	Boring- HSA	--	--	--
3. ANNULAR MATERIAL	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL		AMOUNT (cubic feet)	METHOD OF PLACEMENT

FOR OFFICIAL USE

WR-20 WELL RECORD & LOG (Version 06/30/17)

FILE NO. 0-4478	POD NO. 1	TRN NO. 68382
LOCATION 24S-30E-25 23-3	WELL TAG ID NO. NA	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO				
	0	3	3	Sand, fine-grained, poorly-graded, Red-Brown	Y ✓ N	
	3	5	2	Gravel, 20-30 mil, well graded, little clay	Y ✓ N	
	5	13	8	Caliche with some gravel (5-20 mil.) Tan/ Brown	Y ✓ N	
	13	24	9	Sand, fine-grained, well-graded some silt, Tan/ Red	Y ✓ N	
	24	34	10	Sand, Medium-grained, well-graded some silt, Tan/ Red	Y ✓ N	
	34	44	10	Sand, Large-grained, well-graded some silt, Dark Brown	Y ✓ N	
	44	110	66	Sand, fine-grained, well-graded, some clay, moist, caliche fragments Red/Brown	Y ✓ N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:					TOTAL ESTIMATED WELL YIELD (gpm): 0.00	
<input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> BAILER <input type="checkbox"/> OTHER - SPECIFY:						
5. TEST; RIG SUPERVISION	WELL TEST TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.					
	MISCELLANEOUS INFORMATION: Temporary well materials removed and the soil boring backfilled using drill cuttings from total depth to ten feet below ground surface, then hydrated bentonite chips from ten feet below ground surface to surface. Logs adapted from LTE on-site geologist.					
PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Shane Eldridge						
6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:					
	 SIGNATURE OF DRILLER / PRINT SIGNEE NAME				10/26/2020 DATE	

FOR USE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/30/2017)

FILE NO. C-4478	POD NO. 1	TRN NO. 678382	PAGE 2 OF 2
LOCATION 245-30E-25	2-3-3	WELL TAG ID NO. NA	






2020-10-26_C-4478POD1_OSE_Well Record and Log-89-forsign

Final Audit Report

2020-10-27

Created:	2020-10-27
By:	Lucas Middleton (lucas@atkinseng.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAESGKFRG9AU3NcytvOCSRntC1Y-zTs43Y

"2020-10-26_C-4478POD1_OSE_Well Record and Log-89-forsign" History

-  Document created by Lucas Middleton (lucas@atkinseng.com)
2020-10-27 - 3:14:03 PM GMT- IP address: 69.21.248.123
-  Document emailed to Jack Atkins (jack@atkinseng.com) for signature
2020-10-27 - 3:14:17 PM GMT
-  Email viewed by Jack Atkins (jack@atkinseng.com)
2020-10-27 - 3:21:12 PM GMT- IP address: 74.50.153.115
-  Document e-signed by Jack Atkins (jack@atkinseng.com)
Signature Date: 2020-10-27 - 3:22:09 PM GMT - Time Source: server- IP address: 74.50.153.115
-  Agreement completed.
2020-10-27 - 3:22:09 PM GMT

2020 OCT 29 PM 1:03
OFFICE
69.21.248.123



APPENDIX B

Photographic Log



Photographic Log

XTO Energy, Inc

Poker Lake Unit 78 Tank Battery

Incident Number nAB1606239294



Photograph 1 Date: 6/6/2023
Description View of historical release area
View: East



Photograph 2 Date: 6/6/2023
Description View of historical release area
View: West



Photograph 3 Date: 6/6/2023
Description View of well pad
View: North



Photograph 4 Date: 6/6/2023
Description View of well pad
View: South



APPENDIX C

Laboratory Analytical Reports & Chain of Custody Documentation



Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Tacoma Morrissey
Ensolum
601 N. Marienfeld St.
Suite 400
Midland, Texas 79701

Generated 6/14/2023 3:13:55 PM

JOB DESCRIPTION

Poker Lake Unit 78 Tank Battery
SDG NUMBER 03C1558235

JOB NUMBER

890-4789-1

Eurofins Carlsbad
1089 N Canal St.
Carlsbad NM 88220

See page two for job notes and contact information.

Eurofins Carlsbad

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



Generated
6/14/2023 3:13:55 PM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Ensolum
Project/Site: Poker Lake Unit 78 Tank Battery

Laboratory Job ID: 890-4789-1
SDG: 03C1558235

Table of Contents

Cover Page	1
Table of Contents	3
Definitions/Glossary	4
Case Narrative	5
Client Sample Results	6
Surrogate Summary	9
QC Sample Results	10
QC Association Summary	16
Lab Chronicle	18
Certification Summary	19
Method Summary	20
Sample Summary	21
Chain of Custody	22
Receipt Checklists	23

1
2
3
4
5
6
7
8
9
10
11
12
13
14

Definitions/Glossary

Client: Ensolum
Project/Site: Poker Lake Unit 78 Tank Battery

Job ID: 890-4789-1
SDG: 03C1558235

Qualifiers

GC VOA

Qualifier	Qualifier Description
*-	LCS and/or LCSD is outside acceptance limits, low biased.
*+	LCS and/or LCSD is outside acceptance limits, high biased.
*1	LCS/LCSD RPD exceeds control limits.
F1	MS and/or MSD recovery exceeds control limits.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1-	Surrogate recovery exceeds control limits, low biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum
Project/Site: Poker Lake Unit 78 Tank Battery

Job ID: 890-4789-1
SDG: 03C1558235

Job ID: 890-4789-1**Laboratory: Eurofins Carlsbad****Narrative****Job Narrative
890-4789-1****Receipt**

The samples were received on 6/6/2023 3:42 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.0°C

Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: SS01 (890-4789-1), SS02 (890-4789-2) and SS03 (890-4789-3).

GC VOA

Method 8021B: The CCV was biased low for some analytes. However, since the internal standard recoveries were acceptable the data was qualified and reported.(CCV 880-55090/33) and (CCV 880-55090/64)

Method 8021B: The LCS was biased low for m-p xylenes, however since the LCSD was acceptable the data was qualified and reported. (LCS 880-55142/1-A)

Method 8021B: The RPD of the laboratory control sample (LCS) and laboratory control sample duplicate (LCSD) for preparation batch 880-55142 and analytical batch 880-55090 recovered outside control limits for the following analytes: Toluene, Ethylbenzene, m-Xylene & p-Xylene and o-Xylene.

Method 8021B: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-55142 and analytical batch 880-55090 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

Method 8021B: The laboratory control sample duplicate (LCSD) for preparation batch 880-55037 and analytical batch 880-55385 recovered outside control limits for the following analytes: Benzene and Toluene. These analytes were biased high in the LCSD however, they were acceptable in the LCS and only one is required by method; therefore, the data have been reported.

Method 8021B: Surrogate recovery for the following sample was outside control limits: SS01 (890-4789-1). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: Surrogate recovery for the following samples were outside control limits: (LCS 880-55158/2-A) and (LCSD 880-55158/3-A). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Ensolum
Project/Site: Poker Lake Unit 78 Tank Battery

Job ID: 890-4789-1
SDG: 03C1558235

Client Sample ID: SS01

Lab Sample ID: 890-4789-1

Date Collected: 06/06/23 13:45

Matrix: Solid

Date Received: 06/06/23 15:42

Sample Depth: 0.5'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U **	0.00199	mg/Kg		06/08/23 13:04	06/13/23 21:51	1
Toluene	<0.00199	U **	0.00199	mg/Kg		06/08/23 13:04	06/13/23 21:51	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		06/08/23 13:04	06/13/23 21:51	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		06/08/23 13:04	06/13/23 21:51	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		06/08/23 13:04	06/13/23 21:51	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		06/08/23 13:04	06/13/23 21:51	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130	06/08/23 13:04	06/13/23 21:51	1
1,4-Difluorobenzene (Surr)	178	S1+	70 - 130	06/08/23 13:04	06/13/23 21:51	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			06/14/23 09:58	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			06/13/23 12:05	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		06/09/23 14:01	06/13/23 04:11	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		06/09/23 14:01	06/13/23 04:11	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		06/09/23 14:01	06/13/23 04:11	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	97		70 - 130	06/09/23 14:01	06/13/23 04:11	1
o-Terphenyl	109		70 - 130	06/09/23 14:01	06/13/23 04:11	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	185		5.01	mg/Kg			06/09/23 19:33	1

Client Sample ID: SS02

Lab Sample ID: 890-4789-2

Date Collected: 06/06/23 13:50

Matrix: Solid

Date Received: 06/06/23 15:42

Sample Depth: 0.5'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		06/09/23 12:15	06/10/23 13:13	1
Toluene	<0.00200	U *1	0.00200	mg/Kg		06/09/23 12:15	06/10/23 13:13	1
Ethylbenzene	<0.00200	U *1	0.00200	mg/Kg		06/09/23 12:15	06/10/23 13:13	1
m-Xylene & p-Xylene	<0.00401	U *- *1	0.00401	mg/Kg		06/09/23 12:15	06/10/23 13:13	1
o-Xylene	<0.00200	U *1	0.00200	mg/Kg		06/09/23 12:15	06/10/23 13:13	1
Xylenes, Total	<0.00401	U *- *1	0.00401	mg/Kg		06/09/23 12:15	06/10/23 13:13	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130	06/09/23 12:15	06/10/23 13:13	1

Eurofins Carlsbad

Client Sample Results

Client: Ensolum
Project/Site: Poker Lake Unit 78 Tank Battery

Job ID: 890-4789-1
SDG: 03C1558235

Client Sample ID: SS02

Lab Sample ID: 890-4789-2

Date Collected: 06/06/23 13:50

Matrix: Solid

Date Received: 06/06/23 15:42

Sample Depth: 0.5'

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	94		70 - 130	06/09/23 12:15	06/10/23 13:13	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00401	U	0.00401	mg/Kg			06/12/23 13:03	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			06/13/23 12:05	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		06/09/23 14:01	06/13/23 04:51	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		06/09/23 14:01	06/13/23 04:51	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		06/09/23 14:01	06/13/23 04:51	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	97		70 - 130			06/09/23 14:01	06/13/23 04:51	1
o-Terphenyl	111		70 - 130			06/09/23 14:01	06/13/23 04:51	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	85.9		4.96	mg/Kg			06/09/23 19:39	1

Client Sample ID: SS03

Lab Sample ID: 890-4789-3

Date Collected: 06/06/23 13:55

Matrix: Solid

Date Received: 06/06/23 15:42

Sample Depth: 0.5'

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		06/09/23 12:15	06/10/23 13:33	1
Toluene	<0.00202	U *1	0.00202	mg/Kg		06/09/23 12:15	06/10/23 13:33	1
Ethylbenzene	<0.00202	U *1	0.00202	mg/Kg		06/09/23 12:15	06/10/23 13:33	1
m-Xylene & p-Xylene	<0.00404	U * *1	0.00404	mg/Kg		06/09/23 12:15	06/10/23 13:33	1
o-Xylene	<0.00202	U *1	0.00202	mg/Kg		06/09/23 12:15	06/10/23 13:33	1
Xylenes, Total	<0.00404	U * *1	0.00404	mg/Kg		06/09/23 12:15	06/10/23 13:33	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130	06/09/23 12:15	06/10/23 13:33	1
1,4-Difluorobenzene (Surr)	94		70 - 130	06/09/23 12:15	06/10/23 13:33	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404	mg/Kg			06/12/23 13:03	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			06/13/23 12:05	1

Eurofins Carlsbad

Client Sample Results

Client: Ensolum
Project/Site: Poker Lake Unit 78 Tank Battery

Job ID: 890-4789-1
SDG: 03C1558235

Client Sample ID: SS03

Lab Sample ID: 890-4789-3

Date Collected: 06/06/23 13:55

Matrix: Solid

Date Received: 06/06/23 15:42

Sample Depth: 0.5'

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		06/09/23 14:01	06/13/23 05:11	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		06/09/23 14:01	06/13/23 05:11	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		06/09/23 14:01	06/13/23 05:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	108		70 - 130			06/09/23 14:01	06/13/23 05:11	1
o-Terphenyl	116		70 - 130			06/09/23 14:01	06/13/23 05:11	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	51.9		5.03	mg/Kg			06/09/23 19:44	1

Surrogate Summary

Client: Ensolum
Project/Site: Poker Lake Unit 78 Tank Battery

Job ID: 890-4789-1
SDG: 03C1558235

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)					
Lab Sample ID	Client Sample ID	BFB1	DFBZ1				
		(70-130)	(70-130)				
880-29010-A-5-B MS	Matrix Spike	109	101				
880-29010-A-5-C MSD	Matrix Spike Duplicate	105	102				
890-4781-A-1-F MS	Matrix Spike	93	92				
890-4781-A-1-G MSD	Matrix Spike Duplicate	108	102				
890-4789-1	SS01	113	178 S1+				
890-4789-2	SS02	100	94				
890-4789-3	SS03	101	94				
LCS 880-55037/1-A	Lab Control Sample	97	105				
LCS 880-55142/1-A	Lab Control Sample	99	102				
LCSD 880-55037/2-A	Lab Control Sample Dup	96	102				
LCSD 880-55142/2-A	Lab Control Sample Dup	107	91				
MB 880-55037/5-A	Method Blank	90	111				
MB 880-55142/5-A	Method Blank	89	110				
MB 880-55143/5-A	Method Blank	92	108				
Surrogate Legend							
BFB = 4-Bromofluorobenzene (Surr)							
DFBZ = 1,4-Difluorobenzene (Surr)							

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)					
Lab Sample ID	Client Sample ID	1CO1	OTPH1				
		(70-130)	(70-130)				
880-29311-A-121-C MS	Matrix Spike	99	94				
880-29311-A-121-D MSD	Matrix Spike Duplicate	101	95				
890-4789-1	SS01	97	109				
890-4789-2	SS02	97	111				
890-4789-3	SS03	108	116				
LCS 880-55158/2-A	Lab Control Sample	24 S1-	20 S1-				
LCSD 880-55158/3-A	Lab Control Sample Dup	24 S1-	19 S1-				
MB 880-55158/1-A	Method Blank	97	118				
Surrogate Legend							
1CO = 1-Chlorooctane							
OTPH = o-Terphenyl							

Eurofins Carlsbad

QC Sample Results

Client: Ensolum
Project/Site: Poker Lake Unit 78 Tank Battery

Job ID: 890-4789-1
SDG: 03C1558235

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-55037/5-A

Matrix: Solid

Analysis Batch: 55385

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 55037

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		06/08/23 13:04	06/13/23 14:24	1
Toluene	<0.00200	U	0.00200	mg/Kg		06/08/23 13:04	06/13/23 14:24	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		06/08/23 13:04	06/13/23 14:24	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		06/08/23 13:04	06/13/23 14:24	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		06/08/23 13:04	06/13/23 14:24	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		06/08/23 13:04	06/13/23 14:24	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		70 - 130	06/08/23 13:04	06/13/23 14:24	1
1,4-Difluorobenzene (Surr)	111		70 - 130	06/08/23 13:04	06/13/23 14:24	1

Lab Sample ID: LCS 880-55037/1-A

Matrix: Solid

Analysis Batch: 55385

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 55037

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1164		mg/Kg		116	70 - 130
Toluene	0.100	0.1157		mg/Kg		116	70 - 130
Ethylbenzene	0.100	0.1040		mg/Kg		104	70 - 130
m-Xylene & p-Xylene	0.200	0.1933		mg/Kg		97	70 - 130
o-Xylene	0.100	0.09140		mg/Kg		91	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	97		70 - 130
1,4-Difluorobenzene (Surr)	105		70 - 130

Lab Sample ID: LCSD 880-55037/2-A

Matrix: Solid

Analysis Batch: 55385

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 55037

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Benzene	0.100	0.1440	*+	mg/Kg		144	70 - 130	21	35
Toluene	0.100	0.1378	*+	mg/Kg		138	70 - 130	17	35
Ethylbenzene	0.100	0.1158		mg/Kg		116	70 - 130	11	35
m-Xylene & p-Xylene	0.200	0.2210		mg/Kg		111	70 - 130	13	35
o-Xylene	0.100	0.1050		mg/Kg		105	70 - 130	14	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	96		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

Lab Sample ID: 890-4781-A-1-F MS

Matrix: Solid

Analysis Batch: 55385

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 55037

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00199	U *	0.101	0.1061		mg/Kg		105	70 - 130
Toluene	<0.00199	U *	0.101	0.1028		mg/Kg		102	70 - 130

Eurofins Carlsbad

QC Sample Results

Client: Ensolum
Project/Site: Poker Lake Unit 78 Tank Battery

Job ID: 890-4789-1
SDG: 03C1558235

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-4781-A-1-F MS

Matrix: Solid

Analysis Batch: 55385

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 55037

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00199	U	0.101	0.07489		mg/Kg		74	70 - 130
m-Xylene & p-Xylene	<0.00398	U F1	0.202	0.1372	F1	mg/Kg		68	70 - 130
o-Xylene	<0.00199	U F1	0.101	0.06696	F1	mg/Kg		66	70 - 130

Surrogate	MS %Recovery	MS Qualifier	MS Limits
4-Bromofluorobenzene (Surr)	93		70 - 130
1,4-Difluorobenzene (Surr)	92		70 - 130

Lab Sample ID: 890-4781-A-1-G MSD

Matrix: Solid

Analysis Batch: 55385

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 55037

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00199	U *	0.100	0.1063		mg/Kg		106	70 - 130	0	35
Toluene	<0.00199	U *	0.100	0.1059		mg/Kg		106	70 - 130	3	35
Ethylbenzene	<0.00199	U	0.100	0.08181		mg/Kg		82	70 - 130	9	35
m-Xylene & p-Xylene	<0.00398	U F1	0.200	0.1631		mg/Kg		81	70 - 130	17	35
o-Xylene	<0.00199	U F1	0.100	0.07958		mg/Kg		79	70 - 130	17	35

Surrogate	MSD %Recovery	MSD Qualifier	MSD Limits
4-Bromofluorobenzene (Surr)	108		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

Lab Sample ID: MB 880-55142/5-A

Matrix: Solid

Analysis Batch: 55090

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 55142

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		06/09/23 12:15	06/10/23 11:02	1
Toluene	<0.00200	U	0.00200	mg/Kg		06/09/23 12:15	06/10/23 11:02	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		06/09/23 12:15	06/10/23 11:02	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		06/09/23 12:15	06/10/23 11:02	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		06/09/23 12:15	06/10/23 11:02	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		06/09/23 12:15	06/10/23 11:02	1

Surrogate	MB %Recovery	MB Qualifier	MB Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		70 - 130	06/09/23 12:15	06/10/23 11:02	1
1,4-Difluorobenzene (Surr)	110		70 - 130	06/09/23 12:15	06/10/23 11:02	1

Lab Sample ID: LCS 880-55142/1-A

Matrix: Solid

Analysis Batch: 55090

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 55142

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.09311		mg/Kg		93	70 - 130
Toluene	0.100	0.08637		mg/Kg		86	70 - 130
Ethylbenzene	0.100	0.07327		mg/Kg		73	70 - 130
m-Xylene & p-Xylene	0.200	0.1329	*-	mg/Kg		66	70 - 130

Eurofins Carlsbad

QC Sample Results

Client: Ensolum
Project/Site: Poker Lake Unit 78 Tank Battery

Job ID: 890-4789-1
SDG: 03C1558235

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-55142/1-A

Matrix: Solid

Analysis Batch: 55090

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 55142

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
o-Xylene	0.100	0.07204		mg/Kg		72	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	99		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

Lab Sample ID: LCSD 880-55142/2-A

Matrix: Solid

Analysis Batch: 55090

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 55142

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1184		mg/Kg		118	70 - 130	24	35
Toluene	0.100	0.1302	*1	mg/Kg		130	70 - 130	40	35
Ethylbenzene	0.100	0.1119	*1	mg/Kg		112	70 - 130	42	35
m-Xylene & p-Xylene	0.200	0.2148	*1	mg/Kg		107	70 - 130	47	35
o-Xylene	0.100	0.1043	*1	mg/Kg		104	70 - 130	37	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	107		70 - 130
1,4-Difluorobenzene (Surr)	91		70 - 130

Lab Sample ID: 880-29010-A-5-B MS

Matrix: Solid

Analysis Batch: 55090

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 55142

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00198	U	0.0994	0.09418		mg/Kg		95	70 - 130
Toluene	<0.00198	U *1	0.0994	0.08482		mg/Kg		85	70 - 130
Ethylbenzene	<0.00198	U *1 F1	0.0994	0.08154		mg/Kg		82	70 - 130
m-Xylene & p-Xylene	<0.00396	U *- *1 F1	0.199	0.1366	F1	mg/Kg		68	70 - 130
o-Xylene	0.00558	*1 F1	0.0994	0.08231		mg/Kg		77	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	109		70 - 130
1,4-Difluorobenzene (Surr)	101		70 - 130

Lab Sample ID: 880-29010-A-5-C MSD

Matrix: Solid

Analysis Batch: 55090

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 55142

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00198	U	0.0996	0.09768		mg/Kg		98	70 - 130	4	35
Toluene	<0.00198	U *1	0.0996	0.08104		mg/Kg		81	70 - 130	5	35
Ethylbenzene	<0.00198	U *1 F1	0.0996	0.06698	F1	mg/Kg		67	70 - 130	20	35
m-Xylene & p-Xylene	<0.00396	U *- *1 F1	0.199	0.1094	F1	mg/Kg		54	70 - 130	22	35
o-Xylene	0.00558	*1 F1	0.0996	0.07416	F1	mg/Kg		69	70 - 130	10	35

Eurofins Carlsbad

QC Sample Results

Client: Ensolum
Project/Site: Poker Lake Unit 78 Tank Battery

Job ID: 890-4789-1
SDG: 03C1558235

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-29010-A-5-C MSD

Matrix: Solid

Analysis Batch: 55090

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 55142

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	105		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

Lab Sample ID: MB 880-55143/5-A

Matrix: Solid

Analysis Batch: 55090

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 55143

	MB	MB							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Benzene	<0.00200	U	0.00200	mg/Kg		06/09/23 12:24	06/09/23 23:26	1	
Toluene	<0.00200	U	0.00200	mg/Kg		06/09/23 12:24	06/09/23 23:26	1	
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		06/09/23 12:24	06/09/23 23:26	1	
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		06/09/23 12:24	06/09/23 23:26	1	
o-Xylene	<0.00200	U	0.00200	mg/Kg		06/09/23 12:24	06/09/23 23:26	1	
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		06/09/23 12:24	06/09/23 23:26	1	
	MB	MB							
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	92		70 - 130			06/09/23 12:24	06/09/23 23:26	1	
1,4-Difluorobenzene (Surr)	108		70 - 130			06/09/23 12:24	06/09/23 23:26	1	

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-55158/1-A

Matrix: Solid

Analysis Batch: 55236

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 55158

	MB	MB							
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		06/09/23 14:01	06/12/23 23:24	1	
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		06/09/23 14:01	06/12/23 23:24	1	
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		06/09/23 14:01	06/12/23 23:24	1	
	MB	MB							
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
1-Chlorooctane	97		70 - 130			06/09/23 14:01	06/12/23 23:24	1	
o-Terphenyl	118		70 - 130			06/09/23 14:01	06/12/23 23:24	1	

Lab Sample ID: LCS 880-55158/2-A

Matrix: Solid

Analysis Batch: 55236

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 55158

	Spike	LCS	LCS						
Analyte	Added	Result	Qualifier	Unit	D	%Rec	%Rec	Limits	
Gasoline Range Organics (GRO)-C6-C10	1000	905.0		mg/Kg		90		70 - 130	
Diesel Range Organics (Over C10-C28)	1000	982.0		mg/Kg		98		70 - 130	
	LCS	LCS							
Surrogate	%Recovery	Qualifier	Limits						
1-Chlorooctane	24	S1-	70 - 130						
o-Terphenyl	20	S1-	70 - 130						

Eurofins Carlsbad

QC Sample Results

Client: Ensolum
Project/Site: Poker Lake Unit 78 Tank Battery

Job ID: 890-4789-1
SDG: 03C1558235

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: LCSD 880-55158/3-A

Matrix: Solid

Analysis Batch: 55236

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 55158

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	890.2		mg/Kg		89	70 - 130	2	20
Diesel Range Organics (Over C10-C28)	1000	970.1		mg/Kg		97	70 - 130	1	20
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits						
1-Chlorooctane	24	S1-	70 - 130						
o-Terphenyl	19	S1-	70 - 130						

Lab Sample ID: 880-29311-A-121-C MS

Matrix: Solid

Analysis Batch: 55236

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 55158

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	997	1017		mg/Kg		99	70 - 130		
Diesel Range Organics (Over C10-C28)	<49.9	U	997	1088		mg/Kg		107	70 - 130		
Surrogate	MS %Recovery	MS Qualifier	Limits								
1-Chlorooctane	99		70 - 130								
o-Terphenyl	94		70 - 130								

Lab Sample ID: 880-29311-A-121-D MSD

Matrix: Solid

Analysis Batch: 55236

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 55158

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	999	1035		mg/Kg		100	70 - 130	2	20
Diesel Range Organics (Over C10-C28)	<49.9	U	999	1101		mg/Kg		108	70 - 130	1	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
1-Chlorooctane	101		70 - 130								
o-Terphenyl	95		70 - 130								

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-55020/1-A

Matrix: Solid

Analysis Batch: 55162

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00	mg/Kg			06/09/23 17:00	1

Eurofins Carlsbad

QC Sample Results

Client: Ensolum
Project/Site: Poker Lake Unit 78 Tank Battery

Job ID: 890-4789-1
SDG: 03C1558235

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 880-55020/2-A				Client Sample ID: Lab Control Sample							
Matrix: Solid				Prep Type: Soluble							
Analysis Batch: 55162											
Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride			250	252.4		mg/Kg		101	90 - 110		

Lab Sample ID: LCSD 880-55020/3-A				Client Sample ID: Lab Control Sample Dup							
Matrix: Solid				Prep Type: Soluble							
Analysis Batch: 55162											
Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride			250	254.4		mg/Kg		102	90 - 110	1	20

Lab Sample ID: 880-29276-A-5-B MS				Client Sample ID: Matrix Spike							
Matrix: Solid				Prep Type: Soluble							
Analysis Batch: 55162											
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Chloride	91.2		249	349.5		mg/Kg		104	90 - 110		

Lab Sample ID: 880-29276-A-5-C MSD				Client Sample ID: Matrix Spike Duplicate							
Matrix: Solid				Prep Type: Soluble							
Analysis Batch: 55162											
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	91.2		249	350.2		mg/Kg		104	90 - 110	0	20

QC Association Summary

Client: Ensolum
Project/Site: Poker Lake Unit 78 Tank Battery

Job ID: 890-4789-1
SDG: 03C1558235

GC VOA

Prep Batch: 55037

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4789-1	SS01	Total/NA	Solid	5035	
MB 880-55037/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-55037/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-55037/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-4781-A-1-F MS	Matrix Spike	Total/NA	Solid	5035	
890-4781-A-1-G MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 55090

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4789-2	SS02	Total/NA	Solid	8021B	55142
890-4789-3	SS03	Total/NA	Solid	8021B	55142
MB 880-55142/5-A	Method Blank	Total/NA	Solid	8021B	55142
MB 880-55143/5-A	Method Blank	Total/NA	Solid	8021B	55143
LCS 880-55142/1-A	Lab Control Sample	Total/NA	Solid	8021B	55142
LCSD 880-55142/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	55142
880-29010-A-5-B MS	Matrix Spike	Total/NA	Solid	8021B	55142
880-29010-A-5-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	55142

Prep Batch: 55142

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4789-2	SS02	Total/NA	Solid	5035	
890-4789-3	SS03	Total/NA	Solid	5035	
MB 880-55142/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-55142/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-55142/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-29010-A-5-B MS	Matrix Spike	Total/NA	Solid	5035	
880-29010-A-5-C MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Prep Batch: 55143

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-55143/5-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 55266

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4789-1	SS01	Total/NA	Solid	Total BTEX	
890-4789-2	SS02	Total/NA	Solid	Total BTEX	
890-4789-3	SS03	Total/NA	Solid	Total BTEX	

Analysis Batch: 55385

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4789-1	SS01	Total/NA	Solid	8021B	55037
MB 880-55037/5-A	Method Blank	Total/NA	Solid	8021B	55037
LCS 880-55037/1-A	Lab Control Sample	Total/NA	Solid	8021B	55037
LCSD 880-55037/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	55037
890-4781-A-1-F MS	Matrix Spike	Total/NA	Solid	8021B	55037
890-4781-A-1-G MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	55037

Eurofins Carlsbad

QC Association Summary

Client: Ensolum
Project/Site: Poker Lake Unit 78 Tank Battery

Job ID: 890-4789-1
SDG: 03C1558235

GC Semi VOA

Prep Batch: 55158

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4789-1	SS01	Total/NA	Solid	8015NM Prep	
890-4789-2	SS02	Total/NA	Solid	8015NM Prep	
890-4789-3	SS03	Total/NA	Solid	8015NM Prep	
MB 880-55158/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-55158/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-55158/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-29311-A-121-C MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
880-29311-A-121-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 55236

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4789-1	SS01	Total/NA	Solid	8015B NM	55158
890-4789-2	SS02	Total/NA	Solid	8015B NM	55158
890-4789-3	SS03	Total/NA	Solid	8015B NM	55158
MB 880-55158/1-A	Method Blank	Total/NA	Solid	8015B NM	55158
LCS 880-55158/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	55158
LCSD 880-55158/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	55158
880-29311-A-121-C MS	Matrix Spike	Total/NA	Solid	8015B NM	55158
880-29311-A-121-D MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	55158

Analysis Batch: 55416

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4789-1	SS01	Total/NA	Solid	8015 NM	
890-4789-2	SS02	Total/NA	Solid	8015 NM	
890-4789-3	SS03	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 55020

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4789-1	SS01	Soluble	Solid	DI Leach	
890-4789-2	SS02	Soluble	Solid	DI Leach	
890-4789-3	SS03	Soluble	Solid	DI Leach	
MB 880-55020/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-55020/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-55020/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-29276-A-5-B MS	Matrix Spike	Soluble	Solid	DI Leach	
880-29276-A-5-C MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 55162

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-4789-1	SS01	Soluble	Solid	300.0	55020
890-4789-2	SS02	Soluble	Solid	300.0	55020
890-4789-3	SS03	Soluble	Solid	300.0	55020
MB 880-55020/1-A	Method Blank	Soluble	Solid	300.0	55020
LCS 880-55020/2-A	Lab Control Sample	Soluble	Solid	300.0	55020
LCSD 880-55020/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	55020
880-29276-A-5-B MS	Matrix Spike	Soluble	Solid	300.0	55020
880-29276-A-5-C MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	55020

Eurofins Carlsbad

Lab Chronicle

Client: Ensolum
Project/Site: Poker Lake Unit 78 Tank Battery

Job ID: 890-4789-1
SDG: 03C1558235

Client Sample ID: SS01

Lab Sample ID: 890-4789-1

Date Collected: 06/06/23 13:45

Matrix: Solid

Date Received: 06/06/23 15:42

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	55037	06/08/23 13:04	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	55385	06/13/23 21:51	AJ	EET MID
Total/NA	Analysis	Total BTEX		1			55266	06/14/23 09:58	AJ	EET MID
Total/NA	Analysis	8015 NM		1			55416	06/13/23 12:05	AJ	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	55158	06/09/23 14:01	AJ	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	55236	06/13/23 04:11	AJ	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	55020	06/08/23 09:43	KS	EET MID
Soluble	Analysis	300.0		1			55162	06/09/23 19:33	CH	EET MID

Client Sample ID: SS02

Lab Sample ID: 890-4789-2

Date Collected: 06/06/23 13:50

Matrix: Solid

Date Received: 06/06/23 15:42

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.99 g	5 mL	55142	06/09/23 12:15	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	55090	06/10/23 13:13	AJ	EET MID
Total/NA	Analysis	Total BTEX		1			55266	06/12/23 13:03	AJ	EET MID
Total/NA	Analysis	8015 NM		1			55416	06/13/23 12:05	AJ	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	55158	06/09/23 14:01	AJ	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	55236	06/13/23 04:51	AJ	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	55020	06/08/23 09:43	KS	EET MID
Soluble	Analysis	300.0		1			55162	06/09/23 19:39	CH	EET MID

Client Sample ID: SS03

Lab Sample ID: 890-4789-3

Date Collected: 06/06/23 13:55

Matrix: Solid

Date Received: 06/06/23 15:42

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	55142	06/09/23 12:15	EL	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	55090	06/10/23 13:33	AJ	EET MID
Total/NA	Analysis	Total BTEX		1			55266	06/12/23 13:03	AJ	EET MID
Total/NA	Analysis	8015 NM		1			55416	06/13/23 12:05	AJ	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	55158	06/09/23 14:01	AJ	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	55236	06/13/23 05:11	AJ	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	55020	06/08/23 09:43	KS	EET MID
Soluble	Analysis	300.0		1			55162	06/09/23 19:44	CH	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Carlsbad

Accreditation/Certification Summary

Client: Ensolum
Project/Site: Poker Lake Unit 78 Tank Battery

Job ID: 890-4789-1
SDG: 03C1558235

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-22-25	06-30-23

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Ensolum
Project/Site: Poker Lake Unit 78 Tank Battery

Job ID: 890-4789-1
SDG: 03C1558235

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Ensolum
Project/Site: Poker Lake Unit 78 Tank Battery

Job ID: 890-4789-1
SDG: 03C1558235

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-4789-1	SS01	Solid	06/06/23 13:45	06/06/23 15:42	0.5'
890-4789-2	SS02	Solid	06/06/23 13:50	06/06/23 15:42	0.5'
890-4789-3	SS03	Solid	06/06/23 13:55	06/06/23 15:42	0.5'

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14



Environment Testing
Xenco

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Work Order No: _____

www.xenco.com Page 1 of 1

Project Manager:	Tacoma Morrissey	Bill to: (if different)	Garret Green
Company Name:	Ensolum	Company Name:	XTO Energy
Address:	3122 National Parks Hwy	Address:	3104 E. Green St.
City, State ZIP:	Carlsbad, NM 88220	City, State ZIP:	Carlsbad, NM 88220
Phone:	303-887-2946	Email:	Garret.Green@ExxonMobil.com

Program: UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>	
State of Project:	
Reporting: Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>	
Deliverables: EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other:	

Project Name:	Poker Lake Unit 78 Tank Battery	Turn Around	<input checked="" type="checkbox"/> Routine <input type="checkbox"/> Rush	Pres. Code	
Project Number:	03C1558235	Due Date:	5 days		
Project Location:	32.194170, -103.827430	TAT starts the day received by the lab, if received by 4:30pm			
Sampler's Name:	Mariha O'Dell				
PO #:					
SAMPLE RECEIPT		Temp Blank:	Yes No	Wet Ice:	Yes No
Samples Received Intact:	Yes No	Thermometer ID:			
Cooler Custody Seals:	Yes No	Correction Factor:			
Sample Custody Seals:	Yes No	Temperature Reading:			
Total Containers:		Corrected Temperature:			
Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp
SS01	S	6/6/2023	13:45	0.5'	G 1
SS02	S	6/6/2023	13:50	0.5'	G 1
SS03	S	6/6/2023	13:55	0.5'	G 1
ANALYSIS REQUEST					
CHLORIDES (EPA: 300.0)					
TPH (8015)					
BTEX (8021)					
PRESERVATIVE CODES					
None: NO DI Water: H ₂ O					
Cool: Cool MeOH: Me					
HCL: HC HNO ₃ : HN					
H ₂ SO ₄ : H ₂ NaOH: Na					
H ₃ PO ₄ : HP					
NaHSO ₄ : NABIS					
Na ₂ S ₂ O ₃ : NaSO ₃					
Zn Acetate+NaOH: Zn					
NaOH+Ascorbic Acid: SAPC					
Sample Comments					
Incident ID:					
NAB1606239294					
Cost Center:					
1136511001					
API: 30-015-27536					
Tacoma Morrissey:					
tmorrissey@ensolum.com					

Total 200.7 / 6010 200.8 / 6020:		8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn	
Circle Method(s) and Metal(s) to be analyzed		TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U Hg: 1631 / 245.1 / 7470 / 7471	
Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.			
Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)
1 <i>[Signature]</i>	2 <i>[Signature]</i>	6/6/23 1542	3 <i>[Signature]</i>
3		4	
5		6	

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-4789-1

SDG Number: 03C1558235

Login Number: 4789

List Number: 1

Creator: Stutzman, Amanda

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	N/A	Refer to Job Narrative for details.
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-4789-1

SDG Number: 03C1558235

Login Number: 4789

List Number: 2

Creator: Rodriguez, Leticia

List Source: Eurofins Midland

List Creation: 06/08/23 10:12 AM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



APPENDIX D

NMOCD Notifications

From: [Collins, Melanie](#)
To: [ocd.enviro \(ocd.enviro@emnrd.nm.gov\)](#); [Hamlet, Robert, EMNRD \(Robert.Hamlet@emnrd.nm.gov\)](#); [Bratcher, Michael, EMNRD \(mike.bratcher@emnrd.nm.gov\)](#); [Harimon, Jocelyn, EMNRD \(Jocelyn.Harimon@emnrd.nm.gov\)](#)
Cc: [Green, Garrett J; DelawareSpills /SM; Tacoma Morrissey](#)
Subject: XTO - Sampling Notification (Week of 5/29/23 - 6/2/23)
Date: Thursday, May 25, 2023 3:59:35 PM
Attachments: [image001.png](#)

[**EXTERNAL EMAIL**]

All,

XTO plans to complete final sampling activities at the sites listed below for the week of May 29, 2023.

Tuesday

- PLU BS 15H / NAB1821157574
- JRU 17 Battery / nJMW1314127699 & nAB1506430295

Wednesday

- Poker Lake Unit 78 / nAB1606239294
- PLU-CVX-JV-BS #016H / nAB1521535958

Friday

- PLU 25 BD CTB / nAPP2310045769
- JRU 17 Battery / nJMW1314127699 & nAB1506430295

Thank you,

Melanie Collins



Environmental Technician

melanie.collins@exxonmobil.com

432-556-3756



APPENDIX E

November 15, 2019, Closure Request



LT Environmental, Inc.

3300 North "A" Street
Building 1, Unit 103
Midland, Texas 79705
432.704.5178

November 15, 2019

Mr. Bradford Billings
New Mexico Oil Conservation Division
1220 South St. Francis Drive, #3
Santa Fe, New Mexico 87505**RE: Closure Request
Poker Lake Unit 78 Tank Battery
Remediation Permit Number 2RP-3576
Eddy County, New Mexico**

Dear Mr. Billings:

LT Environmental, Inc. (LTE), on behalf of XTO Energy, Inc. (XTO), presents the following Closure Request report detailing site assessment, soil sampling, and excavation activities at the Poker Lake Unit 78 Tank Battery (Site) in Unit A, Section 25, Township 24 South, Range 30 East, in Eddy County, New Mexico (Figure 1). The purpose of the site assessment, soil sampling, and excavation activities was to address impacts to soil after a release of crude oil and produced water at the Site.

The release is included in the Compliance Agreement for Remediation for Historical Releases (Compliance Agreement) between XTO and the New Mexico Oil Conservation Division (NMOCD) effective November 13, 2018. The purpose of the Compliance Agreement is to ensure reportable releases that occurred prior to August 14, 2018, where XTO is responsible for the corrective action, comply with Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC) as amended on August 14, 2018. The release is categorized as a Tier IV site in the Compliance Agreement, meaning the release occurred prior to August 14, 2018, the effective date of 19.15.29 NMAC; however, remediation was ongoing.

RELEASE BACKGROUND

On February 27, 2016, a gasket failed on a heater-treater. As a result, approximately 54 barrels (bbls) of crude oil and 65 bbls of produced water were released. The majority of the release was contained within the earthen berm around process equipment. The northern half of the well pad was affected by a light overspray. A vacuum truck recovered approximately 50 bbls of crude oil and 50 bbls of produced water. The former operator reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification and Corrective Action Form C-141 on March 1, 2016, and was assigned Remediation Permit (RP) Number 2RP-3576 (Attachment 1).

Although the release occurred while the facility was operated by the previous operator, XTO is the current operator and is committed to addressing any releases that remain unresolved. Based





Billings, B.
Page 2

on the site assessment activities and results of the soil sampling events, XTO is requesting no further action for this release event.

SITE CHARACTERIZATION

LTE characterized the Site according to Table 1, *Closure Criteria for Soils Impacted by a Release*, of 19.15.29.12 of the NMAC. Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest water well data. The nearest permitted water well with depth to water data is NM OSE Well C02110, located approximately 8,180 feet northeast of the Site. The water well has a depth to groundwater of 400 feet and a total depth of 600 feet. Ground surface elevation at the water well location is 3,410 feet above mean sea level (AMSL), which is approximately 40 feet lower in elevation than the Site. The closest continuously flowing water or significant watercourse to the Site is an unnamed dry wash located approximately 10,600 feet northwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is located in a low-potential karst area.

CLOSURE CRITERIA

Based on the results of the Site Characterization, the following NMOCD Table 1 Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg);
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg;
- TPH-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg;
- Total petroleum hydrocarbons (TPH): 2,500 mg/kg; and
- Chloride: 20,000 mg/kg.

SITE ASSESSMENT, EXCAVATION, AND DELINEATION SOIL SAMPLING ACTIVITIES

During June and August 2019, LTE personnel was at the Site to oversee site assessment activities to delineate impacted soil. Boreholes and potholes were advanced via hand auger or backhoe at eight locations on the well pad, within and around the release extent. Boreholes BH01 through BH06 and potholes PH01 and PH02 were advanced to a depth of 4 feet bgs. Two delineation soil samples were collected from each borehole and pothole from depths of 1 foot and 4 feet bgs. Soil from the boreholes and potholes was field screened for volatile aromatic hydrocarbons and chloride utilizing a calibrated photoionization detector (PID) and Hach® chloride QuanTab® test strips, respectively. Field screening results and observations for the boreholes and potholes were





Billings, B.
Page 3

logged on lithologic/soil sampling logs, which are included in Attachment 2. The delineation soil sample locations are depicted on Figure 2.

On August 27, 2019, LTE personnel was at the Site to oversee excavation of impacted soil as indicated by potholing activities, visual observations, and field screening results. To direct excavation activities, LTE screened soil for volatile aromatic hydrocarbons and chloride utilizing a PID and Hach® chloride QuanTab® test strips, respectively. Impacted soil was excavated to a depth of 2 feet bgs. Following removal of impacted soil, LTE collected 5-point composite soil samples every 200 square feet from the sidewalls and floor of the excavation. The 5-point composite samples were collected by depositing five aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. Composite soil samples SW01 through SW04 were collected from the sidewalls of the excavation from depths ranging from the surface to 2 feet bgs. Composite soil samples FS01 and FS02 were collected from the floor of the excavation from a depth of 2 feet bgs. The excavation extent and excavation soil sample locations are depicted on Figure 3.

The delineation and excavation soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were shipped at or below 4 degrees Celsius (°C) under strict chain-of-custody (COC) procedures to Xenco Laboratories (Xenco) in Midland, Texas, for analysis of BTEX following United States Environmental Protection Agency (USEPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following USEPA Method 8015M/D; and chloride following USEPA Method 300.0.

The excavation measured approximately 360 square feet in area with a depth of 2 feet bgs. A total of approximately 30 cubic yards of impacted soil were removed from the excavation. The impacted soil was transported and properly disposed of at the R360 Landfill located in Hobbs, New Mexico.

ANALYTICAL RESULTS

Laboratory analytical results for the delineation soil samples collected from boreholes BH01 through BH04, BH06, and potholes PH01 and PH02, indicated that BTEX, GRO/DRO, TPH, and chloride concentrations were compliant with the Closure Criteria. Laboratory analytical results for delineation soil sample BH05, collected at a depth of 1 foot indicated that GRO/DRO and TPH concentrations exceeded the Closure Criteria. Subsequent delineation soil sample BH05A collected at a depth of 4 feet bgs was compliant with the Closure Criteria. Based on the laboratory analytical results, impacted soil was excavated from the area around borehole BH05.

Laboratory analytical results for excavation soil samples SW01 through SW04, FS01, and FS02, collected from the final excavation extent, indicated that BTEX, GRO/DRO, TPH, and chloride concentrations were compliant with the Closure Criteria. Laboratory analytical results are



Billings, B.
Page 4

summarized in Table 1 and the complete laboratory analytical reports are included as Attachment 4.

CLOSURE REQUEST

Impacted soil was excavated from the release area to address the February 27, 2016, release of crude oil and produced water at the Site. Laboratory analytical results for the excavation soil samples collected from the final excavation extent indicated that BTEX, GRO/DRO, TPH, and chloride concentrations were compliant with the Closure Criteria. Delineation soil sampling was completed in and around the release extent. Laboratory analytical results for the final delineation soil samples indicated that BTEX, GRO/DRO, TPH, and chloride concentrations were compliant with the Closure Criteria. Based on the excavation and delineation soil sample analytical results, no further remediation was required.

Initial response efforts, natural attenuation, and excavation of impacted soil have mitigated impacts at this Site. XTO requests no further action for RP Number 2RP-3576. XTO will backfill the excavation with material purchased locally and recontour the Site to match pre-existing site conditions. An updated NMOCD Form C-141 is included in Attachment 1.

If you have any questions or comments, please do not hesitate to contact Ms. Ashley Ager at (970) 385-1096.

Sincerely,

LT ENVIRONMENTAL, INC.

A handwritten signature in black ink that reads 'Aimee Cole'.

Aimee Cole
Project Environmental Scientist

A handwritten signature in black ink that reads 'Ashley L. Ager'.

Ashley L. Ager, P.G.
Senior Geologist

cc: Kyle Littrell, XTO
Bureau of Land Management
Mike Bratcher, NMOCD

Attachments:

Figure 1 Site Location Map
Figure 2 Preliminary Soil Sample Locations
Figure 3 Delineation Soil Sample Locations





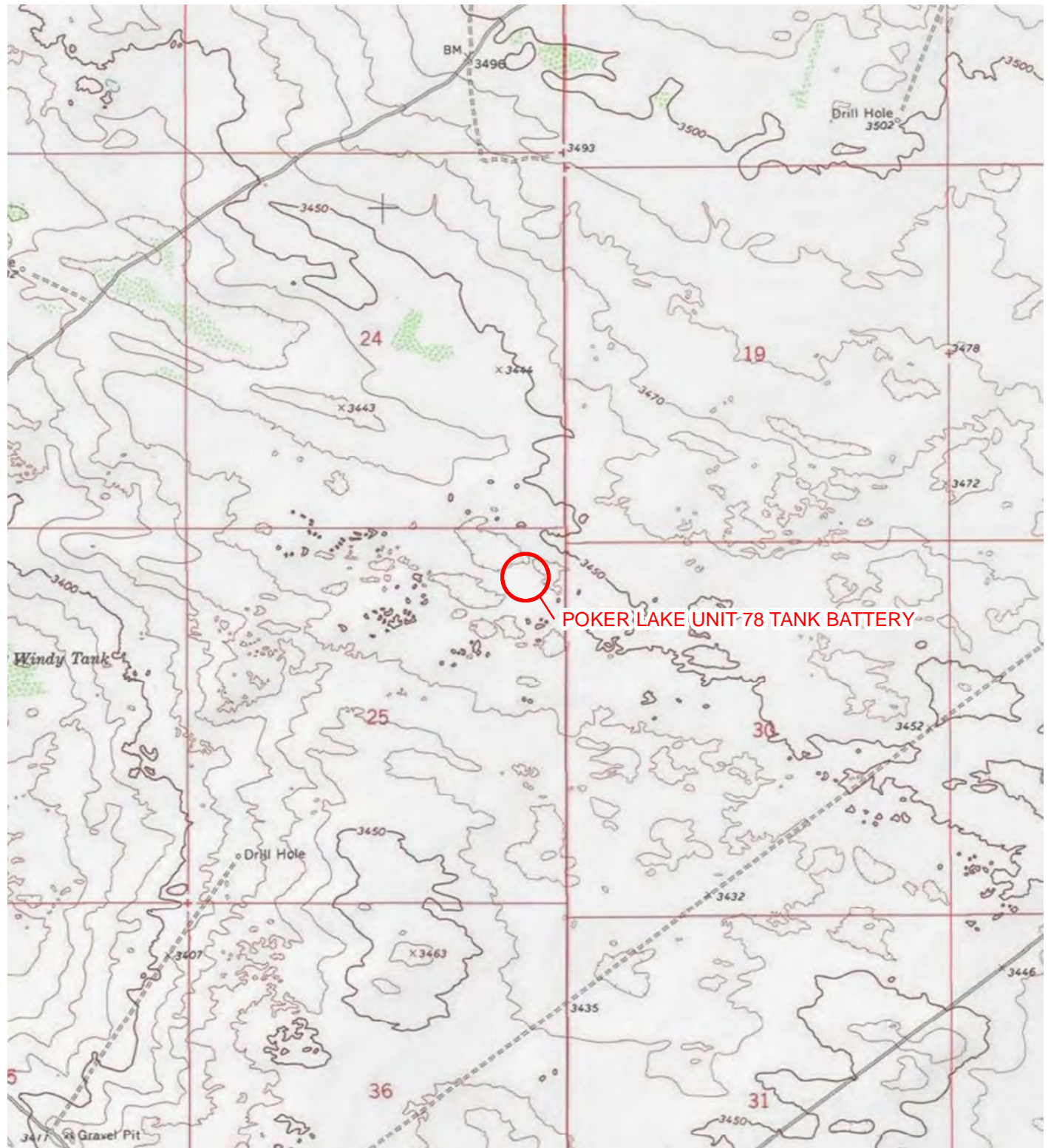
Billings, B.
Page 5

Figure 4 Excavation Soil Sample Locations
Table 1 Soil Analytical Results
Attachment 1 Initial/Final NMOC Form C-141 (2RP-3576)
Attachment 2 Lithologic / Soil Sample Logs
Attachment 3 Photographic Log
Attachment 4 Laboratory Analytical Reports



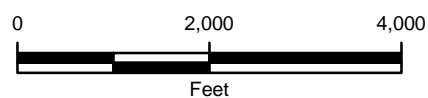
FIGURES



**LEGEND**

 SITE LOCATION

IMAGE COURTESY OF ESRI/USGS



NOTE: REMEDIATION PERMIT
NUMBER 2RP-3576

FIGURE 1
SITE LOCATION MAP
POKER LAKE UNIT 78 TANK BATTERY
UNIT A SEC 25 T24S R30E
EDDY COUNTY, NEW MEXICO
XTO ENERGY, INC.



P:\XTO Energy\GIS\MXD\012918131_POKER LAKE UNIT #78 SWD\012918131_FIG01_SL_2018_4825.mxd

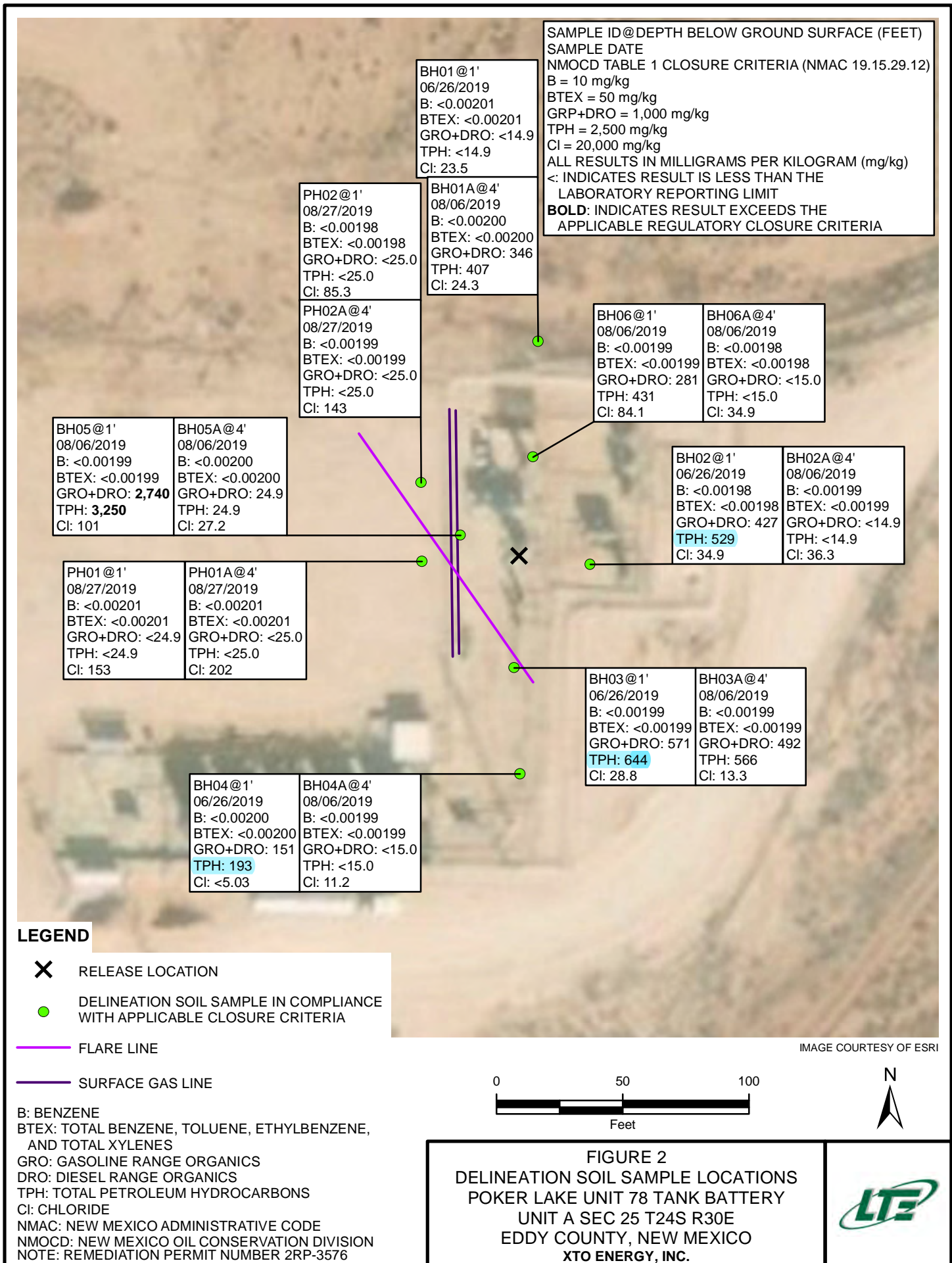


IMAGE COURTESY OF ESRI

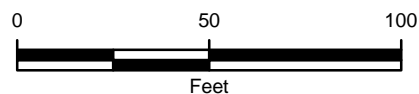
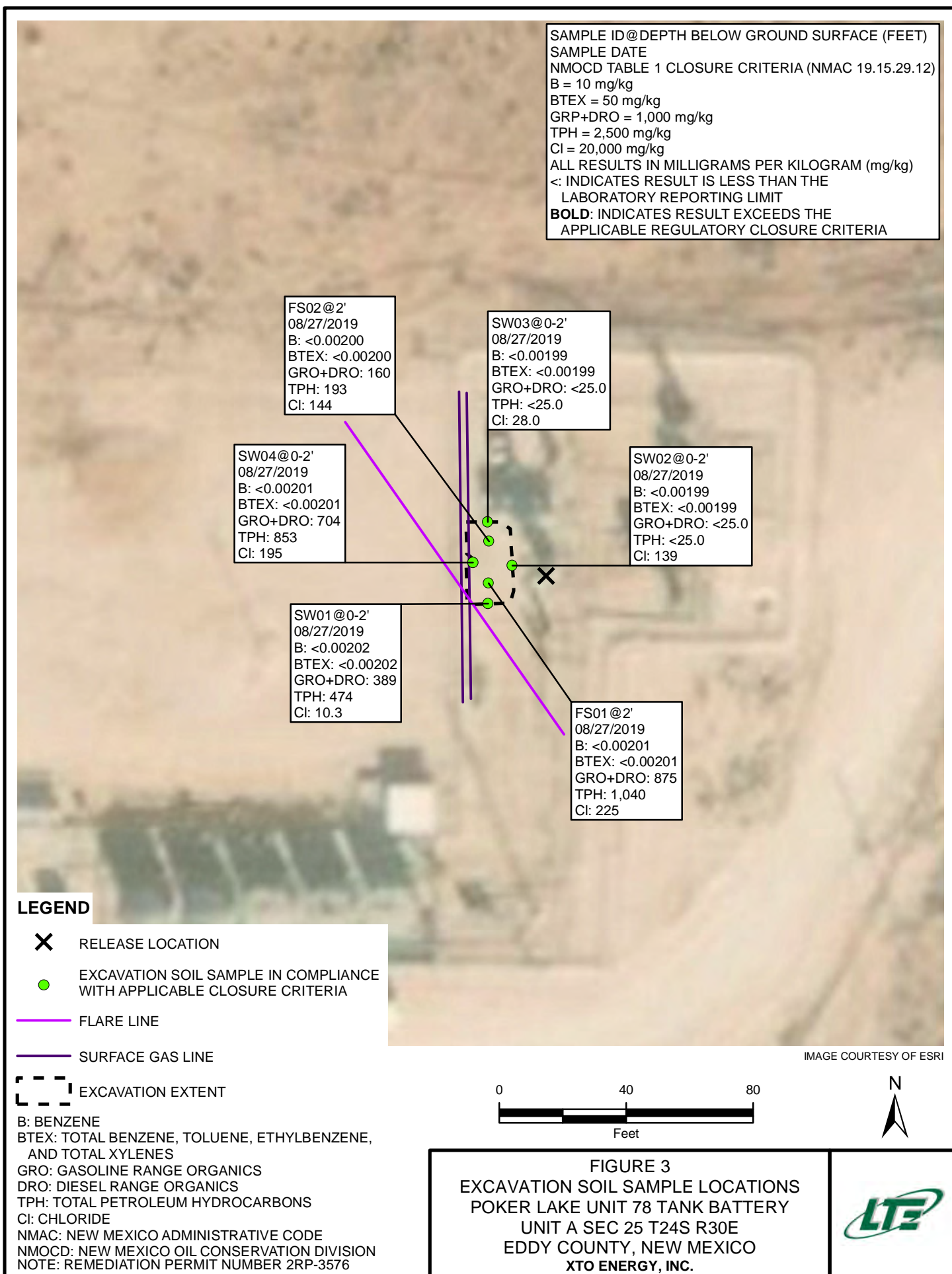


FIGURE 2

DELINEATION SOIL SAMPLE LOCATIONS
 POKER LAKE UNIT 78 TANK BATTERY
 UNIT A SEC 25 T24S R30E
 EDDY COUNTY, NEW MEXICO
 XTO ENERGY, INC.





P:\XTO Energy\GIS\MXD\012918131_POKER LAKE UNIT #78 SWD\012918131_FIG03_EXCAVATION_3576.mxd

TABLES



TABLE 1
SOIL ANALYTICAL RESULTS
POKER LAKE UNIT 78 TANK BATTERY
REMEDATION PERMIT NUMBER 2RP-3576
EDDY COUNTY, NEW MEXICO
XTO ENERGY, INC.

Sample Name	Sample Depth (feet bgs)	Sample Date	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	ORO (mg/kg)	Total GRO+DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
BH01	1	06/26/2019	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	<14.9	<14.9	<14.9	<14.9	<14.9	23.5
BH01A	4	08/06/2019	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<15.0	346	61.4	346	407	24.3
BH02	1	06/26/2019	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	<15.0	427	102	427	529	34.9
BH02A	4	08/06/2019	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<14.9	<14.9	<14.9	<14.9	<14.9	36.3
BH03	1	06/26/2019	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<15.0	571	72.5	571	644	28.8
BH03A	4	08/06/2019	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<15.0	492	74.4	492	566	13.3
BH04	1	06/26/2019	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<15.0	151	42.3	151	193	<5.03
BH04A	4	08/06/2019	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<15.0	<15.0	<15.0	<15.0	<15.0	11.2
BH05	1	08/06/2019	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<15.0	2,740	510	2,740	3,250	101
BH05A	4	08/06/2019	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<15.0	24.9	<15.0	24.9	24.9	27.2
BH06	1	08/06/2019	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<15.0	281	150	281	431	84.1
BH06A	4	08/06/2019	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	<15.0	<15.0	<15.0	<15.0	<15.0	34.9
PH01	1	08/27/2019	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	<24.9	<24.9	<24.9	<24.9	<24.9	153
PH01A	4	08/27/2019	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<25.0	<25.0	<25.0	<25.0	<25.0	202
PH02	1	08/27/2019	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	<25.0	<25.0	<25.0	<25.0	<25.0	85.3
PH02A	4	08/27/2019	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<25.0	<25.0	<25.0	<25.0	<25.0	143
FS01	2	08/27/2019	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	<50.0	875	163	875	1,040	225
FS02	2	08/27/2019	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<25.0	160	32.9	160	193	144
SW01	0 - 2	08/27/2019	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	<24.9	389	85.3	389	474	10.3
SW02	0 - 2	08/27/2019	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<25.0	<25.0	<25.0	<25.0	<25.0	139
SW03	0 - 2	08/27/2019	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<25.0	<25.0	<25.0	<25.0	<25.0	28.0
SW04	0 - 2	08/27/2019	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	<24.9	704	149	704	853	195
NMOC D Table 1 Closure Criteria			10	NE	NE	NE	50	NE	NE	NE	1,000	2,500	20,000

Notes:

bgs - below ground surface

BTEX - benzene, toluene, ethylbenzene, and total xylenes

DRO - diesel range organics

GRO - gasoline range organics

mg/kg - milligrams per kilogram

ORO - motor oil range organics

NMAC - New Mexico Administrative Code

NMOC D - New Mexico Oil Conservation Division

NE - not established

TPH - total petroleum hydrocarbons

Bold - indicates result exceeds the applicable regulatory standard

< - indicates result is below laboratory reporting limits

Table 1 - closure criteria for soils impacted by a release per NMAC 19.15.29 August 2018

ATTACHMENT 1: INITIAL/FINAL NMOCD FORM C-141 (2RP-3576)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

MAR 01 2016

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1606239294 **OPERATOR** ☒ Initial Report ☐ Final Report

Name of Company: BOPCO, L.P. 210737	Contact: Bradley Blevins
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: Poker Lake Unit 78 Tank Battery	Facility Type: Exploration and Production
Surface Owner: Federal	Mineral Owner: Federal
API No. 30-015-27536	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	25	24S	30E	660		660		Eddy

Latitude: 32.194170 Longitude: 103.827430

NATURE OF RELEASE

Type of Release: Crude oil and produced water	Volume of Release: 65 barrels PW and 54 barrels Oil	Volume Recovered: 50 barrels oil and 50 barrels PW
Source of Release: Failed HT Gasket	Date and Hour of Occurrence: 2-27-16 @ 1:00pm	Date and Hour of Discovery: 2-27-16 @ 1:30pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, Heather Patterson and Jim Amos BLM	
By Whom? Bradley Blevins via email	Date and Hour: 2-27-16 @ 2:42pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

BOPCO EHS was notified of a release that occurred at the PLU 78 due to a failed heater treater gasket. A vacuum truck was called to the location to recover the fluid within the firewall.

Describe Area Affected and Cleanup Action Taken.*

The majority of the fluid was contained within the earth berm with the exception of a light overspray on the northern half of the location. A vacuum truck was called to the location and recovered 50 barrels of oil and 50 barrels of produced water from the firewall.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Bradley Blevins	OIL CONSERVATION DIVISION	
Printed Name: Bradley Blevins	Approved by Environmental Specialist: [Signature]	
Title: Assistant Remediation Foreman	Approval Date: 3/2/16	Expiration Date: NIA
E-mail Address: bblevins@basspet.com	Conditions of Approval: <input type="checkbox"/> Attached <input type="checkbox"/>	
Date: 3-1-16 Phone: 432-214-3704	Remediation per O.C.D. Rules & Guidelines IV	

SUBMIT REMEDIATION PROPOSAL NO
LATER THAN: **4/2/16**

2RD-3576

* Attach Additional Sheets If Necessary

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	2RP-3576
Application ID	

Release Notification

Responsible Party

Responsible Party: XTO Energy, Inc	OGRID: 5380
Contact Name: Kyle Littrell	Contact Telephone: (432)-221-7331
Contact email: Kyle_Littrell@xtoenergy.com	Incident #: 2RP-3576
Contact mailing address: 522 W. Mermod, Suite 704 Carlsbad, NM 88220	

Location of Release Source

Latitude 32.194170 Longitude -103.827430
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Poker Lake Unit 78 Tank Battery	Site Type Exploration and Production
Date Release Discovered 2/27/2016	API# (if applicable) 30-015-27536

Unit Letter	Section	Township	Range	County
A	25	24S	30E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 54	Volume Recovered (bbls) 50
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 65	Volume Recovered (bbls) 50
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release


A gasket failed on a heater-treater. The majority of the fluid was contained within the earthen process equipment berm, with a light overspray on the northern half of the location. A vacuum truck recovered 50 bbls of oil and 50 bbls of produced water from within the firewall.

Incident ID	
District RP	2RP-3576
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Release volume was greater than 25 bbls.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? By Bradley Blevins via email to Mike Bratcher/Heather Patterson (NMOCD) and Jim Amos (BLM) on 2/27/2016 at 2:42 pm.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: NA	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Kyle Littrell</u>	Title: <u>SH&E Supervisor</u>
Signature: 	Date: <u>11/15/2019</u>
email: <u>Kyle_Littrell@xtoenergy.com</u>	Telephone: <u>432-221-7331</u>
<u>OCD Only</u>	
Received by: _____	Date: _____

Incident ID	
District RP	2RP-3576
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody


If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	
District RP	2RP-3576
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kyle Littrell Title: SH&E SupervisorSignature:  Date: 11/15/2019email: Kyle Littrell@xtoenergy.com Telephone: (432)-221-7331**OCD Only**

Received by: _____ Date: _____

Incident ID	
District RP	2RP-3576
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Kyle Littrell Title: SH&E Supervisor

Signature:  Date: 11/15/2019

email: Kyle_Littrell@xtoenergy.com Telephone: 432-221-7331

OCD Only



Received by: _____ Date: _____


Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.


Closure Approved by: _____ Date: _____


Printed Name: _____ Title: _____


ATTACHMENT 2: LITHOLOGIC / SOIL SAMPLE LOGS


 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation					Identifier: BH01		Date: 8/6/19		
					Project Name: PLU 78		RP Number: ZRP-3576		
LITHOLOGIC / SOIL SAMPLING LOG					Logged By: BB		Method: Hand Auger		
Lat/Long:			Field Screening: CHLORIDES, PID.			Hole Diameter: 3.5"		Total Depth: 4'	
Comment: Chloride (ppm) < 1.0									
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks	
					0		(SP-SM)	silty SAM, moist, brown-red, poorly graded, p., no odor.	
					1				
					2				
					3				
M	3280.2 14 < 1.78	1.0	N	BH01A	4	4'	(SP-SM)	SAM (Same as Above) (1425)	
					5			 EOB@4'	
					6				
					7				
					8				
					9				
					10				
					11				
					12				


 <p>LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation</p>		Identifier: BH02 Date: 8/6/19						
Project Name: PLU 78		RP Number: ZAP-3576						
Logged By: B.B.		Method: Hand Auger						
Lat/Long:		Field Screening: CHLORIDES, PID.						
Hole Diameter: 3.5"		Total Depth: 4'						
Comments:								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
					0		(SW-BS fill)	Gravel w/ sand, dry, lt brown-brown, well graded, fill, no odor.
					1		(SP-SM)	Silty SAND, moist, brown-red, poorly graded, f-m, no odor.
					2			
					3			
M	320.2 442 (128)	1.3	N	BH02A	4	4'	(SP-SM)	SAA (Same As Above) (1425)
					5			
					6			
					7			
					8			
					9			
					10			
					11			
					12			


 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: BH03	Date: 8/6/19					
		Project Name: PLU 78	RP Number: 2BP-3576					
LITHOLOGIC / SOIL SAMPLING LOG		Logged By: B.B.	Method: Hand/Tagger					
Lat/Long:		Field Screening: CHLORIDES, PID	Hole Diameter: 3.5"					
Total Depth: 4'								
Comments:								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
					0		(GW-SS F.H.)	Gravel w/ Sand, dry, H brown-brown, well graded, F.H., trace petro odor.
					1		(SP-SM)	silty SAND, moist, brown-red, poorly graded, F.H., trace petro odor.
					2			
					3			
M	CS2024 PH=6.12	6.3	N	BH03A	4	4'	(SP-SM)	SAA (Same As A box X14:40). EOB@4'
					5			
					6			
					7			
					8			
					9			
					10			
					11			
					12			

 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation				Identifier: BH04		Date: 8/6/19		
				Project Name: PLU 78		RP Number: ZAP-3576		
LITHOLOGIC / SOIL SAMPLING LOG								
Lat/Long:			Field Screening: CHLORIDES, PID.			Hole Diameter: 3.5"		
Method: Hand Auger			Total Depth: 4'					
Comment: [REDACTED]								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
					0		(GW-GS) (PM)	Gravel w/ Sand, dry, lt brown, well graded, fill, no odor.
					1		(SP-SM)	silty SAND, med, brown - red, poorly graded, n-p, mild petro odor.
					2			
					3			
M	32 @ 0.4 x4 = 128	52.3	N	BH04A	4	4'	(SP-SM)	SAA (same as above) (S:20) Eob @ 4'
					5			
					6			
					7			
					8			
					9			
					10			
					11			
					12			

 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: BH05	Date: 8/6/19					
		Project Name: PLU 78	RP Number: ERP-3576					
LITHOLOGIC / SOIL SAMPLING LOG		Logged By: BB	Method: Hand Auger					
Lat/Long:		Field Screening: CHLORIDES, PID.	Hole Diameter: 3.5"					
Comment:		Total Depth: 4'						
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
					0		(SW-GS) fill	Gravel w/ sand, dry, lt brown, well graded, fill, no odor.
M	K32 @ 0.6 K45 @ 1.25	12.3	N	BH05	1	1'	(SP-SM)	Silty SAND, moist, brown-red, poorly graded, f-m, no odor. (15:20)
					2			
					3			
M	K32 @ 0.6 K45 @ 1.25	2.6	N	BH05A	4	4'	(SP-SM)	SAND (same as above) (15:25)
					5			End @ 4'
					6			
					7			
					8			
					9			
					10			
					11			
					12			

 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: BH06 Date: 8/6/19						
Project Name: PLU 78		RP Number: ZRP-3576						
Logged By: BB		Method: Hand Auger						
Lat/Long:		Field Screening: CHLORIDES, PID.						
Hole Diameter: 3.5"		Total Depth: 4						
Comment:								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
					0		(GW-GS fill)	Gravel w/ sand, dry, lt brown, well graded, fill, no odor.
M	3201.2 128	2.7	N	BH06	1	1'	(SP-SM)	silty SAND, moist, brown-red, poorly graded, m-f., no odor, (15:35)
					2			
					3			
M	3200.9 128	1.0	N	BH06A	4	4'	(SP-SM)	SAA (same as above) (15:45)
					5			↑ EoS @ 4'
					6			
					7			
					8			
					9			
					10			
					11			
					12			

 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: PH01	Date: 8/27/2019					
Project Name: PLU 78 SWD		RP Number: 2RP-3576						
Logged By: BB		Method: Backhoe						
Field Screening: CHLORIDES, PID		Hole Diameter: NA						
Total Depth: 4'								
Comment: All Chloride test include a 60% error factor.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
					0		CLAY, Ash	CLAY, dry, tan, poorly consld, micro xln, fill, no odor.
D	1528.4 (178)	0.5	N	PH01	1	1'	SP	SAND, dry, brown-red, poorly graded, f., no odor. (12:30)
					2			
					3			
M	381.6 (154)	0.0	N	PH01A	4	4'	SP	SAA (Same As Above) (12:40)
					5			↑ EOP @ 4'
					6			
					7			
					8			
					9			
					10			
					11			
					12			

 LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation		Identifier: PH02	Date: 8/27/2019
Project Name: PLU 78 SWP		RP Number: 2RP- 3576	
LITHOLOGIC / SOIL SAMPLING LOG		Logged By: BB	Method: Backhoe
Lat/Long:		Field Screening: CHLORIDES, PID,	Hole Diameter: NA
Comment: All Chloride test include a 60% error factor.		Total Depth: 4'	

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
					0		Caliche, fill	CALICHE, dry, tan, poorly consolidated, micro xtn, fill, no odor
M	@1.0 (128)	0.1	N	PH02	1	1'	SP	SAND, moist, brown-red, poorly graded, f. @12:55 No odor
					2			
					3			
M	@1.4 (128)	0.0	N	PH02-A	4	4'	SE	SAND, moist, brown-red, poorly graded, f. @13:00 No odor
					5			↑ EOP@4'
					6			
					7			
					8			
					9			
					10			
					11			
					12			

ATTACHMENT 3: PHOTOGRAPHIC LOG



ATTACHMENT 4: LABORATORY ANALYTICAL REPORTS



Analytical Report 629539

for
LT Environmental, Inc.

Project Manager: Ashley Ager

PLU 78 (2RP-3576)

0129181131

09-JUL-19

Collected By: Client



**1089 N Canal Street
Carlsbad, NM 88220**

Xenco-Houston (EPA Lab Code: TX00122):
Texas (T104704215-19-29), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054)
Oklahoma (2017-142)

Xenco-Dallas (EPA Lab Code: TX01468):
Texas (T104704295-19-19), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-14)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-19-20)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-18)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Atlanta (LELAP Lab ID #04176)
Xenco-Tampa: Florida (E87429), North Carolina (483)



09-JUL-19

Project Manager: **Ashley Ager**

LT Environmental, Inc.

4600 W. 60th Avenue

Arvada, CO 80003

Reference: XENCO Report No(s): **629539**

PLU 78 (2RP-3576)

Project Address: Delaware Basin

Ashley Ager:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 629539. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 629539 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

A handwritten signature in black ink that reads 'Jessica Kramer'.

Jessica Kramer

Project Assistant

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America

**Sample Cross Reference 629539****LT Environmental, Inc., Arvada, CO**

PLU 78 (2RP-3576)

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
PLU 78 BH01	S	06-26-19 14:10	1 ft	629539-001
PLU 78 BH02	S	06-26-19 14:45	1 ft	629539-002
PLU 78 BH03	S	06-26-19 15:15	1 ft	629539-003
PLU 78 BH04	S	06-26-19 16:40	1 ft	629539-004



CASE NARRATIVE

Client Name: *LT Environmental, Inc.*

Project Name: *PLU 78 (2RP-3576)*

Project ID: 0129181131
Work Order Number(s): 629539

Report Date: 09-JUL-19
Date Received: 06/28/2019

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3094810 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.



Certificate of Analysis Summary 629539

LT Environmental, Inc., Arvada, CO

Project Name: PLU 78 (2RP-3576)

Project Id: 0129181131
Contact: Ashley Ager
Project Location: Delaware Basin

Date Received in Lab: Fri Jun-28-19 04:25 pm
Report Date: 09-JUL-19
Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	629539-001	629539-002	629539-003	629539-004		
	<i>Field Id:</i>	PLU 78 BH01	PLU 78 BH02	PLU 78 BH03	PLU 78 BH04		
	<i>Depth:</i>	1- ft	1- ft	1- ft	1- ft		
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL		
	<i>Sampled:</i>	Jun-26-19 14:10	Jun-26-19 14:45	Jun-26-19 15:15	Jun-26-19 16:40		
BTEX by EPA 8021B SUB: T104704400-18-16	<i>Extracted:</i>	Jul-08-19 11:45	Jul-08-19 11:45	Jul-08-19 11:45	Jul-08-19 11:45		
	<i>Analyzed:</i>	Jul-09-19 01:24	Jul-09-19 01:46	Jul-09-19 02:08	Jul-09-19 03:42		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Benzene		<0.00201 0.00201	<0.00198 0.00198	<0.00199 0.00199	<0.00200 0.00200		
Toluene		<0.00201 0.00201	<0.00198 0.00198	<0.00199 0.00199	<0.00200 0.00200		
Ethylbenzene		<0.00201 0.00201	<0.00198 0.00198	<0.00199 0.00199	<0.00200 0.00200		
m,p-Xylenes		<0.00402 0.00402	<0.00397 0.00397	<0.00398 0.00398	<0.00400 0.00400		
o-Xylene		<0.00201 0.00201	<0.00198 0.00198	<0.00199 0.00199	<0.00200 0.00200		
Total Xylenes		<0.00201 0.00201	<0.00198 0.00198	<0.00199 0.00199	<0.00200 0.00200		
Total BTEX		<0.00201 0.00201	<0.00198 0.00198	<0.00199 0.00199	<0.00200 0.00200		
Chloride by EPA 300 SUB: T104704400-18-16	<i>Extracted:</i>	Jul-01-19 16:00	Jul-01-19 16:00	Jul-01-19 16:00	Jul-01-19 16:00		
	<i>Analyzed:</i>	Jul-01-19 22:06	Jul-01-19 22:11	Jul-01-19 22:26	Jul-01-19 22:31		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Chloride		23.5 5.05	34.9 5.01	28.8 4.98	<5.03 5.03		
TPH by SW8015 Mod SUB: T104704400-18-16	<i>Extracted:</i>	Jul-04-19 10:00	Jul-04-19 10:00	Jul-04-19 10:00	Jul-04-19 10:00		
	<i>Analyzed:</i>	Jul-04-19 23:55	Jul-05-19 00:20	Jul-05-19 00:45	Jul-05-19 01:10		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Gasoline Range Hydrocarbons (GRO)		<14.9 14.9	<15.0 15.0	<15.0 15.0	<15.0 15.0		
Diesel Range Organics (DRO)		<14.9 14.9	427 15.0	571 15.0	151 15.0		
Motor Oil Range Hydrocarbons (MRO)		<14.9 14.9	102 15.0	72.5 15.0	42.3 15.0		
Total TPH		<14.9 14.9	529 15.0	644 15.0	193 15.0		
Total GRO-DRO		<14.9 14.9	427 15.0	571 15.0	151 15.0		

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use.
The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories.
XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented.
Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer

Jessica Kramer
Project Assistant



Certificate of Analytical Results 629539

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **PLU 78 BH01**

Matrix: Soil

Date Received: 06.28.19 16.25

Lab Sample Id: 629539-001

Date Collected: 06.26.19 14.10

Sample Depth: 1 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: CHE

% Moisture:

Analyst: CHE

Date Prep: 07.01.19 16.00

Basis: Wet Weight

Seq Number: 3094160

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	23.5	5.05	mg/kg	07.01.19 22.06		1

Analytical Method: TPH by SW8015 Mod

Prep Method: TX1005P

Tech: DVM

% Moisture:

Analyst: ARM

Date Prep: 07.04.19 10.00

Basis: Wet Weight

Seq Number: 3094461

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<14.9	14.9	mg/kg	07.04.19 23.55	U	1
Diesel Range Organics (DRO)	C10C28DRO	<14.9	14.9	mg/kg	07.04.19 23.55	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<14.9	14.9	mg/kg	07.04.19 23.55	U	1
Total TPH	PHC635	<14.9	14.9	mg/kg	07.04.19 23.55	U	1
Total GRO-DRO	PHC628	<14.9	14.9	mg/kg	07.04.19 23.55	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	122	%	70-135	07.04.19 23.55	
o-Terphenyl	84-15-1	84	%	70-135	07.04.19 23.55	



Certificate of Analytical Results 629539

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **PLU 78 BH01**

Matrix: Soil

Date Received: 06.28.19 16.25

Lab Sample Id: 629539-001

Date Collected: 06.26.19 14.10

Sample Depth: 1 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: DVM

% Moisture:

Analyst: FOV

Date Prep: 07.08.19 11.45

Basis: Wet Weight

Seq Number: 3094810

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00201	0.00201	mg/kg	07.09.19 01.24	U	1
Toluene	108-88-3	<0.00201	0.00201	mg/kg	07.09.19 01.24	U	1
Ethylbenzene	100-41-4	<0.00201	0.00201	mg/kg	07.09.19 01.24	U	1
m,p-Xylenes	179601-23-1	<0.00402	0.00402	mg/kg	07.09.19 01.24	U	1
o-Xylene	95-47-6	<0.00201	0.00201	mg/kg	07.09.19 01.24	U	1
Total Xylenes	1330-20-7	<0.00201	0.00201	mg/kg	07.09.19 01.24	U	1
Total BTEX		<0.00201	0.00201	mg/kg	07.09.19 01.24	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	106	%	70-130	07.09.19 01.24		
1,4-Difluorobenzene	540-36-3	99	%	70-130	07.09.19 01.24		



Certificate of Analytical Results 629539

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **PLU 78 BH02**

Matrix: Soil

Date Received: 06.28.19 16.25

Lab Sample Id: 629539-002

Date Collected: 06.26.19 14.45

Sample Depth: 1 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: CHE

% Moisture:

Analyst: CHE

Date Prep: 07.01.19 16.00

Basis: Wet Weight

Seq Number: 3094160

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	34.9	5.01	mg/kg	07.01.19 22.11		1

Analytical Method: TPH by SW8015 Mod

Prep Method: TX1005P

Tech: DVM

% Moisture:

Analyst: ARM

Date Prep: 07.04.19 10.00

Basis: Wet Weight

Seq Number: 3094461

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	07.05.19 00.20	U	1
Diesel Range Organics (DRO)	C10C28DRO	427	15.0	mg/kg	07.05.19 00.20		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	102	15.0	mg/kg	07.05.19 00.20		1
Total TPH	PHC635	529	15.0	mg/kg	07.05.19 00.20		1
Total GRO-DRO	PHC628	427	15.0	mg/kg	07.05.19 00.20		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	102	%	70-135	07.05.19 00.20	
o-Terphenyl	84-15-1	84	%	70-135	07.05.19 00.20	



Certificate of Analytical Results 629539

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **PLU 78 BH02**

Matrix: Soil

Date Received: 06.28.19 16.25

Lab Sample Id: 629539-002

Date Collected: 06.26.19 14.45

Sample Depth: 1 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: DVM

% Moisture:

Analyst: FOV

Date Prep: 07.08.19 11.45

Basis: Wet Weight

Seq Number: 3094810

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00198	0.00198	mg/kg	07.09.19 01.46	U	1
Toluene	108-88-3	<0.00198	0.00198	mg/kg	07.09.19 01.46	U	1
Ethylbenzene	100-41-4	<0.00198	0.00198	mg/kg	07.09.19 01.46	U	1
m,p-Xylenes	179601-23-1	<0.00397	0.00397	mg/kg	07.09.19 01.46	U	1
o-Xylene	95-47-6	<0.00198	0.00198	mg/kg	07.09.19 01.46	U	1
Total Xylenes	1330-20-7	<0.00198	0.00198	mg/kg	07.09.19 01.46	U	1
Total BTEX		<0.00198	0.00198	mg/kg	07.09.19 01.46	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	105	%	70-130	07.09.19 01.46		
1,4-Difluorobenzene	540-36-3	100	%	70-130	07.09.19 01.46		



Certificate of Analytical Results 629539

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **PLU 78 BH03**

Matrix: Soil

Date Received: 06.28.19 16.25

Lab Sample Id: 629539-003

Date Collected: 06.26.19 15.15

Sample Depth: 1 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: CHE

% Moisture:

Analyst: CHE

Date Prep: 07.01.19 16.00

Basis: Wet Weight

Seq Number: 3094160

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	28.8	4.98	mg/kg	07.01.19 22.26		1

Analytical Method: TPH by SW8015 Mod

Prep Method: TX1005P

Tech: DVM

% Moisture:

Analyst: ARM

Date Prep: 07.04.19 10.00

Basis: Wet Weight

Seq Number: 3094461

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	07.05.19 00.45	U	1
Diesel Range Organics (DRO)	C10C28DRO	571	15.0	mg/kg	07.05.19 00.45		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	72.5	15.0	mg/kg	07.05.19 00.45		1
Total TPH	PHC635	644	15.0	mg/kg	07.05.19 00.45		1
Total GRO-DRO	PHC628	571	15.0	mg/kg	07.05.19 00.45		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	108	%	70-135	07.05.19 00.45	
o-Terphenyl	84-15-1	85	%	70-135	07.05.19 00.45	



Certificate of Analytical Results 629539

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **PLU 78 BH03**

Matrix: Soil

Date Received: 06.28.19 16.25

Lab Sample Id: 629539-003

Date Collected: 06.26.19 15.15

Sample Depth: 1 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: DVM

% Moisture:

Analyst: FOV

Date Prep: 07.08.19 11.45

Basis: Wet Weight

Seq Number: 3094810

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	07.09.19 02.08	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	07.09.19 02.08	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	07.09.19 02.08	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	07.09.19 02.08	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	07.09.19 02.08	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	07.09.19 02.08	U	1
Total BTEX		<0.00199	0.00199	mg/kg	07.09.19 02.08	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	92	%	70-130	07.09.19 02.08		
4-Bromofluorobenzene	460-00-4	111	%	70-130	07.09.19 02.08		



Certificate of Analytical Results 629539

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **PLU 78 BH04**

Matrix: Soil

Date Received: 06.28.19 16.25

Lab Sample Id: 629539-004

Date Collected: 06.26.19 16.40

Sample Depth: 1 ft

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: CHE

% Moisture:

Analyst: CHE

Date Prep: 07.01.19 16.00

Basis: Wet Weight

Seq Number: 3094160

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	<5.03	5.03	mg/kg	07.01.19 22.31	U	1

Analytical Method: TPH by SW8015 Mod

Prep Method: TX1005P

Tech: DVM

% Moisture:

Analyst: ARM

Date Prep: 07.04.19 10.00

Basis: Wet Weight

Seq Number: 3094461

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	07.05.19 01.10	U	1
Diesel Range Organics (DRO)	C10C28DRO	151	15.0	mg/kg	07.05.19 01.10		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	42.3	15.0	mg/kg	07.05.19 01.10		1
Total TPH	PHC635	193	15.0	mg/kg	07.05.19 01.10		1
Total GRO-DRO	PHC628	151	15.0	mg/kg	07.05.19 01.10		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	103	%	70-135	07.05.19 01.10	
o-Terphenyl	84-15-1	78	%	70-135	07.05.19 01.10	



Certificate of Analytical Results 629539

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **PLU 78 BH04**

Matrix: Soil

Date Received: 06.28.19 16.25

Lab Sample Id: 629539-004

Date Collected: 06.26.19 16.40

Sample Depth: 1 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: DVM

% Moisture:

Analyst: FOV

Date Prep: 07.08.19 11.45

Basis: Wet Weight

Seq Number: 3094810

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	07.09.19 03.42	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	07.09.19 03.42	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	07.09.19 03.42	U	1
m,p-Xylenes	179601-23-1	<0.00400	0.00400	mg/kg	07.09.19 03.42	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	07.09.19 03.42	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	07.09.19 03.42	U	1
Total BTEX		<0.00200	0.00200	mg/kg	07.09.19 03.42	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	92	%	70-130	07.09.19 03.42		
4-Bromofluorobenzene	460-00-4	97	%	70-130	07.09.19 03.42		



Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation



LT Environmental, Inc.

PLU 78 (2RP-3576)

Analytical Method: Chloride by EPA 300

Seq Number: 3094160

MB Sample Id: 7681162-1-BLK

Matrix: Solid

LCS Sample Id: 7681162-1-BKS

Prep Method: E300P

Date Prep: 07.01.19

LCSD Sample Id: 7681162-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<0.858	250	250	100	251	100	90-110	0	20	mg/kg	07.01.19 21:32	

Analytical Method: Chloride by EPA 300

Seq Number: 3094160

Parent Sample Id: 629503-013

Matrix: Soil

MS Sample Id: 629503-013 S

Prep Method: E300P

Date Prep: 07.01.19

MSD Sample Id: 629503-013 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	107	248	368	105	367	105	90-110	0	20	mg/kg	07.01.19 21:47	

Analytical Method: Chloride by EPA 300

Seq Number: 3094160

Parent Sample Id: 629609-003

Matrix: Soil

MS Sample Id: 629609-003 S

Prep Method: E300P

Date Prep: 07.01.19

MSD Sample Id: 629609-003 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	451	250	690	96	686	94	90-110	1	20	mg/kg	07.01.19 22:55	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3094461

MB Sample Id: 7681387-1-BLK

Matrix: Solid

LCS Sample Id: 7681387-1-BKS

Prep Method: TX1005P

Date Prep: 07.04.19

LCSD Sample Id: 7681387-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<8.00	1000	1180	118	1100	110	70-135	7	20	mg/kg	07.04.19 21:09	
Diesel Range Organics (DRO)	<8.13	1000	1190	119	1150	115	70-135	3	20	mg/kg	07.04.19 21:09	

Surrogate

	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	109		111		103		70-135	%	07.04.19 21:09
o-Terphenyl	83		110		97		70-135	%	07.04.19 21:09

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C-A) / B$
 $RPD = 200 * |(C-E) / (C+E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec



LT Environmental, Inc.

PLU 78 (2RP-3576)

Analytical Method: TPH by SW8015 Mod

Seq Number: 3094461

Parent Sample Id: 629498-001

Matrix: Soil

MS Sample Id: 629498-001 S

Prep Method: TX1005P

Date Prep: 07.04.19

MSD Sample Id: 629498-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	9.21	997	1180	117	1190	118	70-135	1	20	mg/kg	07.04.19 22:20	
Diesel Range Organics (DRO)	13.6	997	1080	107	1050	104	70-135	3	20	mg/kg	07.04.19 22:20	

Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	103		102		70-135	%	07.04.19 22:20
o-Terphenyl	79		76		70-135	%	07.04.19 22:20

Analytical Method: BTEX by EPA 8021B

Seq Number: 3094810

MB Sample Id: 7681533-1-BLK

Matrix: Solid

LCS Sample Id: 7681533-1-BKS

Prep Method: SW5030B

Date Prep: 07.08.19

LCSD Sample Id: 7681533-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.0998	0.0919	92	0.0879	88	70-130	4	35	mg/kg	07.08.19 08:34	
Toluene	<0.00200	0.0998	0.0899	90	0.0873	88	70-130	3	35	mg/kg	07.08.19 08:34	
Ethylbenzene	<0.00200	0.0998	0.101	101	0.0952	96	70-130	6	35	mg/kg	07.08.19 08:34	
m,p-Xylenes	<0.00399	0.200	0.201	101	0.191	96	70-130	5	35	mg/kg	07.08.19 08:34	
o-Xylene	<0.00200	0.0998	0.0960	96	0.0914	92	70-130	5	35	mg/kg	07.08.19 08:34	

Surrogate

	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	91		93		93		70-130	%	07.08.19 08:34
4-Bromofluorobenzene	95		106		103		70-130	%	07.08.19 08:34

Analytical Method: BTEX by EPA 8021B

Seq Number: 3094810

Parent Sample Id: 629496-023

Matrix: Soil

MS Sample Id: 629496-023 S

Prep Method: SW5030B

Date Prep: 07.08.19

MSD Sample Id: 629496-023 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00199	0.0996	0.0823	83	0.0834	83	70-130	1	35	mg/kg	07.08.19 09:18	
Toluene	<0.00199	0.0996	0.0820	82	0.0796	80	70-130	3	35	mg/kg	07.08.19 09:18	
Ethylbenzene	<0.00199	0.0996	0.0912	92	0.0897	90	70-130	2	35	mg/kg	07.08.19 09:18	
m,p-Xylenes	<0.00398	0.199	0.181	91	0.180	90	70-130	1	35	mg/kg	07.08.19 09:18	
o-Xylene	<0.00199	0.0996	0.0872	88	0.0884	88	70-130	1	35	mg/kg	07.08.19 09:18	

Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	98		101		70-130	%	07.08.19 09:18
4-Bromofluorobenzene	119		120		70-130	%	07.08.19 09:18

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C-A) / B$
 $RPD = 200 * |(C-E) / (C+E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



Chain of Custody

Work Order No: 029539

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334
 Midland, TX (432) 704-5440 El Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296 Crashtad, NM (432) 704-5440
 Phoenix, AZ (480) 355-0900 Atlanta, GA (770) 449-8800 Tampa, FL (813) 620-2000 West Palm Beach, FL (561) 689-6701

www.xenco.com Page 1 of 1

Project Manager:	Dan Meier	Bill to: (if different)	Eyle L. Hivell
Company Name:	LT Environmental Inc.	Company Name:	VTD Energy
Address:	3300 North 4 Street	Address:	3104 E Green Street
City, State ZIP:	Midland, Texas, 79705	City, State ZIP:	Cashtad, NM, 88220
Phone:	432.236.3044	Email:	516@tver.com

Project Name:	PLU 78 (2LP-35-76)	Pres. Code	
Project Number:	012918131	Turn Around	<input checked="" type="checkbox"/>
Project Location	Spencer Co	Rush:	
Sampler's Name:		Due Date:	
PO #:		Quote #:	

SAMPLE RECEIPT		Temp Blank:	Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/>	Wet Ice:	Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/>	Thermometer ID	
Temperature (°C):	13	Received Intact:	Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/>	Correction Factor:			
Cooler Custody Seals:	Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/>	Total Containers:					
Sample Custody Seals:	Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/>						

Lab ID	Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	Analysis Request	Preservative Codes	Sample Comments
PLU 78 BH01		S	6/26/19	1410	1'	1	TPH (EPA 8015)	MeOH: Me	
PLU 78 BH02		S	6/26/19	1445	1'	1	BTEX (EPA 0-864)	None: NO	
PLU 78 BH03		S	6/26/19	1515	1'	1	Chloride (EPA 300.0)	HNO3: HN	
PLU 78 BH04		S	6/26/19	1640	1'	1		H2SO4: H2	
								HCL: HL	
								NaOH: Na	
								Zn Acetate+ NaOH: Zn	
								TAT starts the day received by the lab, if received by 4:00pm	

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn
 Circle Method(s) and Metal(s) to be analyzed: TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
<i>Spencer Co</i>	<i>Spencer Co</i>	6/28/19 16:25			



Inter-Office Shipment

Page 1 of 1

IOS Number **42588**

Date/Time: 06/28/19 17:36

Created by: Elizabeth McClellan

Please send report to: Jessica Kramer

Lab# From: **Carlsbad**

Delivery Priority:

Address: 1089 N Canal Street

Lab# To: **Midland**

Air Bill No.:

E-Mail: jessica.kramer@xenco.com

Sample Id	Matrix	Client Sample Id	Sample Collection	Method	Method Name	Lab Due	HT Due	PM	Analytes	Sign
629539-001	S	PLU 78 BH01	06/26/19 14:10	SW8015MOD_NM	TPH by SW8015 Mod	07/05/19	07/10/19	JKR	GRO-DRO PHCC10C28 PI	
629539-001	S	PLU 78 BH01	06/26/19 14:10	SW8021B	BTEX by EPA 8021B	07/05/19	07/10/19	JKR	BR4FBZ BZ BZME EBZ X	
629539-001	S	PLU 78 BH01	06/26/19 14:10	E300_CL	Chloride by EPA 300	07/05/19	12/23/19	JKR	CL	
629539-002	S	PLU 78 BH02	06/26/19 14:45	SW8021B	BTEX by EPA 8021B	07/05/19	07/10/19	JKR	BR4FBZ BZ BZME EBZ X	
629539-002	S	PLU 78 BH02	06/26/19 14:45	SW8015MOD_NM	TPH by SW8015 Mod	07/05/19	07/10/19	JKR	GRO-DRO PHCC10C28 PI	
629539-002	S	PLU 78 BH02	06/26/19 14:45	E300_CL	Chloride by EPA 300	07/05/19	12/23/19	JKR	CL	
629539-003	S	PLU 78 BH03	06/26/19 15:15	SW8021B	BTEX by EPA 8021B	07/05/19	07/10/19	JKR	BR4FBZ BZ BZME EBZ X	
629539-003	S	PLU 78 BH03	06/26/19 15:15	SW8015MOD_NM	TPH by SW8015 Mod	07/05/19	07/10/19	JKR	GRO-DRO PHCC10C28 PI	
629539-003	S	PLU 78 BH03	06/26/19 15:15	E300_CL	Chloride by EPA 300	07/05/19	12/23/19	JKR	CL	
629539-004	S	PLU 78 BH04	06/26/19 16:40	SW8021B	BTEX by EPA 8021B	07/05/19	07/10/19	JKR	BR4FBZ BZ BZME EBZ X	
629539-004	S	PLU 78 BH04	06/26/19 16:40	E300_CL	Chloride by EPA 300	07/05/19	12/23/19	JKR	CL	
629539-004	S	PLU 78 BH04	06/26/19 16:40	SW8015MOD_NM	TPH by SW8015 Mod	07/05/19	07/10/19	JKR	GRO-DRO PHCC10C28 PI	

Inter Office Shipment or Sample Comments:

Relinquished By:

Elizabeth McClellan

Date Relinquished: 06/28/2019

Received By:

Brianna Teel

Date Received: 07/01/2019 07:26

Cooler Temperature: 0.6



XENCO Laboratories

Inter Office Report- Sample Receipt Checklist

Sent To: Midland

IOS #: 42588

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : R8

Sent By: Elizabeth McClellan

Date Sent: 06/28/2019 05:36 PM

Received By: Brianna Teel

Date Received: 07/01/2019 07:26 AM

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	.6
#2 *Shipping container in good condition?	Yes
#3 *Samples received with appropriate temperature?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	N/A
#5 *Custody Seals Signed and dated for Containers/coolers	N/A
#6 *IOS present?	Yes
#7 Any missing/extra samples?	No
#8 IOS agrees with sample label(s)/matrix?	Yes
#9 Sample matrix/ properties agree with IOS?	Yes
#10 Samples in proper container/ bottle?	Yes
#11 Samples properly preserved?	Yes
#12 Sample container(s) intact?	Yes
#13 Sufficient sample amount for indicated test(s)?	Yes
#14 All samples received within hold time?	Yes

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

NonConformance:

Corrective Action Taken:

Nonconformance Documentation

Contact: _____ Contacted by : _____ Date: _____

Checklist reviewed by:

Brianna Teel

Date: 07/01/2019



Client: LT Environmental, Inc.

Date/ Time Received: 06/28/2019 04:25:00 PM

Work Order #: 629539

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : T-NM-007

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	13	
#2 *Shipping container in good condition?	Yes	
#3 *Samples received on ice?	Yes	Chilling in progress.
#4 *Custody Seals intact on shipping container/ cooler?	No	
#5 Custody Seals intact on sample bottles?	No	
#6 *Custody Seals Signed and dated?	N/A	
#7 *Chain of Custody present?	Yes	
#8 Any missing/extra samples?	No	
#9 Chain of Custody signed when relinquished/ received?	Yes	
#10 Chain of Custody agrees with sample labels/matrix?	Yes	
#11 Container label(s) legible and intact?	Yes	
#12 Samples in proper container/ bottle?	Yes	
#13 Samples properly preserved?	Yes	
#14 Sample container(s) intact?	Yes	
#15 Sufficient sample amount for indicated test(s)?	Yes	
#16 All samples received within hold time?	Yes	
#17 Subcontract of sample(s)?	Yes	Subbed to Xenco Midland.
#18 Water VOC samples have zero headspace?	N/A	

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by:

Elizabeth McClellan

Date: 06/28/2019

Checklist reviewed by:

Jessica Kramer

Date: 07/02/2019

Analytical Report 633342

for
LT Environmental, Inc.

Project Manager: Dan Moir

PLU 78 (2RP-3576)

012919131

13-AUG-19

Collected By: Client



**1089 N Canal Street
Carlsbad, NM 88220**

Xenco-Houston (EPA Lab Code: TX00122):

Texas (T104704215-19-29), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054)
Oklahoma (2017-142), North Carolina (681)

Xenco-Dallas (EPA Lab Code: TX01468):

Texas (T104704295-19-19), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-14)

Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-19-20)

Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-18)

Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)

Xenco-Atlanta (LELAP Lab ID #04176)

Xenco-Tampa: Florida (E87429), North Carolina (483)



13-AUG-19

Project Manager: **Dan Moir**

LT Environmental, Inc.

4600 W. 60th Avenue

Arvada, CO 80003

Reference: XENCO Report No(s): **633342**

PLU 78 (2RP-3576)

Project Address:

Dan Moir:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 633342. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 633342 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

A handwritten signature in black ink that reads 'Jessica Kramer'.

Jessica Kramer

Project Assistant

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America

**Sample Cross Reference 633342****LT Environmental, Inc., Arvada, CO**

PLU 78 (2RP-3576)

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
BH01A	S	08-06-19 14:15	4 ft	633342-001
BH02A	S	08-06-19 14:25	4 ft	633342-002
BH03A	S	08-06-19 14:40	4 ft	633342-003
BH04A	S	08-06-19 15:00	4 ft	633342-004
BH05	S	08-06-19 15:20	1 ft	633342-005
BH05A	S	08-06-19 15:25	4 ft	633342-006
BH06	S	08-06-19 15:35	1 ft	633342-007
BH06A	S	08-06-19 15:45	4 ft	633342-008

**CASE NARRATIVE****Client Name: LT Environmental, Inc.****Project Name: PLU 78 (2RP-3576)**

Project ID: 012919131

Work Order Number(s): 633342

Report Date: 13-AUG-19

Date Received: 08/07/2019

Sample receipt non conformances and comments:None

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3098397 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.

Lab Sample ID 633342-001 was randomly selected for Matrix Spike/Matrix Spike Duplicate (MS/MSD).

m,p-Xylenes recovered below QC limits in the Matrix Spike. Outlier/s are due to possible matrix

interference. Samples in the analytical batch are: 633342-001, -002, -003, -004, -005, -006, -007, -008.

The Laboratory Control Sample for m,p-Xylenes is within laboratory Control Limits, therefore the data was accepted.



Certificate of Analysis Summary 633342

LT Environmental, Inc., Arvada, CO

Project Name: PLU 78 (2RP-3576)

Project Id: 012919131

Contact: Dan Moir

Project Location:

Date Received in Lab: Wed Aug-07-19 01:45 pm

Report Date: 13-AUG-19

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	633342-001	633342-002	633342-003	633342-004	633342-005	633342-006
	<i>Field Id:</i>	BH01A	BH02A	BH03A	BH04A	BH05	BH05A
	<i>Depth:</i>	4- ft	4- ft	4- ft	4- ft	1- ft	4- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Aug-06-19 14:15	Aug-06-19 14:25	Aug-06-19 14:40	Aug-06-19 15:00	Aug-06-19 15:20	Aug-06-19 15:25
BTEX by EPA 8021B SUB: T104704400-18-16	<i>Extracted:</i>	Aug-10-19 11:30	Aug-10-19 11:30	Aug-10-19 11:30	Aug-10-19 11:30	Aug-10-19 11:30	Aug-10-19 11:30
	<i>Analyzed:</i>	Aug-13-19 00:47	Aug-13-19 01:07	Aug-13-19 01:27	Aug-13-19 01:47	Aug-13-19 02:07	Aug-13-19 02:27
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Benzene		<0.00200 0.00200	<0.00199 0.00199	<0.00199 0.00199	<0.00199 0.00199	<0.00199 0.00199	<0.00200 0.00200
Toluene		<0.00200 0.00200	<0.00199 0.00199	<0.00199 0.00199	<0.00199 0.00199	<0.00199 0.00199	<0.00200 0.00200
Ethylbenzene		<0.00200 0.00200	<0.00199 0.00199	<0.00199 0.00199	<0.00199 0.00199	<0.00199 0.00199	<0.00200 0.00200
m,p-Xylenes		<0.00400 0.00400	<0.00398 0.00398	<0.00398 0.00398	<0.00398 0.00398	<0.00398 0.00398	<0.00399 0.00399
o-Xylene		<0.00200 0.00200	<0.00199 0.00199	<0.00199 0.00199	<0.00199 0.00199	<0.00199 0.00199	<0.00200 0.00200
Total Xylenes		<0.00200 0.00200	<0.00199 0.00199	<0.00199 0.00199	<0.00199 0.00199	<0.00199 0.00199	<0.00200 0.00200
Total BTEX		<0.00200 0.00200	<0.00199 0.00199	<0.00199 0.00199	<0.00199 0.00199	<0.00199 0.00199	<0.00200 0.00200
Chloride by EPA 300 SUB: T104704400-18-16	<i>Extracted:</i>	Aug-08-19 15:00	Aug-08-19 15:00	Aug-08-19 15:00	Aug-08-19 15:00	Aug-08-19 15:00	Aug-08-19 15:00
	<i>Analyzed:</i>	Aug-08-19 19:40	Aug-08-19 19:59	Aug-08-19 20:05	Aug-08-19 20:12	Aug-08-19 20:18	Aug-08-19 20:24
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		24.3 5.02	36.3 5.04	13.3 5.01	11.2 4.98	101 4.99	27.2 5.00
TPH by SW8015 Mod SUB: T104704400-18-16	<i>Extracted:</i>	Aug-12-19 12:00	Aug-12-19 12:00	Aug-12-19 12:00	Aug-09-19 15:00	Aug-09-19 15:00	Aug-09-19 15:00
	<i>Analyzed:</i>	Aug-13-19 05:52	Aug-13-19 06:11	Aug-13-19 06:29	Aug-11-19 08:21	Aug-11-19 08:41	Aug-11-19 08:59
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Gasoline Range Hydrocarbons (GRO)		<15.0 15.0	<14.9 14.9	<15.0 15.0	<15.0 15.0	<15.0 15.0	<15.0 15.0
Diesel Range Organics (DRO)		346 15.0	<14.9 14.9	492 15.0	<15.0 15.0	2740 15.0	24.9 15.0
Motor Oil Range Hydrocarbons (MRO)		61.4 15.0	<14.9 14.9	74.4 15.0	<15.0 15.0	510 15.0	<15.0 15.0
Total TPH		407 15.0	<14.9 14.9	566 15.0	<15.0 15.0	3250 15.0	24.9 15.0
Total GRO-DRO		346 15.0	<14.9 14.9	492 15.0	<15.0 15.0	2740 15.0	24.9 15.0

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer
Project Assistant



Certificate of Analysis Summary 633342

LT Environmental, Inc., Arvada, CO

Project Name: PLU 78 (2RP-3576)

Project Id: 012919131

Contact: Dan Moir

Project Location:

Date Received in Lab: Wed Aug-07-19 01:45 pm

Report Date: 13-AUG-19

Project Manager: Jessica Kramer

Analysis Requested	Lab Id:	633342-007	633342-008				
	Field Id:	BH06	BH06A				
	Depth:	1- ft	4- ft				
	Matrix:	SOIL	SOIL				
	Sampled:	Aug-06-19 15:35	Aug-06-19 15:45				
BTEX by EPA 8021B SUB: T104704400-18-16	Extracted:	Aug-10-19 11:30	Aug-10-19 11:30				
	Analyzed:	Aug-13-19 02:48	Aug-13-19 03:08				
	Units/RL:	mg/kg RL	mg/kg RL				
Benzene		<0.00199 0.00199	<0.00198 0.00198				
Toluene		<0.00199 0.00199	<0.00198 0.00198				
Ethylbenzene		<0.00199 0.00199	<0.00198 0.00198				
m,p-Xylenes		<0.00398 0.00398	<0.00396 0.00396				
o-Xylene		<0.00199 0.00199	<0.00198 0.00198				
Total Xylenes		<0.00199 0.00199	<0.00198 0.00198				
Total BTEX		<0.00199 0.00199	<0.00198 0.00198				
Chloride by EPA 300 SUB: T104704400-18-16	Extracted:	Aug-08-19 15:00	Aug-08-19 15:40				
	Analyzed:	Aug-08-19 20:31	Aug-09-19 09:30				
	Units/RL:	mg/kg RL	mg/kg RL				
Chloride		84.1 5.00	34.9 4.99				
TPH by SW8015 Mod SUB: T104704400-18-16	Extracted:	Aug-09-19 15:00	Aug-09-19 15:00				
	Analyzed:	Aug-11-19 09:18	Aug-11-19 09:37				
	Units/RL:	mg/kg RL	mg/kg RL				
Gasoline Range Hydrocarbons (GRO)		<15.0 15.0	<15.0 15.0				
Diesel Range Organics (DRO)		281 15.0	<15.0 15.0				
Motor Oil Range Hydrocarbons (MRO)		150 15.0	<15.0 15.0				
Total TPH		431 15.0	<15.0 15.0				
Total GRO-DRO		281 15.0	<15.0 15.0				

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer

Jessica Kramer
Project Assistant



Certificate of Analytical Results 633342

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **BH01A**
Lab Sample Id: 633342-001

Matrix: Soil
Date Collected: 08.06.19 14.15

Date Received: 08.07.19 13.45
Sample Depth: 4 ft

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3097992

Date Prep: 08.08.19 15.00

Prep Method: E300P

% Moisture:

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	24.3	5.02	mg/kg	08.08.19 19.40		1

Analytical Method: TPH by SW8015 Mod

Tech: DVM

Analyst: ARM

Seq Number: 3098276

Date Prep: 08.12.19 12.00

Prep Method: TX1005P

% Moisture:

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	08.13.19 05.52	U	1
Diesel Range Organics (DRO)	C10C28DRO	346	15.0	mg/kg	08.13.19 05.52		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	61.4	15.0	mg/kg	08.13.19 05.52		1
Total TPH	PHC635	407	15.0	mg/kg	08.13.19 05.52		1
Total GRO-DRO	PHC628	346	15.0	mg/kg	08.13.19 05.52		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	98	%	70-135	08.13.19 05.52	
o-Terphenyl	84-15-1	94	%	70-135	08.13.19 05.52	



Certificate of Analytical Results 633342

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **BH01A**
Lab Sample Id: 633342-001

Matrix: Soil
Date Collected: 08.06.19 14.15

Date Received: 08.07.19 13.45
Sample Depth: 4 ft

Analytical Method: BTEX by EPA 8021B

Tech: KTL

Analyst: ALG

Seq Number: 3098397

Prep Method: SW5030B

% Moisture:

Date Prep: 08.10.19 11.30

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	08.13.19 00.47	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	08.13.19 00.47	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	08.13.19 00.47	U	1
m,p-Xylenes	179601-23-1	<0.00400	0.00400	mg/kg	08.13.19 00.47	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	08.13.19 00.47	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	08.13.19 00.47	U	1
Total BTEX		<0.00200	0.00200	mg/kg	08.13.19 00.47	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	106	%	70-130	08.13.19 00.47		
4-Bromofluorobenzene	460-00-4	111	%	70-130	08.13.19 00.47		



Certificate of Analytical Results 633342

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **BH02A**
Lab Sample Id: 633342-002

Matrix: Soil
Date Collected: 08.06.19 14.25

Date Received: 08.07.19 13.45
Sample Depth: 4 ft

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3097992

Date Prep: 08.08.19 15.00

Prep Method: E300P

% Moisture:

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	36.3	5.04	mg/kg	08.08.19 19.59		1

Analytical Method: TPH by SW8015 Mod

Tech: DVM

Analyst: ARM

Seq Number: 3098276

Date Prep: 08.12.19 12.00

Prep Method: TX1005P

% Moisture:

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<14.9	14.9	mg/kg	08.13.19 06.11	U	1
Diesel Range Organics (DRO)	C10C28DRO	<14.9	14.9	mg/kg	08.13.19 06.11	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<14.9	14.9	mg/kg	08.13.19 06.11	U	1
Total TPH	PHC635	<14.9	14.9	mg/kg	08.13.19 06.11	U	1
Total GRO-DRO	PHC628	<14.9	14.9	mg/kg	08.13.19 06.11	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	96	%	70-135	08.13.19 06.11	
o-Terphenyl	84-15-1	96	%	70-135	08.13.19 06.11	



Certificate of Analytical Results 633342

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **BH02A**
Lab Sample Id: 633342-002

Matrix: Soil
Date Collected: 08.06.19 14.25

Date Received: 08.07.19 13.45
Sample Depth: 4 ft

Analytical Method: BTEX by EPA 8021B

Tech: KTL

Analyst: ALG

Seq Number: 3098397

Prep Method: SW5030B

% Moisture:

Date Prep: 08.10.19 11.30

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	08.13.19 01.07	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	08.13.19 01.07	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	08.13.19 01.07	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	08.13.19 01.07	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	08.13.19 01.07	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	08.13.19 01.07	U	1
Total BTEX		<0.00199	0.00199	mg/kg	08.13.19 01.07	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	108	%	70-130	08.13.19 01.07		
1,4-Difluorobenzene	540-36-3	104	%	70-130	08.13.19 01.07		



Certificate of Analytical Results 633342

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **BH03A**
Lab Sample Id: 633342-003

Matrix: Soil
Date Collected: 08.06.19 14.40

Date Received: 08.07.19 13.45
Sample Depth: 4 ft

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3097992

Date Prep: 08.08.19 15.00

Prep Method: E300P

% Moisture:

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	13.3	5.01	mg/kg	08.08.19 20.05		1

Analytical Method: TPH by SW8015 Mod

Tech: DVM

Analyst: ARM

Seq Number: 3098276

Date Prep: 08.12.19 12.00

Prep Method: TX1005P

% Moisture:

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	08.13.19 06.29	U	1
Diesel Range Organics (DRO)	C10C28DRO	492	15.0	mg/kg	08.13.19 06.29		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	74.4	15.0	mg/kg	08.13.19 06.29		1
Total TPH	PHC635	566	15.0	mg/kg	08.13.19 06.29		1
Total GRO-DRO	PHC628	492	15.0	mg/kg	08.13.19 06.29		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	96	%	70-135	08.13.19 06.29	
o-Terphenyl	84-15-1	97	%	70-135	08.13.19 06.29	



Certificate of Analytical Results 633342

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **BH03A**
Lab Sample Id: 633342-003

Matrix: Soil
Date Collected: 08.06.19 14.40

Date Received: 08.07.19 13.45
Sample Depth: 4 ft

Analytical Method: BTEX by EPA 8021B

Tech: KTL

Analyst: ALG

Seq Number: 3098397

Prep Method: SW5030B

% Moisture:

Date Prep: 08.10.19 11.30

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	08.13.19 01.27	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	08.13.19 01.27	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	08.13.19 01.27	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	08.13.19 01.27	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	08.13.19 01.27	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	08.13.19 01.27	U	1
Total BTEX		<0.00199	0.00199	mg/kg	08.13.19 01.27	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	108	%	70-130	08.13.19 01.27		
4-Bromofluorobenzene	460-00-4	100	%	70-130	08.13.19 01.27		



Certificate of Analytical Results 633342

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **BH04A**
Lab Sample Id: 633342-004

Matrix: Soil
Date Collected: 08.06.19 15.00

Date Received: 08.07.19 13.45
Sample Depth: 4 ft

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3097992

Date Prep: 08.08.19 15.00

Prep Method: E300P

% Moisture:

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	11.2	4.98	mg/kg	08.08.19 20.12		1

Analytical Method: TPH by SW8015 Mod

Tech: DVM

Analyst: ARM

Seq Number: 3098133

Date Prep: 08.09.19 15.00

Prep Method: TX1005P

% Moisture:

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	08.11.19 08.21	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	08.11.19 08.21	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	08.11.19 08.21	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	08.11.19 08.21	U	1
Total GRO-DRO	PHC628	<15.0	15.0	mg/kg	08.11.19 08.21	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	95	%	70-135	08.11.19 08.21	
o-Terphenyl	84-15-1	95	%	70-135	08.11.19 08.21	



Certificate of Analytical Results 633342

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **BH04A**
Lab Sample Id: 633342-004

Matrix: Soil
Date Collected: 08.06.19 15.00

Date Received: 08.07.19 13.45
Sample Depth: 4 ft

Analytical Method: BTEX by EPA 8021B

Tech: KTL

Analyst: ALG

Seq Number: 3098397

Date Prep: 08.10.19 11.30

Prep Method: SW5030B

% Moisture:

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	08.13.19 01.47	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	08.13.19 01.47	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	08.13.19 01.47	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	08.13.19 01.47	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	08.13.19 01.47	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	08.13.19 01.47	U	1
Total BTEX		<0.00199	0.00199	mg/kg	08.13.19 01.47	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	112	%	70-130	08.13.19 01.47		
1,4-Difluorobenzene	540-36-3	80	%	70-130	08.13.19 01.47		



Certificate of Analytical Results 633342

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **BH05**
Lab Sample Id: 633342-005

Matrix: Soil
Date Collected: 08.06.19 15.20

Date Received: 08.07.19 13.45
Sample Depth: 1 ft

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3097992

Date Prep: 08.08.19 15.00

Prep Method: E300P

% Moisture:

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	101	4.99	mg/kg	08.08.19 20.18		1

Analytical Method: TPH by SW8015 Mod

Tech: DVM

Analyst: ARM

Seq Number: 3098133

Date Prep: 08.09.19 15.00

Prep Method: TX1005P

% Moisture:

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	08.11.19 08.41	U	1
Diesel Range Organics (DRO)	C10C28DRO	2740	15.0	mg/kg	08.11.19 08.41		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	510	15.0	mg/kg	08.11.19 08.41		1
Total TPH	PHC635	3250	15.0	mg/kg	08.11.19 08.41		1
Total GRO-DRO	PHC628	2740	15.0	mg/kg	08.11.19 08.41		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	92	%	70-135	08.11.19 08.41	
o-Terphenyl	84-15-1	114	%	70-135	08.11.19 08.41	



Certificate of Analytical Results 633342

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **BH05**
Lab Sample Id: 633342-005

Matrix: Soil
Date Collected: 08.06.19 15.20

Date Received: 08.07.19 13.45
Sample Depth: 1 ft

Analytical Method: BTEX by EPA 8021B

Tech: KTL

Analyst: ALG

Seq Number: 3098397

Prep Method: SW5030B

% Moisture:

Date Prep: 08.10.19 11.30

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	08.13.19 02.07	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	08.13.19 02.07	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	08.13.19 02.07	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	08.13.19 02.07	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	08.13.19 02.07	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	08.13.19 02.07	U	1
Total BTEX		<0.00199	0.00199	mg/kg	08.13.19 02.07	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	110	%	70-130	08.13.19 02.07		
1,4-Difluorobenzene	540-36-3	104	%	70-130	08.13.19 02.07		



Certificate of Analytical Results 633342

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **BH05A**
Lab Sample Id: 633342-006

Matrix: Soil
Date Collected: 08.06.19 15.25

Date Received: 08.07.19 13.45
Sample Depth: 4 ft

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3097992

Date Prep: 08.08.19 15.00

Prep Method: E300P

% Moisture:

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	27.2	5.00	mg/kg	08.08.19 20.24		1

Analytical Method: TPH by SW8015 Mod

Tech: DVM

Analyst: ARM

Seq Number: 3098133

Date Prep: 08.09.19 15.00

Prep Method: TX1005P

% Moisture:

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	08.11.19 08.59	U	1
Diesel Range Organics (DRO)	C10C28DRO	24.9	15.0	mg/kg	08.11.19 08.59		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	08.11.19 08.59	U	1
Total TPH	PHC635	24.9	15.0	mg/kg	08.11.19 08.59		1
Total GRO-DRO	PHC628	24.9	15.0	mg/kg	08.11.19 08.59		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	92	%	70-135	08.11.19 08.59	
o-Terphenyl	84-15-1	92	%	70-135	08.11.19 08.59	



Certificate of Analytical Results 633342

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **BH05A**
Lab Sample Id: 633342-006

Matrix: Soil
Date Collected: 08.06.19 15.25

Date Received: 08.07.19 13.45
Sample Depth: 4 ft

Analytical Method: BTEX by EPA 8021B

Tech: KTL

Analyst: ALG

Seq Number: 3098397

Prep Method: SW5030B

% Moisture:

Date Prep: 08.10.19 11.30

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	08.13.19 02.27	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	08.13.19 02.27	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	08.13.19 02.27	U	1
m,p-Xylenes	179601-23-1	<0.00399	0.00399	mg/kg	08.13.19 02.27	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	08.13.19 02.27	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	08.13.19 02.27	U	1
Total BTEX		<0.00200	0.00200	mg/kg	08.13.19 02.27	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	115	%	70-130	08.13.19 02.27		
1,4-Difluorobenzene	540-36-3	102	%	70-130	08.13.19 02.27		



Certificate of Analytical Results 633342

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **BH06**
Lab Sample Id: 633342-007

Matrix: Soil
Date Collected: 08.06.19 15.35

Date Received: 08.07.19 13.45
Sample Depth: 1 ft

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3097992

Date Prep: 08.08.19 15.00

Prep Method: E300P

% Moisture:

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	84.1	5.00	mg/kg	08.08.19 20.31		1

Analytical Method: TPH by SW8015 Mod

Tech: DVM

Analyst: ARM

Seq Number: 3098133

Date Prep: 08.09.19 15.00

Prep Method: TX1005P

% Moisture:

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	08.11.19 09.18	U	1
Diesel Range Organics (DRO)	C10C28DRO	281	15.0	mg/kg	08.11.19 09.18		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	150	15.0	mg/kg	08.11.19 09.18		1
Total TPH	PHC635	431	15.0	mg/kg	08.11.19 09.18		1
Total GRO-DRO	PHC628	281	15.0	mg/kg	08.11.19 09.18		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	100	%	70-135	08.11.19 09.18	
o-Terphenyl	84-15-1	101	%	70-135	08.11.19 09.18	



Certificate of Analytical Results 633342

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **BH06**
Lab Sample Id: 633342-007

Matrix: Soil
Date Collected: 08.06.19 15.35

Date Received: 08.07.19 13.45
Sample Depth: 1 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: KTL

% Moisture:

Analyst: ALG

Date Prep: 08.10.19 11.30

Basis: Wet Weight

Seq Number: 3098397

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	08.13.19 02.48	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	08.13.19 02.48	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	08.13.19 02.48	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	08.13.19 02.48	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	08.13.19 02.48	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	08.13.19 02.48	U	1
Total BTEX		<0.00199	0.00199	mg/kg	08.13.19 02.48	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	116	%	70-130	08.13.19 02.48		
1,4-Difluorobenzene	540-36-3	86	%	70-130	08.13.19 02.48		



Certificate of Analytical Results 633342

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **BH06A**
Lab Sample Id: 633342-008

Matrix: Soil
Date Collected: 08.06.19 15.45

Date Received: 08.07.19 13.45
Sample Depth: 4 ft

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3098041

Date Prep: 08.08.19 15.40

Prep Method: E300P

% Moisture:

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	34.9	4.99	mg/kg	08.09.19 09.30		1

Analytical Method: TPH by SW8015 Mod

Tech: DVM

Analyst: ARM

Seq Number: 3098133

Date Prep: 08.09.19 15.00

Prep Method: TX1005P

% Moisture:

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	08.11.19 09.37	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	08.11.19 09.37	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	08.11.19 09.37	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	08.11.19 09.37	U	1
Total GRO-DRO	PHC628	<15.0	15.0	mg/kg	08.11.19 09.37	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	103	%	70-135	08.11.19 09.37	
o-Terphenyl	84-15-1	103	%	70-135	08.11.19 09.37	



Certificate of Analytical Results 633342

LT Environmental, Inc., Arvada, CO

PLU 78 (2RP-3576)

Sample Id: **BH06A**
Lab Sample Id: 633342-008

Matrix: Soil
Date Collected: 08.06.19 15.45

Date Received: 08.07.19 13.45
Sample Depth: 4 ft

Analytical Method: BTEX by EPA 8021B

Tech: KTL

Analyst: ALG

Seq Number: 3098397

Date Prep: 08.10.19 11.30

Prep Method: SW5030B

% Moisture:

Basis: Wet Weight

SUB: T104704400-18-16

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00198	0.00198	mg/kg	08.13.19 03.08	U	1
Toluene	108-88-3	<0.00198	0.00198	mg/kg	08.13.19 03.08	U	1
Ethylbenzene	100-41-4	<0.00198	0.00198	mg/kg	08.13.19 03.08	U	1
m,p-Xylenes	179601-23-1	<0.00396	0.00396	mg/kg	08.13.19 03.08	U	1
o-Xylene	95-47-6	<0.00198	0.00198	mg/kg	08.13.19 03.08	U	1
Total Xylenes	1330-20-7	<0.00198	0.00198	mg/kg	08.13.19 03.08	U	1
Total BTEX		<0.00198	0.00198	mg/kg	08.13.19 03.08	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	117	%	70-130	08.13.19 03.08		
1,4-Difluorobenzene	540-36-3	103	%	70-130	08.13.19 03.08		



Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation



LT Environmental, Inc.

PLU 78 (2RP-3576)

Analytical Method: Chloride by EPA 300

Seq Number: 3097992

MB Sample Id: 7683833-1-BLK

Matrix: Solid

LCS Sample Id: 7683833-1-BKS

Prep Method: E300P

Date Prep: 08.08.19

LCSD Sample Id: 7683833-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<5.00	250	252	101	251	100	90-110	0	20	mg/kg	08.08.19 17:34	

Analytical Method: Chloride by EPA 300

Seq Number: 3098041

MB Sample Id: 7683837-1-BLK

Matrix: Solid

LCS Sample Id: 7683837-1-BKS

Prep Method: E300P

Date Prep: 08.08.19

LCSD Sample Id: 7683837-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<5.00	250	248	99	249	100	90-110	0	20	mg/kg	08.09.19 05:45	

Analytical Method: Chloride by EPA 300

Seq Number: 3097992

Parent Sample Id: 633270-002

Matrix: Soil

MS Sample Id: 633270-002 S

Prep Method: E300P

Date Prep: 08.08.19

MSD Sample Id: 633270-002 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	140	252	395	101	395	101	90-110	0	20	mg/kg	08.08.19 17:53	

Analytical Method: Chloride by EPA 300

Seq Number: 3097992

Parent Sample Id: 633270-012

Matrix: Soil

MS Sample Id: 633270-012 S

Prep Method: E300P

Date Prep: 08.08.19

MSD Sample Id: 633270-012 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	145	249	404	104	403	104	90-110	0	20	mg/kg	08.08.19 19:21	

Analytical Method: Chloride by EPA 300

Seq Number: 3098041

Parent Sample Id: 633355-025

Matrix: Soil

MS Sample Id: 633355-025 S

Prep Method: E300P

Date Prep: 08.08.19

MSD Sample Id: 633355-025 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	1230	250	1450	88	1450	88	90-110	0	20	mg/kg	08.09.19 06:03	X

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C-A) / B$
 $RPD = 200 * |(C-E) / (C+E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
 A = Parent Result
 C = MS/LCS Result
 E = MSD/LCSD Result

MS = Matrix Spike
 B = Spike Added
 D = MSD/LCSD % Rec



LT Environmental, Inc.

PLU 78 (2RP-3576)

Analytical Method: Chloride by EPA 300

Seq Number: 3098041

Parent Sample Id: 633355-035

Matrix: Soil

MS Sample Id: 633355-035 S

Prep Method: E300P

Date Prep: 08.08.19

MSD Sample Id: 633355-035 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	176	253	437	103	432	101	90-110	1	20	mg/kg	08.09.19 07:27	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3098133

MB Sample Id: 7683942-1-BLK

Matrix: Solid

LCS Sample Id: 7683942-1-BKS

Prep Method: TX1005P

Date Prep: 08.09.19

LCSD Sample Id: 7683942-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<8.00	1000	1100	110	1130	113	70-135	3	20	mg/kg	08.11.19 02:06	
Diesel Range Organics (DRO)	<8.13	1000	993	99	1030	103	70-135	4	20	mg/kg	08.11.19 02:06	

Surrogate

	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	90		120		124		70-135	%	08.11.19 02:06
o-Terphenyl	91		98		107		70-135	%	08.11.19 02:06

Analytical Method: TPH by SW8015 Mod

Seq Number: 3098276

MB Sample Id: 7684045-1-BLK

Matrix: Solid

LCS Sample Id: 7684045-1-BKS

Prep Method: TX1005P

Date Prep: 08.12.19

LCSD Sample Id: 7684045-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<8.00	1000	1070	107	1080	108	70-135	1	20	mg/kg	08.12.19 23:36	
Diesel Range Organics (DRO)	<8.13	1000	964	96	972	97	70-135	1	20	mg/kg	08.12.19 23:36	

Surrogate

	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	98		119		118		70-135	%	08.12.19 23:36
o-Terphenyl	98		102		103		70-135	%	08.12.19 23:36

Analytical Method: TPH by SW8015 Mod

Seq Number: 3098133

Parent Sample Id: 633251-001

Matrix: Soil

MS Sample Id: 633251-001 S

Prep Method: TX1005P

Date Prep: 08.09.19

MSD Sample Id: 633251-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<7.98	997	1190	119	1150	115	70-135	3	20	mg/kg	08.11.19 03:02	
Diesel Range Organics (DRO)	<8.10	997	1150	115	1170	117	70-135	2	20	mg/kg	08.11.19 03:02	

Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	127		126		70-135	%	08.11.19 03:02
o-Terphenyl	116		118		70-135	%	08.11.19 03:02

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 $\text{Log Diff.} = \text{Log}(\text{Sample Duplicate}) - \text{Log}(\text{Original Sample})$

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec



LT Environmental, Inc.

PLU 78 (2RP-3576)

Analytical Method: TPH by SW8015 Mod

Seq Number: 3098276

Parent Sample Id: 633267-001

Matrix: Soil

MS Sample Id: 633267-001 S

Prep Method: TX1005P

Date Prep: 08.12.19

MSD Sample Id: 633267-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<7.99	999	1080	108	1080	108	70-135	0	20	mg/kg	08.13.19 00:32	
Diesel Range Organics (DRO)	<8.12	999	979	98	987	99	70-135	1	20	mg/kg	08.13.19 00:32	

Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	115		115		70-135	%	08.13.19 00:32
o-Terphenyl	99		101		70-135	%	08.13.19 00:32

Analytical Method: BTEX by EPA 8021B

Seq Number: 3098397

MB Sample Id: 7684033-1-BLK

Matrix: Solid

LCS Sample Id: 7684033-1-BKS

Prep Method: SW5030B

Date Prep: 08.10.19

LCSD Sample Id: 7684033-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.000385	0.100	0.101	101	0.0874	87	70-130	14	35	mg/kg	08.12.19 18:05	
Toluene	0.000680	0.100	0.0908	91	0.0804	80	70-130	12	35	mg/kg	08.12.19 18:05	
Ethylbenzene	<0.00200	0.100	0.0911	91	0.0805	81	70-130	12	35	mg/kg	08.12.19 18:05	
m,p-Xylenes	<0.00101	0.200	0.181	91	0.162	81	70-130	11	35	mg/kg	08.12.19 18:05	
o-Xylene	<0.000344	0.100	0.0942	94	0.0851	85	70-130	10	35	mg/kg	08.12.19 18:05	

Surrogate

	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	103		105		103		70-130	%	08.12.19 18:05
4-Bromofluorobenzene	103		106		105		70-130	%	08.12.19 18:05

Analytical Method: BTEX by EPA 8021B

Seq Number: 3098397

Parent Sample Id: 633342-001

Matrix: Soil

MS Sample Id: 633342-001 S

Prep Method: SW5030B

Date Prep: 08.10.19

MSD Sample Id: 633342-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.0886	89	0.0963	96	70-130	8	35	mg/kg	08.12.19 19:08	
Toluene	<0.000456	0.100	0.0764	76	0.0827	83	70-130	8	35	mg/kg	08.12.19 19:08	
Ethylbenzene	<0.00200	0.100	0.0696	70	0.0749	75	70-130	7	35	mg/kg	08.12.19 19:08	
m,p-Xylenes	<0.00101	0.200	0.137	69	0.147	74	70-130	7	35	mg/kg	08.12.19 19:08	X
o-Xylene	<0.00200	0.100	0.0701	70	0.0757	76	70-130	8	35	mg/kg	08.12.19 19:08	

Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	105		104		70-130	%	08.12.19 19:08
4-Bromofluorobenzene	105		109		70-130	%	08.12.19 19:08

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

[D] = 100*(C-A) / B
RPD = 200* |(C-E) / (C+E)|
[D] = 100 * (C) / [B]
Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec



Chain of Custody

Work Order No:

033342

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334
 Midland, TX (432-704-5440) EL Paso, TX (915)586-3443 Lubbock, TX (806)794-1296
 Hobbs, NM (575-392-7550) Phoenix, AZ (480-355-0900) Atlanta, GA (770-449-8800) Tampa, FL (813-620-2000)

www.xenco.com

Page 1 of 1

Project Manager:	Dan Moir	Bill to: (if different)	Kyle Littlell
Company Name:	LT Environmental, Inc., Permian office	Company Name:	XTO Energy
Address:	3300 North A Street	Address:	3104 E Green Street
City, State ZIP:	Midland, TX 79705	City, State ZIP:	Carlsbad, NM 88220
Phone:	432.236.3849	Email:	bbellill@tenv.com

Work Order Comments Program: <input type="checkbox"/> UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RC <input type="checkbox"/> Superfund State of Project:	
Reporting Level: <input type="checkbox"/> I <input type="checkbox"/> II <input type="checkbox"/> III <input type="checkbox"/> IV <input type="checkbox"/> V	Deliverables: <input type="checkbox"/> EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other:

Project Name:	PLU 78(241-3576)	Turn Around	Routine <input checked="" type="checkbox"/>
Project Number:	012918131	Rush:	
P.O. Number:		Due Date:	
Sampler's Name:	Benjamin Bellill		

Sample Identification					Matrix	Date Sampled	Time Sampled	Depth	Number	TPH (EP	BTEX (E	Chloride	Sample Comments																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
BH01A					S	8/6/19	14:15	4'	1	X	X	X																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn
 Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U 1631 / 245.1 / 7470 / 7471 : Hg

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
<i>[Signature]</i>	<i>[Signature]</i>	8/7/19 13:45			
		4			
		6			



Inter-Office Shipment

Page 1 of 2

IOS Number **45791**

Date/Time: 08/07/19 15:03

Created by: Elizabeth McClellan

Please send report to: Jessica Kramer

Lab# From: **Carlsbad**

Delivery Priority:

Address: 1089 N Canal Street

Lab# To: **Midland**

Air Bill No.: 7759305855567

E-Mail: jessica.kramer@xenco.com

Sample Id	Matrix	Client Sample Id	Sample Collection	Method	Method Name	Lab Due	HT Due	PM	Analytes	Sign
633342-001	S	BH01A	08/06/19 14:15	SW8015MOD_NM	TPH by SW8015 Mod	08/13/19	08/20/19	JKR	GRO-DRO PHCC10C28 PF	
633342-001	S	BH01A	08/06/19 14:15	E300_CL	Chloride by EPA 300	08/13/19	02/02/20	JKR	CL	
633342-001	S	BH01A	08/06/19 14:15	SW8021B	BTEX by EPA 8021B	08/13/19	08/20/19	JKR	BR4FBZ BZ BZME EBZ X	
633342-002	S	BH02A	08/06/19 14:25	SW8015MOD_NM	TPH by SW8015 Mod	08/13/19	08/20/19	JKR	GRO-DRO PHCC10C28 PF	
633342-002	S	BH02A	08/06/19 14:25	SW8021B	BTEX by EPA 8021B	08/13/19	08/20/19	JKR	BR4FBZ BZ BZME EBZ X	
633342-002	S	BH02A	08/06/19 14:25	E300_CL	Chloride by EPA 300	08/13/19	02/02/20	JKR	CL	
633342-003	S	BH03A	08/06/19 14:40	SW8021B	BTEX by EPA 8021B	08/13/19	08/20/19	JKR	BR4FBZ BZ BZME EBZ X	
633342-003	S	BH03A	08/06/19 14:40	SW8015MOD_NM	TPH by SW8015 Mod	08/13/19	08/20/19	JKR	GRO-DRO PHCC10C28 PF	
633342-003	S	BH03A	08/06/19 14:40	E300_CL	Chloride by EPA 300	08/13/19	02/02/20	JKR	CL	
633342-004	S	BH04A	08/06/19 15:00	SW8021B	BTEX by EPA 8021B	08/13/19	08/20/19	JKR	BR4FBZ BZ BZME EBZ X	
633342-004	S	BH04A	08/06/19 15:00	SW8015MOD_NM	TPH by SW8015 Mod	08/13/19	08/20/19	JKR	GRO-DRO PHCC10C28 PF	
633342-004	S	BH04A	08/06/19 15:00	E300_CL	Chloride by EPA 300	08/13/19	02/02/20	JKR	CL	
633342-005	S	BH05	08/06/19 15:20	SW8021B	BTEX by EPA 8021B	08/13/19	08/20/19	JKR	BR4FBZ BZ BZME EBZ X	
633342-005	S	BH05	08/06/19 15:20	SW8015MOD_NM	TPH by SW8015 Mod	08/13/19	08/20/19	JKR	GRO-DRO PHCC10C28 PF	
633342-005	S	BH05	08/06/19 15:20	E300_CL	Chloride by EPA 300	08/13/19	02/02/20	JKR	CL	
633342-006	S	BH05A	08/06/19 15:25	SW8015MOD_NM	TPH by SW8015 Mod	08/13/19	08/20/19	JKR	GRO-DRO PHCC10C28 PF	
633342-006	S	BH05A	08/06/19 15:25	SW8021B	BTEX by EPA 8021B	08/13/19	08/20/19	JKR	BR4FBZ BZ BZME EBZ X	
633342-006	S	BH05A	08/06/19 15:25	E300_CL	Chloride by EPA 300	08/13/19	02/02/20	JKR	CL	
633342-007	S	BH06	08/06/19 15:35	E300_CL	Chloride by EPA 300	08/13/19	02/02/20	JKR	CL	
633342-007	S	BH06	08/06/19 15:35	SW8021B	BTEX by EPA 8021B	08/13/19	08/20/19	JKR	BR4FBZ BZ BZME EBZ X	
633342-007	S	BH06	08/06/19 15:35	SW8015MOD_NM	TPH by SW8015 Mod	08/13/19	08/20/19	JKR	GRO-DRO PHCC10C28 PF	
633342-008	S	BH06A	08/06/19 15:45	SW8021B	BTEX by EPA 8021B	08/13/19	08/20/19	JKR	BR4FBZ BZ BZME EBZ X	
633342-008	S	BH06A	08/06/19 15:45	E300_CL	Chloride by EPA 300	08/13/19	02/02/20	JKR	CL	
633342-008	S	BH06A	08/06/19 15:45	SW8015MOD_NM	TPH by SW8015 Mod	08/13/19	08/20/19	JKR	GRO-DRO PHCC10C28 PF	



Inter-Office Shipment

Page 2 of 2

IOS Number 45791

Date/Time: 08/07/19 15:03

Created by: Elizabeth McClellan

Please send report to: Jessica Kramer

Lab# From: **Carlsbad**

Delivery Priority:

Address: 1089 N Canal Street

Lab# To: **Midland**

Air Bill No.: 7759305855567

E-Mail: jessica.kramer@xenco.com

Inter Office Shipment or Sample Comments:

Relinquished By:

A handwritten signature in black ink, appearing to read 'Elizabeth McClellan', written over a light gray rectangular background.

Elizabeth McClellan

Date Relinquished: 08/07/2019

Received By:

A handwritten signature in black ink, appearing to read 'Brianna Teel', written over a light gray rectangular background.

Brianna Teel

Date Received: 08/08/2019 11:05

Cooler Temperature: 0.5



XENCO Laboratories

Inter Office Report- Sample Receipt Checklist

Sent To: Midland

IOS #: 45791

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : R8

Sent By: Elizabeth McClellan

Date Sent: 08/07/2019 03:03 PM

Received By: Brianna Teel

Date Received: 08/08/2019 11:05 AM

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	.5
#2 *Shipping container in good condition?	Yes
#3 *Samples received with appropriate temperature?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 *Custody Seals Signed and dated for Containers/coolers	Yes
#6 *IOS present?	Yes
#7 Any missing/extra samples?	No
#8 IOS agrees with sample label(s)/matrix?	Yes
#9 Sample matrix/ properties agree with IOS?	Yes
#10 Samples in proper container/ bottle?	Yes
#11 Samples properly preserved?	Yes
#12 Sample container(s) intact?	Yes
#13 Sufficient sample amount for indicated test(s)?	Yes
#14 All samples received within hold time?	Yes

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

NonConformance:

Corrective Action Taken:

Nonconformance Documentation

Contact: _____ Contacted by : _____ Date: _____

Checklist reviewed by:

Brianna Teel

Date: 08/08/2019



Prelogin/Nonconformance Report- Sample Log-In

Client: LT Environmental, Inc.

Date/ Time Received: 08/07/2019 01:45:00 PM

Work Order #: 633342

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : T-NM-007

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	4.6
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	No
#5 Custody Seals intact on sample bottles?	No
#6 *Custody Seals Signed and dated?	N/A
#7 *Chain of Custody present?	Yes
#8 Any missing/extra samples?	No
#9 Chain of Custody signed when relinquished/ received?	Yes
#10 Chain of Custody agrees with sample labels/matrix?	Yes
#11 Container label(s) legible and intact?	Yes
#12 Samples in proper container/ bottle?	Yes
#13 Samples properly preserved?	Yes
#14 Sample container(s) intact?	Yes
#15 Sufficient sample amount for indicated test(s)?	Yes
#16 All samples received within hold time?	Yes
#17 Subcontract of sample(s)?	Yes
#18 Water VOC samples have zero headspace?	N/A

Subbed to Xenco Midland.

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by:

Elizabeth McClellan

Date: 08/07/2019

Checklist reviewed by:

Jessica Kramer

Date: 08/09/2019

Analytical Report 635303

for
LT Environmental, Inc.

Project Manager: Dan Moir

PLU 78 SWD (2RP-3576)

012918131

08-NOV-19

Collected By: Client



**1089 N Canal Street
Carlsbad, NM 88220**

Xenco-Houston (EPA Lab Code: TX00122):

Texas (T104704215-19-30), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054)
Oklahoma (2019-058), North Carolina (681), Arkansas (19-037-0)

Xenco-Dallas (EPA Lab Code: TX01468):

Texas (TX104704295-19-22), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-19-16)

Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-19-21)

Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-19)

Xenco-Carlsbad (LELAP): Louisiana (05092)

Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-19-5)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)

Xenco-Tampa: Florida (E87429), North Carolina (483)



08-NOV-19

Project Manager: **Dan Moir**

LT Environmental, Inc.

4600 W. 60th Avenue

Arvada, CO 80003

Reference: XENCO Report No(s): **635303**

PLU 78 SWD (2RP-3576)

Project Address:

Dan Moir:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 635303. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 635303 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

A handwritten signature in black ink that reads 'Jessica Kramer'.

Jessica Kramer

Project Assistant

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America

**Sample Cross Reference 635303****LT Environmental, Inc., Arvada, CO**

PLU 78 SWD (2RP-3576)

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
PH01	S	08-27-19 12:30	1 ft	635303-001
PH01A	S	08-27-19 12:40	4 ft	635303-002
PH02	S	08-27-19 12:55	1 ft	635303-003
PH02A	S	08-27-19 13:00	4 ft	635303-004
FS01	S	08-27-19 16:15	2 ft	635303-005
FS02	S	08-27-19 16:20	2 ft	635303-006
SW01	S	08-27-19 16:25	0 - 2 ft	635303-007
SW02	S	08-27-19 16:30	0 - 2 ft	635303-008
SW03	S	08-27-19 16:35	0 - 2 ft	635303-009
SW04	S	08-27-19 16:40	0 - 2 ft	635303-010



CASE NARRATIVE

Client Name: *LT Environmental, Inc.*

Project Name: *PLU 78 SWD (2RP-3576)*

Project ID: 012918131
Work Order Number(s): 635303

Report Date: 08-NOV-19
Date Received: 08/28/2019

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3100245 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.



Certificate of Analysis Summary 635303

LT Environmental, Inc., Arvada, CO

Project Name: PLU 78 SWD (2RP-3576)

Project Id: 012918131

Contact: Dan Moir

Project Location:

Date Received in Lab: Wed Aug-28-19 08:45 am

Report Date: 08-NOV-19

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	635303-001	635303-002	635303-003	635303-004	635303-005	635303-006
	<i>Field Id:</i>	PH01	PH01A	PH02	PH02A	FS01	FS02
	<i>Depth:</i>	1- ft	4- ft	1- ft	4- ft	2- ft	2- ft
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL	SOIL	SOIL
	<i>Sampled:</i>	Aug-27-19 12:30	Aug-27-19 12:40	Aug-27-19 12:55	Aug-27-19 13:00	Aug-27-19 16:15	Aug-27-19 16:20
BTEX by EPA 8021B SUB: T104704400-19-19	<i>Extracted:</i>	Aug-29-19 15:00	Aug-29-19 15:00	Aug-29-19 15:00	Aug-29-19 15:00	Aug-29-19 15:00	Aug-29-19 15:00
	<i>Analyzed:</i>	Aug-30-19 10:47	Aug-30-19 11:07	Aug-30-19 11:27	Aug-30-19 11:47	Aug-30-19 12:08	Aug-30-19 12:28
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Benzene		<0.00201 0.00201	<0.00199 0.00199	<0.00198 0.00198	<0.00199 0.00199	<0.00201 0.00201	<0.00200 0.00200
Toluene		<0.00201 0.00201	<0.00199 0.00199	<0.00198 0.00198	<0.00199 0.00199	<0.00201 0.00201	<0.00200 0.00200
Ethylbenzene		<0.00201 0.00201	<0.00199 0.00199	<0.00198 0.00198	<0.00199 0.00199	<0.00201 0.00201	<0.00200 0.00200
m,p-Xylenes		<0.00402 0.00402	<0.00398 0.00398	<0.00396 0.00396	<0.00398 0.00398	<0.00402 0.00402	<0.00399 0.00399
o-Xylene		<0.00201 0.00201	<0.00199 0.00199	<0.00198 0.00198	<0.00199 0.00199	<0.00201 0.00201	<0.00200 0.00200
Total Xylenes		<0.00201 0.00201	<0.00199 0.00199	<0.00198 0.00198	<0.00199 0.00199	<0.00201 0.00201	<0.00200 0.00200
Total BTEX		<0.00201 0.00201	<0.00199 0.00199	<0.00198 0.00198	<0.00199 0.00199	<0.00201 0.00201	<0.00200 0.00200
Chloride by EPA 300 SUB: T104704400-19-19	<i>Extracted:</i>	Aug-30-19 10:30	Aug-30-19 10:30	Aug-30-19 10:30	Aug-30-19 10:30	Aug-30-19 10:30	Aug-30-19 10:30
	<i>Analyzed:</i>	Aug-30-19 11:53	Aug-30-19 11:58	Aug-30-19 12:04	Aug-30-19 12:09	Aug-30-19 12:15	Aug-30-19 12:31
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Chloride		153 5.05	202 4.98	85.3 4.95	143 5.02	225 5.00	144 5.04
TPH by SW8015 Mod SUB: T104704400-19-19	<i>Extracted:</i>	Aug-29-19 14:00	Aug-29-19 14:00	Aug-29-19 14:00	Aug-29-19 14:00	Aug-29-19 14:00	Aug-29-19 14:00
	<i>Analyzed:</i>	Aug-29-19 17:25	Aug-29-19 18:23	Aug-29-19 18:42	Aug-29-19 19:01	Sep-06-19 00:03	Aug-29-19 19:40
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL
Gasoline Range Hydrocarbons (GRO)		<24.9 24.9	<25.0 25.0	<25.0 25.0	<25.0 25.0	<50.0 50.0	<25.0 25.0
Diesel Range Organics (DRO)		<24.9 24.9	<25.0 25.0	<25.0 25.0	<25.0 25.0	875 50.0	160 25.0
Motor Oil Range Hydrocarbons (MRO)		<24.9 24.9	<25.0 25.0	<25.0 25.0	<25.0 25.0	163 50.0	32.9 25.0
Total GRO-DRO		<24.9 24.9	<25.0 25.0	<25.0 25.0	<25.0 25.0	875 50.0	160 25.0
Total TPH		<24.9 24.9	<25.0 25.0	<25.0 25.0	<25.0 25.0	1040 50.0	193 25.0

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Version: 1.9%

Jessica Kramer

Jessica Kramer
Project Assistant



Certificate of Analysis Summary 635303

LT Environmental, Inc., Arvada, CO

Project Name: PLU 78 SWD (2RP-3576)

Project Id: 012918131

Contact: Dan Moir

Project Location:

Date Received in Lab: Wed Aug-28-19 08:45 am

Report Date: 08-NOV-19

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	635303-007	635303-008	635303-009	635303-010		
	<i>Field Id:</i>	SW01	SW02	SW03	SW04		
	<i>Depth:</i>	0-2 ft	0-2 ft	0-2 ft	0-2 ft		
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL		
	<i>Sampled:</i>	Aug-27-19 16:25	Aug-27-19 16:30	Aug-27-19 16:35	Aug-27-19 16:40		
BTEX by EPA 8021B SUB: T104704400-19-19	<i>Extracted:</i>	Aug-29-19 15:00	Aug-29-19 15:00	Aug-29-19 15:00	Aug-29-19 15:00		
	<i>Analyzed:</i>	Aug-30-19 12:48	Aug-30-19 13:08	Aug-30-19 13:28	Aug-30-19 13:48		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Benzene		<0.00202 0.00202	<0.00199 0.00199	<0.00199 0.00199	<0.00201 0.00201		
Toluene		<0.00202 0.00202	<0.00199 0.00199	<0.00199 0.00199	<0.00201 0.00201		
Ethylbenzene		<0.00202 0.00202	<0.00199 0.00199	<0.00199 0.00199	<0.00201 0.00201		
m,p-Xylenes		<0.00404 0.00404	<0.00398 0.00398	<0.00398 0.00398	<0.00402 0.00402		
o-Xylene		<0.00202 0.00202	<0.00199 0.00199	<0.00199 0.00199	<0.00201 0.00201		
Total Xylenes		<0.00202 0.00202	<0.00199 0.00199	<0.00199 0.00199	<0.00201 0.00201		
Total BTEX		<0.00202 0.00202	<0.00199 0.00199	<0.00199 0.00199	<0.00201 0.00201		
Chloride by EPA 300 SUB: T104704400-19-19	<i>Extracted:</i>	Aug-30-19 10:30	Aug-30-19 10:30	Aug-30-19 10:30	Aug-30-19 10:30		
	<i>Analyzed:</i>	Aug-30-19 12:37	Aug-30-19 12:53	Aug-30-19 12:58	Aug-30-19 13:04		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Chloride		10.3 4.96	139 5.00	28.0 4.99	195 4.97		
TPH by SW8015 Mod SUB: T104704400-19-19	<i>Extracted:</i>	Aug-29-19 14:00	Aug-29-19 14:00	Aug-29-19 14:00	Aug-29-19 14:00		
	<i>Analyzed:</i>	Aug-29-19 19:59	Aug-29-19 20:18	Aug-29-19 20:37	Aug-29-19 20:57		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Gasoline Range Hydrocarbons (GRO)		<24.9 24.9	<25.0 25.0	<25.0 25.0	<24.9 24.9		
Diesel Range Organics (DRO)		389 24.9	<25.0 25.0	<25.0 25.0	704 24.9		
Motor Oil Range Hydrocarbons (MRO)		85.3 24.9	<25.0 25.0	<25.0 25.0	149 24.9		
Total GRO-DRO		389 24.9	<25.0 25.0	<25.0 25.0	704 24.9		
Total TPH		474 24.9	<25.0 25.0	<25.0 25.0	853 24.9		

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use.
The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories.
XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented.
Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Version: 1.9%

Jessica Kramer

Jessica Kramer
Project Assistant



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **PH01**
Lab Sample Id: 635303-001

Matrix: Soil
Date Collected: 08.27.19 12.30

Date Received: 08.28.19 08.45
Sample Depth: 1 ft

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3100248

Date Prep: 08.30.19 10.30

Prep Method: E300P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	153	5.05	mg/kg	08.30.19 11.53		1

Analytical Method: TPH by SW8015 Mod

Tech: DVM

Analyst: ARM

Seq Number: 3100186

Date Prep: 08.29.19 14.00

Prep Method: SW8015P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<24.9	24.9	mg/kg	08.29.19 17.25	U	1
Diesel Range Organics (DRO)	C10C28DRO	<24.9	24.9	mg/kg	08.29.19 17.25	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<24.9	24.9	mg/kg	08.29.19 17.25	U	1
Total GRO-DRO	PHC628	<24.9	24.9	mg/kg	08.29.19 17.25	U	1
Total TPH	PHC635	<24.9	24.9	mg/kg	08.29.19 17.25	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	90	%	70-135	08.29.19 17.25	
o-Terphenyl	84-15-1	86	%	70-135	08.29.19 17.25	



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **PH01**
Lab Sample Id: 635303-001

Matrix: Soil
Date Collected: 08.27.19 12.30

Date Received: 08.28.19 08.45
Sample Depth: 1 ft

Analytical Method: BTEX by EPA 8021B

Tech: KTL

Analyst: KTL

Seq Number: 3100245

Prep Method: SW5030B

% Moisture:

Date Prep: 08.29.19 15.00

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00201	0.00201	mg/kg	08.30.19 10.47	U	1
Toluene	108-88-3	<0.00201	0.00201	mg/kg	08.30.19 10.47	U	1
Ethylbenzene	100-41-4	<0.00201	0.00201	mg/kg	08.30.19 10.47	U	1
m,p-Xylenes	179601-23-1	<0.00402	0.00402	mg/kg	08.30.19 10.47	U	1
o-Xylene	95-47-6	<0.00201	0.00201	mg/kg	08.30.19 10.47	U	1
Total Xylenes	1330-20-7	<0.00201	0.00201	mg/kg	08.30.19 10.47	U	1
Total BTEX		<0.00201	0.00201	mg/kg	08.30.19 10.47	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	97	%	70-130	08.30.19 10.47		
4-Bromofluorobenzene	460-00-4	108	%	70-130	08.30.19 10.47		



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **PH01A**
Lab Sample Id: 635303-002

Matrix: Soil
Date Collected: 08.27.19 12.40

Date Received: 08.28.19 08.45
Sample Depth: 4 ft

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3100248

Date Prep: 08.30.19 10.30

Prep Method: E300P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	202	4.98	mg/kg	08.30.19 11.58		1

Analytical Method: TPH by SW8015 Mod

Tech: DVM

Analyst: ARM

Seq Number: 3100186

Date Prep: 08.29.19 14.00

Prep Method: SW8015P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<25.0	25.0	mg/kg	08.29.19 18.23	U	1
Diesel Range Organics (DRO)	C10C28DRO	<25.0	25.0	mg/kg	08.29.19 18.23	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<25.0	25.0	mg/kg	08.29.19 18.23	U	1
Total GRO-DRO	PHC628	<25.0	25.0	mg/kg	08.29.19 18.23	U	1
Total TPH	PHC635	<25.0	25.0	mg/kg	08.29.19 18.23	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	92	%	70-135	08.29.19 18.23	
o-Terphenyl	84-15-1	91	%	70-135	08.29.19 18.23	



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **PH01A**
Lab Sample Id: 635303-002

Matrix: Soil
Date Collected: 08.27.19 12.40

Date Received: 08.28.19 08.45
Sample Depth: 4 ft

Analytical Method: BTEX by EPA 8021B

Tech: KTL

Analyst: KTL

Seq Number: 3100245

Prep Method: SW5030B

% Moisture:

Date Prep: 08.29.19 15.00

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	08.30.19 11.07	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	08.30.19 11.07	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	08.30.19 11.07	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	08.30.19 11.07	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	08.30.19 11.07	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	08.30.19 11.07	U	1
Total BTEX		<0.00199	0.00199	mg/kg	08.30.19 11.07	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	102	%	70-130	08.30.19 11.07		
1,4-Difluorobenzene	540-36-3	101	%	70-130	08.30.19 11.07		



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **PH02**
Lab Sample Id: 635303-003

Matrix: Soil
Date Collected: 08.27.19 12.55

Date Received: 08.28.19 08.45
Sample Depth: 1 ft

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3100248

Date Prep: 08.30.19 10.30

Prep Method: E300P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	85.3	4.95	mg/kg	08.30.19 12.04		1

Analytical Method: TPH by SW8015 Mod

Tech: DVM

Analyst: ARM

Seq Number: 3100186

Date Prep: 08.29.19 14.00

Prep Method: SW8015P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<25.0	25.0	mg/kg	08.29.19 18.42	U	1
Diesel Range Organics (DRO)	C10C28DRO	<25.0	25.0	mg/kg	08.29.19 18.42	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<25.0	25.0	mg/kg	08.29.19 18.42	U	1
Total GRO-DRO	PHC628	<25.0	25.0	mg/kg	08.29.19 18.42	U	1
Total TPH	PHC635	<25.0	25.0	mg/kg	08.29.19 18.42	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	101	%	70-135	08.29.19 18.42	
o-Terphenyl	84-15-1	96	%	70-135	08.29.19 18.42	



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **PH02**
Lab Sample Id: 635303-003

Matrix: Soil
Date Collected: 08.27.19 12.55

Date Received: 08.28.19 08.45
Sample Depth: 1 ft

Analytical Method: BTEX by EPA 8021B

Tech: KTL

Analyst: KTL

Seq Number: 3100245

Prep Method: SW5030B

% Moisture:

Date Prep: 08.29.19 15.00

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00198	0.00198	mg/kg	08.30.19 11.27	U	1
Toluene	108-88-3	<0.00198	0.00198	mg/kg	08.30.19 11.27	U	1
Ethylbenzene	100-41-4	<0.00198	0.00198	mg/kg	08.30.19 11.27	U	1
m,p-Xylenes	179601-23-1	<0.00396	0.00396	mg/kg	08.30.19 11.27	U	1
o-Xylene	95-47-6	<0.00198	0.00198	mg/kg	08.30.19 11.27	U	1
Total Xylenes	1330-20-7	<0.00198	0.00198	mg/kg	08.30.19 11.27	U	1
Total BTEX		<0.00198	0.00198	mg/kg	08.30.19 11.27	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	100	%	70-130	08.30.19 11.27		
1,4-Difluorobenzene	540-36-3	99	%	70-130	08.30.19 11.27		



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **PH02A**
Lab Sample Id: 635303-004

Matrix: Soil
Date Collected: 08.27.19 13.00

Date Received: 08.28.19 08.45
Sample Depth: 4 ft

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3100248

Date Prep: 08.30.19 10.30

Prep Method: E300P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	143	5.02	mg/kg	08.30.19 12.09		1

Analytical Method: TPH by SW8015 Mod

Tech: DVM

Analyst: ARM

Seq Number: 3100186

Date Prep: 08.29.19 14.00

Prep Method: SW8015P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<25.0	25.0	mg/kg	08.29.19 19.01	U	1
Diesel Range Organics (DRO)	C10C28DRO	<25.0	25.0	mg/kg	08.29.19 19.01	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<25.0	25.0	mg/kg	08.29.19 19.01	U	1
Total GRO-DRO	PHC628	<25.0	25.0	mg/kg	08.29.19 19.01	U	1
Total TPH	PHC635	<25.0	25.0	mg/kg	08.29.19 19.01	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	98	%	70-135	08.29.19 19.01	
o-Terphenyl	84-15-1	96	%	70-135	08.29.19 19.01	



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **PH02A**
Lab Sample Id: 635303-004

Matrix: Soil
Date Collected: 08.27.19 13.00

Date Received: 08.28.19 08.45
Sample Depth: 4 ft

Analytical Method: BTEX by EPA 8021B

Tech: KTL

Analyst: KTL

Seq Number: 3100245

Prep Method: SW5030B

% Moisture:

Date Prep: 08.29.19 15.00

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	08.30.19 11.47	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	08.30.19 11.47	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	08.30.19 11.47	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	08.30.19 11.47	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	08.30.19 11.47	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	08.30.19 11.47	U	1
Total BTEX		<0.00199	0.00199	mg/kg	08.30.19 11.47	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	100	%	70-130	08.30.19 11.47		
4-Bromofluorobenzene	460-00-4	103	%	70-130	08.30.19 11.47		



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **FS01**
Lab Sample Id: 635303-005

Matrix: Soil
Date Collected: 08.27.19 16.15

Date Received: 08.28.19 08.45
Sample Depth: 2 ft

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3100248

Date Prep: 08.30.19 10.30

Prep Method: E300P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	225	5.00	mg/kg	08.30.19 12.15		1

Analytical Method: TPH by SW8015 Mod

Tech: DVM

Analyst: ARM

Seq Number: 3100186

Date Prep: 08.29.19 14.00

Prep Method: SW8015P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	09.06.19 00.03	U	1
Diesel Range Organics (DRO)	C10C28DRO	875	50.0	mg/kg	09.06.19 00.03		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	163	50.0	mg/kg	09.06.19 00.03		1
Total GRO-DRO	PHC628	875	50.0	mg/kg	09.06.19 00.03		1
Total TPH	PHC635	1040	50.0	mg/kg	09.06.19 00.03		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	94	%	70-135	09.06.19 00.03	
o-Terphenyl	84-15-1	110	%	70-135	09.06.19 00.03	



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **FS01**
Lab Sample Id: 635303-005

Matrix: Soil
Date Collected: 08.27.19 16.15

Date Received: 08.28.19 08.45
Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Tech: KTL

Analyst: KTL

Seq Number: 3100245

Prep Method: SW5030B

% Moisture:

Date Prep: 08.29.19 15.00

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00201	0.00201	mg/kg	08.30.19 12.08	U	1
Toluene	108-88-3	<0.00201	0.00201	mg/kg	08.30.19 12.08	U	1
Ethylbenzene	100-41-4	<0.00201	0.00201	mg/kg	08.30.19 12.08	U	1
m,p-Xylenes	179601-23-1	<0.00402	0.00402	mg/kg	08.30.19 12.08	U	1
o-Xylene	95-47-6	<0.00201	0.00201	mg/kg	08.30.19 12.08	U	1
Total Xylenes	1330-20-7	<0.00201	0.00201	mg/kg	08.30.19 12.08	U	1
Total BTEX		<0.00201	0.00201	mg/kg	08.30.19 12.08	U	1
Surrogate	Cas Number	% Recovery		Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	115		%	70-130	08.30.19 12.08	
1,4-Difluorobenzene	540-36-3	104		%	70-130	08.30.19 12.08	



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **FS02**
Lab Sample Id: 635303-006

Matrix: Soil
Date Collected: 08.27.19 16.20

Date Received: 08.28.19 08.45
Sample Depth: 2 ft

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3100248

Date Prep: 08.30.19 10.30

Prep Method: E300P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	144	5.04	mg/kg	08.30.19 12.31		1

Analytical Method: TPH by SW8015 Mod

Tech: DVM

Analyst: ARM

Seq Number: 3100186

Date Prep: 08.29.19 14.00

Prep Method: SW8015P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<25.0	25.0	mg/kg	08.29.19 19.40	U	1
Diesel Range Organics (DRO)	C10C28DRO	160	25.0	mg/kg	08.29.19 19.40		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	32.9	25.0	mg/kg	08.29.19 19.40		1
Total GRO-DRO	PHC628	160	25.0	mg/kg	08.29.19 19.40		1
Total TPH	PHC635	193	25.0	mg/kg	08.29.19 19.40		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	98	%	70-135	08.29.19 19.40	
o-Terphenyl	84-15-1	96	%	70-135	08.29.19 19.40	



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **FS02**
Lab Sample Id: 635303-006

Matrix: Soil
Date Collected: 08.27.19 16.20

Date Received: 08.28.19 08.45
Sample Depth: 2 ft

Analytical Method: BTEX by EPA 8021B

Tech: KTL

Analyst: KTL

Seq Number: 3100245

Prep Method: SW5030B

% Moisture:

Date Prep: 08.29.19 15.00

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	08.30.19 12.28	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	08.30.19 12.28	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	08.30.19 12.28	U	1
m,p-Xylenes	179601-23-1	<0.00399	0.00399	mg/kg	08.30.19 12.28	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	08.30.19 12.28	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	08.30.19 12.28	U	1
Total BTEX		<0.00200	0.00200	mg/kg	08.30.19 12.28	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	105	%	70-130	08.30.19 12.28		
1,4-Difluorobenzene	540-36-3	103	%	70-130	08.30.19 12.28		



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **SW01**
Lab Sample Id: 635303-007

Matrix: Soil
Date Collected: 08.27.19 16.25

Date Received: 08.28.19 08.45
Sample Depth: 0 - 2 ft

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3100248

Date Prep: 08.30.19 10.30

Prep Method: E300P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	10.3	4.96	mg/kg	08.30.19 12.37		1

Analytical Method: TPH by SW8015 Mod

Tech: DVM

Analyst: ARM

Seq Number: 3100186

Date Prep: 08.29.19 14.00

Prep Method: SW8015P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<24.9	24.9	mg/kg	08.29.19 19.59	U	1
Diesel Range Organics (DRO)	C10C28DRO	389	24.9	mg/kg	08.29.19 19.59		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	85.3	24.9	mg/kg	08.29.19 19.59		1
Total GRO-DRO	PHC628	389	24.9	mg/kg	08.29.19 19.59		1
Total TPH	PHC635	474	24.9	mg/kg	08.29.19 19.59		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	100	%	70-135	08.29.19 19.59	
o-Terphenyl	84-15-1	99	%	70-135	08.29.19 19.59	



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **SW01**
Lab Sample Id: 635303-007

Matrix: Soil
Date Collected: 08.27.19 16.25

Date Received: 08.28.19 08.45
Sample Depth: 0 - 2 ft

Analytical Method: BTEX by EPA 8021B

Tech: KTL

Analyst: KTL

Seq Number: 3100245

Prep Method: SW5030B

% Moisture:

Date Prep: 08.29.19 15.00

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00202	0.00202	mg/kg	08.30.19 12.48	U	1
Toluene	108-88-3	<0.00202	0.00202	mg/kg	08.30.19 12.48	U	1
Ethylbenzene	100-41-4	<0.00202	0.00202	mg/kg	08.30.19 12.48	U	1
m,p-Xylenes	179601-23-1	<0.00404	0.00404	mg/kg	08.30.19 12.48	U	1
o-Xylene	95-47-6	<0.00202	0.00202	mg/kg	08.30.19 12.48	U	1
Total Xylenes	1330-20-7	<0.00202	0.00202	mg/kg	08.30.19 12.48	U	1
Total BTEX		<0.00202	0.00202	mg/kg	08.30.19 12.48	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	111	%	70-130	08.30.19 12.48		
1,4-Difluorobenzene	540-36-3	105	%	70-130	08.30.19 12.48		



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **SW02**
Lab Sample Id: 635303-008

Matrix: Soil
Date Collected: 08.27.19 16.30

Date Received: 08.28.19 08.45
Sample Depth: 0 - 2 ft

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3100248

Date Prep: 08.30.19 10.30

Prep Method: E300P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	139	5.00	mg/kg	08.30.19 12.53		1

Analytical Method: TPH by SW8015 Mod

Tech: DVM

Analyst: ARM

Seq Number: 3100186

Date Prep: 08.29.19 14.00

Prep Method: SW8015P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<25.0	25.0	mg/kg	08.29.19 20.18	U	1
Diesel Range Organics (DRO)	C10C28DRO	<25.0	25.0	mg/kg	08.29.19 20.18	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<25.0	25.0	mg/kg	08.29.19 20.18	U	1
Total GRO-DRO	PHC628	<25.0	25.0	mg/kg	08.29.19 20.18	U	1
Total TPH	PHC635	<25.0	25.0	mg/kg	08.29.19 20.18	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	95	%	70-135	08.29.19 20.18	
o-Terphenyl	84-15-1	92	%	70-135	08.29.19 20.18	



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **SW02**
Lab Sample Id: 635303-008

Matrix: Soil
Date Collected: 08.27.19 16.30

Date Received: 08.28.19 08.45
Sample Depth: 0 - 2 ft

Analytical Method: BTEX by EPA 8021B

Tech: KTL

Analyst: KTL

Seq Number: 3100245

Prep Method: SW5030B

% Moisture:

Date Prep: 08.29.19 15.00

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	08.30.19 13.08	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	08.30.19 13.08	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	08.30.19 13.08	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	08.30.19 13.08	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	08.30.19 13.08	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	08.30.19 13.08	U	1
Total BTEX		<0.00199	0.00199	mg/kg	08.30.19 13.08	U	1
Surrogate	Cas Number	% Recovery		Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	103		%	70-130	08.30.19 13.08	
1,4-Difluorobenzene	540-36-3	102		%	70-130	08.30.19 13.08	



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **SW03**
Lab Sample Id: 635303-009

Matrix: Soil
Date Collected: 08.27.19 16.35

Date Received: 08.28.19 08.45
Sample Depth: 0 - 2 ft

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3100248

Date Prep: 08.30.19 10.30

Prep Method: E300P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	28.0	4.99	mg/kg	08.30.19 12.58		1

Analytical Method: TPH by SW8015 Mod

Tech: DVM

Analyst: ARM

Seq Number: 3100186

Date Prep: 08.29.19 14.00

Prep Method: SW8015P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<25.0	25.0	mg/kg	08.29.19 20.37	U	1
Diesel Range Organics (DRO)	C10C28DRO	<25.0	25.0	mg/kg	08.29.19 20.37	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<25.0	25.0	mg/kg	08.29.19 20.37	U	1
Total GRO-DRO	PHC628	<25.0	25.0	mg/kg	08.29.19 20.37	U	1
Total TPH	PHC635	<25.0	25.0	mg/kg	08.29.19 20.37	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	95	%	70-135	08.29.19 20.37	
o-Terphenyl	84-15-1	93	%	70-135	08.29.19 20.37	



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **SW03**

Matrix: Soil

Date Received: 08.28.19 08.45

Lab Sample Id: 635303-009

Date Collected: 08.27.19 16.35

Sample Depth: 0 - 2 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: KTL

% Moisture:

Analyst: KTL

Date Prep: 08.29.19 15.00

Basis: Wet Weight

Seq Number: 3100245

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	08.30.19 13.28	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	08.30.19 13.28	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	08.30.19 13.28	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	08.30.19 13.28	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	08.30.19 13.28	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	08.30.19 13.28	U	1
Total BTEX		<0.00199	0.00199	mg/kg	08.30.19 13.28	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	101	%	70-130	08.30.19 13.28		
4-Bromofluorobenzene	460-00-4	99	%	70-130	08.30.19 13.28		



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **SW04**
Lab Sample Id: 635303-010

Matrix: Soil
Date Collected: 08.27.19 16.40

Date Received: 08.28.19 08.45
Sample Depth: 0 - 2 ft

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3100248

Date Prep: 08.30.19 10.30

Prep Method: E300P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	195	4.97	mg/kg	08.30.19 13.04		1

Analytical Method: TPH by SW8015 Mod

Tech: DVM

Analyst: ARM

Seq Number: 3100186

Date Prep: 08.29.19 14.00

Prep Method: SW8015P

% Moisture:

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<24.9	24.9	mg/kg	08.29.19 20.57	U	1
Diesel Range Organics (DRO)	C10C28DRO	704	24.9	mg/kg	08.29.19 20.57		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	149	24.9	mg/kg	08.29.19 20.57		1
Total GRO-DRO	PHC628	704	24.9	mg/kg	08.29.19 20.57		1
Total TPH	PHC635	853	24.9	mg/kg	08.29.19 20.57		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	96	%	70-135	08.29.19 20.57	
o-Terphenyl	84-15-1	98	%	70-135	08.29.19 20.57	



Certificate of Analytical Results 635303

LT Environmental, Inc., Arvada, CO

PLU 78 SWD (2RP-3576)

Sample Id: **SW04**
Lab Sample Id: 635303-010

Matrix: Soil
Date Collected: 08.27.19 16.40

Date Received: 08.28.19 08.45
Sample Depth: 0 - 2 ft

Analytical Method: BTEX by EPA 8021B

Tech: KTL

Analyst: KTL

Seq Number: 3100245

Prep Method: SW5030B

% Moisture:

Date Prep: 08.29.19 15.00

Basis: Wet Weight

SUB: T104704400-19-19

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00201	0.00201	mg/kg	08.30.19 13.48	U	1
Toluene	108-88-3	<0.00201	0.00201	mg/kg	08.30.19 13.48	U	1
Ethylbenzene	100-41-4	<0.00201	0.00201	mg/kg	08.30.19 13.48	U	1
m,p-Xylenes	179601-23-1	<0.00402	0.00402	mg/kg	08.30.19 13.48	U	1
o-Xylene	95-47-6	<0.00201	0.00201	mg/kg	08.30.19 13.48	U	1
Total Xylenes	1330-20-7	<0.00201	0.00201	mg/kg	08.30.19 13.48	U	1
Total BTEX		<0.00201	0.00201	mg/kg	08.30.19 13.48	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	101	%	70-130	08.30.19 13.48		
1,4-Difluorobenzene	540-36-3	100	%	70-130	08.30.19 13.48		



Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation



LT Environmental, Inc.

PLU 78 SWD (2RP-3576)

Analytical Method: Chloride by EPA 300

Seq Number: 3100248

MB Sample Id: 7685356-1-BLK

Matrix: Solid

LCS Sample Id: 7685356-1-BKS

Prep Method: E300P

Date Prep: 08.30.19

LCSD Sample Id: 7685356-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<0.858	250	245	98	244	98	90-110	0	20	mg/kg	08.30.19 10:48	

Analytical Method: Chloride by EPA 300

Seq Number: 3100248

Parent Sample Id: 635299-011

Matrix: Soil

MS Sample Id: 635299-011 S

Prep Method: E300P

Date Prep: 08.30.19

MSD Sample Id: 635299-011 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	303	250	571	107	565	105	90-110	1	20	mg/kg	08.30.19 11:04	

Analytical Method: Chloride by EPA 300

Seq Number: 3100248

Parent Sample Id: 635303-005

Matrix: Soil

MS Sample Id: 635303-005 S

Prep Method: E300P

Date Prep: 08.30.19

MSD Sample Id: 635303-005 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	225	250	483	103	482	103	90-110	0	20	mg/kg	08.30.19 12:20	

Analytical Method: TPH by SW8015 Mod

Seq Number: 3100186

MB Sample Id: 7685286-1-BLK

Matrix: Solid

LCS Sample Id: 7685286-1-BKS

Prep Method: SW8015P

Date Prep: 08.29.19

LCSD Sample Id: 7685286-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<15.0	1000	1040	104	1010	101	70-135	3	20	mg/kg	08.29.19 16:47	
Diesel Range Organics (DRO)	<25.0	1000	974	97	951	95	70-135	2	20	mg/kg	08.29.19 16:47	

Surrogate

	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	94		125		120		70-135	%	08.29.19 16:47
o-Terphenyl	93		110		104		70-135	%	08.29.19 16:47

Analytical Method: TPH by SW8015 Mod

Seq Number: 3100186

Matrix: Solid

MB Sample Id: 7685286-1-BLK

Prep Method: SW8015P

Date Prep: 08.29.19

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	08.29.19 16:27	

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 $\text{Log Diff.} = \text{Log}(\text{Sample Duplicate}) - \text{Log}(\text{Original Sample})$

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec



LT Environmental, Inc.

PLU 78 SWD (2RP-3576)

Analytical Method: TPH by SW8015 Mod

Seq Number: 3100186

Parent Sample Id: 635303-001

Matrix: Soil

MS Sample Id: 635303-001 S

Prep Method: SW8015P

Date Prep: 08.29.19

MSD Sample Id: 635303-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<15.0	999	983	98	969	97	70-135	1	20	mg/kg	08.29.19 17:45	
Diesel Range Organics (DRO)	<25.0	999	948	95	932	93	70-135	2	20	mg/kg	08.29.19 17:45	

Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	122		120		70-135	%	08.29.19 17:45
o-Terphenyl	96		96		70-135	%	08.29.19 17:45

Analytical Method: BTEX by EPA 8021B

Seq Number: 3100245

MB Sample Id: 7685326-1-BLK

Matrix: Solid

LCS Sample Id: 7685326-1-BKS

Prep Method: SW5030B

Date Prep: 08.29.19

LCSD Sample Id: 7685326-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.000385	0.100	0.0988	99	0.0922	92	70-130	7	35	mg/kg	08.30.19 08:47	
Toluene	<0.000456	0.100	0.101	101	0.0938	94	70-130	7	35	mg/kg	08.30.19 08:47	
Ethylbenzene	<0.000565	0.100	0.108	108	0.102	102	70-130	6	35	mg/kg	08.30.19 08:47	
m,p-Xylenes	<0.00101	0.200	0.209	105	0.197	99	70-130	6	35	mg/kg	08.30.19 08:47	
o-Xylene	<0.000344	0.100	0.109	109	0.104	104	70-130	5	35	mg/kg	08.30.19 08:47	

Surrogate

	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	98		99		101		70-130	%	08.30.19 08:47
4-Bromofluorobenzene	100		112		116		70-130	%	08.30.19 08:47

Analytical Method: BTEX by EPA 8021B

Seq Number: 3100245

Parent Sample Id: 635303-001

Matrix: Soil

MS Sample Id: 635303-001 S

Prep Method: SW5030B

Date Prep: 08.29.19

MSD Sample Id: 635303-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00198	0.0990	0.0793	80	0.0876	88	70-130	10	35	mg/kg	08.30.19 09:27	
Toluene	<0.00198	0.0990	0.0808	82	0.0902	90	70-130	11	35	mg/kg	08.30.19 09:27	
Ethylbenzene	<0.00198	0.0990	0.0852	86	0.0952	95	70-130	11	35	mg/kg	08.30.19 09:27	
m,p-Xylenes	<0.00100	0.198	0.161	81	0.181	91	70-130	12	35	mg/kg	08.30.19 09:27	
o-Xylene	<0.00198	0.0990	0.0840	85	0.0944	94	70-130	12	35	mg/kg	08.30.19 09:27	

Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	102		102		70-130	%	08.30.19 09:27
4-Bromofluorobenzene	119		117		70-130	%	08.30.19 09:27

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 $\text{Log Diff.} = \text{Log}(\text{Sample Duplicate}) - \text{Log}(\text{Original Sample})$

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec



Chain of Custody

Work Order No: 1035303

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334
 Midland, TX (432) 704-5440 El Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296
 Hobbs, NM (575) 392-7550 Phoenix, AZ (480) 355-0900 Atlanta, GA (770) 449-8800 Tampa, FL (813) 620-2000

www.xenco.com Page 1 of 1

Project Manager:	Dan Moir	Bill to: (if different)	Kyle Littrell
Company Name:	LT Environmental, Inc., Permian office	Company Name:	XTO Energy
Address:	3300 North A Street	Address:	3104 E Green Street
City, State ZIP:	Midland, TX 79705	City, State ZIP:	Carlsbad, NM 88220
Phone:	432.236.3849	Email:	lbellell@ltenv.com

Project Name:	PLU 78 SWD (2RP-3516)	Turn Around	Routine
Project Number:	012518131	Rush:	
P.O. Number:		Due Date:	
Sampler's Name:	Benjamin Belli		

Sample Identification					Matrix	Date Sampled	Time Sampled	Depth	Number	TPH (E)	BTEX (I)	Chlorid	Sample Comments												
PH01					S	8/27/14	1230	1'	1	X	X	X													
PH01A							1240	4'	1	X	X	X													
PH02							1255	4'	1	X	X	X													
PH02A							1300	4'	1	X	X	X													
FS01							1615	2'	1	X	X	X													
FS02							1620	2'	1	X	X	X													
SW01							1625	0-2'	1	X	X	X													
SW02							1630	0-2'	1	X	X	X													
SW03							1635	0-2'	1	X	X	X													
SW04							1640	0-2'	1	X	X	X													

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mn Mo Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn

Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U 1631 / 245.1 / 7470 / 7471 : Hg

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
<i>Benjamin Belli</i>	<i>[Signature]</i>	8/28/14 0845			



Inter-Office Shipment

Page 1 of 2

IOS Number **47032**

Date/Time: 08/28/19 10:09

Created by: Elizabeth McClellan

Please send report to: Jessica Kramer

Lab# From: **Carlsbad**

Delivery Priority:

Address: 1089 N Canal Street

Lab# To: **Midland**

Air Bill No.: 776104978254

E-Mail: jessica.kramer@xenco.com

Sample Id	Matrix	Client Sample Id	Sample Collection	Method	Method Name	Lab Due	HT Due	PM	Analytes	Sign
635303-001	S	PH01	08/27/19 12:30	SW8021B	BTEX by EPA 8021B	09/04/19	09/10/19	JKR	BR4FBZ BZ BZME EBZ X	
635303-001	S	PH01	08/27/19 12:30	SW8015MOD_NM	TPH by SW8015 Mod	09/04/19	09/10/19	JKR	GRO-DRO PHCC10C28 PF	
635303-001	S	PH01	08/27/19 12:30	E300_CL	Chloride by EPA 300	09/04/19	02/23/20	JKR	CL	
635303-002	S	PH01A	08/27/19 12:40	SW8021B	BTEX by EPA 8021B	09/04/19	09/10/19	JKR	BR4FBZ BZ BZME EBZ X	
635303-002	S	PH01A	08/27/19 12:40	E300_CL	Chloride by EPA 300	09/04/19	02/23/20	JKR	CL	
635303-002	S	PH01A	08/27/19 12:40	SW8015MOD_NM	TPH by SW8015 Mod	09/04/19	09/10/19	JKR	GRO-DRO PHCC10C28 PF	
635303-003	S	PH02	08/27/19 12:55	SW8021B	BTEX by EPA 8021B	09/04/19	09/10/19	JKR	BR4FBZ BZ BZME EBZ X	
635303-003	S	PH02	08/27/19 12:55	E300_CL	Chloride by EPA 300	09/04/19	02/23/20	JKR	CL	
635303-003	S	PH02	08/27/19 12:55	SW8015MOD_NM	TPH by SW8015 Mod	09/04/19	09/10/19	JKR	GRO-DRO PHCC10C28 PF	
635303-004	S	PH02A	08/27/19 13:00	SW8021B	BTEX by EPA 8021B	09/04/19	09/10/19	JKR	BR4FBZ BZ BZME EBZ X	
635303-004	S	PH02A	08/27/19 13:00	SW8015MOD_NM	TPH by SW8015 Mod	09/04/19	09/10/19	JKR	GRO-DRO PHCC10C28 PF	
635303-004	S	PH02A	08/27/19 13:00	E300_CL	Chloride by EPA 300	09/04/19	02/23/20	JKR	CL	
635303-005	S	FS01	08/27/19 16:15	SW8021B	BTEX by EPA 8021B	09/04/19	09/10/19	JKR	BR4FBZ BZ BZME EBZ X	
635303-005	S	FS01	08/27/19 16:15	SW8015MOD_NM	TPH by SW8015 Mod	09/04/19	09/10/19	JKR	GRO-DRO PHCC10C28 PF	
635303-005	S	FS01	08/27/19 16:15	E300_CL	Chloride by EPA 300	09/04/19	02/23/20	JKR	CL	
635303-006	S	FS02	08/27/19 16:20	SW8021B	BTEX by EPA 8021B	09/04/19	09/10/19	JKR	BR4FBZ BZ BZME EBZ X	
635303-006	S	FS02	08/27/19 16:20	E300_CL	Chloride by EPA 300	09/04/19	02/23/20	JKR	CL	
635303-006	S	FS02	08/27/19 16:20	SW8015MOD_NM	TPH by SW8015 Mod	09/04/19	09/10/19	JKR	GRO-DRO PHCC10C28 PF	
635303-007	S	SW01	08/27/19 16:25	SW8021B	BTEX by EPA 8021B	09/04/19	09/10/19	JKR	BR4FBZ BZ BZME EBZ X	
635303-007	S	SW01	08/27/19 16:25	E300_CL	Chloride by EPA 300	09/04/19	02/23/20	JKR	CL	
635303-007	S	SW01	08/27/19 16:25	SW8015MOD_NM	TPH by SW8015 Mod	09/04/19	09/10/19	JKR	GRO-DRO PHCC10C28 PF	
635303-008	S	SW02	08/27/19 16:30	E300_CL	Chloride by EPA 300	09/04/19	02/23/20	JKR	CL	
635303-008	S	SW02	08/27/19 16:30	SW8021B	BTEX by EPA 8021B	09/04/19	09/10/19	JKR	BR4FBZ BZ BZME EBZ X	
635303-008	S	SW02	08/27/19 16:30	SW8015MOD_NM	TPH by SW8015 Mod	09/04/19	09/10/19	JKR	GRO-DRO PHCC10C28 PF	
635303-009	S	SW03	08/27/19 16:35	SW8015MOD_NM	TPH by SW8015 Mod	09/04/19	09/10/19	JKR	GRO-DRO PHCC10C28 PF	



Inter-Office Shipment

Page 2 of 2

IOS Number **47032**

Date/Time: 08/28/19 10:09

Created by: Elizabeth McClellan

Please send report to: Jessica Kramer

Lab# From: **Carlsbad**

Delivery Priority:

Address: 1089 N Canal Street

Lab# To: **Midland**

Air Bill No.: 776104978254

E-Mail: jessica.kramer@xenco.com

Sample Id	Matrix	Client Sample Id	Sample Collection	Method	Method Name	Lab Due	HT Due	PM	Analytes	Sign
635303-009	S	SW03	08/27/19 16:35	E300_CL	Chloride by EPA 300	09/04/19	02/23/20	JKR	CL	
635303-009	S	SW03	08/27/19 16:35	SW8021B	BTEX by EPA 8021B	09/04/19	09/10/19	JKR	BR4FBZ BZ BZME EBZ X	
635303-010	S	SW04	08/27/19 16:40	SW8021B	BTEX by EPA 8021B	09/04/19	09/10/19	JKR	BR4FBZ BZ BZME EBZ X	
635303-010	S	SW04	08/27/19 16:40	E300_CL	Chloride by EPA 300	09/04/19	02/23/20	JKR	CL	
635303-010	S	SW04	08/27/19 16:40	SW8015MOD_NM	TPH by SW8015 Mod	09/04/19	09/10/19	JKR	GRO-DRO PHCC10C28 PF	

Inter Office Shipment or Sample Comments:

Relinquished By:

Elizabeth McClellan

Date Relinquished: 08/28/2019

Received By:

Brianna Teel

Date Received: 08/29/2019 11:46

Cooler Temperature: 0.3



XENCO Laboratories

Inter Office Report- Sample Receipt Checklist

Sent To: Midland

IOS #: 47032

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : R8

Sent By: Elizabeth McClellan

Date Sent: 08/28/2019 10:09 AM

Received By: Brianna Teel

Date Received: 08/29/2019 11:46 AM

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	.3
#2 *Shipping container in good condition?	Yes
#3 *Samples received with appropriate temperature?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 *Custody Seals Signed and dated for Containers/coolers	Yes
#6 *IOS present?	Yes
#7 Any missing/extra samples?	No
#8 IOS agrees with sample label(s)/matrix?	Yes
#9 Sample matrix/ properties agree with IOS?	Yes
#10 Samples in proper container/ bottle?	Yes
#11 Samples properly preserved?	Yes
#12 Sample container(s) intact?	Yes
#13 Sufficient sample amount for indicated test(s)?	Yes
#14 All samples received within hold time?	Yes

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

NonConformance:

Corrective Action Taken:

Nonconformance Documentation

Contact: _____ Contacted by : _____ Date: _____

Checklist reviewed by:

Brianna Teel

Date: 08/29/2019



Client: LT Environmental, Inc.

Date/ Time Received: 08/28/2019 08:45:00 AM

Work Order #: 635303

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : T-NM-007

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	3.4	
#2 *Shipping container in good condition?	Yes	
#3 *Samples received on ice?	Yes	
#4 *Custody Seals intact on shipping container/ cooler?	No	
#5 Custody Seals intact on sample bottles?	No	
#6 *Custody Seals Signed and dated?	N/A	
#7 *Chain of Custody present?	Yes	
#8 Any missing/extra samples?	No	
#9 Chain of Custody signed when relinquished/ received?	Yes	
#10 Chain of Custody agrees with sample labels/matrix?	Yes	
#11 Container label(s) legible and intact?	Yes	
#12 Samples in proper container/ bottle?	Yes	
#13 Samples properly preserved?	Yes	
#14 Sample container(s) intact?	Yes	
#15 Sufficient sample amount for indicated test(s)?	Yes	
#16 All samples received within hold time?	Yes	
#17 Subcontract of sample(s)?	Yes	Subbed to Xenco Midland.
#18 Water VOC samples have zero headspace?	N/A	

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by:

Elizabeth McClellan

Date: 08/28/2019

Checklist reviewed by:

Jessica Kramer

Date: 08/28/2019

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 234025

COMMENTS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 234025
	Action Type: [C-141] Release Corrective Action (C-141)

COMMENTS

Created By	Comment	Comment Date
csmith	Application Returned to OCD Review: Data requested was present in Appendix E.	6/30/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 234025

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 234025
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	Closure approved.	6/30/2023
amaxwell	Release area is subject to o 19.15.29.13 NMAC Restoration, Reclamation, and Re-Vegetation upon removal of production equipment or plug and abandonment activity.	6/30/2023