



SEP PERMIAN LLC - SPUR

BA #: 110001

9655 KATY FREEWAY

HOUSTON, TX 77024

FFS SYSTEM

Attention:
Fax #:

Meter #: 631345
Meter Name: BLALOCK CTB
Contract: 30212
Meter Split: 100.00

Accounting Date: Apr 1, 2023
Production Date: March 2023
Pressure Base: 14.65

Settlement Information													
Plant Products													
Description	Settle Unit	Basis Quantity	Fixed Recovery %	Allocated Quantity	Producer %	Settle Quantity	Price	Value					
Ethane	gal	94,429.31	65.00	61,379.05	90.00	55,241.14	0.111866	6,179.61					
Propane	gal	56,542.30	92.00	52,018.91	90.00	46,817.02	0.665089	31,137.49					
Isobutane	gal	9,353.85	94.00	8,792.62	90.00	7,913.35	0.961366	7,607.63					
Normal Butane	gal	20,961.00	94.00	19,703.34	90.00	17,733.01	0.835008	14,807.20					
Isopentane	gal	5,580.87	94.00	5,246.01	90.00	4,721.41	1.414192	6,676.98					
Normal Pentane	gal	5,214.05	94.00	4,901.21	90.00	4,411.09	1.414192	6,238.12					
Hexane	gal	9,144.24	94.00	8,595.58	90.00	7,736.02	1.414192	10,940.22					
Total				160,636.72		144,573.05		83,587.25					
Residue Gas													
Description	Settle Unit	Allocated Quantity	Producer %	Settle Quantity	Price	Value							
Residue	mmbtu	18,889.47	90.00	17,000.52	1.482943	25,210.82							
Total		18,889.47		17,000.52		25,210.82							
Fees													
Description		Fee Unit	Fee Quantity	Fee Rate	Fee Value								
Off_spec_H2s		mcf	28,479.62	0.113300	3,226.74								
Off-Spec N2		mcf	28,479.62	0.061800	1,760.04								
Allocated Electricity Fuel		mmbtu	37,108.94	0.069573	2,581.78								
Compression		mmbtu	37,108.94	0.103000	3,822.22								
Gathering		mmbtu	37,108.94	0.309000	11,466.66								
New Mex Gas Proc Tax		mmbtu	37,108.94	0.019700	731.05								
Total					23,588.49								

For Questions Contact:
Commercial
Marketing@durangomidstream.com
(346) 351-2786

Division of Interest

RevenueAccounting@durangomidstream.com
(346) 351-2786

Plant Accounting

RevenueAccounting@durangomidstream.com
(346) 351-2786

By:



Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
BLALOCK 32 STATE COM TANK BATTERY	32.792735	-104.210193	233 MCF/D	7/12/2023	11-hours	Repair/Replace VRU

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District III
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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DEFINITIONS

Action 240872

DEFINITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 240872
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 240872

QUESTIONS

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	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2306049107] Blalock 32 State Com Tank Battery

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	68
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	15,000
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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Action 240872

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/12/2023
Time vent or flare was discovered or commenced	09:00 AM
Time vent or flare was terminated	08:00 PM
Cumulative hours during this event	11

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Other (Specify) Natural Gas Flared Released: 233 Mcf Recovered: 0 Mcf Lost: 233 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Vapor Recovery Tower
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	VRU malfunctioned so gas was sent to the vapor recovery tower for flare.
Steps taken to limit the duration and magnitude of vent or flare	Repaired VRU as quickly as possible.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Repaired VRU.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/17/2023