

Certificate of Analysis

Number: 6030-23020104-002A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Lee Weatherford Steward Energy 2600 Dallas Pkwy Suite 400 Frisco, TX 75034

Station Name: Salamanca Sales Check Sampled By: Hill

> Sample Of: Gas Spot

Sample Date: 02/11/2023

Sample Conditions: 51.4 psig, @ 59.8 °F Ambient: 42 °F

Feb. 14, 2023

Effective Date: 02/11/2023 Method: GPA-2261M Cylinder No: 5030-04720

Station Location: Steward Energy

Station Number: 50521

Sample Point: Meter Run

70104251 (Inficon GC-MicroFusion) Instrument: Last Inst. Cal.: 12/19/2022 0:00 AM

Analyzed: 02/13/2023 13:31:55 by EBH

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia	
Hydrogen Sulfide	NIL	0.93220	1.319		
Nitrogen	3.369	3.41133	3.968		
Carbon Dioxide	5.291	5.35791	9.792		
Methane	68.066	68.92921	45.920		
Ethane	10.976	11.11471	13.878	2.985	
Propane	5.128	5.19324	9.509	1.437	
Iso-Butane	0.702	0.71121	1.717	0.234	
n-Butane	1.626	1.64672	3.974	0.521	
Iso-Pentane	0.513	0.51961	1.557	0.191	
n-Pentane	0.529	0.53561	1.605	0.195	
Hexanes	0.528	0.53470	1.913	0.221	
Heptanes	0.758	0.76782	3.195	0.356	
Octanes	0.319	0.32294	1.532	0.166	
Nonanes Plus	0.023	0.02279	0.121	0.013	
	97.828	100.00000	100.000	6.319	
Calculated Physical F	Properties	Total		C9+	
Calculated Molecular V	Neight	24.08	}	128.26	
Compressibility Factor		0.9957	•		
Relative Density Real Gas		0.8348	}	4.4283	
GPA 2172 Calculation	==				
Calculated Gross BT	U per ft³ @ 14.73 ps	sia & 60°F			
Real Gas Dry BTU		1246.3		7012.5	
Water Sat. Gas Base E		1225.0		6890.4	
Ideal, Gross HV - Dry		1240.9		7012.5	
Ideal, Gross HV - Wet		1219.2		6890.4	
Comments: note nitr	ogen				

insuffiecient sample for rerun H2S Field Content 9322 ppm

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Calculations for the total Mcf flared
End Meter Volume – the Begin Meter Volume.

***Composition for the gas has been entered into the question portion of the C-129. If further back up is needed please let us know and will provide requested data.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 243602

DEFINITIONS

Operator:	OGRID:
STEWARD ENERGY II, LLC	371682
2600 Dallas Parkway	Action Number:
Frisco, TX 75034	243602
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 243602

Ω	UESTIONS		
Operator:	OGRID:		
STEWARD ENERGY II, LLC	371682		
2600 Dallas Parkway Frisco, TX 75034	Action Number: 243602		
	Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS	, , , , , , , , , , , , , , , , , , , ,		
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing with the rest of the questions.		
Incident Well	Unavailable.		
Incident Facility	[fAPP2305750725] Salamanca Tank Battery		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd may provide addional guidance.		
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v.	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Gas Plant		
Additional details for Equipment Involved. Please specify	Gas Plant down duet o Lea County Electric Power Outage from Storms		
<u> </u>			
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	46		
Nitrogen (N2) percentage, if greater than one percent	4		
Hydrogen Sulfide (H2S) PPM, rounded up	9,322		
Carbon Dioxide (C02) percentage, if greater than one percent	10		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe NM 87505

QUESTIONS, Page 2

Action 243602

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	11 0, 14m 07 000		
QUESTI	ONS (continued)		
Operator:	OGRID: 371682		
STEWARD ENERGY II, LLC 2600 Dallas Parkway	Action Number:		
Frisco, TX 75034	243602		
	Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	07/19/2023		
Time vent or flare was discovered or commenced	12:01 AM		
Time vent or flare was terminated	07:05 PM		
Cumulative hours during this event	22		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Power Failure Gas Well Natural Gas Flared Released: 1,383 Mcf Recovered: 0 Mcf Lost: 1,383 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Measured		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	No No		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered. Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	Power outage due to storm.		
Steps taken to limit the duration and magnitude of vent or flare	Worked with Gas Plant and Lea County to ensure power returned as soon as possible.		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Unable to control power outages at Gas Plant.		

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ACKNOWLEDGMENTS

Action 243602

ACKNOWLEDGMENTS

Operator:	OGRID:
STEWARD ENERGY II, LLC	371682
2600 Dallas Parkway	Action Number:
Frisco, TX 75034	243602
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 243602

CONDITIONS

Operator:	OGRID:
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2600 Dallas Parkway	Action Number:
Frisco, TX 75034	243602
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
gkirkland	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/24/2023