District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2318139530
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

			•	v	ν 	
Responsible Party XTO Energy				OGRID 5	OGRID 5380	
Contact Name Garrett Green				Contact Te	elephone 575-200-0729	
Contact ema	Contact email garrett.green@exxonmobil.com			Incident #	(assigned by OCD)	
Contact mail	ing address	3104 E. Greene St	reet, Carlsbad, Ne	w Mexico, 88220		
			Location	of Release So	ource	
Latitude 32	.45634		(NAD 83 in dec	Longitude _cimal degrees to 5 decim	-104.05469 mal places)	
Site Name	Big Eddy U	nit 70 Battery		Site Type	Tank Battery	
Date Release				API# (if app		
Unit Letter	Section	Township	Range	Coun	nty	
В	26	21S	28E	Eddy	ly	
	Materia			l Volume of F	Release provided below)	
Crude Oi	1	Volume Release	ed (bbls) 47.68		Volume Recovered (bbls) 47.56	
Produced	Water	Volume Release	ed (bbls)		Volume Recovered (bbls)	
			tion of total dissolv water >10,000 mg		☐ Yes ☐ No	
Condensate Volume Released (bbls)			Volume Recovered (bbls)			
☐ Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Weight Recovered (provide units)	
Cause of Rel	A fame	ment and pad. Al			nks. Oil tanks subsequently overflowed, releasing oil to party contractor has been retained for remediation	

Received by OCD: 6/30/2023 11:03:55 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	Page 2 of	4
Incident ID	NAPP2318139530	
District RP		
Facility ID		
Application ID		

Was this a major	If YES, for what reason(s) does the respo	nsible party consider this a major release?
release as defined by	A release equal to or greater than 25 barre	
19.15.29.7(A) NMAC?		
🗶 Yes 🗌 No		
If YES, was immediate n	otice given to the OCD? By whom? To wi	nom? When and by what means (phone, email, etc)?
		r@emnrd.nm.gov, Jocelyn.Harimon@emnrd.nm.gov, and
Robert.Hamlet@emnrd.nr	m.gov on Friday, June 23, 2033 via email.	
	Initial R	esponse
The responsible	party must undertake the following actions immediate	y unless they could create a safety hazard that would result in injury
➤ The source of the rele	ease has been stopped.	
The impacted area ha	s been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or	likes, absorbent pads, or other containment devices.
★ All free liquids and re	ecoverable materials have been removed an	d managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
NA		•
Per 19 15 29 8 R (4) NM	AC the responsible party may commence t	emediation immediately after discovery of a release. If remediation
		efforts have been successfully completed or if the release occurred
within a lined containmen	nt area (see 19.15.29.11(A)(5)(a) NMAC), j	please attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and
		fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have
failed to adequately investig	ate and remediate contamination that pose a three	at to groundwater, surface water, human health or the environment. In
addition, OCD acceptance o and/or regulations.	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
	reen	Title: SSHE Coordinator
Printed Name: Garrett G	l 11 sl	
Signature:	att Sun	Date: 6/28/2023
email: garrett.green@exx	conmobil.com	Telephone: 575-200-0729
OCD Only		
Received by: Shelly Wo	ells	Date: <u>6/30/2023</u>
, <u>, , , , , , , , , , , , , , , , </u>		

Location:	Big Eddy Unit 70		
Spill Date:	6/23/2023		
	Area 1		
Approximate A	rea =	267.03	cu.ft.
	VOLUME OF LEAK		
Total Crude Oil	=	47.56	bbls
Total Produced	Water =	0.00	bbls
	Area 2		
Approximate A	rea =	140.00	sq. ft.
Average Satura	tion (or depth) of spill =	2.00	inches
Average Porosi	ty Factor =	0.03	
	VOLUME OF LEAK		
Total Crude Oil	=	0.12	bbls
Total Produced	Water =	0.00	bbls

TOTAL VOLUME OF LEAK				
Total Crude Oil =	47.68	bbls		
Total Produced Water =	0.00	bbls		
TOTAL VOLUME RECOVERED				
Total Crude Oil =	47.56	bbls		
Total Produced Water =	0.00	bbls		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 234919

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	234919
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	/ Condition	Condition Date
scwells	None	6/30/2023