Received by OCD: 7/22/2023 2:08:18 PM HOURLY GAS VOLUME STATEMENT July 8, 2023

Meter #: 77311258 Name: GEM 36 ST CTB VRT FL TM

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	0.000	0.000	100.000	0.000	0.000	0.000	0.000	0.000
Atmos Pressure: Calc Method:	•	Full Wellstream: WV Technique:		NC5	neo	C6	C7	C8	C9	C10	_
		WV Method:		0.000		0.000	0.000	0.000	0.000	0.000	-
Meter Size:		HV Cond:		Ar	со	H2	02	He	H2O	H2S	H2S ppm
Press. Comp.: Temp. Comp.:		Meter Type: Interval:	EFM 1 Hour	0.000	0.000	0.000	0.000	0.000	0.000	0.000	

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
	· /			· · /			. ,	. ,	\	
0	10		82.45	10	0.6000	1,000.0000	10	1000.00	10	No
1	10		80.56	10	0.6000	1,000.0000	10	1000.00	10	No
2	ę		79.17	9	0.6000	1,000.0000	9	1000.00	9	No
3	ę		78.49	9	0.6000	1,000.0000	9	1000.00	9	No
4	10	0.00	77.71	10	0.6000	1,000.0000	10	1000.00	10	No
5	10	0.00	77.00	10	0.6000	1,000.0000	10	1000.00	10	No
6	10	0.00	78.96	10	0.6000	1,000.0000	10	1000.00	10	No
7	10	0.00	80.66	10	0.6000	1,000.0000	9	1000.00	9	No
8	10	0.00	85.28	10	0.6000	1,000.0000	10	1000.00	10	No
9	11	0.00	90.88	11	0.6000	1,000.0000	11	1000.00	11	No
10	7	0.00	100.10	7	0.6000	1,000.0000	7	1000.00	7	No
11	2	2 0.00	97.87	2	0.6000	1,000.0000	2	1000.00	2	No
12	7	0.00	110.21	7	0.6000	1,000.0000	7	1000.00	7	No
13	2	0.00	114.76	4	0.6000	1,000.0000	4	1000.00	4	No
14	1	0.00	116.84	1	0.6000	1,000.0000	2	1000.00	2	No
15	7	0.00	116.53	7	0.6000	1,000.0000	6	1000.00	6	No
16	1 <i>'</i>	0.00	114.38	11	0.6000	1,000.0000	11	1000.00	11	No
17	ç	0.00	111.95	9	0.6000	1,000.0000	10	1000.00	10	No
18	ç	0.00	106.59	9	0.6000	1,000.0000	8	1000.00	8	No
19	2	0.00	95.73	4	0.6000	1,000.0000	5	1000.00	5	No
20	Ę	5 0.00	91.35	5	0.6000	1.000.0000	5	1000.00	5	No
21	3		88.02	3	0.6000	1.000.0000	3	1000.00	3	No
22	3		86.91	3	0.6000	1.000.0000	3	1000.00	3	No
23	3		85.71	3	0.6000	1,000.0000	3	1000.00	3	No
Total	174	0.00	91.73	174	0.6000		174		174	

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District III

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	243358
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

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QUESTIONS

Operator:		OGRID:		
EOG RESOURCES INC		7377		
P.O. Box 2267 Midland TX 70702		Action Number:		
Midland, TX 79702		243358 Action Type:		
		[C-129] Venting and/or Flaring (C-129)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wit	h the rest of the questions.		
Incident Well	Unavailable.			
Incident Facility	[fAPP2129151192] GEM 36	[fAPP2129151192] GEM 36 STATE CTB		
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an				
Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	•		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	100			
Nitrogen (N2) percentage, if greater than one percent	0			
Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (C02) percentage, if greater than one percent	0			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification, please provide the required specification (CH4) percentage quality requirement				
	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			

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QUESTIONS (continued)

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	243358
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	07/08/2023	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	16	

Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Compressor Station Natural Gas Flared Released: 174 Mcf Recovered: 0 Mcf Lost: 174 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[237340] ENTERPRISE FIELD SERVICES	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	Event was caused by outside source(s) which EOG does not have direct control over.		
Steps taken to limit the duration and magnitude of vent or flare	Monitored event and volumes in real time when applicable and confirmed proper flare operating settings		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective actions are not in our control and reliant on outside source(s)		

Action 243358

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ACKNOWLEDGMENTS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	243358
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

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V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.
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CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	243358
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
lisa trascher	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/22/2023

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