District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Incident ID	nAPP2317952227
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Maverick Permian, LLC	OGRID 331199			
Contact Name Bryce Wagoner	Contact Telephone 928-241-1862			
Contact email Bryce.Wagoner@mavresources.com	Incident # (assigned by OCD) nAPP2317952227			
Contact mailing address 1410 NW County Road, Hobbs, NM 88240				

Location of Release Source

Latitude 32.7897428

Longitude -103.4751821

(NAD 83 in decimal degrees to 5 decimal places)

Site Name EVGSAU 3308-007 Flowline	Site Type Production Flowline
Date Release Discovered 06/27/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
1	32	17S	35E	Lea

Surface Owner: 🛛 State 🗌 Federal 🗌 Tribal 🗌 Private (*Name:* _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls) 5	Volume Recovered (bbls) ₄
Produced Water	Volume Released (bbls) 40	Volume Recovered (bbls) 31
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Ves No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
🗌 Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
prod	bsion of a production flowline resulted in a uced water and 5 barrels of oil off-pad into oximately 135 feet by 60 feet.	a release of approximately 40 barrels of a pasture impacting an area

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	The release was in excess of 25 barrels.
19.15.29.7(A) NMAC?	
🔽 Yes 🗌 No	
	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Yes, immediate not	ice was provided by Chuck Terhune of Tetra Tech on behalf of Maverick
Permian, LLC to the	e OCD via the initial Notice of Release through the NMOCD Permitting Portal.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \checkmark The source of the release has been stopped.

 \checkmark The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Bryce Wagoner	Title: ESG Specialist
Signature: Republic T	Date: 6/28/2023
email: Bryce.Wagoner@mavresources.com	Telephone: 928-241-1862
OCD Only	
Received by: Shelly Wells	Date: <u>7/10/2023</u>

****** LIQUID SPILLS - VOLUME CALCULATIONS ******

Rectangle Area #1 6000 ft X 135 00 ft X 2.50 in 12.00% Rectangle Area #1 0000 ft X 000 ft X 0	Loca	tion of Spill: EVG	SAU 3308-007 FIOW	line Release	_	Date of Spill:	6/						
Olt: WATER: If split volumes from measurement, i.e. metering, tank volumes, etc. are known enter the volumes here:		flowli			1 C C C C C C C C C C C C C C C C C C C			x					
Olt: WATER: If split volumes from measurement, i.e. metering, tank volumes, etc. are known enter the volumes here:						<u> </u>							
If "known" spill volumes are given, input data for the following "Area Calculations" is optional. The above will override the calculated volumes. Total Area Calculations Standing Liquid Calculations Total Area Calculations Rectangle Area #1 Colo ft X 0.00 ft X <th colspan<="" th=""><th></th><th></th><th></th><th></th><th></th><th>but Data.</th><th>OIL:</th><th></th><th>WATER:</th><th></th><th></th><th></th></th>	<th></th> <th></th> <th></th> <th></th> <th></th> <th>but Data.</th> <th>OIL:</th> <th></th> <th>WATER:</th> <th></th> <th></th> <th></th>						but Data.	OIL:		WATER:			
If "known" spill volumes are given, input data for the following "Area Calculations" is optional. The above will override the calculated volumes. Total Area Calculations Standing Liquid Calculations Total Area Calculations Rectangle Area #1 Colo ft X 0.00 ft X <th colspan<="" th=""><th>If spill volume</th><th>es from measurem</th><th>ent, i.e. metering, tai</th><th>nk volumes,</th><th>etc.are kno</th><th>own enter the volumes here:</th><th></th><th>3L</th><th></th><th>BL T</th><th>Tank Fluid Los</th><th></th></th>	<th>If spill volume</th> <th>es from measurem</th> <th>ent, i.e. metering, tai</th> <th>nk volumes,</th> <th>etc.are kno</th> <th>own enter the volumes here:</th> <th></th> <th>3L</th> <th></th> <th>BL T</th> <th>Tank Fluid Los</th> <th></th>	If spill volume	es from measurem	ent, i.e. metering, tai	nk volumes,	etc.are kno	own enter the volumes here:		3L		BL T	Tank Fluid Los	
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Total Surface Area width length depth oil (%) Standing Liquid Area width length liquid depth oil Rectangle Area 42.000 ft X 0.00 ft X 0.		Total Area Cal	culations				Standing	Liquid C	alculations				
Rectangle Area #1 6000 ft X 135 00 ft X 2.50 ln 12.0% Rectangle Area #2 0.00 ft X 0.00 ft X 0.00 ft X 0.00 ln 0.00 ln <th>Total Surface Area</th> <th>width</th> <th>longth</th> <th></th> <th>oil (%)</th> <th>Standing Liquid Area</th> <th>width</th> <th></th> <th>longth</th> <th></th> <th>liquid donth</th> <th>oil (</th>	Total Surface Area	width	longth		oil (%)	Standing Liquid Area	width		longth		liquid donth	oil (
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Rectangle Area #3 0.00 ft X 0.00 ft												0.0	
Rectangle Area #4 0.00 ft X 0.00 ft X 0.00 in 0.00% Rectangle Area #4 0.00 ft X 0.00 in C Rectangle Area #6 0.00 ft X 0.00 ft X 0.00 in 0.00% Rectangle Area #6 0.00 ft X 0.00 in C Rectangle Area #6 0.00 ft X 0.00 ft X 0.00 in 0.00% Rectangle Area #6 0.00 ft X 0.00 in C Rectangle Area #8 0.00 ft X 0.00 in X 0.00 in C Rectangle Area #6 0.00 ft X 0.00 in C Rectangle Area #8 0.00 ft X 0.00 in X 0.00 in C Rectangle Area #6 0.00 ft X 0.00 in C Area #8 0.00 ft X 0.00 in X 0.00 in C Rectangle Area #6 0.00 ft X 0.00 in C Area #8 0.00 ft X 0.00 in X 0.00 in X 0.00 in C Rectangle Area #6 0.00 ft X 0.00 in C Area #4 0.00 ft X 0.00 in X 0.00 in X 0.00 in C Rectangle Area #6 0.00 ft X 0.00 in C Area #4 0.00 ft X 0.00 in X 0.00 in X 0.00 in C C C 0.00 in C C Area #4 0.00 ft X 0.00 in C C												0.0	
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vertice of the second		0.00 ft X	0.00 ft X	0.00 in	0.00%	Rectangle Area #7	0.00 ft	Х	0.00 ft	х	0.00 in	0.0	
Average Daily Production: Oil Water BBL BBL BBL BBL Did leak occur before the separator?: DIVA (place an "X") Amount of Free Liquid 35 BBL okay Percentage of Oil in Free Liquid Recovered: 0.14 gal per gal Vise the following when the spill wets the grains of the soll. * and = .06 gallon liquid per gallon volume of soll. * and = .06 gallon liquid per gallon volume of soll. * and = .06 gallon liquid per gallon volume of soll. * and = .06 gallon liquid per gallon volume of soll. * and y loam = .14 gallon liquid per gallon volume of soll. * and y loam = .16 gallon liquid per gallon y loag partitic the per sold per sold per sold p	Rectangle Area #8	0.00 ft X	0.00 ft X	0.00 in	0.00%	Rectangle Area #8	0.00 ft	Х	0.00 ft	Х	0.00 in	0.0	
* dag loam = .16 gallon liquid per gallon volume of soil. Saturated Soil Volume Calculations: H20 OIL Free Liquid Volume: 300 sq. ft. H20 OIL Total Solid/Liquid Volume: 8,100 sq. ft. 1,485 cu. ft. 203 cu. ft. Total Free Liquid Volume: 300 sq. ft. H20 OIL Estimated Volumes Spilled H20 OIL Estimated Production Volumes Lost H20 OIL 0.0 BBL		BBL	BBL YES N/A	(place an ">	(")								
H20 OIL Total Solid/Liquid Volume: 8,100 sq. ft. H20 OIL Total Solid/Liquid Volume: 8,100 sq. ft. 1,485 cu. ft. 203 cu. ft. Total Free Liquid Volume: 300 sq. ft. 17 cu. ft. 2 cu. ft. Estimated Volumes Spilled H20 OIL Estimated Production Volumes Lost H20 OIL 0.0 BBL	Amount of Free Liquid Recovered:	BBL Darator?: X	BBL YES N/A okay gal Use the follo: * sand = .06 * gravelly (cr	wing when the 3 gallon liquid p aliche) loam = .	<u>spill wets the p</u> er gallon volur .14 gallon liqui	Percentage of Oil in grains of the soil.	n Free Liquid Recovered: Use the following wi Occures when the s gravelly (caliche) I	nen the liquid pill soaked so pam = .25 ga	I completely fills the pil is contained by b allon liquid per gallo	oarriers, i on volum	natural (or not).		
Total Solid/Liquid Volume: 8,100 sq. ft. 1,485 cu. ft. 203 cu. ft. Total Free Liquid Volume: 300 sq. ft. 17 cu. ft. 2 cu. ft. Estimated Volumes Spilled H20 OIL Estimated Production Volumes Lost H20 OIL Liquid in Soil: 37.0 BBL 5.0 BBL Estimated Production Spilled: 0.0 BBL	Amount of Free Liquid Recovered: _	BBL Darator?: X	BBL YES N/A okay gal Use the folic * gravelly (c * sandy clay	wing when the 3 gallon liquid p aliche) loam = . 10am soil = .14	<u>spill wets the g</u> ver gallon volur .14 gallon liquid ¢gallon liquid p	Percentage of Oil in grains of the soil. me of soil. d per gallon volume of soil.	n Free Liquid Recovered: Use the following wi Occures when the s gravelly (caliche) I	nen the liquid pill soaked so pam = .25 ga	I completely fills the pil is contained by b allon liquid per gallo	oarriers, i on volum	natural (or not).		
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Totals: 40.0 BBL 5.4 BBL Estimated Surface Damage Surface Area: 8,100 sq. ft. Total Spill Liquid: 40.0 BBL 5.4 BBL Surface Area: .1860 acre Recovered Volumes Estimated Weights, and Volumes Estimated Soil = 189,000 lbs 1,688 cu.ft. 63 cu.yds.	Amount of Free Liquid Recovered: Liquid holding factor *: <u>Saturated Soil Volu</u> Total Solid/Liquid Volume:	BBL 35 BBL 0.14 gal per me Calculations: 8,100 sq. ft.	BBL YES N/A okay gal Use the follo * sand = .00 * gravelly (c * sandy clay * clay loam : H2O 1,485 cu. ft.	 3 gallon liquid p aliche) Ioam = . Ioam soil = .14 = .16 gallon liqu OIL 203 cu.	spill wets the g ver gallon volur .14 gallon liqui 4 gallon liquid p uid per gallon v	Percentage of Oil in grains of the soil. me of soil. d per gallon volume of soil. or gallon volume of soil. rolume of soil. <u>Free Liquid Volume</u> :	The Liquid Recovered: Use the following wi Occures when the s gravelly (caliche) I sandy Ioam = .5 gr Volume Calcula 300 sc	nen the liquid pill soaked so pam = .25 ga allon liquid po ations: p. ft.	Li completely fills the oil is contained by b allon liquid per gallo er gallon volume of <u>H20</u> 17 cu	oarriers, i on volum soil.	natural (or not). e of soil. <u>OIL</u> 2 cu.	ft.	
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Recovered Volumes Estimated Weights, and Volumes Estimated oil recovered: 4.0 BBL check - okay Saturated Soil = 189,000 lbs 1,688 cu.ft. 63 cu.yds.	Amount of Free Liquid Recovered: Liquid holding factor *: <u>Saturated Soil Volu</u> Total Solid/Liquid Volume: <u>Estimated Volumes</u> Liq	BBL 35 BBL 0.14 gal per me Calculations: 8,100 sq. ft. Spilled uid in Soil: ree Liquid:	BBL YES N/A okay gal Use the folic * sand = .06 * gravelly (ci * sandy clay * clay loam = 1,485 cu. ft. H2O 37.0 BBL 2.9 BBL	bwing when the 3 gallon liquid p aliche) loam = toam soil = .14 = .16 gallon liqu <u>OIL</u> 5.0 BBI 0.4 BBI	spill wets the , er gallon volur 14 gallon liqui 4 gallon liquid p uid per gallon v ft.	Percentage of Oil in grains of the soil. d per gallon volume of soil. our gallon volume of soil. rolume of soil. <u>Free Liquid Volume:</u> <u>Estimated Production</u> <u>Estimated Production</u>	n Free Liquid Recovered: Occures when the s gravelly (caliche) I sandy loam = .5 gr Volume Calcula 300 sc on Volumes Lo ction Spilled: acc Damage	nen the liquic pill soaked so aam = .25 ga allon liquid po titions: I, ft. <u>st</u>	I completely fills the oil is contained by b allon liquid per gallo er gallon volume of <u>H20</u> 17 cu <u>H20</u>	oarriers, i on volum soil. I. ft.	natural (or not). e of soil. <u>OIL</u> 2 cu. <u>OIL</u>	ft.	
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stimated water recovered: 31.0 BBL check - okay Total Liquid = 45 BBL 1,907 gallon 15,870 lbs	Amount of Free Liquid Recovered: Liquid holding factor *: Saturated Soil Volu Total Solid/Liquid Volume: Estimated Volumes Liq Fi Total S Recovered Volur	BBL 35 BBL 0.14 gal per me Calculations: 8,100 sq. ft. Spilled uid in Soil: rotals: Spill Liquid: mes	BBL YES N/A okay gal Use the follo * sand = .06 * gravelly (c * sandy clay * clay loam : H2O 1,485 cu. ft. H2O 37.0 BBL 2.9 BBL 40.0 BBL 40.0 BBL	wing when the 3 gallon liquid p aliche) loam = . loam soil = .14 = .16 gallon liqu OIL 203 cu. OIL 5.0 BBI 5.4 BBI 5.4 BBI	spill wets the ; wer gallon volur .14 gallon liquid gallon liquid per gallon v ft. L L L	Percentage of Oil in grains of the soil. d per gallon volume of soil. ber gallon volume of soil. rolume of soil. Free Liquid Volume: Estimated Production Estimated Production Surface Area: Surface Area: Surface Area:	In Free Liquid Recovered:	hen the liquic boam = .25 gg and = .25 gg allon liquid pr titions: p. ft. st . ft. re	La B 1 completely fills the 1 is contained by b 1 allon liquid per gallo er gallon volume of 1 1 1 1 1 1 1 1 0.0 0 0.0	arriers, i on volum soil.	natural (or not). e of soil. <u>OIL</u> 2 cu. <u>OIL</u> 0.0 BBL		

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Maverick Permian LLC	331199
1111 Bagby Street Suite 1600	Action Number:
Houston, TX 77002	238156
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	

Created By Condition Condition Date scwells 7/10/2023 None

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Action 238156