

REVIEWED

By Mike Buchanan at 1:37 pm, Jul 25, 2023



**2022
ANNUAL MONITORING REPORT**

TEXACO SKELLY F

UNIT LTR "D" (NW¼, NW¼), SECTION 21, TOWNSHIP 20 SOUTH, RANGE 37 EAST

LEA COUNTY, NEW MEXICO

PLAINS SRS NUMBER: 2002-11229

NMOCD Reference Number 1R-0420

Incident # nAPP2109541239

Review of 2022 Annual Monitoring

Report: **Content Satisfactory**

1. Contractor anticipated actions approved by NMOCD and are as follow:
1. Continue quarterly monitoring, and PSH recovery as warranted.
 2. Continue manual product recovery and gauging on a bi-monthly schedule and adjust dependent on site conditions
 3. Conduct PAH analysis on samples from wells: MW-8, RW-1 and RW-2
 4. Submit the 2023 Groundwater Monitoring Report by April 1, 2024.

Prepared For:

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March 2023

A handwritten signature in blue ink that reads "Matthew K. Green".

Matthew K. Green
Senior Project Manager

A handwritten signature in blue ink that reads "Jonathan P. Repman".

Jonathan P. Repman, P.G.
Midland Office Practice Lead

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INTRODUCTION

On behalf of Plains Marketing, L.P. (Plains), TRC Environmental Corporation (TRC) is pleased to submit this 2022 Annual Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998, requiring submittal of an Annual Monitoring Report by April 1 of each year. Beginning on May 29, 2004, project management responsibilities for the Texaco Skelly F Site (the Site) were assumed by TRC, previously NOVA Safety and Environmental (NOVA). The Site, which was formerly the responsibility of Enron Oil Trading and Transportation (EOTT), is now the responsibility of Plains. This report is intended to be viewed as a complete document with text, figures, tables, and appendices. The report presents the results of the quarterly groundwater monitoring events conducted in calendar year 2022 only. However, 2022 laboratory analytical reports are provided in Appendix A. For reference, the Site Location Map is provided as Figure 1.

Groundwater monitoring was conducted during each quarter of 2022 to assess the levels and extent of dissolved phase constituents and Phase Separated Hydrocarbon (PSH). Each groundwater monitoring event consisted of measuring static water levels in monitor wells, checking for the presence of PSH on the water column and purging and sampling of each well exhibiting sufficient recharge. Monitor wells containing a thickness of PSH greater than 0.01 foot were not sampled.

SITE DESCRIPTION AND BACKGROUND INFORMATION

The legal description of the Site is NW ¼ NW ¼ Section 21, Township 20 South, Range 37 East. The release was discovered by the Texas-New Mexico Pipe Line Company (TNMPL) on the four (4)-inch crude oil transportation line. No information is currently available documenting the discovery date, release volume or nature of the pipeline failure. The Release Notification and Corrective Action Form (C-141) is provided as Appendix B. A Geoprobe® Rig was utilized during the initial site investigation to delineate crude oil impacted soil. Laboratory analysis of soil samples collected during this initial stage of the investigation indicated the subsurface soil impacted by the crude oil release was limited to areas at and below the surface staining.

On September 20, 2011, soil excavation activities began to address soil impact in the leak source area. A Soil Closure Request documenting these activities was submitted to the NMOCD in May 2012.

Currently, nine (9) groundwater monitor wells (MW-1 through MW-9), two (2) PSH recovery wells (RW-1 and RW-2), and two (2) PSH recovery sumps (Sump 1 and Sump 2) are onsite. Manual product recovery is being conducted bi-monthly from Sump 1 and Sump 2.

FIELD ACTIVITIES

Product Recovery Efforts

A measurable PSH thickness was observed in recovery well RW-1 during the reporting period. The maximum thickness observed in recovery well RW-1 was 0.65 feet on August 11, 2022, and the average thickness throughout the reporting period was approximately 0.07 feet.

A measurable PSH thickness was observed sporadically in recovery well RW-2 sporadically during the reporting period. The maximum thickness observed in recovery well RW-2 was 1.01 feet on December 28, 2022, and the average thickness throughout the reporting period was 0.24 feet.

A measurable PSH thickness was observed in Sump 1 throughout the reporting period. The maximum thickness observed in Sump 1 was 0.42 feet on September 30, 2022, and the average thickness throughout the reporting period was approximately 0.22 feet. A measurable PSH thickness was observed in Sump 2 sporadically during the reporting period. The maximum thickness observed in Sump 2 was 0.25 feet on June 28, 2022, and the average thickness throughout the reporting period was 0.07 feet. Groundwater elevation data is provided as Table 1.

Approximately 12.10 gallons (approximately 0.3 barrels) of PSH was recovered from the Site during the 2022 reporting period. Approximately 2,548.24 gallons (approximately 60.67 barrels) of PSH has been recovered since project inception. To maximize product recovery efforts, Plains installed a solar recovery system during the 3rd quarter of 2009 which utilized two (2) total fluid pumps installed in recovery wells RW-1 and RW-2. Due to soil excavation activities conducted at the Site during 2011, the solar recovery system was removed. Manual PSH recovery is now conducted at the Site bi-monthly.

Groundwater Monitoring

Quarterly monitoring events for the reporting period were performed according to the following sampling schedule, which was approved by the NMOCD in correspondence dated April 28, 2004 and amended by the NMOCD in correspondence dated June 22, 2005 and March 24, 2020. The table below illustrates the current groundwater sampling schedule approved by the NMOCD.

NMOCD Approved Sampling Schedule subsequent to March 24, 2020 Modification	
MW-1	Annually
MW-2	Annually
MW-3	Annually
MW-4	Quarterly
MW-5	Annually
MW-6	Annually
MW-7	Semi-Annually
MW-8	Quarterly
MW-9	Annually
RW-1	Quarterly
RW-2	Quarterly

The Site monitor wells and recovery wells were gauged and sampled on February 21-22, June 13-14, August 18, and December 6-7, 2022. During each sampling event, sampled monitor wells were purged of a minimum of three (3) well volumes of water or until the wells were bailed dry using a PVC bailer or electric Grundfos pump. Groundwater was allowed to recharge and samples were collected using disposable Teflon samplers. Water samples were placed in clean, glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of at a licensed disposal facility.

Locations of the monitor and recovery wells and the inferred groundwater gradient, which were constructed from measurements collected during the four (4) quarterly events, are depicted on Figures 2A through 2D, the Inferred Groundwater Gradient Map(s). Groundwater elevation data for 2022 is provided as Table 1. Historical groundwater elevation data beginning at project inception is summarized in Table 4.

The most recent Groundwater Gradient Map, Figure 2D, indicated a general gradient of 0.011 feet/foot to the south as measured between groundwater monitor wells RW-2 and MW-4. This is consistent with data presented on Figures 2A through 2C from earlier in the year. Corrected groundwater elevations ranged between 3,491.77 to 3,492.99 feet above mean sea level, in monitor well MW-4 on December 6, 2022, and monitor well MW-5 on June 13, 2022, respectively.

LABORATORY RESULTS

Groundwater samples collected during the four (4) quarterly sampling events of 2022 were delivered to Permian Basin Environmental Laboratories, in Midland, Texas for determination of BTEX constituent concentrations by EPA Method 8021B.

Polynuclear Aromatic Hydrocarbons (PAH) analysis by EPA Method 8270, was conducted on monitor well MW-8, during the 4th quarter sampling event. Based on historical PAH analytical data, only those monitor or recovery wells exhibiting elevated constituent concentrations above NMWQCC standards are sampled, with the exclusion of those monitor or recovery wells containing measurable PSH thicknesses. A listing of BTEX constituent concentrations for 2022 are summarized in Table 2 and historical BTEX constituent concentrations are summarized in Table 5. The 2022 polynuclear aromatic hydrocarbon concentrations in groundwater are summarized in Table 3 and historical polynuclear aromatic hydrocarbon concentrations in groundwater are summarized in Table 6. Copies of the laboratory reports generated for 2022 are provided in Appendix A. The quarterly groundwater sample results for BTEX constituent concentrations are depicted on Figures 3A through 3D.

Monitor well MW-1 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory Reporting Limit (RL) and the NMOCD regulatory guideline during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below NMOCD regulatory guidelines since the 2nd quarter of 2002. PAH analysis was not required for MW-1 based on historical PAH data.

Monitor well MW-2 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory RL and the NMOCD regulatory guideline during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below the NMOCD regulatory guidelines since the 2nd quarter of 2003. PAH analysis was not required for MW-2 based on historical PAH data.

Monitor well MW-3 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory RL and the NMOCD regulatory guideline during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below the NMOCD regulatory guidelines since the 2nd quarter of 2003. PAH analysis was not required for MW-3 based on historical PAH data.

Monitor well MW-4 is sampled on a quarterly schedule and analytical results indicated benzene concentrations ranged from 0.00133 mg/L during the 3rd quarter to 0.0114 mg/L during the 4th quarter of 2022. Benzene concentrations were above the NMOCD regulatory guidelines during the 4th quarter of the reporting period. Toluene concentrations ranged from 0.00149 mg/L during the 2nd quarter to 0.00261 mg/L during the 3rd quarter of 2022. Toluene concentrations were below the NMOCD regulatory guidelines during all four (4) quarters of the reporting period. Ethylbenzene concentrations ranged from 0.00205 during the 3rd quarter to 0.00634 mg/L during the 4th quarter of 2022. Ethylbenzene concentrations were below the NMOCD regulatory guidelines during all four (4) quarters of the reporting period. Xylene concentrations ranged from less than the applicable laboratory RL during the 1st quarter to 0.01577 mg/L during the 4th quarter of 2022. Xylene concentrations were below the NMOCD regulatory guidelines during all four (4) quarters of the reporting period. PAH analysis was not required for MW-4 based on historical PAH data.

Monitor well MW-5 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory RL and the NMOCD regulatory guideline during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below the NMOCD regulatory guidelines since the 2nd quarter of 2003. PAH analysis was not required for MW-5 based on historical PAH data.

Monitor well MW-6 is sampled on an annual schedule and the analytical results indicated BTEX constituent concentrations were less than the applicable laboratory RL and the NMOCD regulatory guideline during the 4th quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below the NMOCD regulatory guidelines since the 2nd quarter of 2003. PAH analysis was not required for MW-6 based on historical PAH data.

Monitor well MW-7 is sampled on a semi-annual schedule and the analytical results indicated Benzene and toluene were less than the applicable laboratory RL for the 2nd quarter sampling event. Analytical results indicated ethylbenzene concentrations was 0.00131 mg/L during the 2nd quarter of the reporting period. The xylene concentrations was 0.00360 mg/L during the 2nd quarter of the reporting period. BTEX constituent concentrations were less than the NMOCD regulatory guidelines during the 2nd quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below the NMOCD regulatory guidelines since the 3rd quarter of 2006. PAH analysis was not required for MW-7 based on the presence of PSH.

Monitor well MW-8 is sampled on a quarterly schedule and analytical results indicated benzene concentrations ranged from less than the applicable laboratory RL during the 3rd quarter to 0.0122 mg/L during the 1st quarter of 2022. The benzene concentration was above the NMOCD regulatory guidelines during the 1st quarter of the reporting period. Toluene concentrations ranged from 0.00145 mg/L during the 3rd quarter to 0.0203 mg/L during the 1st quarter of 2022. Toluene concentrations were below the NMOCD regulatory guidelines during all four (4) quarters of the reporting period. Ethylbenzene concentrations ranged from 0.00132 mg/L during the 3rd quarter to 0.0270 mg/L during the 1st quarter of 2022. Ethylbenzene concentrations were below the NMOCD regulatory guidelines during all four (4) quarters of the reporting period. Xylene concentrations ranged from 0.00265 mg/L during the 3rd quarter to 0.0831 mg/L during the 1st quarter of 2022. Xylene concentrations were below the NMOCD regulatory guidelines during all four (4) quarters of the reporting period.

PAH analysis during the 4th quarter sampling event indicated elevated concentrations above NMWQCC Drinking Water Standards for fluorene (0.0046 mg/L) and phenanthrene (0.0061mg/L).

Monitor well MW-9 is sampled on an annual schedule and the analytical results indicated benzene and ethylbenzene were less than the applicable laboratory RL during the 3rd quarter sampling event. Analytical results indicated toluene concentrations was 0.00154 mg/L during the 3rd quarter of the reporting period. The xylene concentration was 0.00206 mg/L during the 3rd quarter of the reporting period. BTEX constituent concentrations were less than the NMOCD regulatory guideline during the 3rd quarter sampling event. The analytical results indicated BTEX constituent concentrations have been below the NMOCD regulatory guidelines since the 3rd quarter of 2007. PAH analysis was not required for MW-9 based on historical PAH data.

Recovery well RW-1 is sampled on a quarterly schedule and the gauging results indicated PSH was present during all four (4) quarters of the reporting period. PAH analysis was not required for RW-1 based on the presence of PSH.

Recovery well RW-2 is sampled on a quarterly schedule and the analytical results indicated benzene concentration was 0.0578 mg/L during the 1st quarter of the reporting period. The benzene concentration was above the NMOCD regulatory guidelines during the 1st quarter of the reporting period. The toluene concentration was 0.00274 mg/L during the 1st quarter. The toluene concentration was below the NMOCD regulatory guidelines during the 1st quarter of the reporting period. The ethylbenzene concentration was 0.0426 mg/L during the 1st quarter of the reporting period. The ethylbenzene concentration was below the NMOCD regulatory guidelines during the 1st quarter of the reporting period. The xylene concentration was 0.02900 mg/L during the 1st quarter of the reporting period. The xylene concentration was below the NMOCD regulatory guidelines during the 1st quarter of the reporting period. PAH analysis was not required for RW-2 based on the presence of PSH.

Laboratory analytical results were compared to NMOCD regulatory limits based on the New Mexico groundwater guidelines found in Section 20.6.2.3103 of the New Mexico Administrative Code.

SUMMARY

This report presents the results of monitoring activities for the 2022 annual monitoring period. Currently, nine (9) groundwater monitor wells (MW-1 through MW-9), two (2) recovery wells (RW-1 and RW-2), and two (2) PSH recovery sumps (Sump 1 and Sump 2) are onsite.

A measurable PSH thickness was observed in recovery well RW-1 during the reporting period. The maximum thickness observed in recovery well RW-1 was 0.65 feet on August 11, 2022, and the average thickness throughout the reporting period was approximately 0.70 feet.

A measurable PSH thickness was observed in recovery well RW-2 sporadically during the reporting period. The maximum thickness observed in recovery well RW-2 was 1.01 feet on December 28, 2022, and the average thickness throughout the reporting period was 0.24 feet.

A measurable PSH thickness was observed in Sump 1 throughout the reporting period. The maximum thickness observed in Sump 1 was 0.42 feet on September 30, 2022, and the average thickness throughout the reporting period was approximately 0.22 feet.

A measurable PSH thickness was observed in Sump 2 sporadically throughout the reporting period. The maximum thickness observed in Sump 2 was 0.25 feet on June 28, 2022, and the average thickness throughout the reporting period was 0.07 feet. Groundwater elevation data is provided as Table 1.

Approximately 12.10 gallons (approximately 0.3 barrels) of PSH was recovered from the Site during the 2022 reporting period. Approximately 2,548.24 gallons (approximately 60.67 barrels) of PSH has been recovered since project inception.

Review of the laboratory analytical results of the groundwater samples collected during this annual reporting period indicated BTEX constituent concentrations were below the applicable the NMOCD regulatory guidelines in eight (8) monitor/recovery wells during the reporting period. A measurable PSH thickness was observed in monitor well MW-7 and recovery wells RW-1 and RW-2, and in Sump 1 and Sump 2.

ANTICIPATED ACTIONS

Quarterly monitoring, PSH recovery (as warranted) and groundwater sampling will continue in 2023. Manual product recovery and gauging will be conducted on a bi-monthly schedule and will be adjusted according to Site conditions. An Annual Monitoring Report will be submitted to the NMOCD before April 1, 2024.

Based on the results of the previous PAH analysis, additional PAH analysis will be conducted on samples collected from monitor well MW-8 and recovery wells RW-1 and RW-2 during the 2023 reporting period.

LIMITATIONS

TRC has prepared this Annual Monitoring Report to the best of its ability. No other warranty, expressed or implied, is made or intended.

TRC has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. TRC has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. TRC has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. TRC also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of TRC and/or Plains.

DISTRIBUTION

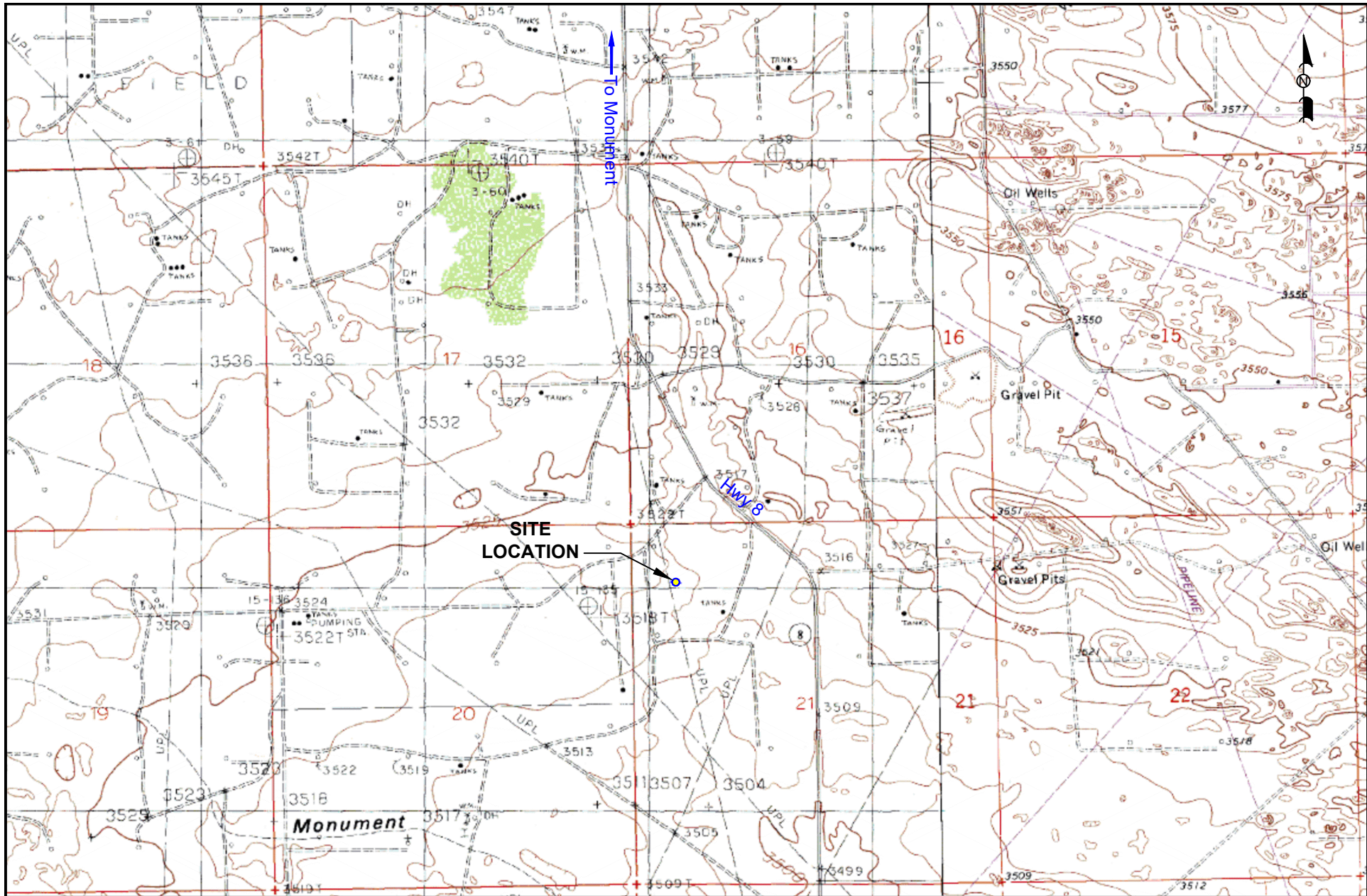
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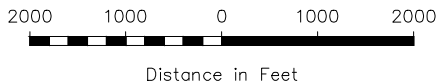
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FIGURES



LEGEND:



Distance in Feet

Figure 1
Site Location Map
Plains Marketing, L.P.
Texaco Skelly
NMOCD Reference # 1RP-420-0
Lea County, NM

Scale: 1" = 2000'

CAD By: TA

Checked By: CS

Draft: February 7, 2022

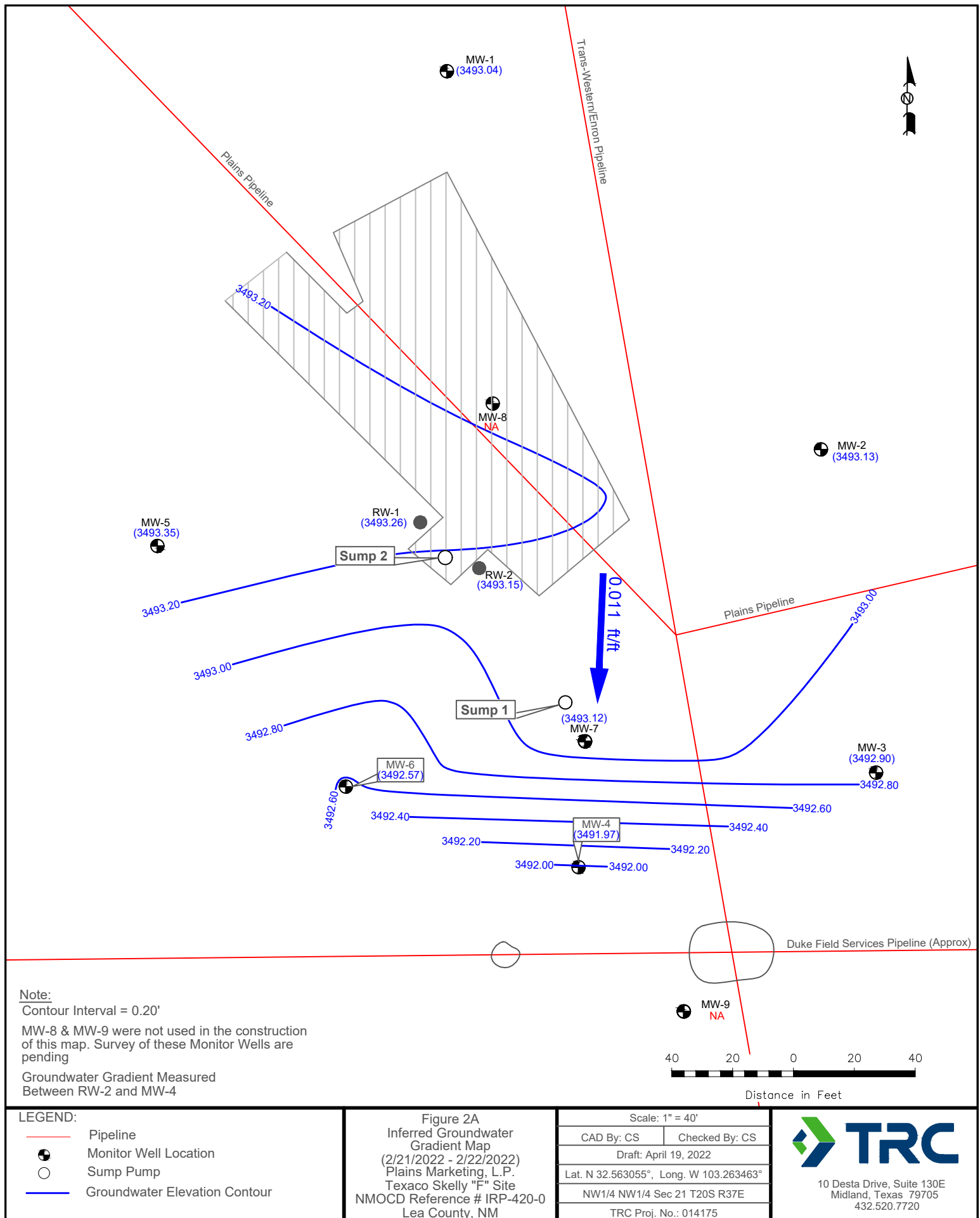
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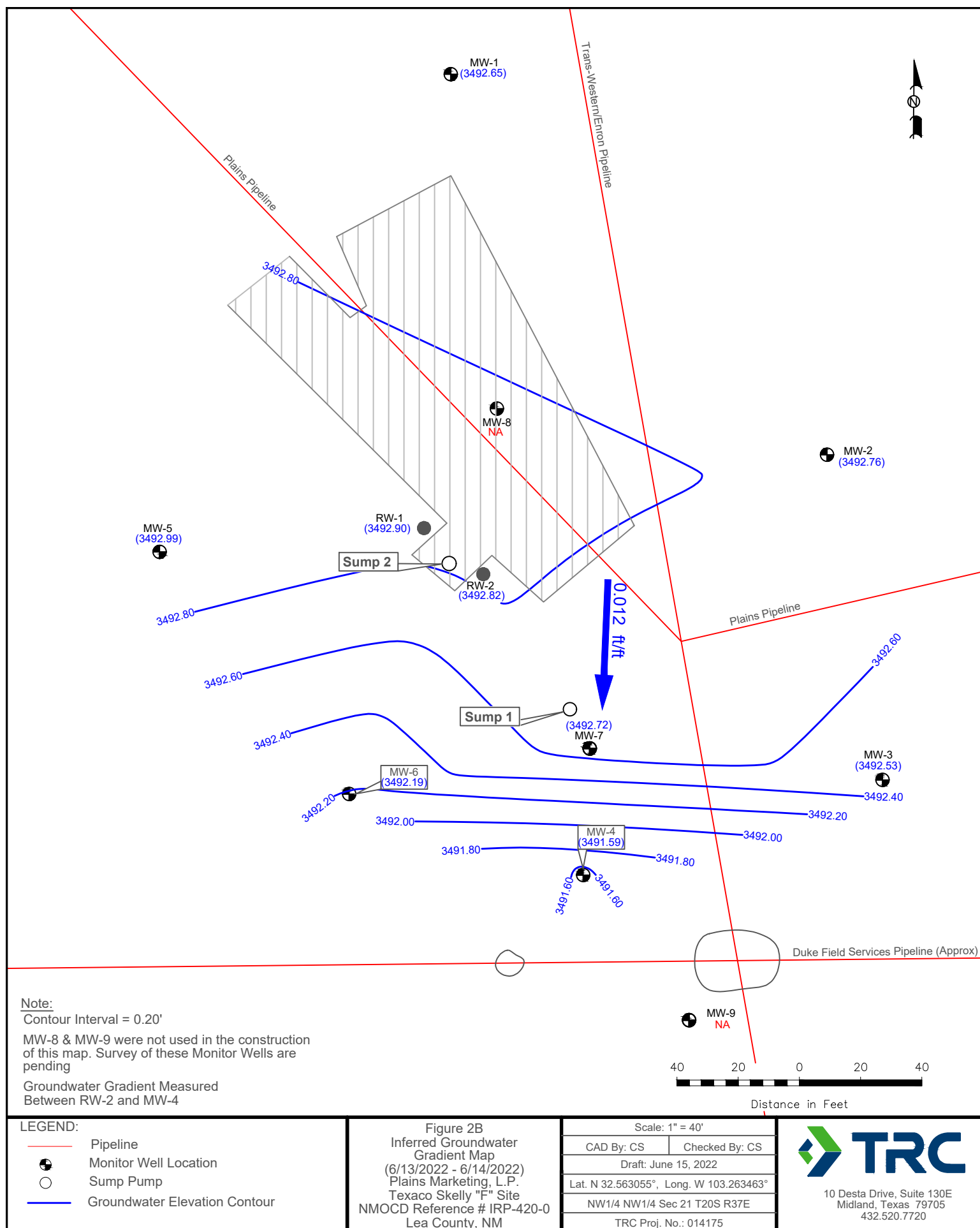
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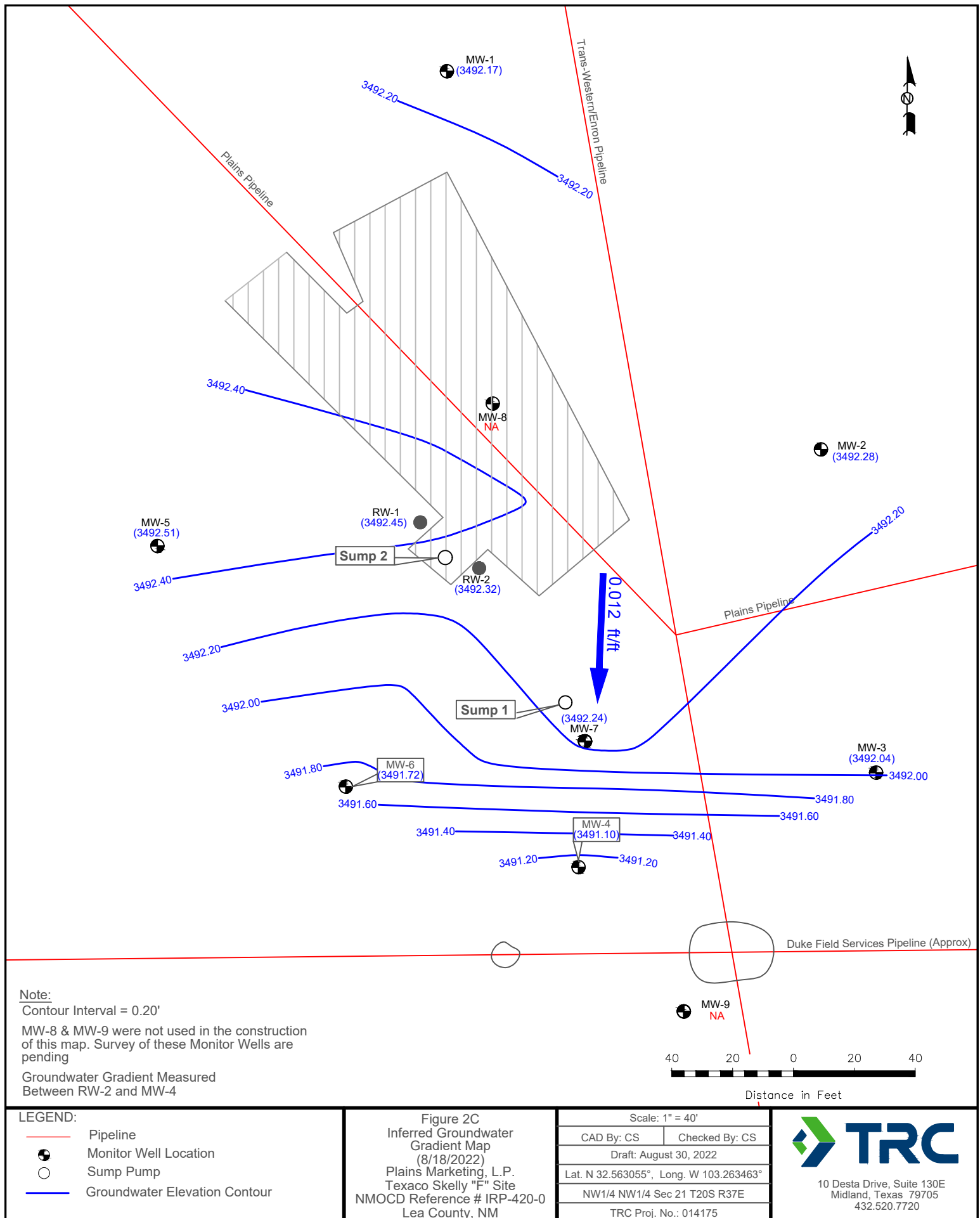
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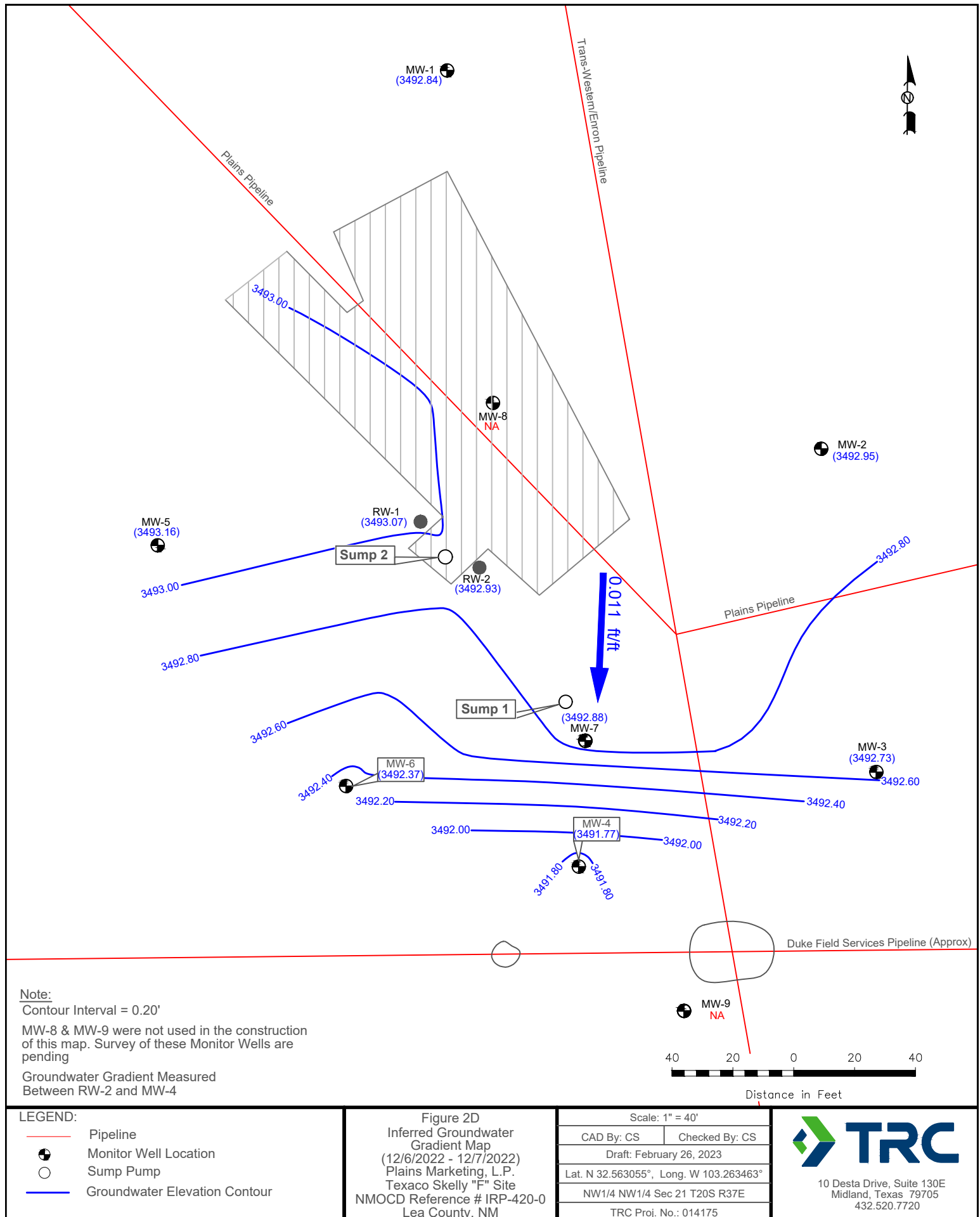


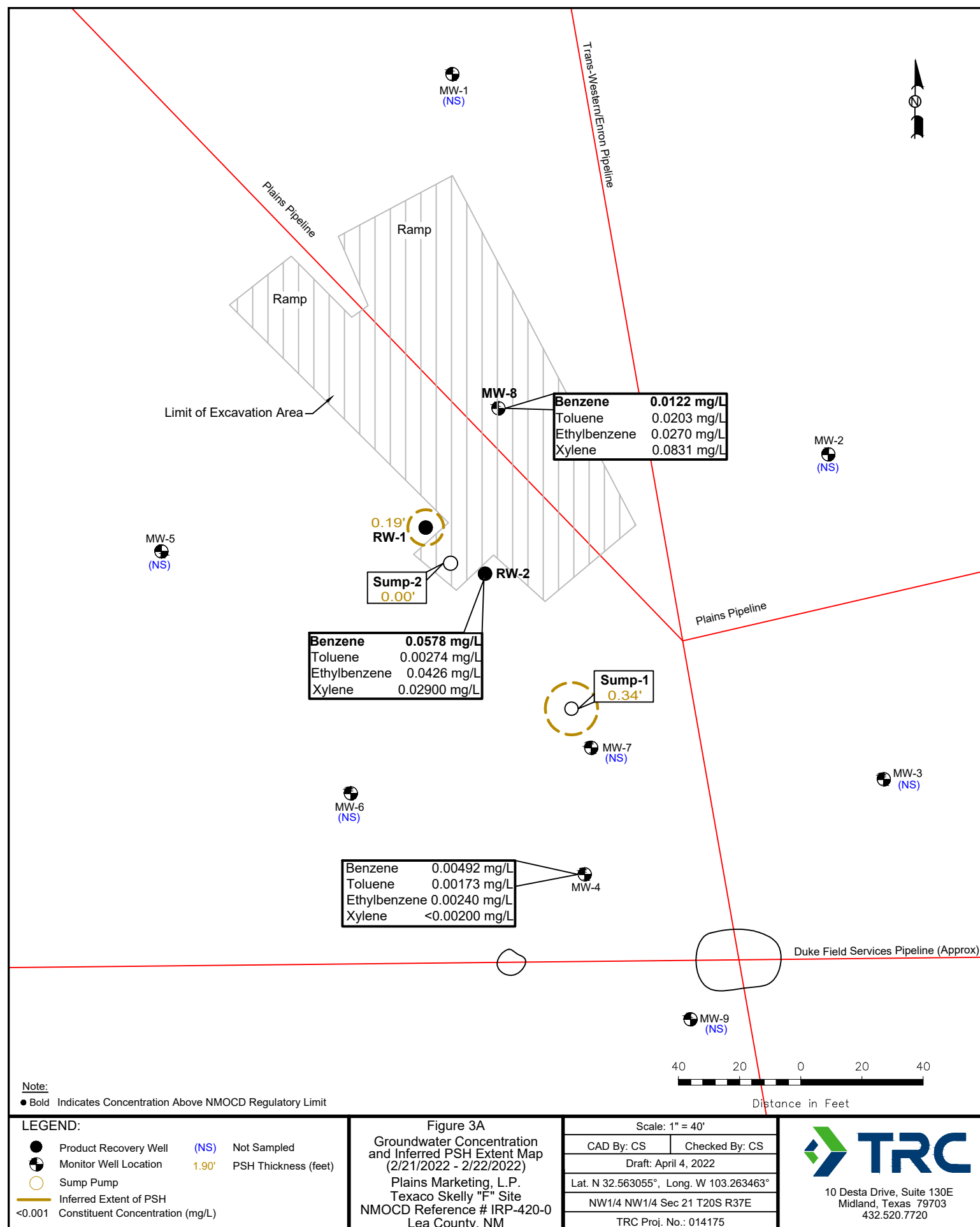
10 Desta Drive, Suite 150E
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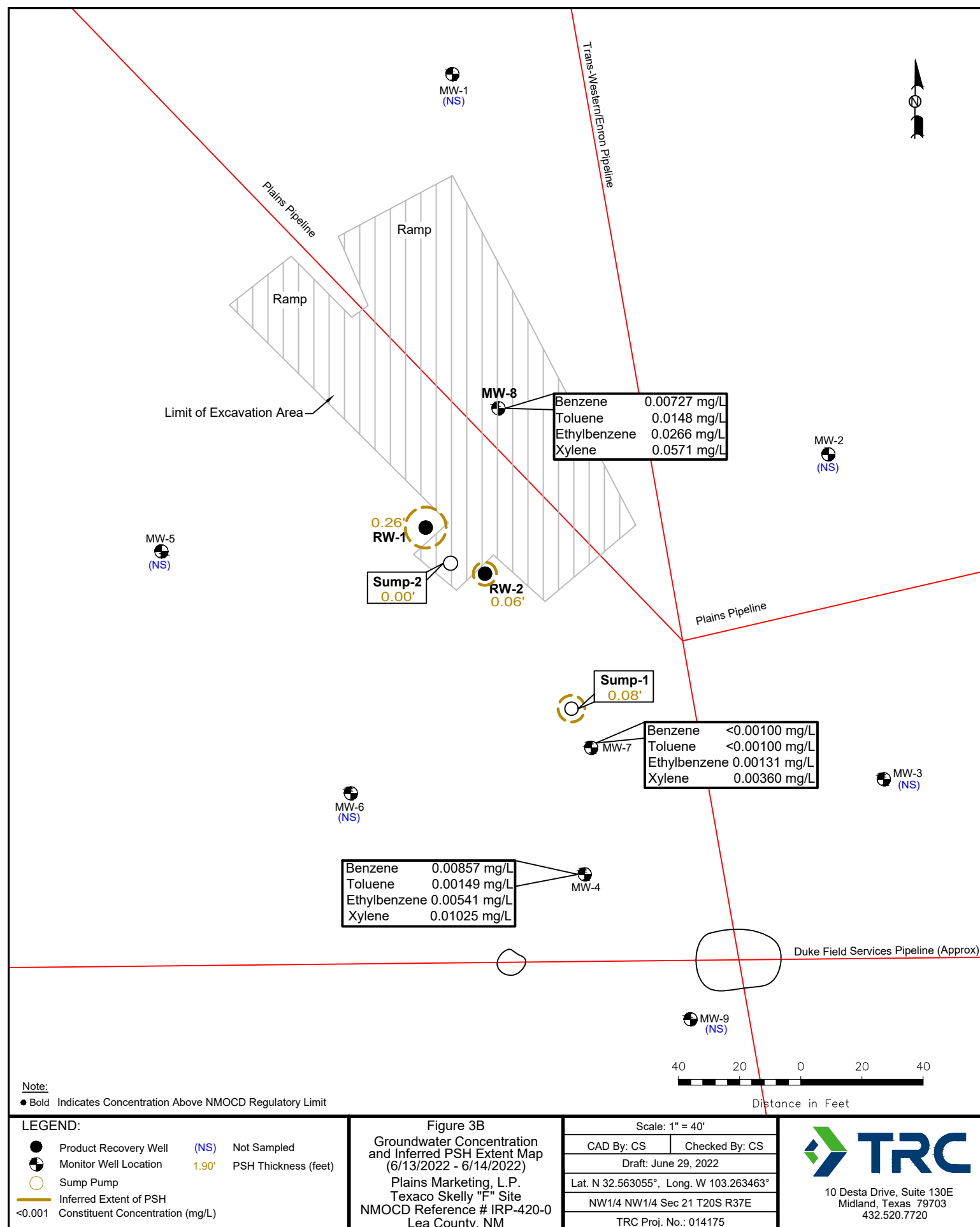


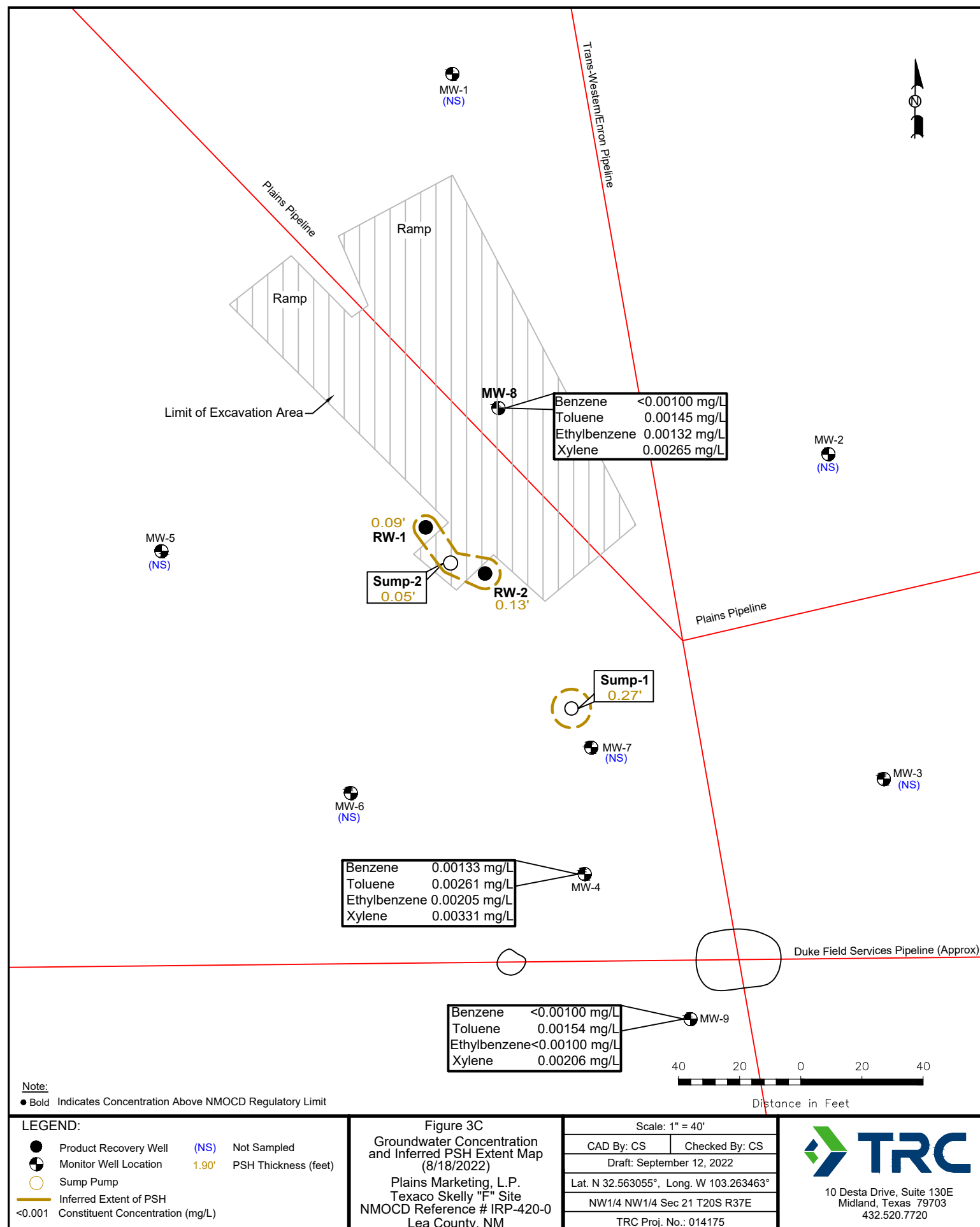


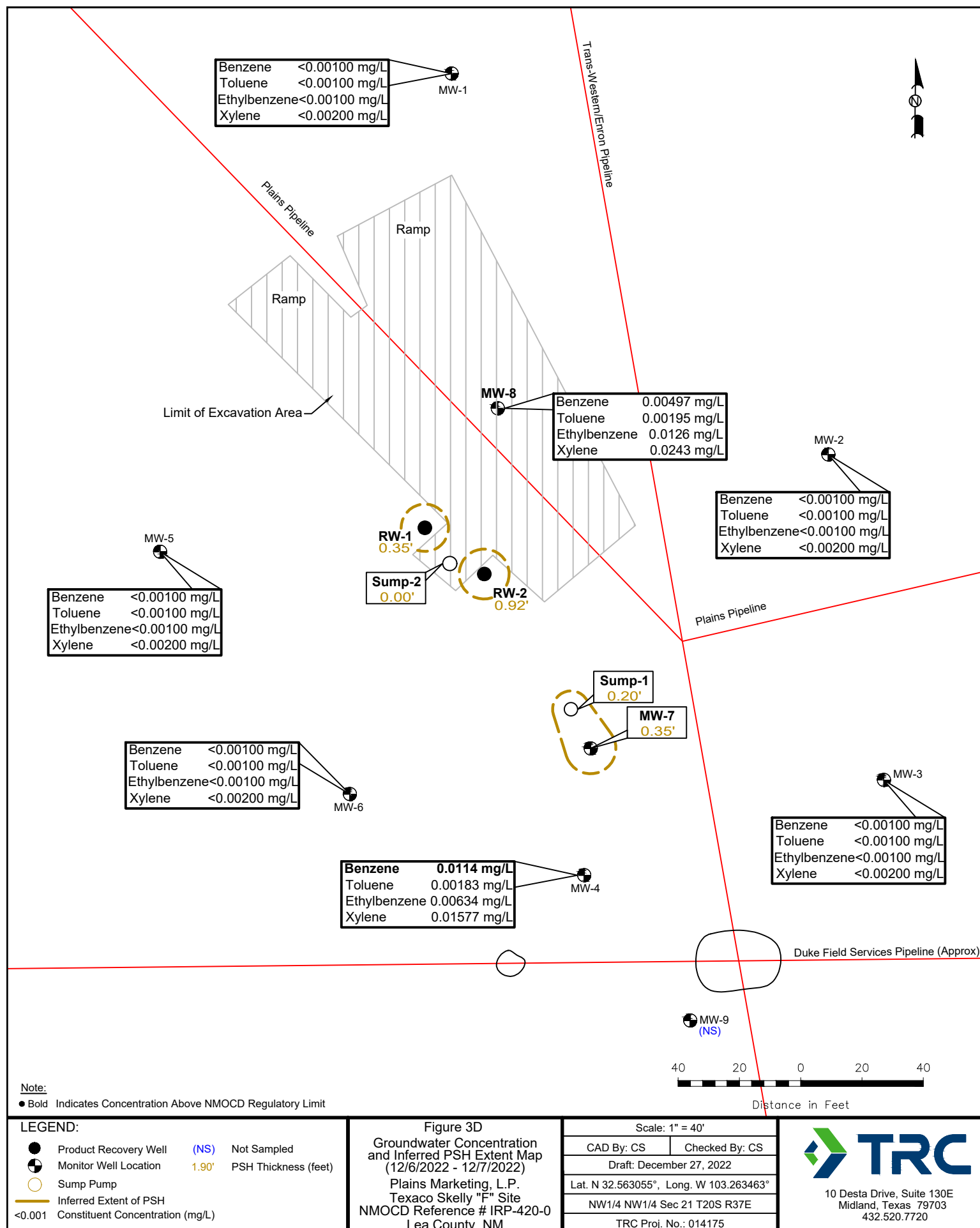












TABLES

Table 1

2022 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 1	01/11/22	3521.04	-	28.08	0.00	3492.96
MW - 1	02/21/22	3521.04	-	28.00	0.00	3493.04
MW - 1	03/21/22	3521.04	-	27.97	0.00	3493.07
MW - 1	03/21/22	3521.04	-	27.97	0.00	3493.07
MW - 1	06/13/22	3521.04	-	28.39	0.00	3492.65
MW - 1	08/18/22	3521.04	-	28.87	0.00	3492.17
MW - 1	12/06/22	3521.04	-	28.20	0.00	3492.84
MW - 2	01/11/22	3518.80	-	25.75	0.00	3493.05
MW - 2	02/21/22	3518.80	-	25.67	0.00	3493.13
MW - 2	03/21/22	3518.80	-	25.63	0.00	3493.17
MW - 2	04/18/22	3518.80	-	25.63	0.00	3493.17
MW - 2	06/13/22	3518.80	-	26.04	0.00	3492.76
MW - 2	08/18/22	3518.80	-	26.52	0.00	3492.28
MW - 2	12/06/22	3518.80	-	25.85	0.00	3492.95
MW - 3	01/11/22	3520.52	-	27.70	0.00	3492.82
MW - 3	02/21/22	3520.52	-	27.62	0.00	3492.90
MW - 3	03/21/22	3520.52	-	27.57	0.00	3492.95
MW - 3	04/18/22	3520.52	-	27.57	0.00	3492.95
MW - 3	06/13/22	3520.52	-	27.99	0.00	3492.53
MW - 3	08/18/22	3520.52	-	28.48	0.00	3492.04
MW - 3	12/06/22	3520.52	-	27.79	0.00	3492.73
MW - 4	01/11/22	3519.91	-	28.03	0.00	3491.88
MW - 4	02/21/22	3519.91	-	27.94	0.00	3491.97
MW - 4	03/21/22	3519.91	-	27.90	0.00	3492.01
MW - 4	04/18/22	3519.91	-	27.90	0.00	3492.01
MW - 4	06/14/22	3519.91	-	28.32	0.00	3491.59
MW - 4	08/18/22	3519.91	-	28.81	0.00	3491.10
MW - 4	09/26/22	3519.91	-	28.54	0.00	3491.37
MW - 4	10/07/22	3519.91	-	28.62	0.00	3491.29
MW - 4	10/31/22	3519.91	-	28.42	0.00	3491.49
MW - 4	11/18/22	3519.91	-	28.28	0.00	3491.63
MW - 4	12/06/22	3519.91	-	28.14	0.00	3491.77
MW - 5	01/11/22	3519.62	-	26.35	0.00	3493.27
MW - 5	02/21/22	3519.62	-	26.27	0.00	3493.35
MW - 5	03/21/22	3519.62	-	26.24	0.00	3493.38
MW - 5	04/18/22	3519.62	-	26.22	0.00	3493.40
MW - 5	06/13/22	3519.62	-	26.63	0.00	3492.99
MW - 5	08/18/22	3519.62	-	27.11	0.00	3492.51
MW - 5	12/07/22	3519.62	-	26.46	0.00	3493.16
MW - 6	01/11/22	3520.17	-	27.69	0.00	3492.48

Table 1

2022 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 6	02/21/22	3520.17	-	27.60	0.00	3492.57
MW - 6	03/21/22	3520.17	-	27.57	0.00	3492.60
MW - 6	04/18/22	3520.17	-	27.56	0.00	3492.61
MW - 6	06/13/22	3520.17	-	27.98	0.00	3492.19
MW - 6	08/18/22	3520.17	-	28.45	0.00	3491.72
MW - 6	12/07/22	3520.17	-	27.80	0.00	3492.37
MW - 7	01/11/22	3521.02	-	28.00	0.00	3493.02
MW - 7	02/21/22	3521.02	-	27.90	0.00	3493.12
MW - 7	03/21/22	3521.02	-	27.88	0.00	3493.14
MW - 7	04/18/22	3521.02	-	27.88	0.00	3493.14
MW - 7	06/14/22	3521.02	-	28.30	0.00	3492.72
MW - 7	08/18/22	3521.02	-	28.78	0.00	3492.24
MW - 7	12/07/22	3521.02	28.09	28.44	0.35	3492.88
MW - 8	01/05/22	-	-	27.70	0.00	-
MW - 8	01/11/22	-	-	27.69	0.00	-
MW - 8	01/18/22	-	-	27.72	0.00	-
MW - 8	02/21/22	-	-	27.61	0.00	-
MW - 8	03/31/22	-	-	27.64	0.00	-
MW - 8	04/18/22	-	-	27.57	0.00	-
MW - 8	04/19/22	-	-	27.57	0.00	-
MW - 8	04/26/22	-	-	27.60	0.00	-
MW - 8	05/24/22	-	-	27.88	0.00	-
MW - 8	06/14/22	-	-	27.98	0.00	-
MW - 8	06/28/22	-	-	28.09	0.00	-
MW - 8	07/19/22	-	-	28.39	0.00	-
MW - 8	08/11/22	-	-	28.42	0.00	-
MW - 8	08/18/22	-	-	28.44	0.00	-
MW - 8	09/26/22	-	-	28.19	0.00	-
MW - 8	10/07/22	-	-	28.88	0.00	-
MW - 8	10/31/22	-	-	28.09	0.00	-
MW - 8	11/18/22	-	-	27.91	0.00	-
MW - 8	12/07/22	-	-	27.81	0.00	-
MW - 9	01/11/22	-	-	27.48	0.00	-
MW - 9	02/21/22	-	-	27.38	0.00	-
MW - 9	03/21/22	-	-	27.34	0.00	-
MW - 9	04/18/22	-	-	27.34	0.00	-
MW - 9	06/13/22	-	-	27.78	0.00	-
MW - 9	08/18/22	-	-	28.28	0.00	-
MW - 9	12/06/22	-	-	27.57	0.00	-
RW - 1	01/05/22	3519.68	26.48	26.62	0.14	3493.18
RW - 1	01/11/22	3519.68	26.47	26.61	0.14	3493.19
RW - 1	01/18/22	3519.68	26.46	26.62	0.16	3493.20

Table 1

2022 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	02/17/22	3519.68	26.40	26.70	0.30	3493.24
RW - 1	02/21/22	3519.68	26.39	26.58	0.19	3493.26
RW - 1	03/21/22	3519.68	26.33	26.69	0.36	3493.30
RW - 1	03/31/22	3519.68	26.32	26.72	0.40	3493.30
RW - 1	04/18/22	3519.68	26.32	26.64	0.32	3493.31
RW - 1	04/19/22	3519.68	26.32	26.64	0.32	3493.31
RW - 1	04/26/22	3519.68	26.33	26.66	0.33	3493.30
RW - 1	05/24/22	3519.68	26.60	27.00	0.40	3493.02
RW - 1	06/13/22	3519.68	26.74	27.00	0.26	3492.90
RW - 1	06/23/22	3519.68	26.82	27.10	0.28	3492.82
RW - 1	06/28/22	3519.68	26.92	27.09	0.17	3492.73
RW - 1	07/05/22	3519.68	26.95	27.42	0.47	3492.66
RW - 1	07/19/22	3519.68	27.05	27.57	0.52	3492.55
RW - 1	08/11/22	3519.68	27.18	27.83	0.65	3492.40
RW - 1	08/18/22	3519.68	27.22	27.31	0.09	3492.45
RW - 1	09/09/22	3519.68	27.00	27.05	0.05	3492.67
RW - 1	09/26/22	3519.68	26.90	27.48	0.58	3492.69
RW - 1	10/07/22	3519.68	27.04	27.36	0.32	3492.59
RW - 1	10/31/22	3519.68	26.82	27.00	0.18	3492.83
RW - 1	11/18/22	3519.68	26.68	26.92	0.24	3492.96
RW - 1	12/07/22	3519.68	26.56	26.91	0.35	3493.07
RW - 1	12/28/22	3519.68	26.44	27.04	0.60	3493.15
RW - 2	01/05/22	3520.24	-	27.21	0.00	3493.03
RW - 2	01/11/22	3520.24	-	27.15	0.00	3493.09
RW - 2	01/18/22	3520.24	-	27.26	0.00	3492.98
RW - 2	02/17/22	3520.24	27.15	27.16	0.01	3493.09
RW - 2	02/21/22	3520.24	-	27.09	0.00	3493.15
RW - 2	03/21/22	3520.24	-	27.02	0.00	3493.22
RW - 2	03/31/22	3520.24	-	27.05	0.00	3493.19
RW - 2	04/18/22	3520.24	-	27.02	0.00	3493.22
RW - 2	04/19/22	3520.24	-	27.02	0.00	3493.22
RW - 2	04/26/22	3520.24	-	27.04	0.00	3493.20
RW - 2	05/24/22	3520.24	27.32	27.42	0.10	3492.91
RW - 2	06/13/22	3520.24	27.41	27.47	0.06	3492.82
RW - 2	06/23/22	3520.24	27.70	28.00	0.30	3492.50
RW - 2	06/28/22	3520.24	27.55	27.62	0.07	3492.68
RW - 2	07/05/22	3520.24	27.59	27.80	0.21	3492.62
RW - 2	07/19/22	3520.24	27.72	28.33	0.61	3492.43
RW - 2	08/11/22	3520.24	27.93	28.30	0.37	3492.25
RW - 2	08/18/22	3520.24	27.90	28.03	0.13	3492.32
RW - 2	09/09/22	3520.24	27.64	28.00	0.36	3492.55
RW - 2	09/26/22	3520.24	27.60	28.12	0.52	3492.56
RW - 2	10/07/22	3520.24	27.67	28.30	0.63	3492.48
RW - 2	10/31/22	3520.24	27.45	28.17	0.72	3492.68

Table 1

2022 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	11/18/22	3520.24	27.27	28.12	0.85	3492.84
RW - 2	12/07/22	3520.24	27.17	28.09	0.92	3492.93
RW - 2	12/28/22	3520.24	27.04	28.05	1.01	3493.05
SUMP 1	01/11/22		26.22	26.34	0.12	-
SUMP 1	01/18/22		26.20	26.30	0.10	-
SUMP 1	02/17/22		26.20	26.50	0.30	-
SUMP 1	02/21/22		26.11	26.45	0.34	-
SUMP 1	03/21/22		26.05	26.12	0.07	-
SUMP 1	03/31/22		26.09	26.34	0.25	-
SUMP 1	04/18/22		26.04	26.17	0.13	-
SUMP 1	04/26/22		26.09	26.22	0.13	-
SUMP 1	05/24/22		26.39	26.70	0.31	-
SUMP 1	06/14/22		26.47	26.55	0.08	-
SUMP 1	06/28/22		26.58	26.81	0.23	-
SUMP 1	07/19/22		26.90	27.00	0.10	-
SUMP 1	08/11/22		26.93	27.30	0.37	-
SUMP 1	08/18/22		26.93	27.20	0.27	-
SUMP 1	09/09/22		26.70	27.05	0.35	-
SUMP 1	09/30/22		26.73	27.15	0.42	-
SUMP 1	10/07/22		26.78	27.00	0.22	-
SUMP 1	10/31/22		26.53	26.70	0.17	-
SUMP 1	11/18/22		26.40	26.60	0.20	-
SUMP 1	12/07/22		26.30	26.50	0.20	-
SUMP 2	01/05/22		26.88	26.93	0.05	-
SUMP 2	01/11/22		26.85	26.88	0.03	-
SUMP 2	01/18/22		26.80	26.85	0.05	-
SUMP 2	02/17/22		26.70	26.80	0.10	-
SUMP 2	02/21/22		-	26.80	0.00	-
SUMP 2	03/21/22		-	26.75	0.00	-
SUMP 2	03/31/22		-	26.72	0.00	-
SUMP 2	04/18/22		-	26.74	0.00	-
SUMP 2	04/26/22		-	27.67	0.00	-
SUMP 2	05/24/22		-	27.05	0.00	-
SUMP 2	06/13/22		-	27.14	0.00	-
SUMP 2	06/28/22		27.30	27.55	0.25	-
SUMP 2	07/19/22		27.32	27.55	0.23	-
SUMP 2	08/11/22		27.30	27.40	0.10	-
SUMP 2	08/18/22		28.10	28.15	0.05	-
SUMP 2	09/09/22		28.12	28.20	0.08	-
SUMP 2	09/26/22		28.07	28.31	0.24	-
SUMP 2	10/07/22		26.78	27.00	0.22	-

Table 1

2022 GROUNDWATER ELEVATION TABLE

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	10/31/22		27.22	27.24	0.02	-
SUMP 2	11/18/22		-	27.07	0.00	-
SUMP 2	12/07/22		-	27.01	0.00	-
Note: NM denotes parameter not measured due to site access restrictions imposed by landowner.						
Note: elevations based on the North American Vertical Datum of 1929.						

TABLE 2

2022 CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES 0.62	
MW - 1	02/22/22	Not Sampled on Current Sample Schedule				
MW - 1	06/13/22	Not Sampled on Current Sample Schedule				
MW - 1	08/18/22	Not Sampled on Current Sample Schedule				
MW - 1	12/06/22	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 2	02/22/22	Not Sampled on Current Sample Schedule				
MW - 2	06/13/22	Not Sampled on Current Sample Schedule				
MW - 2	08/18/22	Not Sampled on Current Sample Schedule				
MW - 2	12/06/22	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 3	02/22/22	Not Sampled on Current Sample Schedule				
MW - 3	06/13/22	Not Sampled on Current Sample Schedule				
MW - 3	08/18/22	Not Sampled on Current Sample Schedule				
MW - 3	12/06/22	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 4	02/22/22	0.00492	0.00173	0.00240	<0.00200	
MW - 4	06/14/22	0.00857	0.00149	0.00541	0.01025	
MW - 4	08/18/22	0.00133	0.00261	0.00205	0.00331	
MW - 4	12/07/22	0.0114	0.00183	0.00634	0.01577	
MW - 5	02/22/22	Not Sampled on Current Sample Schedule				
MW - 5	06/13/22	Not Sampled on Current Sample Schedule				
MW - 5	08/18/22	Not Sampled on Current Sample Schedule				
MW - 5	12/07/22	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 6	02/22/22	Not Sampled on Current Sample Schedule				
MW - 6	06/13/22	Not Sampled on Current Sample Schedule				
MW - 6	08/18/22	Not Sampled on Current Sample Schedule				
MW - 6	12/07/22	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 7	02/22/22	Not Sampled on Current Sample Schedule				
MW - 7	06/14/22	<0.00100	<0.00100	0.00131	0.00360	
MW - 7	08/18/22	Not Sampled on Current Sample Schedule				
MW - 7	12/07/22	Not sampled Due to PSH in Well				
MW - 8	02/22/22	0.0122	0.0203	0.0270	0.0831	
MW - 8	06/14/22	0.00727	0.0148	0.0266	0.0571	
MW - 8	08/18/22	<0.00100	0.00145	0.00132	0.00265	
MW - 8	12/07/22	0.00497	0.00195	0.0126	0.0243	
MW - 9	02/22/22	Not Sampled on Current Sample Schedule				

TABLE 2

2022 CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 9	06/13/22	Not Sampled on Current Sample Schedule				
MW - 9	08/18/22	<0.00100	0.00154	<0.00100	0.00206	
MW - 9	12/06/22	Not Sampled on Current Sample Schedule				
RW - 1	02/22/22	Not sampled Due to PSH in Well				
RW - 1	06/14/22	Not sampled Due to PSH in Well				
RW - 1	08/18/22	Not sampled Due to PSH in Well				
RW - 1	12/06/22	Not sampled Due to PSH in Well				
RW - 2	02/22/22	0.0578	0.00274	0.0426	0.02900	
RW - 2	06/14/22	Not sampled Due to PSH in Well				
RW - 2	08/18/22	Not sampled Due to PSH in Well				
RW - 2	12/06/22	Not sampled Due to PSH in Well				

TABLE 3

2022 POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO
 NMOCD REFERENCE NUMBER 1R-0420

All water concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																	
		Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[g,h,i]perylene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L		---
MW-1	12/06/22	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	12/06/22	Not Sampled as part of Quarterly Monitoring Event.																	
MW-3	12/06/22	Not Sampled as part of Quarterly Monitoring Event.																	
MW-4	12/07/22	Not Sampled as part of Quarterly Monitoring Event.																	
MW-5	12/07/22	Not Sampled as part of Quarterly Monitoring Event.																	
MW-6	12/07/22	Not Sampled as part of Quarterly Monitoring Event.																	
MW-7	12/06/22	Not Sampled due to the presence of PSH.																	
MW-8	12/07/22	0.0011	0.0017	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	0.0046	<0.00010	0.0061	<0.00010	0.0125		-	
MW-9	12/06/22	Not Sampled as part of Quarterly Monitoring Event.																	
RW-1	12/07/22	Not Sampled due to the presence of PSH.																	
RW-2	12/07/22	Not Sampled due to the presence of PSH.																	

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 1	05/30/02	3521.04	-	27.74	0.00	3493.30
MW - 1	09/19/02	3521.04	-	27.90	0.00	3493.14
MW - 1	11/22/02	3521.04	-	27.80	0.00	3493.24
MW - 1	03/03/03	3521.04	NM	NM	NM	NM
MW - 1	05/21/03	3521.04	-	27.57	0.00	3493.47
MW - 1	08/28/03	3521.04	-	28.73	0.00	3492.31
MW - 1	11/26/03	3521.04	-	28.70	0.00	3492.34
MW - 1	02/25/04	3521.04	-	28.51	0.00	3492.53
MW - 1	05/17/04	3521.04	-	27.57	0.00	3493.47
MW - 1	09/07/04	3521.04	-	27.97	0.00	3493.07
MW - 1	12/21/04	3521.04	-	26.84	0.00	3494.20
MW - 1	03/18/05	3521.04	-	25.68	0.00	3495.36
MW - 1	06/16/05	3521.04	-	25.34	0.00	3495.70
MW - 1	09/13/05	3521.04	-	26.10	0.00	3494.94
MW - 1	12/15/05	3521.04	-	25.85	0.00	3495.19
MW - 1	03/14/06	3521.04	-	25.77	0.00	3495.27
MW - 1	06/15/06	3521.04	-	26.44	0.00	3494.60
MW - 1	09/08/06	3521.04	-	26.37	0.00	3494.67
MW - 1	11/14/06	3521.04	-	26.04	0.00	3495.00
MW - 1	02/13/07	3521.04	-	25.94	0.00	3495.10
MW - 1	05/10/07	3521.04	-	25.63	0.00	3495.41
MW - 1	08/22/07	3521.04	-	26.82	0.00	3494.22
MW - 1	11/02/07	3521.04	-	26.38	0.00	3494.66
MW - 1	02/07/08	3521.04	-	26.20	0.00	3494.84
MW - 1	05/08/08	3521.04	-	26.15	0.00	3494.89
MW - 1	08/11/08	3521.04	-	27.30	0.00	3493.74
MW - 1	11/08/08	3521.04	-	26.62	0.00	3494.42
MW - 1	02/04/09	3521.04	-	26.39	0.00	3494.65
MW - 1	05/07/09	3521.04	-	26.31	0.00	3494.73
MW - 1	08/04/09	3521.04	-	27.02	0.00	3494.02
MW - 1	11/03/09	3521.04	-	27.52	0.00	3493.52
MW - 1	01/04/10	3521.04	-	27.28	0.00	3493.76
MW - 1	02/01/10	3521.04	-	26.60	0.00	3494.44
MW - 1	05/04/10	3521.04	-	27.48	0.00	3493.56
MW - 1	08/03/10	3521.04	-	27.48	0.00	3493.56
MW - 1	11/02/10	3521.04	-	27.54	0.00	3493.50
MW - 1	02/10/11	3521.04	-	27.54	0.00	3493.50
MW - 1	05/04/11	3521.04	-	27.53	0.00	3493.51
MW - 1	08/03/11	3521.04	-	27.52	0.00	3493.52
MW - 1	11/28/11	3521.04	-	27.50	0.00	3493.54
MW - 1	02/13/12	3521.04	-	27.39	0.00	3493.65
MW - 1	05/02/12	3521.04	-	27.41	0.00	3493.63

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 1	08/06/12	3521.04	-	27.64	0.00	3493.40
MW - 1	11/13/12	3521.04	-	27.77	0.00	3493.27
MW - 1	02/07/13	3521.04	-	27.54	0.00	3493.50
MW - 1	05/07/13	3521.04	-	27.50	0.00	3493.54
MW - 1	08/14/13	3521.04	-	28.03	0.00	3493.01
MW - 1	11/20/13	3521.04	-	28.04	0.00	3493.00
MW - 1	02/17/14	3521.04	-	27.77	0.00	3493.27
MW - 1	05/29/14	3521.04	-	27.78	0.00	3493.26
MW - 1	07/23/14	3521.04	-	28.47	0.00	3492.57
MW - 1	08/07/14	3521.04	-	28.57	0.00	3492.47
MW - 1	10/28/14	3521.04	-	27.63	0.00	3493.41
MW - 1	11/12/14	3521.04	-	27.54	0.00	3493.50
MW - 1	01/15/15	3521.04	-	27.37	0.00	3493.67
MW - 1	02/12/15	3521.04	-	27.32	0.00	3493.72
MW - 1	03/31/15	3521.04	-	27.16	0.00	3493.88
MW - 1	04/10/15	3521.04	-	27.12	0.00	3493.92
MW - 1	05/13/15	3521.04	-	26.97	0.00	3494.07
MW - 1	07/29/15	3521.04	-	27.41	0.00	3493.63
MW - 1	08/19/15	3521.04	-	27.61	0.00	3493.43
MW - 1	09/29/15	3521.04	-	27.73	0.00	3493.31
MW - 1	11/02/15	3521.04	-	27.39	0.00	3493.65
MW - 1	12/15/15	3521.04	-	27.18	0.00	3493.86
MW - 1	01/13/16	3521.04	-	27.10	0.00	3493.94
MW - 1	02/18/16	3521.04	-	27.00	0.00	3494.04
MW - 1	03/29/16	3521.04	-	26.85	0.00	3494.19
MW - 1	04/20/16	3521.04	-	26.77	0.00	3494.27
MW - 1	05/19/16	3521.04	-	26.80	0.00	3494.24
MW - 1	06/30/16	3521.04	-	27.31	0.00	3493.73
MW - 1	07/20/16	3521.04	-	27.63	0.00	3493.41
MW - 1	08/17/16	3521.04	-	27.86	0.00	3493.18
MW - 1	09/23/16	3521.04	-	27.00	0.00	3494.04
MW - 1	10/19/16	3521.04	-	26.87	0.00	3494.17
MW - 1	11/02/16	3521.04	-	26.86	0.00	3494.18
MW - 1	01/10/17	3521.04	-	26.66	0.00	3494.38
MW - 1	02/21/17	3521.04	-	26.59	0.00	3494.45
MW - 1	03/15/17	3521.04	-	26.54	0.00	3494.50
MW - 1	04/11/17	3521.04	-	26.44	0.00	3494.60
MW - 1	05/09/17	3521.04	-	26.40	0.00	3494.64
MW - 1	06/29/17	3521.04	-	26.89	0.00	3494.15
MW - 1	07/18/17	3521.04	-	27.12	0.00	3493.92
MW - 1	08/31/17	3521.04	-	26.83	0.00	3494.21
MW - 1	10/17/17	3521.04	-	26.66	0.00	3494.38

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 1	11/16/17	3521.04	-	26.57	0.00	3494.47
MW - 1	12/18/17	3521.04	-	26.51	0.00	3494.53
MW - 1	01/16/18	3521.04	-	26.50	0.00	3494.54
MW - 1	02/07/18	3521.04	-	26.47	0.00	3494.57
MW - 1	03/26/18	3521.04	-	26.40	0.00	3494.64
MW - 1	05/02/18	3521.04	-	26.38	0.00	3494.66
MW - 1	06/20/18	3521.04	-	26.92	0.00	3494.12
MW - 1	07/13/18	3521.04	-	27.21	0.00	3493.83
MW - 1	08/07/18	3521.04	-	27.52	0.00	3493.52
MW - 1	11/19/18	3521.04	-	27.17	0.00	3493.87
MW - 1	12/12/18	3521.04	-	27.02	0.00	3494.02
MW - 1	01/09/19	3521.04	-	26.93	0.00	3494.11
MW - 1	02/20/19	3521.04	-	26.79	0.00	3494.25
MW - 1	03/13/19	3521.04	-	26.70	0.00	3494.34
MW - 1	04/15/19	3521.04	-	26.57	0.00	3494.47
MW - 1	05/09/19	3521.04	-	26.60	0.00	3494.44
MW - 1	06/03/19	3521.04	-	26.80	0.00	3494.24
MW - 1	07/10/19	3521.04	-	27.20	0.00	3493.84
MW - 1	08/20/19	3521.04	-	27.69	0.00	3493.35
MW - 1	09/13/19	3521.04	-	27.82	0.00	3493.22
MW - 1	10/02/19	3521.04	-	27.77	0.00	3493.27
MW - 1	11/21/19	3521.04	-	27.36	0.00	3493.68
MW - 1	12/06/19	3521.04	-	27.26	0.00	3493.78
MW - 1	01/15/20	3521.04	-	27.09	0.00	3493.95
MW - 1	02/17/20	3521.04	-	26.98	0.00	3494.06
MW - 1	03/03/20	3521.04	-	26.94	0.00	3494.10
MW - 1	05/27/20	3521.04	-	26.82	0.00	3494.22
MW - 1	06/08/20	3521.04	-	27.02	0.00	3494.02
MW - 1	07/30/20	3521.04	-	27.72	0.00	3493.32
MW - 1	09/02/20	3521.04	-	27.89	0.00	3493.15
MW - 1	09/16/20	3521.04	-	27.91	0.00	3493.13
MW - 1	10/29/20	3521.04	-	28.04	0.00	3493.00
MW - 1	12/15/20	3521.04	-	27.92	0.00	3493.12
MW - 1	01/19/21	3521.04	-	27.88	0.00	3493.16
MW - 1	02/09/21	3521.04	-	27.81	0.00	3493.23
MW - 1	04/22/21	3521.04	-	27.66	0.00	3493.38
MW - 1	05/24/21	3521.04	-	27.55	0.00	3493.49
MW - 1	07/20/21	3521.04	-	27.75	0.00	3493.29
MW - 1	09/03/21	3521.04	-	28.13	0.00	3492.91
MW - 1	10/08/21	3521.04	-	28.16	0.00	3492.88
MW - 1	11/10/21	3521.04	-	28.21	0.00	3492.83
MW - 1	01/11/22	3521.04	-	28.08	0.00	3492.96

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 1	02/21/22	3521.04	-	28.00	0.00	3493.04
MW - 1	03/21/22	3521.04	-	27.97	0.00	3493.07
MW - 1	03/21/22	3521.04	-	27.97	0.00	3493.07
MW - 1	06/13/22	3521.04	-	28.39	0.00	3492.65
MW - 1	08/18/22	3521.04	-	28.87	0.00	3492.17
MW - 1	12/06/22	3521.04	-	28.20	0.00	3492.84
MW - 2	05/30/02	3518.80	-	25.39	0.00	3493.41
MW - 2	09/19/02	3518.80	-	25.97	0.00	3492.83
MW - 2	11/22/02	3518.80	-	25.93	0.00	3492.87
MW - 2	03/03/03	3518.80	NM	NM	NM	NM
MW - 2	05/21/03	3518.80	-	25.62	0.00	3493.18
MW - 2	08/28/03	3518.80	-	26.83	0.00	3491.97
MW - 2	11/26/03	3518.80	-	26.88	0.00	3491.92
MW - 2	02/25/04	3518.80	-	26.65	0.00	3492.15
MW - 2	05/17/04	3518.80	-	25.70	0.00	3493.10
MW - 2	09/07/04	3518.80	-	26.05	0.00	3492.75
MW - 2	12/21/04	3518.80	-	24.83	0.00	3493.97
MW - 2	03/18/05	3518.80	-	23.69	0.00	3495.11
MW - 2	06/16/05	3518.80	-	23.36	0.00	3495.44
MW - 2	09/13/05	3518.80	-	24.17	0.00	3494.63
MW - 2	12/15/05	3518.80	-	23.95	0.00	3494.85
MW - 2	03/14/06	3518.80	-	23.89	0.00	3494.91
MW - 2	06/15/06	3518.80	-	24.52	0.00	3494.28
MW - 2	09/08/06	3518.80	-	24.51	0.00	3494.29
MW - 2	11/14/06	3518.80	-	24.16	0.00	3494.64
MW - 2	02/13/07	3518.80	-	24.01	0.00	3494.79
MW - 2	05/10/07	3518.80	-	23.78	0.00	3495.02
MW - 2	08/22/07	3518.80	-	24.96	0.00	3493.84
MW - 2	11/02/07	3518.80	-	24.53	0.00	3494.27
MW - 2	02/07/08	3518.80	-	24.36	0.00	3494.44
MW - 2	05/08/08	3518.80	-	24.27	0.00	3494.53
MW - 2	08/11/08	3518.80	-	25.48	0.00	3493.32
MW - 2	11/08/08	3518.80	-	24.76	0.00	3494.04
MW - 2	02/04/09	3518.80	-	24.54	0.00	3494.26
MW - 2	05/07/09	3518.80	-	24.46	0.00	3494.34
MW - 2	08/04/09	3518.80	-	27.35	0.00	3491.45
MW - 2	11/03/09	3518.80	-	25.69	0.00	3493.11
MW - 2	01/04/10	3518.80	-	25.45	0.00	3493.35
MW - 2	02/01/10	3518.80	-	24.72	0.00	3494.08
MW - 2	05/04/10	3518.80	-	25.64	0.00	3493.16
MW - 2	08/03/10	3518.80	-	25.63	0.00	3493.17

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 2	11/02/10	3518.80	-	25.69	0.00	3493.11
MW - 2	02/10/11	3518.80	-	25.71	0.00	3493.09
MW - 2	05/04/11	3518.80	-	25.71	0.00	3493.09
MW - 2	08/03/11	3518.80	-	27.69	0.00	3491.11
MW - 2	11/28/11	3518.80	-	25.66	0.00	3493.14
MW - 2	02/13/12	3518.80	-	25.38	0.00	3493.42
MW - 2	05/02/12	3518.80	-	25.17	0.00	3493.63
MW - 2	08/06/12	3518.80	-	25.63	0.00	3493.17
MW - 2	11/13/12	3518.80	-	25.56	0.00	3493.24
MW - 2	02/07/13	3518.80	-	25.33	0.00	3493.47
MW - 2	05/07/13	3518.80	-	25.13	0.00	3493.67
MW - 2	08/14/13	3518.80	-	25.62	0.00	3493.18
MW - 2	11/20/13	3518.80	-	25.67	0.00	3493.13
MW - 2	02/17/14	3518.80	-	25.42	0.00	3493.38
MW - 2	05/29/14	3518.80	-	25.40	0.00	3493.40
MW - 2	07/23/14	3518.80	-	26.10	0.00	3492.70
MW - 2	08/07/14	3518.80	-	26.20	0.00	3492.60
MW - 2	10/28/14	3518.80	-	25.26	0.00	3493.54
MW - 2	11/12/14	3518.80	-	25.18	0.00	3493.62
MW - 2	01/15/15	3518.80	-	24.98	0.00	3493.82
MW - 2	02/12/15	3518.80	-	24.94	0.00	3493.86
MW - 2	03/31/15	3518.80	-	24.77	0.00	3494.03
MW - 2	04/10/15	3518.80	-	24.75	0.00	3494.05
MW - 2	05/13/15	3518.80	-	24.58	0.00	3494.22
MW - 2	07/29/15	3518.80	-	24.98	0.00	3493.82
MW - 2	08/19/15	3518.80	-	25.20	0.00	3493.60
MW - 2	09/29/15	3518.80	-	25.36	0.00	3493.44
MW - 2	11/02/15	3518.80	-	25.01	0.00	3493.79
MW - 2	12/15/15	3518.80	-	24.81	0.00	3493.99
MW - 2	01/13/16	3518.80	-	24.72	0.00	3494.08
MW - 2	02/18/16	3518.80	-	24.62	0.00	3494.18
MW - 2	03/29/16	3518.80	-	24.46	0.00	3494.34
MW - 2	04/20/16	3518.80	-	24.39	0.00	3494.41
MW - 2	05/19/16	3518.80	-	24.41	0.00	3494.39
MW - 2	06/30/16	3518.80	-	24.90	0.00	3493.90
MW - 2	07/20/16	3518.80	-	25.24	0.00	3493.56
MW - 2	08/17/16	3518.80	-	25.49	0.00	3493.31
MW - 2	09/23/16	3518.80	-	24.51	0.00	3494.29
MW - 2	10/19/16	3518.80	-	24.49	0.00	3494.31
MW - 2	11/02/16	3518.80	-	24.48	0.00	3494.32
MW - 2	01/10/17	3518.80	-	24.28	0.00	3494.52
MW - 2	02/21/17	3518.80	-	24.20	0.00	3494.60

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 2	03/15/17	3518.80	-	24.16	0.00	3494.64
MW - 2	04/11/17	3518.80	-	24.02	0.00	3494.78
MW - 2	05/09/17	3518.80	-	23.99	0.00	3494.81
MW - 2	06/29/17	3518.80	-	24.72	0.00	3494.08
MW - 2	07/18/17	3518.80	-	24.75	0.00	3494.05
MW - 2	08/31/17	3518.80	-	24.45	0.00	3494.35
MW - 2	10/17/17	3518.80	-	24.30	0.00	3494.50
MW - 2	11/16/17	3518.80	-	24.21	0.00	3494.59
MW - 2	12/18/17	3518.80	-	24.14	0.00	3494.66
MW - 2	01/16/18	3518.80	-	24.12	0.00	3494.68
MW - 2	02/07/18	3518.80	-	24.11	0.00	3494.69
MW - 2	03/26/18	3518.80	-	24.03	0.00	3494.77
MW - 2	05/02/18	3518.80	-	24.01	0.00	3494.79
MW - 2	06/20/18	3518.80	-	24.57	0.00	3494.23
MW - 2	07/13/18	3518.80	-	24.87	0.00	3493.93
MW - 2	08/07/18	3518.80	-	25.17	0.00	3493.63
MW - 2	11/19/18	3518.80	-	24.83	0.00	3493.97
MW - 2	12/12/18	3518.80	-	24.67	0.00	3494.13
MW - 2	01/09/19	3518.80	-	24.57	0.00	3494.23
MW - 2	02/20/19	3518.80	-	24.44	0.00	3494.36
MW - 2	03/13/19	3518.80	-	24.34	0.00	3494.46
MW - 2	04/15/19	3518.80	-	24.20	0.00	3494.60
MW - 2	05/09/19	3518.80	-	24.23	0.00	3494.57
MW - 2	06/03/19	3518.80	-	24.44	0.00	3494.36
MW - 2	07/10/19	3518.80	-	24.87	0.00	3493.93
MW - 2	08/20/19	3518.80	-	25.35	0.00	3493.45
MW - 2	09/13/19	3518.80	-	25.48	0.00	3493.32
MW - 2	10/02/19	3518.80	-	25.44	0.00	3493.36
MW - 2	11/21/19	3518.80	-	25.02	0.00	3493.78
MW - 2	12/06/19	3518.80	-	24.93	0.00	3493.87
MW - 2	01/15/20	3518.80	-	24.74	0.00	3494.06
MW - 2	02/17/20	3518.80	-	24.61	0.00	3494.19
MW - 2	03/03/20	3518.80	-	24.56	0.00	3494.24
MW - 2	05/27/20	3518.80	-	24.44	0.00	3494.36
MW - 2	06/08/20	3518.80	-	24.65	0.00	3494.15
MW - 2	07/30/20	3518.80	-	25.37	0.00	3493.43
MW - 2	09/02/20	3518.80	-	25.56	0.00	3493.24
MW - 2	09/16/20	3518.80	-	25.59	0.00	3493.21
MW - 2	10/29/20	3518.80	-	25.74	0.00	3493.06
MW - 2	12/15/20	3518.80	-	25.61	0.00	3493.19
MW - 2	01/19/21	3518.80	-	25.55	0.00	3493.25
MW - 2	02/09/21	3518.80	-	25.47	0.00	3493.33

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 2	04/22/21	3518.80	-	25.32	0.00	3493.48
MW - 2	05/24/21	3518.80	-	25.20	0.00	3493.60
MW - 2	07/20/21	3518.80	-	25.40	0.00	3493.40
MW - 2	09/03/21	3518.80	-	25.79	0.00	3493.01
MW - 2	10/08/21	3518.80	-	25.84	0.00	3492.96
MW - 2	11/10/21	3518.80	-	25.90	0.00	3492.90
MW - 2	01/11/22	3518.80	-	25.75	0.00	3493.05
MW - 2	02/21/22	3518.80	-	25.67	0.00	3493.13
MW - 2	03/21/22	3518.80	-	25.63	0.00	3493.17
MW - 2	04/18/22	3518.80	-	25.63	0.00	3493.17
MW - 2	06/13/22	3518.80	-	26.04	0.00	3492.76
MW - 2	08/18/22	3518.80	-	26.52	0.00	3492.28
MW - 2	12/06/22	3518.80	-	25.85	0.00	3492.95
MW - 3	05/30/02	3520.52	-	27.37	0.00	3493.15
MW - 3	09/19/02	3520.52	-	27.88	0.00	3492.64
MW - 3	11/22/02	3520.52	-	27.87	0.00	3492.65
MW - 3	03/03/03	3520.52	NM	NM	NM	NM
MW - 3	05/21/03	3520.52	-	27.60	0.00	3492.92
MW - 3	08/28/03	3520.52	-	28.70	0.00	3491.82
MW - 3	11/26/03	3520.52	-	28.82	0.00	3491.70
MW - 3	02/25/04	3520.52	-	28.59	0.00	3491.93
MW - 3	05/17/04	3520.52	-	27.62	0.00	3492.90
MW - 3	09/07/04	3520.52	-	27.98	0.00	3492.54
MW - 3	12/21/04	3520.52	-	26.70	0.00	3493.82
MW - 3	03/18/05	3520.52	-	23.58	0.00	3496.94
MW - 3	06/16/05	3520.52	-	25.29	0.00	3495.23
MW - 3	09/13/05	3520.52	-	26.11	0.00	3494.41
MW - 3	12/15/05	3520.52	-	25.87	0.00	3494.65
MW - 3	03/14/06	3520.52	-	25.83	0.00	3494.69
MW - 3	06/15/06	3520.52	-	26.45	0.00	3494.07
MW - 3	09/08/06	3520.52	-	26.47	0.00	3494.05
MW - 3	11/14/06	3520.52	-	26.10	0.00	3494.42
MW - 3	02/13/07	3520.52	-	26.04	0.00	3494.48
MW - 3	05/10/07	3520.52	-	25.66	0.00	3494.86
MW - 3	08/22/07	3520.52	-	26.91	0.00	3493.61
MW - 3	11/02/07	3520.52	-	26.48	0.00	3494.04
MW - 3	02/07/08	3520.52	-	26.29	0.00	3494.23
MW - 3	05/08/08	3520.52	-	26.24	0.00	3494.28
MW - 3	08/11/08	3520.52	-	27.42	0.00	3493.10
MW - 3	11/08/08	3520.52	-	26.71	0.00	3493.81
MW - 3	02/04/09	3520.52	-	26.48	0.00	3494.04

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 3	05/07/09	3520.52	-	26.38	0.00	3494.14
MW - 3	08/04/09	3520.52	-	27.34	0.00	3493.18
MW - 3	11/03/09	3520.52	-	27.62	0.00	3492.90
MW - 3	01/04/10	3520.52	-	27.38	0.00	3493.14
MW - 3	02/01/10	3520.52	-	26.69	0.00	3493.83
MW - 3	05/04/10	3520.52	-	27.60	0.00	3492.92
MW - 3	08/03/10	3520.52	-	27.61	0.00	3492.91
MW - 3	11/02/10	3520.52	-	27.64	0.00	3492.88
MW - 3	02/10/11	3520.52	-	27.63	0.00	3492.89
MW - 3	05/04/11	3520.52	-	27.64	0.00	3492.88
MW - 3	08/03/11	3520.52	-	27.61	0.00	3492.91
MW - 3	11/28/11	3520.52	-	27.59	0.00	3492.93
MW - 3	02/13/12	3520.52	-	27.30	0.00	3493.22
MW - 3	05/02/12	3520.52	-	27.09	0.00	3493.43
MW - 3	08/06/12	3520.52	-	27.55	0.00	3492.97
MW - 3	11/13/12	3520.52	-	27.50	0.00	3493.02
MW - 3	02/07/13	3520.52	-	27.21	0.00	3493.31
MW - 3	05/07/13	3520.52	-	27.06	0.00	3493.46
MW - 3	08/14/13	3520.52	-	27.55	0.00	3492.97
MW - 3	11/20/13	3520.52	-	27.61	0.00	3492.91
MW - 3	02/17/14	3520.52	-	27.34	0.00	3493.18
MW - 3	05/29/14	3520.52	-	27.31	0.00	3493.21
MW - 3	07/23/14	3520.52	-	28.03	0.00	3492.49
MW - 3	08/07/14	3520.52	-	26.13	0.00	3494.39
MW - 3	10/28/14	3520.52	-	27.20	0.00	3493.32
MW - 3	11/12/14	3520.52	-	27.11	0.00	3493.41
MW - 3	01/15/15	3520.52	-	26.91	0.00	3493.61
MW - 3	02/12/15	3520.52	-	26.83	0.00	3493.69
MW - 3	03/31/15	3520.52	-	26.70	0.00	3493.82
MW - 3	04/10/15	3520.52	-	26.68	0.00	3493.84
MW - 3	05/13/15	3520.52	-	26.53	0.00	3493.99
MW - 3	07/29/15	3520.52	-	26.92	0.00	3493.60
MW - 3	08/19/15	3520.52	-	27.15	0.00	3493.37
MW - 3	09/29/15	3520.52	-	27.31	0.00	3493.21
MW - 3	11/02/15	3520.52	-	26.97	0.00	3493.55
MW - 3	12/15/15	3520.52	-	26.76	0.00	3493.76
MW - 3	01/13/16	3520.52	-	26.67	0.00	3493.85
MW - 3	02/18/16	3520.52	-	26.57	0.00	3493.95
MW - 3	03/29/16	3520.52	-	26.42	0.00	3494.10
MW - 3	04/20/16	3520.52	-	26.34	0.00	3494.18
MW - 3	05/19/16	3520.52	-	26.36	0.00	3494.16
MW - 3	06/30/16	3520.52	-	26.85	0.00	3493.67

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 3	07/20/16	3520.52	-	27.19	0.00	3493.33
MW - 3	08/17/16	3520.52	-	27.45	0.00	3493.07
MW - 3	09/23/16	3520.52	-	26.55	0.00	3493.97
MW - 3	10/19/16	3520.52	-	26.46	0.00	3494.06
MW - 3	11/02/16	3520.52	-	26.44	0.00	3494.08
MW - 3	01/10/17	3520.52	-	26.23	0.00	3494.29
MW - 3	02/21/17	3520.52	-	26.15	0.00	3494.37
MW - 3	03/15/17	3520.52	-	26.12	0.00	3494.40
MW - 3	04/11/17	3520.52	-	25.98	0.00	3494.54
MW - 3	05/09/17	3520.52	-	25.95	0.00	3494.57
MW - 3	06/29/17	3520.52	-	26.49	0.00	3494.03
MW - 3	07/18/17	3520.52	-	26.73	0.00	3493.79
MW - 3	08/31/17	3520.52	-	26.41	0.00	3494.11
MW - 3	10/17/17	3520.52	-	26.27	0.00	3494.25
MW - 3	11/16/17	3520.52	-	26.16	0.00	3494.36
MW - 3	12/18/17	3520.52	-	26.11	0.00	3494.41
MW - 3	01/16/18	3520.52	-	26.08	0.00	3494.44
MW - 3	02/07/18	3520.52	-	26.07	0.00	3494.45
MW - 3	03/26/18	3520.52	-	25.97	0.00	3494.55
MW - 3	05/02/18	3520.52	-	25.95	0.00	3494.57
MW - 3	06/20/18	3520.52	-	26.53	0.00	3493.99
MW - 3	07/13/18	3520.52	-	26.82	0.00	3493.70
MW - 3	08/07/18	3520.52	-	27.13	0.00	3493.39
MW - 3	11/19/18	3520.52	-	26.78	0.00	3493.74
MW - 3	12/12/18	3520.52	-	26.63	0.00	3493.89
MW - 3	01/09/19	3520.52	-	26.53	0.00	3493.99
MW - 3	02/02/19	3520.52	-	26.39	0.00	3494.13
MW - 3	02/20/19	3520.52	-	26.39	0.00	3494.13
MW - 3	03/13/19	3520.52	-	26.30	0.00	3494.22
MW - 3	04/15/19	3520.52	-	26.16	0.00	3494.36
MW - 3	05/09/19	3520.52	-	26.19	0.00	3494.33
MW - 3	06/03/19	3520.52	-	26.40	0.00	3494.12
MW - 3	07/10/19	3520.52	-	26.84	0.00	3493.68
MW - 3	08/20/19	3520.52	-	27.33	0.00	3493.19
MW - 3	09/13/19	3520.52	-	27.46	0.00	3493.06
MW - 3	10/02/19	3520.52	-	27.41	0.00	3493.11
MW - 3	10/14/19	3520.52	-	32.48	0.00	3488.04
MW - 3	11/21/19	3520.52	-	26.97	0.00	3493.55
MW - 3	12/06/19	3520.52	-	26.88	0.00	3493.64
MW - 3	01/15/20	3520.52	-	26.69	0.00	3493.83
MW - 3	02/17/20	3520.52	-	26.56	0.00	3493.96
MW - 3	03/03/20	3520.52	-	26.52	0.00	3494.00

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 3	05/27/20	3520.52	-	26.39	0.00	3494.13
MW - 3	06/08/20	3520.52	-	26.60	0.00	3493.92
MW - 3	07/30/20	3520.52	-	27.34	0.00	3493.18
MW - 3	09/02/20	3520.52	-	27.53	0.00	3492.99
MW - 3	09/16/20	3520.52	-	27.57	0.00	3492.95
MW - 3	10/29/20	3520.52	-	27.43	0.00	3493.09
MW - 3	12/15/20	3520.52	-	27.59	0.00	3492.93
MW - 3	01/19/21	3520.52	-	27.51	0.00	3493.01
MW - 3	02/09/21	3520.52	-	27.43	0.00	3493.09
MW - 3	04/22/21	3520.52	-	27.26	0.00	3493.26
MW - 3	05/24/21	3520.52	-	27.14	0.00	3493.38
MW - 3	07/20/21	3520.52	-	27.34	0.00	3493.18
MW - 3	09/03/21	3520.52	-	27.74	0.00	3492.78
MW - 3	10/08/21	3520.52	-	27.81	0.00	3492.71
MW - 3	11/10/21	3520.52	-	27.86	0.00	3492.66
MW - 3	01/11/22	3520.52	-	27.70	0.00	3492.82
MW - 3	02/21/22	3520.52	-	27.62	0.00	3492.90
MW - 3	03/21/22	3520.52	-	27.57	0.00	3492.95
MW - 3	04/18/22	3520.52	-	27.57	0.00	3492.95
MW - 3	06/13/22	3520.52	-	27.99	0.00	3492.53
MW - 3	08/18/22	3520.52	-	28.48	0.00	3492.04
MW - 3	12/06/22	3520.52	-	27.79	0.00	3492.73
MW - 4	05/30/02	3519.91	-	27.76	0.00	3492.15
MW - 4	09/19/02	3519.91	-	28.29	0.00	3491.62
MW - 4	11/22/02	3519.91	-	27.26	0.00	3492.65
MW - 4	03/03/03	3519.91	NM	NM	NM	NM
MW - 4	05/21/03	3519.91	-	28.00	0.00	3491.91
MW - 4	06/03/03	3519.91	-	28.13	0.00	3491.78
MW - 4	07/07/03	3519.91	-	28.73	0.00	3491.18
MW - 4	07/31/03	3519.91	-	28.87	0.00	3491.04
MW - 4	08/28/03	3519.91	-	28.84	0.00	3491.07
MW - 4	09/18/03	3519.91	-	29.29	0.00	3490.62
MW - 4	10/07/03	3519.91	-	29.32	0.00	3490.59
MW - 4	10/14/03	3519.91	28.01	29.40	1.39	3491.69
MW - 4	11/26/03	3519.91	29.17	29.18	0.01	3490.74
MW - 4	12/04/03	3519.91	-	29.25	0.00	3490.66
MW - 4	12/22/03	3519.91	-	29.07	0.00	3490.84
MW - 4	02/20/04	3519.91	29.05	29.25	0.20	3490.83
MW - 4	02/23/04	3519.91	-	29.28	0.00	3490.63
MW - 4	02/25/04	3519.91	-	28.96	0.00	3490.95
MW - 4	04/07/04	3519.91	29.13	29.35	0.22	3490.75

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	04/12/04	3519.91	29.05	29.06	0.01	3490.86
MW - 4	04/15/04	3519.91	-	29.04	0.00	3490.87
MW - 4	04/19/04	3519.91	-	28.34	0.00	3491.57
MW - 4	05/17/04	3519.91	-	28.05	0.00	3491.86
MW - 4	06/15/04	3519.91	sheen	28.13	0.00	3491.78
MW - 4	06/21/04	3519.91	sheen	28.20	0.00	3491.71
MW - 4	06/28/04	3519.91	sheen	28.24	0.00	3491.67
MW - 4	07/07/04	3519.91	-	28.25	0.00	3491.66
MW - 4	07/14/04	3519.91	sheen	28.15	0.00	3491.76
MW - 4	08/11/04	3519.91	-	28.26	0.00	3491.65
MW - 4	08/16/04	3519.91	28.30	28.31	0.01	3491.61
MW - 4	09/07/04	3519.91	-	28.41	0.00	3491.50
MW - 4	12/21/04	3519.91	-	27.15	0.00	3492.76
MW - 4	03/18/05	3519.91	-	26.06	0.00	3493.85
MW - 4	06/16/05	3519.91	-	25.73	0.00	3494.18
MW - 4	08/10/05	3519.91	sheen	26.69	0.00	3493.22
MW - 4	09/13/05	3519.91	26.52	26.53	0.01	3493.39
MW - 4	12/15/05	3519.91	26.32	26.33	0.01	3493.59
MW - 4	03/14/06	3519.91	sheen	26.23	0.00	3493.68
MW - 4	06/15/06	3519.91	sheen	26.87	0.00	3493.04
MW - 4	09/08/06	3519.91	-	26.88	0.00	3493.03
MW - 4	09/18/06	3519.91	sheen	26.75	0.00	3493.16
MW - 4	10/02/06	3519.91	sheen	26.77	0.00	3493.14
MW - 4	10/06/06	3519.91	sheen	26.68	0.00	3493.23
MW - 4	10/24/06	3519.91	-	26.61	0.00	3493.30
MW - 4	10/26/06	3519.91	sheen	26.63	0.00	3493.28
MW - 4	11/03/06	3519.91	sheen	26.60	0.00	3493.31
MW - 4	11/09/06	3519.91	sheen	26.55	0.00	3493.36
MW - 4	11/14/06	3519.91	sheen	26.52	0.00	3493.39
MW - 4	11/15/06	3519.91	sheen	26.50	0.00	3493.41
MW - 4	01/10/07	3519.91	sheen	26.46	0.00	3493.45
MW - 4	02/06/07	3519.91	sheen	26.44	0.00	3493.47
MW - 4	02/08/07	3519.91	sheen	26.43	0.00	3493.48
MW - 4	02/13/07	3519.91	sheen	26.43	0.00	3493.48
MW - 4	02/16/07	3519.91	-	26.38	0.00	3493.53
MW - 4	02/20/07	3519.91	-	26.38	0.00	3493.53
MW - 4	02/22/07	3519.91	-	26.37	0.00	3493.54
MW - 4	02/28/07	3519.91	sheen	26.36	0.00	3493.55
MW - 4	03/06/07	3519.91	-	26.39	0.00	3493.52
MW - 4	05/10/07	3519.91	-	26.08	0.00	3493.83
MW - 4	05/21/07	3519.91	-	26.07	0.00	3493.84
MW - 4	05/25/07	3519.91	-	26.08	0.00	3493.83

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	07/12/07	3519.91	-	26.71	0.00	3493.20
MW - 4	08/22/07	3519.91	-	27.29	0.00	3492.62
MW - 4	11/02/07	3519.91	-	26.86	0.00	3493.05
MW - 4	02/07/08	3519.91	-	26.68	0.00	3493.23
MW - 4	05/08/08	3519.91	-	26.60	0.00	3493.31
MW - 4	08/11/08	3519.91	-	27.81	0.00	3492.10
MW - 4	11/08/08	3519.91	-	27.09	0.00	3492.82
MW - 4	01/12/09	3519.91	-	26.89	0.00	3493.02
MW - 4	01/15/09	3519.91	-	26.93	0.00	3492.98
MW - 4	01/19/09	3519.91	-	27.88	0.00	3492.03
MW - 4	01/21/09	3519.91	-	26.89	0.00	3493.02
MW - 4	01/26/09	3519.91	-	26.88	0.00	3493.03
MW - 4	02/04/09	3519.91	-	26.86	0.00	3493.05
MW - 4	02/12/09	3519.91	-	26.81	0.00	3493.10
MW - 4	02/25/09	3519.91	-	26.85	0.00	3493.06
MW - 4	03/03/09	3519.91	-	26.83	0.00	3493.08
MW - 4	03/05/09	3519.91	-	26.89	0.00	3493.02
MW - 4	03/10/09	3519.91	-	26.79	0.00	3493.12
MW - 4	03/16/09	3519.91	-	26.81	0.00	3493.10
MW - 4	03/18/09	3519.91	-	26.92	0.00	3492.99
MW - 4	03/20/09	3519.91	-	26.79	0.00	3493.12
MW - 4	03/25/09	3519.91	-	26.82	0.00	3493.09
MW - 4	03/26/09	3519.91	-	26.74	0.00	3493.17
MW - 4	04/02/09	3519.91	-	26.95	0.00	3492.96
MW - 4	04/07/09	3519.91	-	26.76	0.00	3493.15
MW - 4	04/09/09	3519.91	-	26.96	0.00	3492.95
MW - 4	04/14/09	3519.91	-	26.75	0.00	3493.16
MW - 4	04/16/09	3519.91	-	26.76	0.00	3493.15
MW - 4	04/24/09	3519.91	-	26.97	0.00	3492.94
MW - 4	04/28/09	3519.91	-	26.77	0.00	3493.14
MW - 4	05/07/09	3519.91	-	26.76	0.00	3493.15
MW - 4	05/19/09	3519.91	-	26.94	0.00	3492.97
MW - 4	06/04/09	3519.91	-	27.18	0.00	3492.73
MW - 4	06/11/09	3519.91	-	26.99	0.00	3492.92
MW - 4	06/15/09	3519.91	-	26.92	0.00	3492.99
MW - 4	06/22/09	3519.91	-	27.35	0.00	3492.56
MW - 4	06/25/09	3519.91	-	27.38	0.00	3492.53
MW - 4	07/01/09	3519.91	-	27.45	0.00	3492.46
MW - 4	07/08/09	3519.91	-	27.58	0.00	3492.33
MW - 4	07/10/09	3519.91	-	25.57	0.00	3494.34
MW - 4	07/14/09	3519.91	-	27.65	0.00	3492.26
MW - 4	07/15/09	3519.91	-	27.69	0.00	3492.22

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	07/24/09	3519.91	-	27.78	0.00	3492.13
MW - 4	07/27/09	3519.91	-	27.78	0.00	3492.13
MW - 4	07/31/09	3519.91	-	27.67	0.00	3492.24
MW - 4	08/03/09	3519.91	-	27.68	0.00	3492.23
MW - 4	08/04/09	3519.91	-	27.71	0.00	3492.20
MW - 4	08/07/09	3519.91	-	27.75	0.00	3492.16
MW - 4	08/10/09	3519.91	-	27.79	0.00	3492.12
MW - 4	08/17/09	3519.91	-	27.85	0.00	3492.06
MW - 4	08/21/09	3519.91	-	27.91	0.00	3492.00
MW - 4	08/25/09	3519.91	-	27.98	0.00	3491.93
MW - 4	09/01/09	3519.91	-	28.05	0.00	3491.86
MW - 4	09/03/09	3519.91	-	28.25	0.00	3491.66
MW - 4	09/08/09	3519.91	-	27.67	0.00	3492.24
MW - 4	09/10/09	3519.91	-	28.11	0.00	3491.80
MW - 4	09/15/09	3519.91	-	27.68	0.00	3492.23
MW - 4	09/28/09	3519.91	-	28.04	0.00	3491.87
MW - 4	10/01/09	3519.91	-	28.05	0.00	3491.86
MW - 4	10/05/09	3519.91	-	28.10	0.00	3491.81
MW - 4	10/06/09	3519.91	-	27.66	0.00	3492.25
MW - 4	10/12/09	3519.91	-	28.12	0.00	3491.79
MW - 4	10/15/09	3519.91	-	28.14	0.00	3491.77
MW - 4	10/19/09	3519.91	-	28.17	0.00	3491.74
MW - 4	10/21/09	3519.91	-	28.12	0.00	3491.79
MW - 4	10/26/09	3519.91	-	28.16	0.00	3491.75
MW - 4	10/28/09	3519.91	-	28.05	0.00	3491.86
MW - 4	11/03/09	3519.91	-	28.09	0.00	3491.82
MW - 4	11/04/09	3519.91	sheen	28.01	0.00	3491.90
MW - 4	11/17/09	3519.91	-	27.92	0.00	3491.99
MW - 4	12/14/09	3519.91	-	28.84	0.00	3491.07
MW - 4	12/22/09	3519.91	-	27.78	0.00	3492.13
MW - 4	12/31/09	3519.91	-	27.81	0.00	3492.10
MW - 4	01/04/10	3519.91	-	27.79	0.00	3492.12
MW - 4	01/14/10	3519.91	-	27.76	0.00	3492.15
MW - 4	01/19/10	3519.91	-	27.67	0.00	3492.24
MW - 4	01/22/10	3519.91	-	27.65	0.00	3492.26
MW - 4	02/01/10	3519.91	-	27.07	0.00	3492.84
MW - 4	02/04/10	3519.91	-	27.67	0.00	3492.24
MW - 4	02/19/10	3519.91	-	27.54	0.00	3492.37
MW - 4	02/26/10	3519.91	-	27.51	0.00	3492.40
MW - 4	03/01/10	3519.91	-	27.52	0.00	3492.39
MW - 4	03/04/10	3519.91	-	27.47	0.00	3492.44
MW - 4	03/09/10	3519.91	-	27.42	0.00	3492.49

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	03/11/10	3519.91	-	27.45	0.00	3492.46
MW - 4	03/15/10	3519.91	-	27.39	0.00	3492.52
MW - 4	03/17/10	3519.91	-	27.30	0.00	3492.61
MW - 4	03/22/10	3519.91	-	27.23	0.00	3492.68
MW - 4	03/23/10	3519.91	-	27.27	0.00	3492.64
MW - 4	03/29/10	3519.91	-	28.19	0.00	3491.72
MW - 4	04/05/10	3519.91	-	27.21	0.00	3492.70
MW - 4	04/08/10	3519.91	-	27.11	0.00	3492.80
MW - 4	04/14/10	3519.91	-	27.20	0.00	3492.71
MW - 4	04/16/10	3519.91	-	27.07	0.00	3492.84
MW - 4	04/22/10	3519.91	-	27.11	0.00	3492.80
MW - 4	04/26/10	3519.91	-	27.15	0.00	3492.76
MW - 4	04/28/10	3519.91	-	27.10	0.00	3492.81
MW - 4	04/30/10	3519.91	-	27.14	0.00	3492.77
MW - 4	05/04/10	3519.91	-	27.07	0.00	3492.84
MW - 4	05/05/10	3519.91	-	27.00	0.00	3492.91
MW - 4	05/13/10	3519.91	-	27.01	0.00	3492.90
MW - 4	05/14/10	3519.91	-	27.07	0.00	3492.84
MW - 4	05/19/10	3519.91	-	27.03	0.00	3492.88
MW - 4	05/24/10	3519.91	-	27.01	0.00	3492.90
MW - 4	05/28/10	3519.91	sheen	27.14	0.00	3492.77
MW - 4	06/04/10	3519.91	-	27.03	0.00	3492.88
MW - 4	06/09/10	3519.91	sheen	27.34	0.00	3492.57
MW - 4	06/10/10	3519.91	-	27.36	0.00	3492.55
MW - 4	06/16/10	3519.91	-	27.41	0.00	3492.50
MW - 4	06/24/10	3519.91	-	27.53	0.00	3492.38
MW - 4	06/29/10	3519.91	-	27.62	0.00	3492.29
MW - 4	07/09/10	3519.91	sheen	27.30	0.00	3492.61
MW - 4	07/13/10	3519.91	-	27.21	0.00	3492.70
MW - 4	07/19/10	3519.91	-	27.10	0.00	3492.81
MW - 4	07/28/10	3519.91	sheen	27.01	0.00	3492.90
MW - 4	08/03/10	3519.91	-	27.10	0.00	3492.81
MW - 4	08/04/10	3519.91	sheen	26.98	0.00	3492.93
MW - 4	08/19/10	3519.91	sheen	26.94	0.00	3492.97
MW - 4	08/27/10	3519.91	sheen	26.99	0.00	3492.92
MW - 4	08/31/10	3519.91	sheen	27.02	0.00	3492.89
MW - 4	09/09/10	3519.91	-	27.09	0.00	3492.82
MW - 4	09/17/10	3519.91	sheen	26.98	0.00	3492.93
MW - 4	10/01/10	3519.91	-	27.08	0.00	3492.83
MW - 4	10/04/10	3519.91	-	27.06	0.00	3492.85
MW - 4	10/13/10	3519.91	sheen	27.13	0.00	3492.78
MW - 4	10/19/10	3519.91	-	27.05	0.00	3492.86

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	10/27/10	3519.91	-	27.04	0.00	3492.87
MW - 4	11/02/10	3519.91	-	27.06	0.00	3492.85
MW - 4	11/05/10	3519.91	sheen	27.09	0.00	3492.82
MW - 4	11/10/10	3519.91	sheen	27.20	0.00	3492.71
MW - 4	11/19/10	3519.91	sheen	27.14	0.00	3492.77
MW - 4	12/01/10	3519.91	sheen	26.92	0.00	3492.99
MW - 4	12/09/10	3519.91	sheen	26.91	0.00	3493.00
MW - 4	12/13/10	3519.91	-	27.05	0.00	3492.86
MW - 4	01/20/11	3519.91	sheen	26.95	0.00	3492.96
MW - 4	02/10/11	3519.91	-	27.04	0.00	3492.87
MW - 4	04/06/11	3519.91	-	27.06	0.00	3492.85
MW - 4	04/14/11	3519.91	-	27.05	0.00	3492.86
MW - 4	04/20/11	3519.91	-	27.09	0.00	3492.82
MW - 4	04/27/11	3519.91	-	27.06	0.00	3492.85
MW - 4	05/04/11	3519.91	-	27.05	0.00	3492.86
MW - 4	05/12/11	3519.91	-	27.11	0.00	3492.80
MW - 4	05/16/11	3519.91	-	27.09	0.00	3492.82
MW - 4	05/25/11	3519.91	-	27.29	0.00	3492.62
MW - 4	05/31/11	3519.91	-	27.38	0.00	3492.53
MW - 4	06/06/11	3519.91	-	27.44	0.00	3492.47
MW - 4	06/13/11	3519.91	-	27.50	0.00	3492.41
MW - 4	06/22/11	3519.91	-	27.04	0.00	3492.87
MW - 4	06/27/11	3519.91	-	27.61	0.00	3492.30
MW - 4	07/07/11	3519.91	-	27.76	0.00	3492.15
MW - 4	07/12/11	3519.91	-	27.85	0.00	3492.06
MW - 4	07/25/11	3519.91	-	27.47	0.00	3492.44
MW - 4	08/01/11	3519.91	-	27.53	0.00	3492.38
MW - 4	08/03/11	3519.91	-	27.03	0.00	3492.88
MW - 4	08/08/11	3519.91	-	27.81	0.00	3492.10
MW - 4	08/15/11	3519.91	-	28.29	0.00	3491.62
MW - 4	08/08/11	3519.91	-	27.81	0.00	3492.10
MW - 4	08/22/11	3519.91	-	28.09	0.00	3491.82
MW - 4	08/29/11	3519.91	-	28.18	0.00	3491.73
MW - 4	09/12/11	3519.91	-	28.34	0.00	3491.57
MW - 4	11/28/11	3519.91	-	27.96	0.00	3491.95
MW - 4	12/07/11	3519.91	-	27.95	0.00	3491.96
MW - 4	01/19/12	3519.91	-	27.85	0.00	3492.06
MW - 4	01/25/12	3519.91	-	27.75	0.00	3492.16
MW - 4	02/01/12	3519.91	-	27.71	0.00	3492.20
MW - 4	02/13/12	3519.91	-	27.66	0.00	3492.25
MW - 4	02/21/12	3519.91	-	27.71	0.00	3492.20
MW - 4	02/23/12	3519.91	-	27.72	0.00	3492.19

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	02/28/12	3519.91	-	27.65	0.00	3492.26
MW - 4	03/02/12	3519.91	-	27.65	0.00	3492.26
MW - 4	03/06/12	3519.91	-	27.70	0.00	3492.21
MW - 4	03/08/12	3519.91	-	27.66	0.00	3492.25
MW - 4	03/13/12	3519.91	-	27.65	0.00	3492.26
MW - 4	03/15/12	3519.91	-	27.60	0.00	3492.31
MW - 4	03/20/12	3519.91	-	27.50	0.00	3492.41
MW - 4	03/22/12	3519.91	-	27.54	0.00	3492.37
MW - 4	04/17/12	3519.91	-	27.41	0.00	3492.50
MW - 4	04/19/12	3519.91	-	27.39	0.00	3492.52
MW - 4	04/24/12	3519.91	-	27.38	0.00	3492.53
MW - 4	05/02/12	3519.91	-	27.45	0.00	3492.46
MW - 4	05/08/12	3519.91	-	27.45	0.00	3492.46
MW - 4	05/15/12	3519.91	-	27.46	0.00	3492.45
MW - 4	06/01/12	3519.91	-	27.38	0.00	3492.53
MW - 4	06/05/12	3519.91	-	27.39	0.00	3492.52
MW - 4	06/12/12	3519.91	-	27.40	0.00	3492.51
MW - 4	06/19/12	3519.91	-	27.38	0.00	3492.53
MW - 4	06/22/12	3519.91	-	27.39	0.00	3492.52
MW - 4	06/25/12	3519.91	-	27.42	0.00	3492.49
MW - 4	07/03/12	3519.91	-	27.50	0.00	3492.41
MW - 4	07/10/12	3519.91	-	27.60	0.00	3492.31
MW - 4	07/18/12	3519.91	-	27.66	0.00	3492.25
MW - 4	08/06/12	3519.91	-	27.94	0.00	3491.97
MW - 4	09/06/12	3519.91	-	28.27	0.00	3491.64
MW - 4	09/11/12	3519.91	-	28.31	0.00	3491.60
MW - 4	09/25/12	3519.91	-	28.35	0.00	3491.56
MW - 4	10/09/12	3519.91	-	28.17	0.00	3491.74
MW - 4	10/16/12	3519.91	-	28.05	0.00	3491.86
MW - 4	10/24/12	3519.91	-	27.99	0.00	3491.92
MW - 4	11/13/12	3519.91	-	27.85	0.00	3492.06
MW - 4	12/21/12	3519.91	-	27.74	0.00	3492.17
MW - 4	01/15/13	3519.91	-	27.68	0.00	3492.23
MW - 4	01/24/13	3519.91	-	27.65	0.00	3492.26
MW - 4	01/31/13	3519.91	-	27.65	0.00	3492.26
MW - 4	02/07/13	3519.91	-	27.61	0.00	3492.30
MW - 4	02/20/13	3519.91	-	27.56	0.00	3492.35
MW - 4	03/29/13	3519.91	-	27.49	0.00	3492.42
MW - 4	04/03/13	3519.91	-	27.46	0.00	3492.45
MW - 4	04/09/13	3519.91	-	27.46	0.00	3492.45
MW - 4	04/17/13	3519.91	-	27.45	0.00	3492.46
MW - 4	04/24/13	3519.91	-	37.45	0.00	3482.46

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	05/02/13	3519.91	-	27.46	0.00	3492.45
MW - 4	05/03/13	3519.91	-	27.46	0.00	3492.45
MW - 4	05/07/13	3519.91	-	27.41	0.00	3492.50
MW - 4	05/10/13	3519.91	-	27.45	0.00	3492.46
MW - 4	05/17/13	3519.91	-	27.43	0.00	3492.48
MW - 4	05/20/13	3519.91	-	27.47	0.00	3492.44
MW - 4	05/23/13	3519.91	-	27.41	0.00	3492.50
MW - 4	05/30/13	3519.91	-	27.46	0.00	3492.45
MW - 4	06/04/13	3519.91	-	27.52	0.00	3492.39
MW - 4	06/06/13	3519.91	-	27.55	0.00	3492.36
MW - 4	06/12/13	3519.91	-	27.60	0.00	3492.31
MW - 4	06/20/13	3519.91	-	27.69	0.00	3492.22
MW - 4	06/27/13	3519.91	-	27.79	0.00	3492.12
MW - 4	07/02/13	3519.91	-	27.86	0.00	3492.05
MW - 4	07/08/13	3519.91	-	27.68	0.00	3492.23
MW - 4	07/23/13	3519.91	-	27.92	0.00	3491.99
MW - 4	07/30/13	3519.91	-	27.63	0.00	3492.28
MW - 4	08/09/13	3519.91	-	27.89	0.00	3492.02
MW - 4	08/14/13	3519.91	-	27.91	0.00	3492.00
MW - 4	08/22/13	3519.91	-	27.99	0.00	3491.92
MW - 4	08/30/13	3519.91	-	28.04	0.00	3491.87
MW - 4	09/06/13	3519.91	-	28.13	0.00	3491.78
MW - 4	09/09/13	3519.91	-	28.16	0.00	3491.75
MW - 4	09/12/13	3519.91	-	28.16	0.00	3491.75
MW - 4	09/18/13	3519.91	-	28.23	0.00	3491.68
MW - 4	09/26/13	3519.91	-	28.27	0.00	3491.64
MW - 4	09/28/13	3519.91	-	28.28	0.00	3491.63
MW - 4	10/02/13	3519.91	-	28.32	0.00	3491.59
MW - 4	10/03/13	3519.91	-	28.29	0.00	3491.62
MW - 4	10/08/13	3519.91	-	28.35	0.00	3491.56
MW - 4	10/09/13	3519.91	-	28.33	0.00	3491.58
MW - 4	10/16/13	3519.91	-	28.32	0.00	3491.59
MW - 4	10/23/13	3519.91	-	28.20	0.00	3491.71
MW - 4	10/30/13	3519.91	-	28.12	0.00	3491.79
MW - 4	11/15/13	3519.91	-	28.02	0.00	3491.89
MW - 4	11/20/13	3519.91	-	27.97	0.00	3491.94
MW - 4	12/13/13	3519.91	-	27.90	0.00	3492.01
MW - 4	12/19/13	3519.91	-	27.87	0.00	3492.04
MW - 4	12/24/13	3519.91	-	27.86	0.00	3492.05
MW - 4	12/31/13	3519.91	-	27.83	0.00	3492.08
MW - 4	01/09/14	3519.91	-	27.80	0.00	3492.11
MW - 4	01/10/14	3519.91	-	27.82	0.00	3492.09

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	01/15/14	3519.91	-	27.77	0.00	3492.14
MW - 4	01/23/14	3519.91	-	27.78	0.00	3492.13
MW - 4	01/29/14	3519.91	-	27.73	0.00	3492.18
MW - 4	02/13/14	3519.91	-	27.72	0.00	3492.19
MW - 4	02/17/14	3519.91	-	27.68	0.00	3492.23
MW - 4	02/20/14	3519.91	-	27.71	0.00	3492.20
MW - 4	02/27/14	3519.91	-	27.67	0.00	3492.24
MW - 4	03/11/14	3519.91	-	27.64	0.00	3492.27
MW - 4	03/27/14	3519.91	-	27.57	0.00	3492.34
MW - 4	04/01/14	3519.91	-	27.58	0.00	3492.33
MW - 4	04/09/14	3519.91	-	27.55	0.00	3492.36
MW - 4	04/10/14	3519.91	-	27.58	0.00	3492.33
MW - 4	04/17/14	3519.91	-	27.53	0.00	3492.38
MW - 4	04/18/14	3519.91	-	27.52	0.00	3492.39
MW - 4	04/29/14	3519.91	-	27.52	0.00	3492.39
MW - 4	05/05/14	3519.91	-	27.50	0.00	3492.41
MW - 4	05/13/14	3519.91	-	27.56	0.00	3492.35
MW - 4	05/15/14	3519.91	-	27.53	0.00	3492.38
MW - 4	05/20/14	3519.91	-	24.76	0.00	3495.15
MW - 4	05/28/14	3519.91	-	27.69	0.00	3492.22
MW - 4	05/29/14	3519.91	-	27.60	0.00	3492.31
MW - 4	06/02/14	3519.91	-	27.84	0.00	3492.07
MW - 4	06/10/14	3519.91	-	27.88	0.00	3492.03
MW - 4	06/12/14	3519.91	-	27.91	0.00	3492.00
MW - 4	06/17/14	3519.91	-	27.99	0.00	3491.92
MW - 4	06/30/14	3519.91	-	28.13	0.00	3491.78
MW - 4	06/27/14	3519.91	-	28.08	0.00	3491.83
MW - 4	07/02/14	3519.91	-	28.16	0.00	3491.75
MW - 4	07/10/14	3519.91	-	28.21	0.00	3491.70
MW - 4	07/23/14	3519.91	-	28.38	0.00	3491.53
MW - 4	07/29/14	3519.91	-	28.44	0.00	3491.47
MW - 4	08/05/14	3519.91	-	28.46	0.00	3491.45
MW - 4	08/07/14	3519.91	-	28.47	0.00	3491.44
MW - 4	09/02/14	3519.91	-	28.60	0.00	3491.31
MW - 4	09/25/14	3519.91	-	28.32	0.00	3491.59
MW - 4	10/07/14	3519.91	-	27.62	0.00	3492.29
MW - 4	10/16/14	3519.91	-	27.63	0.00	3492.28
MW - 4	10/17/14	3519.91	-	27.58	0.00	3492.33
MW - 4	10/20/14	3519.91	-	27.56	0.00	3492.35
MW - 4	10/22/14	3519.91	-	27.59	0.00	3492.32
MW - 4	10/28/14	3519.91	-	27.57	0.00	3492.34
MW - 4	10/29/14	3519.91	-	27.41	0.00	3492.50

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	11/04/14	3519.91	-	27.55	0.00	3492.36
MW - 4	11/06/14	3519.91	-	27.48	0.00	3492.43
MW - 4	11/12/14	3519.91	-	27.49	0.00	3492.42
MW - 4	11/18/14	3519.91	-	27.46	0.00	3492.45
MW - 4	12/02/14	3519.91	-	27.40	0.00	3492.51
MW - 4	12/09/14	3519.91	-	27.38	0.00	3492.53
MW - 4	12/11/14	3519.91	-	27.38	0.00	3492.53
MW - 4	12/18/14	3519.91	-	27.34	0.00	3492.57
MW - 4	12/19/14	3519.91	-	27.35	0.00	3492.56
MW - 4	12/23/14	3519.91	-	27.36	0.00	3492.55
MW - 4	12/30/14	3519.91	-	27.35	0.00	3492.56
MW - 4	01/06/15	3519.91	-	27.29	0.00	3492.62
MW - 4	01/08/15	3519.91	-	27.27	0.00	3492.64
MW - 4	01/13/15	3519.91	-	27.28	0.00	3492.63
MW - 4	01/15/15	3519.91	-	27.28	0.00	3492.63
MW - 4	02/03/15	3519.91	-	27.23	0.00	3492.68
MW - 4	02/06/15	3519.91	-	27.20	0.00	3492.71
MW - 4	02/12/15	3519.91	-	27.23	0.00	3492.68
MW - 4	03/04/15	3519.91	-	27.19	0.00	3492.72
MW - 4	03/10/15	3519.91	-	27.17	0.00	3492.74
MW - 4	03/16/15	3519.91	-	27.13	0.00	3492.78
MW - 4	03/18/15	3519.91	-	27.13	0.00	3492.78
MW - 4	03/25/15	3519.91	-	27.10	0.00	3492.81
MW - 4	03/31/15	3519.91	-	27.07	0.00	3492.84
MW - 4	04/02/15	3519.91	-	27.07	0.00	3492.84
MW - 4	04/06/15	3519.91	-	27.06	0.00	3492.85
MW - 4	04/08/15	3519.91	-	27.03	0.00	3492.88
MW - 4	04/10/15	3519.91	-	27.05	0.00	3492.86
MW - 4	04/14/15	3519.91	-	27.02	0.00	3492.89
MW - 4	04/16/15	3519.91	-	27.01	0.00	3492.90
MW - 4	04/22/15	3519.91	-	26.98	0.00	3492.93
MW - 4	04/23/15	3519.91	-	26.98	0.00	3492.93
MW - 4	04/28/15	3519.91	-	26.97	0.00	3492.94
MW - 4	04/30/15	3519.91	-	26.95	0.00	3492.96
MW - 4	05/06/15	3519.91	-	26.96	0.00	3492.95
MW - 4	05/08/15	3519.91	-	26.92	0.00	3492.99
MW - 4	05/13/15	3519.91	-	26.89	0.00	3493.02
MW - 4	05/21/15	3519.91	-	26.85	0.00	3493.06
MW - 4	05/28/15	3519.91	-	26.84	0.00	3493.07
MW - 4	06/02/15	3519.91	-	26.83	0.00	3493.08
MW - 4	06/04/15	3519.91	-	26.85	0.00	3493.06
MW - 4	06/09/15	3519.91	-	26.88	0.00	3493.03

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	06/18/15	3519.91	-	26.88	0.00	3493.03
MW - 4	06/30/15	3519.91	-	26.90	0.00	3493.01
MW - 4	07/02/15	3519.91	-	26.94	0.00	3492.97
MW - 4	07/07/15	3519.91	-	27.00	0.00	3492.91
MW - 4	07/09/15	3519.91	-	27.01	0.00	3492.90
MW - 4	07/13/15	3519.91	-	27.06	0.00	3492.85
MW - 4	07/15/15	3519.91	-	27.09	0.00	3492.82
MW - 4	07/20/15	3519.91	-	27.15	0.00	3492.76
MW - 4	07/28/15	3519.91	-	27.28	0.00	3492.63
MW - 4	07/29/15	3519.91	-	27.31	0.00	3492.60
MW - 4	07/30/15	3519.91	-	27.32	0.00	3492.59
MW - 4	08/03/15	3519.91	-	27.35	0.00	3492.56
MW - 4	08/11/15	3519.91	-	27.45	0.00	3492.46
MW - 4	08/12/15	3519.91	-	27.45	0.00	3492.46
MW - 4	08/18/15	3519.91	-	27.49	0.00	3492.42
MW - 4	08/19/15	3519.91	-	27.52	0.00	3492.39
MW - 4	08/21/15	3519.91	-	27.53	0.00	3492.38
MW - 4	08/26/15	3519.91	-	27.53	0.00	3492.38
MW - 4	08/28/15	3519.91	-	27.53	0.00	3492.38
MW - 4	08/31/15	3519.91	-	27.54	0.00	3492.37
MW - 4	09/03/15	3519.91	-	27.54	0.00	3492.37
MW - 4	09/08/15	3519.91	-	27.59	0.00	3492.32
MW - 4	09/10/15	3519.91	-	27.59	0.00	3492.32
MW - 4	09/14/15	3519.91	-	27.63	0.00	3492.28
MW - 4	09/17/15	3519.91	-	27.66	0.00	3492.25
MW - 4	09/21/15	3519.91	-	27.70	0.00	3492.21
MW - 4	09/23/15	3519.91	-	27.68	0.00	3492.23
MW - 4	09/29/15	3519.91	-	27.68	0.00	3492.23
MW - 4	10/01/15	3519.91	-	27.66	0.00	3492.25
MW - 4	10/07/15	3519.91	-	27.63	0.00	3492.28
MW - 4	10/08/15	3519.91	-	27.63	0.00	3492.28
MW - 4	10/12/15	3519.91	-	27.58	0.00	3492.33
MW - 4	10/14/15	3519.91	-	27.54	0.00	3492.37
MW - 4	10/22/15	3519.91	-	27.48	0.00	3492.43
MW - 4	10/23/15	3519.91	-	27.45	0.00	3492.46
MW - 4	10/27/15	3519.91	-	27.34	0.00	3492.57
MW - 4	11/02/15	3519.91	-	27.33	0.00	3492.58
MW - 4	11/05/15	3519.91	-	27.33	0.00	3492.58
MW - 4	11/11/15	3519.91	-	27.30	0.00	3492.61
MW - 4	12/01/15	3519.91	-	27.17	0.00	3492.74
MW - 4	12/03/15	3519.91	-	27.33	0.00	3492.58
MW - 4	12/08/15	3519.91	-	27.13	0.00	3492.78

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	12/10/15	3519.91	-	27.14	0.00	3492.77
MW - 4	12/15/15	3519.91	-	27.11	0.00	3492.80
MW - 4	12/21/15	3519.91	-	27.10	0.00	3492.81
MW - 4	12/23/15	3519.91	-	27.08	0.00	3492.83
MW - 4	01/05/16	3519.91	-	27.05	0.00	3492.86
MW - 4	01/07/16	3519.91	-	27.04	0.00	3492.87
MW - 4	01/13/16	3519.91	-	27.02	0.00	3492.89
MW - 4	01/14/16	3519.91	-	27.02	0.00	3492.89
MW - 4	01/19/16	3519.91	-	27.02	0.00	3492.89
MW - 4	01/22/16	3519.91	-	27.03	0.00	3492.88
MW - 4	01/25/16	3519.91	-	27.01	0.00	3492.90
MW - 4	01/27/16	3519.91	-	27.02	0.00	3492.89
MW - 4	02/02/16	3519.91	-	26.97	0.00	3492.94
MW - 4	02/04/16	3519.91	-	26.97	0.00	3492.94
MW - 4	02/10/16	3519.91	-	26.93	0.00	3492.98
MW - 4	02/17/16	3519.91	-	26.94	0.00	3492.97
MW - 4	02/18/16	3519.91	-	26.93	0.00	3492.98
MW - 4	03/03/16	3519.91	-	26.92	0.00	3492.99
MW - 4	03/04/16	3519.91	-	26.88	0.00	3493.03
MW - 4	03/08/16	3519.91	-	26.86	0.00	3493.05
MW - 4	03/10/16	3519.91	-	26.88	0.00	3493.03
MW - 4	03/16/16	3519.91	-	26.83	0.00	3493.08
MW - 4	03/18/16	3519.91	-	26.85	0.00	3493.06
MW - 4	03/22/16	3519.91	-	26.80	0.00	3493.11
MW - 4	03/29/16	3519.91	-	26.78	0.00	3493.13
MW - 4	03/31/16	3519.91	-	26.80	0.00	3493.11
MW - 4	04/05/16	3519.91	-	26.73	0.00	3493.18
MW - 4	04/07/16	3519.91	-	26.76	0.00	3493.15
MW - 4	04/12/16	3519.91	-	26.74	0.00	3493.17
MW - 4	04/14/16	3519.91	-	26.71	0.00	3493.20
MW - 4	04/18/16	3519.91	-	26.75	0.00	3493.16
MW - 4	04/20/16	3519.91	-	26.72	0.00	3493.19
MW - 4	04/25/16	3519.91	-	26.69	0.00	3493.22
MW - 4	04/28/16	3519.91	-	26.69	0.00	3493.22
MW - 4	05/04/16	3519.91	-	26.67	0.00	3493.24
MW - 4	05/06/16	3519.91	-	26.66	0.00	3493.25
MW - 4	05/12/16	3519.91	-	26.72	0.00	3493.19
MW - 4	05/17/16	3519.91	-	26.76	0.00	3493.15
MW - 4	05/19/16	3519.91	-	26.72	0.00	3493.19
MW - 4	05/24/16	3519.91	-	26.76	0.00	3493.15
MW - 4	06/02/16	3519.91	-	26.89	0.00	3493.02
MW - 4	06/08/16	3519.91	-	26.91	0.00	3493.00

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	06/10/16	3519.91	-	26.96	0.00	3492.95
MW - 4	06/15/16	3519.91	-	27.00	0.00	3492.91
MW - 4	06/17/16	3519.91	-	27.02	0.00	3492.89
MW - 4	06/28/16	3519.91	-	27.19	0.00	3492.72
MW - 4	06/30/16	3519.91	-	27.22	0.00	3492.69
MW - 4	07/06/16	3519.91	-	27.32	0.00	3492.59
MW - 4	07/14/16	3519.91	-	27.44	0.00	3492.47
MW - 4	07/20/16	3519.91	-	27.54	0.00	3492.37
MW - 4	07/22/16	3519.91	-	27.58	0.00	3492.33
MW - 4	07/25/16	3519.91	-	27.63	0.00	3492.28
MW - 4	07/28/16	3519.91	-	27.66	0.00	3492.25
MW - 4	08/01/16	3519.91	-	27.71	0.00	3492.20
MW - 4	08/03/16	3519.91	-	27.74	0.00	3492.17
MW - 4	08/09/16	3519.91	-	27.79	0.00	3492.12
MW - 4	08/11/16	3519.91	-	27.82	0.00	3492.09
MW - 4	08/17/16	3519.91	-	27.81	0.00	3492.10
MW - 4	08/19/16	3519.91	-	27.80	0.00	3492.11
MW - 4	08/22/16	3519.91	-	27.82	0.00	3492.09
MW - 4	08/24/16	3519.91	-	27.82	0.00	3492.09
MW - 4	08/31/16	3519.91	-	27.50	0.00	3492.41
MW - 4	09/07/16	3519.91	-	27.29	0.00	3492.62
MW - 4	09/09/16	3519.91	-	27.28	0.00	3492.63
MW - 4	09/14/16	3519.91	-	27.27	0.00	3492.64
MW - 4	09/16/16	3519.91	-	27.24	0.00	3492.67
MW - 4	09/19/16	3519.91	-	26.90	0.00	3493.01
MW - 4	09/23/16	3519.91	-	26.90	0.00	3493.01
MW - 4	09/28/16	3519.91	-	26.91	0.00	3493.00
MW - 4	09/30/16	3519.91	-	26.92	0.00	3492.99
MW - 4	10/04/16	3519.91	-	26.88	0.00	3493.03
MW - 4	10/07/16	3519.91	-	26.91	0.00	3493.00
MW - 4	10/12/16	3519.91	-	26.85	0.00	3493.06
MW - 4	10/19/16	3519.91	-	26.83	0.00	3493.08
MW - 4	10/26/16	3519.91	-	26.81	0.00	3493.10
MW - 4	11/02/16	3519.91	-	26.82	0.00	3493.09
MW - 4	11/04/16	3519.91	-	26.77	0.00	3493.14
MW - 4	11/09/16	3519.91	-	26.77	0.00	3493.14
MW - 4	11/14/16	3519.91	-	26.75	0.00	3493.16
MW - 4	11/16/16	3519.91	-	26.72	0.00	3493.19
MW - 4	12/07/16	3519.91	-	26.68	0.00	3493.23
MW - 4	12/12/16	3519.91	-	26.67	0.00	3493.24
MW - 4	12/16/16	3519.91	-	26.62	0.00	3493.29
MW - 4	12/23/16	3519.91	-	26.64	0.00	3493.27

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	12/30/16	3519.91	-	26.60	0.00	3493.31
MW - 4	01/03/17	3519.91	-	26.64	0.00	3493.27
MW - 4	01/05/17	3519.91	-	26.58	0.00	3493.33
MW - 4	01/09/17	3519.91	-	26.58	0.00	3493.33
MW - 4	01/10/17	3519.91	-	26.60	0.00	3493.31
MW - 4	01/17/17	3519.91	-	26.57	0.00	3493.34
MW - 4	01/19/17	3519.91	-	26.56	0.00	3493.35
MW - 4	01/24/17	3519.91	-	26.57	0.00	3493.34
MW - 4	01/27/17	3519.91	-	26.60	0.00	3493.31
MW - 4	02/01/17	3519.91	-	26.54	0.00	3493.37
MW - 4	02/03/17	3519.91	-	26.57	0.00	3493.34
MW - 4	02/07/17	3519.91	-	26.51	0.00	3493.40
MW - 4	02/10/17	3519.91	-	26.51	0.00	3493.40
MW - 4	02/16/17	3519.91	-	26.49	0.00	3493.42
MW - 4	02/21/17	3519.91	-	26.52	0.00	3493.39
MW - 4	02/23/17	3519.91	-	26.49	0.00	3493.42
MW - 4	03/03/17	3519.91	-	26.49	0.00	3493.42
MW - 4	03/07/17	3519.91	-	26.53	0.00	3493.38
MW - 4	03/10/17	3519.91	-	26.48	0.00	3493.43
MW - 4	03/15/17	3519.91	-	26.48	0.00	3493.43
MW - 4	03/17/17	3519.91	-	26.45	0.00	3493.46
MW - 4	03/21/17	3519.91	-	26.41	0.00	3493.50
MW - 4	03/24/17	3519.91	-	26.45	0.00	3493.46
MW - 4	03/29/17	3519.91	-	26.44	0.00	3493.47
MW - 4	03/31/17	3519.91	-	26.41	0.00	3493.50
MW - 4	04/04/17	3519.91	-	26.39	0.00	3493.52
MW - 4	04/11/17	3519.91	-	26.35	0.00	3493.56
MW - 4	04/13/17	3519.91	-	26.34	0.00	3493.57
MW - 4	04/19/17	3519.91	-	26.31	0.00	3493.60
MW - 4	04/21/17	3519.91	-	26.31	0.00	3493.60
MW - 4	04/28/17	3519.91	-	26.30	0.00	3493.61
MW - 4	05/03/17	3519.91	-	26.32	0.00	3493.59
MW - 4	05/09/17	3519.91	-	26.33	0.00	3493.58
MW - 4	05/19/17	3519.91	-	26.40	0.00	3493.51
MW - 4	06/02/17	3519.91	-	26.51	0.00	3493.40
MW - 4	06/06/17	3519.91	-	26.57	0.00	3493.34
MW - 4	06/09/17	3519.91	-	26.58	0.00	3493.33
MW - 4	06/13/17	3519.91	-	27.64	0.00	3492.27
MW - 4	06/16/17	3519.91	-	26.68	0.00	3493.23
MW - 4	06/20/17	3519.91	-	27.61	0.00	3492.30
MW - 4	06/22/17	3519.91	-	26.76	0.00	3493.15
MW - 4	06/29/17	3519.91	-	26.85	0.00	3493.06

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	07/05/17	3519.91	-	26.93	0.00	3492.98
MW - 4	07/07/17	3519.91	-	26.95	0.00	3492.96
MW - 4	07/12/17	3519.91	-	27.01	0.00	3492.90
MW - 4	07/18/17	3519.91	-	27.07	0.00	3492.84
MW - 4	07/21/17	3519.91	-	27.09	0.00	3492.82
MW - 4	08/08/17	3519.91	-	27.11	0.00	3492.80
MW - 4	08/10/17	3519.91	-	27.06	0.00	3492.85
MW - 4	08/17/17	3519.91	-	27.00	0.00	3492.91
MW - 4	08/31/17	3519.91	-	26.79	0.00	3493.12
MW - 4	09/07/17	3519.91	-	26.75	0.00	3493.16
MW - 4	09/14/17	3519.91	-	26.73	0.00	3493.18
MW - 4	09/27/17	3519.91	-	26.79	0.00	3493.12
MW - 4	09/29/17	3519.91	-	26.77	0.00	3493.14
MW - 4	10/03/17	3519.91	-	26.74	0.00	3493.17
MW - 4	10/13/17	3519.91	-	26.65	0.00	3493.26
MW - 4	10/17/17	3519.91	-	26.63	0.00	3493.28
MW - 4	10/20/17	3519.91	-	26.61	0.00	3493.30
MW - 4	10/25/17	3519.91	-	26.61	0.00	3493.30
MW - 4	11/03/17	3519.91	-	26.59	0.00	3493.32
MW - 4	11/16/17	3519.91	-	26.52	0.00	3493.39
MW - 4	12/08/17	3519.91	-	26.48	0.00	3493.43
MW - 4	12/13/17	3519.91	-	26.46	0.00	3493.45
MW - 4	12/18/17	3519.91	-	26.46	0.00	3493.45
MW - 4	12/29/17	3519.91	-	26.41	0.00	3493.50
MW - 4	01/05/18	3519.91	-	26.44	0.00	3493.47
MW - 4	01/10/18	3519.91	-	26.40	0.00	3493.51
MW - 4	01/16/18	3519.91	-	26.44	0.00	3493.47
MW - 4	01/24/18	3519.91	-	26.45	0.00	3493.46
MW - 4	02/07/18	3519.91	-	26.43	0.00	3493.48
MW - 4	02/15/18	3519.91	-	26.37	0.00	3493.54
MW - 4	02/20/18	3519.91	-	26.39	0.00	3493.52
MW - 4	03/01/18	3519.91	-	26.39	0.00	3493.52
MW - 4	03/07/18	3519.91	-	26.38	0.00	3493.53
MW - 4	03/09/18	3519.91	-	26.34	0.00	3493.57
MW - 4	03/14/18	3519.91	-	26.33	0.00	3493.58
MW - 4	03/21/18	3519.91	-	26.36	0.00	3493.55
MW - 4	03/26/18	3519.91	-	26.34	0.00	3493.57
MW - 4	04/04/18	3519.91	-	26.34	0.00	3493.57
MW - 4	04/10/18	3519.91	-	26.34	0.00	3493.57
MW - 4	04/13/18	3519.91	-	26.30	0.00	3493.61
MW - 4	04/18/18	3519.91	-	26.36	0.00	3493.55
MW - 4	04/20/18	3519.91	-	26.29	0.00	3493.62

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	04/26/18	3519.91	-	26.29	0.00	3493.62
MW - 4	05/02/18	3519.91	-	26.33	0.00	3493.58
MW - 4	05/09/18	3519.91	-	26.36	0.00	3493.55
MW - 4	05/11/18	3519.91	-	26.38	0.00	3493.53
MW - 4	05/15/18	3519.91	-	26.46	0.00	3493.45
MW - 4	05/24/18	3519.91	-	26.58	0.00	3493.33
MW - 4	05/30/18	3519.91	-	26.67	0.00	3493.24
MW - 4	06/07/18	3519.91	-	26.81	0.00	3493.10
MW - 4	06/13/18	3519.91	-	26.85	0.00	3493.06
MW - 4	06/20/18	3519.91	-	26.91	0.00	3493.00
MW - 4	06/27/18	3519.91	-	26.98	0.00	3492.93
MW - 4	07/13/18	3519.91	-	27.19	0.00	3492.72
MW - 4	07/18/18	3519.91	-	27.26	0.00	3492.65
MW - 4	07/19/18	3519.91	-	27.34	0.00	3492.57
MW - 4	07/20/18	3519.91	-	27.28	0.00	3492.63
MW - 4	07/24/18	3519.91	-	27.34	0.00	3492.57
MW - 4	08/07/18	3519.91	-	27.49	0.00	3492.42
MW - 4	08/16/18	3519.91	-	27.56	0.00	3492.35
MW - 4	08/22/18	3519.91	-	27.57	0.00	3492.34
MW - 4	08/30/18	3519.91	-	27.65	0.00	3492.26
MW - 4	09/05/18	3519.91	-	27.69	0.00	3492.22
MW - 4	09/20/18	3519.91	-	27.48	0.00	3492.43
MW - 4	09/28/18	3519.91	-	27.46	0.00	3492.45
MW - 4	10/05/18	3519.91	-	27.46	0.00	3492.45
MW - 4	11/19/18	3519.91	-	27.12	0.00	3492.79
MW - 4	12/05/18	3519.91	-	27.04	0.00	3492.87
MW - 4	12/12/18	3519.91	-	26.98	0.00	3492.93
MW - 4	12/21/18	3519.91	-	26.93	0.00	3492.98
MW - 4	12/27/18	3519.91	-	26.96	0.00	3492.95
MW - 4	01/09/19	3519.91	-	26.88	0.00	3493.03
MW - 4	01/23/19	3519.91	-	26.87	0.00	3493.04
MW - 4	01/30/19	3519.91	-	26.82	0.00	3493.09
MW - 4	02/20/19	3519.91	-	26.74	0.00	3493.17
MW - 4	03/07/19	3519.91	-	26.70	0.00	3493.21
MW - 4	03/13/19	3519.91	-	26.65	0.00	3493.26
MW - 4	03/21/19	3519.91	-	26.63	0.00	3493.28
MW - 4	03/26/19	3519.91	-	26.61	0.00	3493.30
MW - 4	04/03/19	3519.91	-	26.57	0.00	3493.34
MW - 4	04/08/19	3519.91	-	26.55	0.00	3493.36
MW - 4	04/15/19	3519.91	-	26.51	0.00	3493.40
MW - 4	04/26/19	3519.91	-	26.51	0.00	3493.40
MW - 4	05/06/19	3519.91	-	26.50	0.00	3493.41

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	05/09/19	3519.91	-	26.55	0.00	3493.36
MW - 4	05/16/19	3519.91	-	26.53	0.00	3493.38
MW - 4	05/24/19	3519.91	-	26.64	0.00	3493.27
MW - 4	05/28/19	3519.91	-	26.68	0.00	3493.23
MW - 4	06/03/19	3519.91	-	26.76	0.00	3493.15
MW - 4	06/10/19	3519.91	-	26.83	0.00	3493.08
MW - 4	06/17/19	3519.91	-	26.86	0.00	3493.05
MW - 4	06/26/19	3519.91	-	27.01	0.00	3492.90
MW - 4	07/10/19	3519.91	-	27.19	0.00	3492.72
MW - 4	07/16/19	3519.91	-	27.26	0.00	3492.65
MW - 4	07/29/19	3519.91	-	27.39	0.00	3492.52
MW - 4	08/20/19	3519.91	-	27.69	0.00	3492.22
MW - 4	09/13/19	3519.91	-	27.80	0.00	3492.11
MW - 4	09/19/19	3519.91	-	27.80	0.00	3492.11
MW - 4	09/24/19	3519.91	-	27.78	0.00	3492.13
MW - 4	10/02/19	3519.91	-	27.75	0.00	3492.16
MW - 4	11/14/19	3519.91	-	27.41	0.00	3492.50
MW - 4	11/14/19	3519.91	-	27.41	0.00	3492.50
MW - 4	11/21/19	3519.91	-	27.33	0.00	3492.58
MW - 4	12/06/19	3519.91	-	27.22	0.00	3492.69
MW - 4	12/11/19	3519.91	-	27.20	0.00	3492.71
MW - 4	12/18/19	3519.91	-	27.16	0.00	3492.75
MW - 4	01/08/20	3519.91	-	27.04	0.00	3492.87
MW - 4	01/15/20	3519.91	-	27.04	0.00	3492.87
MW - 4	01/22/20	3519.91	-	27.00	0.00	3492.91
MW - 4	01/28/20	3519.91	-	27.01	0.00	3492.90
MW - 4	02/17/20	3519.91	-	26.91	0.00	3493.00
MW - 4	03/03/20	3519.91	-	26.86	0.00	3493.05
MW - 4	05/27/20	3519.91	-	26.74	0.00	3493.17
MW - 4	06/08/20	3519.91	-	26.95	0.00	3492.96
MW - 4	07/30/20	3519.91	-	27.68	0.00	3492.23
MW - 4	09/02/20	3519.91	-	27.88	0.00	3492.03
MW - 4	09/16/20	3519.91	-	27.90	0.00	3492.01
MW - 4	10/29/20	3519.91	-	28.06	0.00	3491.85
MW - 4	12/16/20	3519.91	-	27.91	0.00	3492.00
MW - 4	01/19/21	3519.91	-	27.84	0.00	3492.07
MW - 4	02/09/21	3519.91	-	27.75	0.00	3492.16
MW - 4	04/22/21	3519.91	-	27.59	0.00	3492.32
MW - 4	05/25/21	3519.91	-	27.48	0.00	3492.43
MW - 4	07/21/21	3519.91	-	27.69	0.00	3492.22
MW - 4	08/09/21	3519.91	-	27.82	0.00	3492.09
MW - 4	08/13/21	3519.91	-	27.98	0.00	3491.93

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 4	09/03/21	3519.91	-	28.08	0.00	3491.83
MW - 4	10/01/21	3519.91	-	28.16	0.00	3491.75
MW - 4	10/08/21	3519.91	-	28.13	0.00	3491.78
MW - 4	10/20/21	3519.91	-	28.15	0.00	3491.76
MW - 4	10/27/21	3519.91	-	28.18	0.00	3491.73
MW - 4	11/11/21	3519.91	-	28.19	0.00	3491.72
MW - 4	11/16/21	3519.91	-	28.22	0.00	3491.69
MW - 4	01/11/22	3519.91	-	28.03	0.00	3491.88
MW - 4	02/21/22	3519.91	-	27.94	0.00	3491.97
MW - 4	03/21/22	3519.91	-	27.90	0.00	3492.01
MW - 4	04/18/22	3519.91	-	27.90	0.00	3492.01
MW - 4	06/14/22	3519.91	-	28.32	0.00	3491.59
MW - 4	08/18/22	3519.91	-	28.81	0.00	3491.10
MW - 4	09/26/22	3519.91	-	28.54	0.00	3491.37
MW - 4	10/07/22	3519.91	-	28.62	0.00	3491.29
MW - 4	10/31/22	3519.91	-	28.42	0.00	3491.49
MW - 4	11/18/22	3519.91	-	28.28	0.00	3491.63
MW - 4	12/06/22	3519.91	-	28.14	0.00	3491.77
MW - 5	05/30/02	3519.62	-	26.12	0.00	3493.50
MW - 5	11/26/03	3519.62	1.00	29.18	28.18	3514.39
MW - 5	09/19/02	3519.62	-	26.70	0.00	3492.92
MW - 5	11/22/02	3519.62	-	26.63	0.00	3492.99
MW - 5	03/03/03	3519.62	NM	NM	NM	NM
MW - 5	05/21/03	3519.62	-	26.38	0.00	3493.24
MW - 5	08/28/03	3519.62	-	27.50	0.00	3492.12
MW - 5	11/26/03	3519.62	-	27.52	0.00	3492.10
MW - 5	02/25/04	3519.62	-	27.31	0.00	3492.31
MW - 5	05/17/04	3519.62	-	26.43	0.00	3493.19
MW - 5	09/07/04	3519.62	-	26.83	0.00	3492.79
MW - 5	12/21/04	3519.62	-	25.68	0.00	3493.94
MW - 5	03/18/05	3519.62	-	24.62	0.00	3495.00
MW - 5	06/16/05	3519.62	-	24.26	0.00	3495.36
MW - 5	09/13/05	3519.62	-	24.98	0.00	3494.64
MW - 5	12/15/05	3519.62	-	24.73	0.00	3494.89
MW - 5	03/14/06	3519.62	-	24.63	0.00	3494.99
MW - 5	06/15/06	3519.62	-	25.29	0.00	3494.33
MW - 5	09/08/06	3519.62	-	25.24	0.00	3494.38
MW - 5	11/14/06	3519.62	-	24.91	0.00	3494.71
MW - 5	02/13/07	3519.62	-	24.76	0.00	3494.86
MW - 5	05/10/07	3519.62	-	24.54	0.00	3495.08
MW - 5	08/22/07	3519.62	-	25.66	0.00	3493.96

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 5	11/02/07	3519.62	-	25.24	0.00	3494.38
MW - 5	02/07/08	3519.62	-	25.09	0.00	3494.53
MW - 5	05/08/08	3519.62	-	24.98	0.00	3494.64
MW - 5	08/11/08	3519.62	-	27.45	0.00	3492.17
MW - 5	11/08/08	3519.62	-	25.48	0.00	3494.14
MW - 5	02/04/09	3519.62	-	25.24	0.00	3494.38
MW - 5	05/07/09	3519.62	-	25.14	0.00	3494.48
MW - 5	08/04/09	3519.62	-	26.11	0.00	3493.51
MW - 5	11/03/09	3519.62	-	26.36	0.00	3493.26
MW - 5	01/04/10	3519.62	-	26.07	0.00	3493.55
MW - 5	02/01/10	3519.62	-	25.46	0.00	3494.16
MW - 5	05/04/10	3519.62	-	26.32	0.00	3493.30
MW - 5	08/03/10	3519.62	-	26.33	0.00	3493.29
MW - 5	11/02/10	3519.62	-	26.38	0.00	3493.24
MW - 5	02/10/11	3519.62	-	26.40	0.00	3493.22
MW - 5	05/04/11	3519.62	-	26.38	0.00	3493.24
MW - 5	08/03/11	3519.62	-	26.39	0.00	3493.23
MW - 5	11/28/11	3519.62	-	26.29	0.00	3493.33
MW - 5	02/13/12	3519.62	-	26.00	0.00	3493.62
MW - 5	05/02/12	3519.62	-	25.79	0.00	3493.83
MW - 5	08/06/12	3519.62	-	26.25	0.00	3493.37
MW - 5	11/13/12	3519.62	-	26.19	0.00	3493.43
MW - 5	02/07/13	3519.62	-	25.94	0.00	3493.68
MW - 5	05/07/13	3519.62	-	25.76	0.00	3493.86
MW - 5	08/14/13	3519.62	-	26.27	0.00	3493.35
MW - 5	11/20/13	3519.62	-	26.29	0.00	3493.33
MW - 5	02/17/14	3519.62	-	26.03	0.00	3493.59
MW - 5	05/29/14	3519.62	-	26.01	0.00	3493.61
MW - 5	07/23/14	3519.62	-	26.70	0.00	3492.92
MW - 5	08/07/14	3519.62	-	26.80	0.00	3492.82
MW - 5	10/28/14	3519.62	-	25.91	0.00	3493.71
MW - 5	11/12/14	3519.62	-	25.84	0.00	3493.78
MW - 5	01/15/15	3519.62	-	25.64	0.00	3493.98
MW - 5	02/12/15	3519.62	-	25.60	0.00	3494.02
MW - 5	03/31/15	3519.62	-	25.45	0.00	3494.17
MW - 5	04/10/15	3519.62	-	25.41	0.00	3494.21
MW - 5	05/13/15	3519.62	-	25.27	0.00	3494.35
MW - 5	07/29/15	3519.62	-	25.67	0.00	3493.95
MW - 5	08/19/15	3519.62	-	25.88	0.00	3493.74
MW - 5	09/29/15	3519.62	-	26.02	0.00	3493.60
MW - 5	11/02/15	3519.62	-	25.69	0.00	3493.93
MW - 5	12/15/15	3519.62	-	25.49	0.00	3494.13

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 5	01/13/16	3519.62	-	25.39	0.00	3494.23
MW - 5	02/18/16	3519.62	-	25.30	0.00	3494.32
MW - 5	03/29/16	3519.62	-	25.14	0.00	3494.48
MW - 5	04/20/16	3519.62	-	25.08	0.00	3494.54
MW - 5	05/19/16	3519.62	-	25.09	0.00	3494.53
MW - 5	06/30/16	3519.62	-	25.59	0.00	3494.03
MW - 5	07/20/16	3519.62	-	25.90	0.00	3493.72
MW - 5	08/17/16	3519.62	-	26.13	0.00	3493.49
MW - 5	09/23/16	3519.62	-	25.32	0.00	3494.30
MW - 5	10/19/16	3519.62	-	25.19	0.00	3494.43
MW - 5	11/02/16	3519.62	-	25.17	0.00	3494.45
MW - 5	01/10/17	3519.62	-	24.96	0.00	3494.66
MW - 5	02/21/17	3519.62	-	26.20	0.00	3493.42
MW - 5	03/15/17	3519.62	-	24.85	0.00	3494.77
MW - 5	04/11/17	3519.62	-	24.73	0.00	3494.89
MW - 5	05/09/17	3519.62	-	24.70	0.00	3494.92
MW - 5	06/29/17	3519.62	-	25.20	0.00	3494.42
MW - 5	07/18/17	3519.62	-	25.42	0.00	3494.20
MW - 5	08/31/17	3519.62	-	25.16	0.00	3494.46
MW - 5	10/17/17	3519.62	-	24.97	0.00	3494.65
MW - 5	11/16/17	3519.62	-	24.89	0.00	3494.73
MW - 5	12/18/17	3519.62	-	24.81	0.00	3494.81
MW - 5	01/16/18	3519.62	-	24.81	0.00	3494.81
MW - 5	02/07/18	3519.62	-	24.77	0.00	3494.85
MW - 5	03/26/18	3519.62	-	24.70	0.00	3494.92
MW - 5	05/02/18	3519.62	-	24.67	0.00	3494.95
MW - 5	06/20/18	3519.62	-	25.22	0.00	3494.40
MW - 5	07/13/18	3519.62	-	25.51	0.00	3494.11
MW - 5	08/07/18	3519.62	-	25.80	0.00	3493.82
MW - 5	11/19/18	3519.62	-	25.49	0.00	3494.13
MW - 5	12/12/18	3519.62	-	25.32	0.00	3494.30
MW - 5	01/09/19	3519.62	-	25.22	0.00	3494.40
MW - 5	02/20/19	3519.62	-	25.07	0.00	3494.55
MW - 5	03/13/19	3519.62	-	24.99	0.00	3494.63
MW - 5	04/15/19	3519.62	-	24.86	0.00	3494.76
MW - 5	05/09/19	3519.62	-	24.90	0.00	3494.72
MW - 5	06/03/19	3519.62	-	25.09	0.00	3494.53
MW - 5	07/10/19	3519.62	-	25.49	0.00	3494.13
MW - 5	08/20/19	3519.62	-	25.96	0.00	3493.66
MW - 5	09/13/19	3519.62	-	26.10	0.00	3493.52
MW - 5	10/02/19	3519.62	-	26.05	0.00	3493.57
MW - 5	11/21/19	3519.62	-	25.65	0.00	3493.97

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 5	12/06/19	3519.62	-	25.55	0.00	3494.07
MW - 5	02/17/20	3519.62	-	25.25	0.00	3494.37
MW - 5	03/03/20	3519.62	-	25.21	0.00	3494.41
MW - 5	05/27/20	3519.62	-	25.09	0.00	3494.53
MW - 5	06/08/20	3519.62	-	25.27	0.00	3494.35
MW - 5	07/30/20	3519.62	-	25.99	0.00	3493.63
MW - 5	09/02/20	3519.62	-	26.17	0.00	3493.45
MW - 5	09/16/20	3519.62	-	26.20	0.00	3493.42
MW - 5	10/29/20	3519.62	-	26.34	0.00	3493.28
MW - 5	12/16/20	3519.62	-	26.21	0.00	3493.41
MW - 5	01/19/21	3519.62	-	26.15	0.00	3493.47
MW - 5	02/09/21	3519.62	-	26.06	0.00	3493.56
MW - 5	04/22/21	3519.62	-	25.92	0.00	3493.70
MW - 5	05/24/21	3519.62	-	25.81	0.00	3493.81
MW - 5	07/21/21	3519.62	-	26.02	0.00	3493.60
MW - 5	09/03/21	3519.62	-	26.39	0.00	3493.23
MW - 5	10/08/21	3519.62	-	26.43	0.00	3493.19
MW - 5	11/10/21	3519.62	-	26.49	0.00	3493.13
MW - 5	01/11/22	3519.62	-	26.35	0.00	3493.27
MW - 5	02/21/22	3519.62	-	26.27	0.00	3493.35
MW - 5	03/21/22	3519.62	-	26.24	0.00	3493.38
MW - 5	04/18/22	3519.62	-	26.22	0.00	3493.40
MW - 5	06/13/22	3519.62	-	26.63	0.00	3492.99
MW - 5	08/18/22	3519.62	-	27.11	0.00	3492.51
MW - 5	12/07/22	3519.62	-	26.46	0.00	3493.16
MW - 6	05/30/02	3520.17	-	27.36	0.00	3492.81
MW - 6	09/19/02	3520.17	-	27.98	0.00	3492.19
MW - 6	11/22/02	3520.17	-	27.94	0.00	3492.23
MW - 6	03/03/03	3520.17	NM	NM	0.00	NM
MW - 6	05/21/03	3520.17	-	27.68	0.00	3492.49
MW - 6	08/28/03	3520.17	-	28.82	0.00	3491.35
MW - 6	11/26/03	3520.17	-	28.83	0.00	3491.34
MW - 6	02/25/04	3520.17	-	28.63	0.00	3491.54
MW - 6	05/17/04	3520.17	-	27.70	0.00	3492.47
MW - 6	09/07/04	3520.17	-	28.09	0.00	3492.08
MW - 6	12/21/04	3520.17	-	26.87	0.00	3493.30
MW - 6	03/18/05	3520.17	-	25.82	0.00	3494.35
MW - 6	06/16/05	3520.17	-	25.48	0.00	3494.69
MW - 6	09/13/05	3520.17	-	26.25	0.00	3493.92
MW - 6	12/15/05	3520.17	-	26.02	0.00	3494.15
MW - 6	03/14/06	3520.17	-	25.94	0.00	3494.23

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 6	06/15/06	3520.17	-	26.56	0.00	3493.61
MW - 6	09/08/06	3520.17	-	26.56	0.00	3493.61
MW - 6	11/14/06	3520.17	-	26.20	0.00	3493.97
MW - 6	02/13/07	3520.17	-	26.06	0.00	3494.11
MW - 6	05/10/07	3520.17	-	25.82	0.00	3494.35
MW - 6	08/22/07	3520.17	-	26.97	0.00	3493.20
MW - 6	11/02/07	3520.17	-	26.54	0.00	3493.63
MW - 6	02/07/08	3520.17	-	26.36	0.00	3493.81
MW - 6	05/08/08	3520.17	-	26.30	0.00	3493.87
MW - 6	08/11/08	3520.17	-	26.14	0.00	3494.03
MW - 6	11/08/08	3520.17	-	26.75	0.00	3493.42
MW - 6	02/04/09	3520.17	-	26.52	0.00	3493.65
MW - 6	05/07/09	3520.17	-	26.44	0.00	3493.73
MW - 6	08/04/09	3520.17	-	27.33	0.00	3492.84
MW - 6	11/03/09	3520.17	-	27.68	0.00	3492.49
MW - 6	01/04/10	3520.17	-	27.43	0.00	3492.74
MW - 6	02/01/10	3520.17	-	26.73	0.00	3493.44
MW - 6	05/04/10	3520.17	-	27.63	0.00	3492.54
MW - 6	08/03/10	3520.17	-	27.63	0.00	3492.54
MW - 6	11/02/10	3520.17	-	27.68	0.00	3492.49
MW - 6	02/10/11	3520.17	-	27.66	0.00	3492.51
MW - 6	05/04/11	3520.17	-	27.67	0.00	3492.50
MW - 6	08/03/11	3520.17	-	27.67	0.00	3492.50
MW - 6	11/28/11	3520.17	-	27.61	0.00	3492.56
MW - 6	02/13/12	3520.17	-	27.33	0.00	3492.84
MW - 6	05/02/12	3520.17	-	27.11	0.00	3493.06
MW - 6	08/06/12	3520.17	-	27.58	0.00	3492.59
MW - 6	11/13/12	3520.17	-	27.50	0.00	3492.67
MW - 6	02/07/13	3520.17	-	27.27	0.00	3492.90
MW - 6	05/07/13	3520.17	-	27.08	0.00	3493.09
MW - 6	08/14/13	3520.17	-	27.56	0.00	3492.61
MW - 6	11/20/13	3520.17	-	27.62	0.00	3492.55
MW - 6	02/17/14	3520.17	-	27.36	0.00	3492.81
MW - 6	05/29/14	3520.17	-	27.33	0.00	3492.84
MW - 6	07/23/14	3520.17	-	28.03	0.00	3492.14
MW - 6	08/07/14	3520.17	-	28.13	0.00	3492.04
MW - 6	10/28/14	3520.17	-	27.24	0.00	3492.93
MW - 6	11/12/14	3520.17	-	27.16	0.00	3493.01
MW - 6	01/15/15	3520.17	-	26.96	0.00	3493.21
MW - 6	02/12/15	3520.17	-	26.91	0.00	3493.26
MW - 6	03/31/15	3520.17	-	26.75	0.00	3493.42
MW - 6	04/10/15	3520.17	-	26.72	0.00	3493.45

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 6	05/13/15	3520.17	-	26.58	0.00	3493.59
MW - 6	07/29/15	3520.17	-	26.98	0.00	3493.19
MW - 6	08/19/15	3520.17	-	27.20	0.00	3492.97
MW - 6	09/29/15	3520.17	-	27.38	0.00	3492.79
MW - 6	11/02/15	3520.17	-	27.01	0.00	3493.16
MW - 6	12/15/15	3520.17	-	26.80	0.00	3493.37
MW - 6	01/13/16	3520.17	-	26.70	0.00	3493.47
MW - 6	02/18/16	3520.17	-	26.61	0.00	3493.56
MW - 6	03/29/16	3520.17	-	26.45	0.00	3493.72
MW - 6	04/20/16	3520.17	-	26.38	0.00	3493.79
MW - 6	05/19/16	3520.17	-	26.40	0.00	3493.77
MW - 6	06/30/16	3520.17	-	26.90	0.00	3493.27
MW - 6	07/20/16	3520.17	-	27.22	0.00	3492.95
MW - 6	08/17/16	3520.17	-	27.47	0.00	3492.70
MW - 6	09/23/16	3520.17	-	26.62	0.00	3493.55
MW - 6	10/19/16	3520.17	-	26.52	0.00	3493.65
MW - 6	11/02/16	3520.17	-	26.50	0.00	3493.67
MW - 6	01/10/17	3520.17	-	26.28	0.00	3493.89
MW - 6	02/21/17	3520.17	-	24.89	0.00	3495.28
MW - 6	03/15/17	3520.17	-	26.16	0.00	3494.01
MW - 6	04/11/17	3520.17	-	26.02	0.00	3494.15
MW - 6	05/09/17	3520.17	-	26.01	0.00	3494.16
MW - 6	06/29/17	3520.17	-	26.53	0.00	3493.64
MW - 6	07/18/17	3520.17	-	26.75	0.00	3493.42
MW - 6	08/31/17	3520.17	-	26.48	0.00	3493.69
MW - 6	10/17/17	3520.17	-	26.31	0.00	3493.86
MW - 6	11/16/17	3520.17	-	26.21	0.00	3493.96
MW - 6	12/18/17	3520.17	-	26.15	0.00	3494.02
MW - 6	01/16/18	3520.17	-	26.14	0.00	3494.03
MW - 6	02/07/18	3520.17	-	26.10	0.00	3494.07
MW - 6	03/26/18	3520.17	-	26.03	0.00	3494.14
MW - 6	05/02/18	3520.17	-	26.00	0.00	3494.17
MW - 6	06/20/18	3520.17	-	26.56	0.00	3493.61
MW - 6	07/13/18	3520.17	-	26.83	0.00	3493.34
MW - 6	08/07/18	3520.17	-	27.12	0.00	3493.05
MW - 6	11/19/18	3520.17	-	26.79	0.00	3493.38
MW - 6	12/12/18	3520.17	-	26.65	0.00	3493.52
MW - 6	01/09/19	3520.17	-	26.55	0.00	3493.62
MW - 6	02/20/19	3520.17	-	26.40	0.00	3493.77
MW - 6	03/13/19	3520.17	-	26.31	0.00	3493.86
MW - 6	04/15/19	3520.17	-	26.18	0.00	3493.99
MW - 6	05/09/19	3520.17	-	26.22	0.00	3493.95

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 6	06/03/19	3520.17	-	26.41	0.00	3493.76
MW - 6	07/10/19	3520.17	-	26.84	0.00	3493.33
MW - 6	08/20/19	3520.17	-	27.32	0.00	3492.85
MW - 6	09/13/19	3520.17	-	27.45	0.00	3492.72
MW - 6	10/02/19	3520.17	-	27.41	0.00	3492.76
MW - 6	11/21/19	3520.17	-	26.99	0.00	3493.18
MW - 6	12/06/19	3520.17	-	26.88	0.00	3493.29
MW - 6	01/15/20	3520.17	-	26.70	0.00	3493.47
MW - 6	02/17/20	3520.17	-	26.59	0.00	3493.58
MW - 6	03/03/20	3520.17	-	26.53	0.00	3493.64
MW - 6	05/27/20	3520.17	-	26.42	0.00	3493.75
MW - 6	06/08/20	3520.17	-	26.62	0.00	3493.55
MW - 6	07/30/20	3520.17	-	27.34	0.00	3492.83
MW - 6	09/02/20	3520.17	-	27.52	0.00	3492.65
MW - 6	09/16/20	3520.17	-	27.55	0.00	3492.62
MW - 6	10/29/20	3520.17	-	27.70	0.00	3492.47
MW - 6	12/16/20	3520.17	-	27.56	0.00	3492.61
MW - 6	01/19/21	3520.17	-	27.50	0.00	3492.67
MW - 6	02/09/21	3520.17	-	27.41	0.00	3492.76
MW - 6	04/22/21	3520.17	-	27.25	0.00	3492.92
MW - 6	05/24/21	3520.17	-	27.15	0.00	3493.02
MW - 6	07/20/21	3520.17	-	27.35	0.00	3492.82
MW - 6	09/03/21	3520.17	-	27.73	0.00	3492.44
MW - 6	10/08/21	3520.17	-	27.78	0.00	3492.39
MW - 6	11/11/21	3520.17	-	27.84	0.00	3492.33
MW - 6	01/11/22	3520.17	-	27.69	0.00	3492.48
MW - 6	02/21/22	3520.17	-	27.60	0.00	3492.57
MW - 6	03/21/22	3520.17	-	27.57	0.00	3492.60
MW - 6	04/18/22	3520.17	-	27.56	0.00	3492.61
MW - 6	06/13/22	3520.17	-	27.98	0.00	3492.19
MW - 6	08/18/22	3520.17	-	28.45	0.00	3491.72
MW - 6	12/07/22	3520.17	-	27.80	0.00	3492.37
MW - 7	03/09/06	3521.02	-	26.18	0.00	3494.84
MW - 7	03/14/06	3521.02	sheen	26.20	0.00	3494.82
MW - 7	06/15/06	3521.02	26.84	26.89	0.05	3494.17
MW - 7	07/05/06	3521.02	27.15	27.19	0.04	3493.86
MW - 7	07/12/06	3521.02	27.19	27.22	0.03	3493.83
MW - 7	07/18/06	3521.02	27.14	27.16	0.02	3493.88
MW - 7	07/26/06	3521.02	27.20	27.22	0.02	3493.82
MW - 7	07/31/06	3521.02	27.22	27.24	0.02	3493.80
MW - 7	08/08/06	3521.02	sheen	27.29	0.00	3493.73

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	08/18/06	3521.02	26.21	26.23	0.02	3494.81
MW - 7	08/22/06	3521.02	27.16	27.19	0.03	3493.86
MW - 7	09/08/06	3521.02	26.85	26.88	0.03	3494.17
MW - 7	09/18/06	3521.02	26.71	26.74	0.03	3494.31
MW - 7	10/02/06	3521.02	26.73	26.76	0.03	3494.29
MW - 7	10/06/06	3521.02	26.65	26.70	0.05	3494.36
MW - 7	10/10/06	3521.02	26.63	26.64	0.01	3494.39
MW - 7	10/16/06	3521.02	26.60	26.63	0.03	3494.42
MW - 7	10/20/06	3521.02	26.56	26.57	0.01	3494.46
MW - 7	10/24/06	3521.02	sheen	26.58	0.00	3494.44
MW - 7	10/26/06	3521.02	26.56	26.60	0.04	3494.45
MW - 7	11/03/06	3521.02	26.57	26.58	0.01	3494.45
MW - 7	11/09/06	3521.02	sheen	26.55	0.00	3494.47
MW - 7	11/14/06	3521.02	26.48	26.49	0.01	3494.54
MW - 7	11/15/06	3521.02	26.48	26.49	0.01	3494.54
MW - 7	11/17/06	3521.02	sheen	26.53	0.00	3494.49
MW - 7	11/20/06	3521.02	sheen	26.52	0.00	3494.50
MW - 7	11/22/06	3521.02	sheen	26.49	0.00	3494.53
MW - 7	11/27/06	3521.02	sheen	26.51	0.00	3494.51
MW - 7	11/29/06	3521.02	sheen	26.46	0.00	3494.56
MW - 7	12/04/06	3521.02	sheen	26.47	0.00	3494.55
MW - 7	12/08/06	3521.02	sheen	26.57	0.00	3494.45
MW - 7	12/13/06	3521.02	sheen	26.47	0.00	3494.55
MW - 7	12/15/06	3521.02	sheen	26.40	0.00	3494.62
MW - 7	12/18/06	3521.02	sheen	26.49	0.00	3494.53
MW - 7	01/10/07	3521.02	sheen	26.42	0.00	3494.60
MW - 7	01/12/07	3521.02	sheen	26.43	0.00	3494.59
MW - 7	01/16/07	3521.02	sheen	26.48	0.00	3494.54
MW - 7	01/18/07	3521.02	sheen	26.44	0.00	3494.58
MW - 7	01/22/07	3521.02	sheen	26.45	0.00	3494.57
MW - 7	01/26/07	3521.02	sheen	26.38	0.00	3494.64
MW - 7	02/01/07	3521.02	sheen	26.35	0.00	3494.67
MW - 7	02/06/07	3521.02	sheen	26.40	0.00	3494.62
MW - 7	02/08/07	3521.02	sheen	26.39	0.00	3494.63
MW - 7	02/13/07	3521.02	sheen	26.41	0.00	3494.61
MW - 7	02/16/07	3521.02	-	26.34	0.00	3494.68
MW - 7	02/20/07	3521.02	-	26.35	0.00	3494.67
MW - 7	02/22/07	3521.02	-	26.34	0.00	3494.68
MW - 7	02/28/07	3521.02	sheen	26.32	0.00	3494.70
MW - 7	03/06/07	3521.02	sheen	26.38	0.00	3494.64
MW - 7	05/10/07	3521.02	-	26.11	0.00	3494.91
MW - 7	05/21/07	3521.02	-	26.05	0.00	3494.97

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	05/25/07	3521.02	-	26.05	0.00	3494.97
MW - 7	07/12/07	3521.02	-	26.68	0.00	3494.34
MW - 7	08/22/07	3521.02	-	27.27	0.00	3493.75
MW - 7	11/02/07	3521.02	sheen	26.86	0.00	3494.16
MW - 7	02/07/08	3521.02	sheen	26.64	0.00	3494.38
MW - 7	02/15/08	3521.02	sheen	26.68	0.00	3494.34
MW - 7	02/21/08	3521.02	sheen	26.67	0.00	3494.35
MW - 7	02/28/08	3521.02	sheen	26.62	0.00	3494.40
MW - 7	03/14/08	3521.02	sheen	26.63	0.00	3494.39
MW - 7	03/20/08	3521.02	sheen	26.60	0.00	3494.42
MW - 7	03/24/08	3521.02	sheen	26.58	0.00	3494.44
MW - 7	04/03/08	3521.02	sheen	26.60	0.00	3494.42
MW - 7	05/08/08	3521.02	-	26.59	0.00	3494.43
MW - 7	05/08/08	3521.02	-	26.59	0.00	3494.43
MW - 7	05/15/08	3521.02	sheen	26.65	0.00	3494.37
MW - 7	05/30/08	3521.02	sheen	26.82	0.00	3494.20
MW - 7	06/04/08	3521.02	odor	26.92	0.00	3494.10
MW - 7	06/25/08	3521.02	odor	27.44	0.00	3493.58
MW - 7	06/30/08	3521.02	sheen	27.48	0.00	3493.54
MW - 7	07/16/08	3521.02	sheen	27.58	0.00	3493.44
MW - 7	07/23/08	3521.02	sheen	27.60	0.00	3493.42
MW - 7	08/11/08	3521.02	-	27.78	0.00	3493.24
MW - 7	08/18/08	3521.02	sheen	27.79	0.00	3493.23
MW - 7	10/07/08	3521.02	-	27.29	0.00	3493.73
MW - 7	10/15/08	3521.02	-	27.38	0.00	3493.64
MW - 7	10/16/08	3521.02	-	27.43	0.00	3493.59
MW - 7	10/22/08	3521.02	27.20	27.21	0.01	3493.82
MW - 7	11/03/08	3521.02	sheen	27.09	0.00	3493.93
MW - 7	11/08/08	3521.02	-	27.07	0.00	3493.95
MW - 7	11/10/08	3521.02	-	27.06	0.00	3493.96
MW - 7	11/17/08	3521.02	-	27.11	0.00	3493.91
MW - 7	11/24/08	3521.02	-	27.12	0.00	3493.90
MW - 7	12/01/08	3521.02	-	26.83	0.00	3494.19
MW - 7	12/05/08	3521.02	-	26.86	0.00	3494.16
MW - 7	12/08/08	3521.02	-	27.35	0.00	3493.67
MW - 7	12/15/08	3521.02	-	26.89	0.00	3494.13
MW - 7	12/17/08	3521.02	-	26.93	0.00	3494.09
MW - 7	12/22/08	3521.02	-	25.06	0.00	3495.96
MW - 7	01/08/09	3521.02	-	26.84	0.00	3494.18
MW - 7	01/12/09	3521.02	-	26.91	0.00	3494.11
MW - 7	01/15/09	3521.02	-	26.29	0.00	3494.73
MW - 7	01/19/09	3521.02	-	26.87	0.00	3494.15
MW - 7	01/21/09	3521.02	-	26.84	0.00	3494.18
MW - 7	01/26/09	3521.02	-	26.90	0.00	3494.12

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	02/04/09	3521.02	-	26.83	0.00	3494.19
MW - 7	02/12/09	3521.02	-	26.80	0.00	3494.22
MW - 7	02/25/09	3521.02	-	27.82	0.00	3493.20
MW - 7	03/03/09	3521.02	-	26.79	0.00	3494.23
MW - 7	03/05/09	3521.02	-	26.83	0.00	3494.19
MW - 7	03/10/09	3521.02	-	26.80	0.00	3494.22
MW - 7	03/16/09	3521.02	-	26.82	0.00	3494.20
MW - 7	03/18/09	3521.02	-	26.84	0.00	3494.18
MW - 7	03/20/09	3521.02	-	26.80	0.00	3494.22
MW - 7	03/25/09	3521.02	-	26.75	0.00	3494.27
MW - 7	03/26/09	3521.02	-	26.75	0.00	3494.27
MW - 7	04/02/09	3521.02	-	26.86	0.00	3494.16
MW - 7	04/07/09	3521.02	-	26.74	0.00	3494.28
MW - 7	04/09/09	3521.02	26.73	26.85	0.12	3494.27
MW - 7	04/14/09	3521.02	26.73	26.74	0.01	3494.29
MW - 7	04/16/09	3521.02	26.72	26.73	0.01	3494.30
MW - 7	04/24/09	3521.02	26.73	26.84	0.11	3494.27
MW - 7	04/28/09	3521.02	26.73	26.79	0.06	3494.28
MW - 7	05/07/09	3521.02	26.73	26.73	0.00	3494.29
MW - 7	05/19/09	3521.02	26.73	26.92	0.19	3494.26
MW - 7	06/04/09	3521.02	26.73	27.15	0.42	3494.23
MW - 7	06/11/09	3521.02	-	26.97	0.00	3494.05
MW - 7	06/15/09	3521.02	-	26.94	0.00	3494.08
MW - 7	06/22/09	3521.02	-	27.32	0.00	3493.70
MW - 7	06/25/09	3521.02	-	27.33	0.00	3493.69
MW - 7	07/01/09	3521.02	-	27.13	0.00	3493.89
MW - 7	07/08/09	3521.02	-	27.58	0.00	3493.44
MW - 7	07/10/09	3521.02	-	27.59	0.00	3493.43
MW - 7	07/14/09	3521.02	-	27.66	0.00	3493.36
MW - 7	07/15/09	3521.02	-	27.72	0.00	3493.30
MW - 7	07/24/09	3521.02	-	27.82	0.00	3493.20
MW - 7	07/27/09	3521.02	-	27.75	0.00	3493.27
MW - 7	07/31/09	3521.02	-	28.07	0.00	3492.95
MW - 7	08/03/09	3521.02	-	27.68	0.00	3493.34
MW - 7	08/04/09	3521.02	-	27.64	0.00	3493.38
MW - 7	08/07/09	3521.02	-	27.74	0.00	3493.28
MW - 7	08/10/09	3521.02	-	27.78	0.00	3493.24
MW - 7	08/17/09	3521.02	-	27.88	0.00	3493.14
MW - 7	08/21/09	3521.02	-	27.90	0.00	3493.12
MW - 7	08/25/09	3521.02	-	27.98	0.00	3493.04
MW - 7	09/01/09	3521.02	-	28.02	0.00	3493.00
MW - 7	09/03/09	3521.02	-	28.02	0.00	3493.00
MW - 7	09/08/09	3521.02	-	28.07	0.00	3492.95
MW - 7	09/10/09	3521.02	-	28.08	0.00	3492.94
MW - 7	09/15/09	3521.02	-	28.08	0.00	3492.94

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	09/28/09	3521.02	-	27.99	0.00	3493.03
MW - 7	10/01/09	3521.02	sheen	28.02	0.00	3493.00
MW - 7	10/05/09	3521.02	sheen	28.09	0.00	3492.93
MW - 7	10/06/09	3521.02	-	28.06	0.00	3492.96
MW - 7	10/12/09	3521.02	sheen	28.09	0.00	3492.93
MW - 7	10/15/09	3521.02	sheen	28.11	0.00	3492.91
MW - 7	10/19/09	3521.02	sheen	28.13	0.00	3492.89
MW - 7	10/21/09	3521.02	sheen	28.10	0.00	3492.92
MW - 7	10/26/09	3521.02	sheen	28.19	0.00	3492.83
MW - 7	10/28/09	3521.02	sheen	28.01	0.00	3493.01
MW - 7	11/03/09	3521.02	odor	28.06	0.00	3492.96
MW - 7	11/04/09	3521.02	sheen	27.99	0.00	3493.03
MW - 7	11/17/09	3521.02	27.88	27.93	0.05	3493.13
MW - 7	12/14/09	3521.02	27.23	28.21	0.98	3493.64
MW - 7	12/22/09	3521.02	27.67	28.27	0.60	3493.26
MW - 7	12/31/09	3521.02	27.69	28.41	0.72	3493.22
MW - 7	01/04/10	3521.02	27.71	28.28	0.57	3493.22
MW - 7	01/14/10	3521.02	27.70	28.17	0.47	3493.25
MW - 7	01/19/10	3521.02	27.61	27.94	0.33	3493.36
MW - 7	01/22/10	3521.02	27.60	27.97	0.37	3493.36
MW - 7	02/01/10	3521.02	27.62	27.96	0.34	3493.35
MW - 7	02/04/10	3521.02	27.55	28.04	0.49	3493.40
MW - 7	02/12/10	3521.02	27.50	27.98	0.48	3493.45
MW - 7	02/19/10	3521.02	27.47	27.70	0.23	3493.52
MW - 7	02/26/10	3521.02	27.48	27.67	0.19	3493.51
MW - 7	03/01/10	3521.02	27.48	27.66	0.18	3493.51
MW - 7	03/04/10	3521.02	27.43	27.62	0.19	3493.56
MW - 7	03/09/10	3521.02	27.41	27.61	0.20	3493.58
MW - 7	03/11/10	3521.02	27.40	27.60	0.20	3493.59
MW - 7	03/15/10	3521.02	27.35	27.58	0.23	3493.64
MW - 7	03/17/10	3521.02	27.26	27.44	0.18	3493.73
MW - 7	03/22/10	3521.02	27.18	27.39	0.21	3493.81
MW - 7	03/23/10	3521.02	27.23	27.42	0.19	3493.76
MW - 7	03/29/10	3521.02	27.13	27.34	0.21	3493.86
MW - 7	04/05/10	3521.02	27.16	27.34	0.18	3493.83
MW - 7	04/08/10	3521.02	27.12	27.25	0.13	3493.88
MW - 7	04/14/10	3521.02	27.22	27.35	0.13	3493.78
MW - 7	04/16/10	3521.02	27.15	27.30	0.15	3493.85
MW - 7	04/22/10	3521.02	27.08	27.23	0.15	3493.92
MW - 7	04/26/10	3521.02	27.12	27.28	0.16	3493.88
MW - 7	04/28/10	3521.02	27.09	27.19	0.10	3493.92
MW - 7	04/30/10	3521.02	sheen	27.17	0.00	3493.85
MW - 7	05/04/10	3521.02	sheen	27.05	0.00	3493.97
MW - 7	05/05/10	3521.02	sheen	26.97	0.00	3494.05
MW - 7	05/13/10	3521.02	sheen	26.95	0.00	3494.07

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	05/14/10	3521.02	sheen	27.03	0.00	3493.99
MW - 7	05/19/10	3521.02	sheen	26.94	0.00	3494.08
MW - 7	05/24/10	3521.02	sheen	26.96	0.00	3494.06
MW - 7	05/28/10	3521.02	sheen	27.12	0.00	3493.90
MW - 7	06/04/10	3521.02	sheen	26.95	0.00	3494.07
MW - 7	06/09/10	3521.02	sheen	27.32	0.00	3493.70
MW - 7	06/10/10	3521.02	sheen	27.30	0.00	3493.72
MW - 7	06/16/10	3521.02	sheen	27.38	0.00	3493.64
MW - 7	06/24/10	3521.02	sheen	27.50	0.00	3493.52
MW - 7	06/29/10	3521.02	sheen	27.61	0.00	3493.41
MW - 7	07/09/10	3521.02	sheen	27.30	0.00	3493.72
MW - 7	07/13/10	3521.02	sheen	27.20	0.00	3493.82
MW - 7	07/19/10	3521.02	sheen	27.07	0.00	3493.95
MW - 7	07/28/10	3521.02	sheen	26.98	0.00	3494.04
MW - 7	08/03/10	3521.02	sheen	26.95	0.00	3494.07
MW - 7	08/04/10	3521.02	sheen	26.92	0.00	3494.10
MW - 7	08/19/10	3521.02	sheen	26.94	0.00	3494.08
MW - 7	08/27/10	3521.02	sheen	26.96	0.00	3494.06
MW - 7	08/31/10	3521.02	sheen	26.98	0.00	3494.04
MW - 7	09/09/10	3521.02	-	27.07	0.00	3493.95
MW - 7	09/17/10	3521.02	sheen	26.95	0.00	3494.07
MW - 7	10/01/10	3521.02	-	27.07	0.00	3493.95
MW - 7	10/04/10	3521.02	-	27.05	0.00	3493.97
MW - 7	10/13/10	3521.02	sheen	27.10	0.00	3493.92
MW - 7	10/19/10	3521.02	-	27.07	0.00	3493.95
MW - 7	10/27/10	3521.02	-	27.07	0.00	3493.95
MW - 7	11/02/10	3521.02	-	27.08	0.00	3493.94
MW - 7	11/05/10	3521.02	-	27.06	0.00	3493.96
MW - 7	11/10/10	3521.02	-	27.14	0.00	3493.88
MW - 7	11/19/10	3521.02	-	27.16	0.00	3493.86
MW - 7	12/01/10	3521.02	-	26.97	0.00	3494.05
MW - 7	12/09/10	3521.02	-	26.89	0.00	3494.13
MW - 7	12/13/10	3521.02	-	27.07	0.00	3493.95
MW - 7	01/20/11	3521.02	-	26.89	0.00	3494.13
MW - 7	01/04/11	3521.02	-	26.99	0.00	3494.03
MW - 7	01/12/11	3521.02	-	26.91	0.00	3494.11
MW - 7	01/20/11	3521.02	-	26.89	0.00	3494.13
MW - 7	01/27/11	3521.02	-	27.97	0.00	3493.05
MW - 7	02/02/11	3521.02	-	27.13	0.00	3493.89
MW - 7	02/10/11	3521.02	-	27.09	0.00	3493.93
MW - 7	02/17/11	3521.02	-	27.07	0.00	3493.95
MW - 7	02/23/11	3521.02	-	27.11	0.00	3493.91
MW - 7	03/01/11	3521.02	-	27.66	0.00	3493.36
MW - 7	03/09/11	3521.02	-	27.61	0.00	3493.41
MW - 7	03/15/11	3521.02	-	27.58	0.00	3493.44

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	03/23/11	3521.02	-	27.42	0.00	3493.60
MW - 7	03/31/11	3521.02	-	27.34	0.00	3493.68
MW - 7	04/06/11	3521.02	-	27.29	0.00	3493.73
MW - 7	04/14/11	3521.02	-	27.30	0.00	3493.72
MW - 7	04/20/11	3521.02	-	27.17	0.00	3493.85
MW - 7	04/27/11	3521.02	-	27.12	0.00	3493.90
MW - 7	05/04/11	3521.02	-	27.09	0.00	3493.93
MW - 7	05/12/11	3521.02	-	27.09	0.00	3493.93
MW - 7	05/16/11	3521.02	-	27.13	0.00	3493.89
MW - 7	05/25/11	3521.02	-	27.24	0.00	3493.78
MW - 7	05/31/11	3521.02	-	27.35	0.00	3493.67
MW - 7	06/06/11	3521.02	-	27.40	0.00	3493.62
MW - 7	06/13/11	3521.02	-	27.48	0.00	3493.54
MW - 7	06/22/11	3521.02	-	27.07	0.00	3493.95
MW - 7	06/27/11	3521.02	-	27.58	0.00	3493.44
MW - 7	07/07/11	3521.02	-	27.72	0.00	3493.30
MW - 7	07/12/11	3521.02	-	27.80	0.00	3493.22
MW - 7	07/25/11	3521.02	-	27.45	0.00	3493.57
MW - 7	08/01/11	3521.02	-	27.50	0.00	3493.52
MW - 7	08/03/11	3521.02	-	27.05	0.00	3493.97
MW - 7	08/08/11	3521.02	-	27.76	0.00	3493.26
MW - 7	08/15/11	3521.02	-	28.31	0.00	3492.71
MW - 7	08/08/11	3521.02	-	27.76	0.00	3493.26
MW - 7	08/22/11	3521.02	-	28.11	0.00	3492.91
MW - 7	08/29/11	3521.02	-	28.20	0.00	3492.82
MW - 7	09/06/11	3521.02	-	28.28	0.00	3492.74
MW - 7	09/12/11	3521.02	-	28.33	0.00	3492.69
MW - 7	11/28/11	3521.02	28.18	29.21	1.03	3492.69
MW - 7	12/07/11	3521.02	27.80	28.93	1.13	3493.05
MW - 7	01/19/12	3521.02	27.82	28.55	0.73	3493.09
MW - 7	01/25/12	3521.02	27.64	28.22	0.58	3493.29
MW - 7	02/01/12	3521.02	27.61	28.63	1.02	3493.26
MW - 7	02/13/12	3521.02	27.59	28.11	0.52	3493.35
MW - 7	02/21/12	3521.02	27.76	28.15	0.39	3493.20
MW - 7	02/23/12	3521.02	27.76	28.09	0.33	3493.21
MW - 7	02/28/12	3521.02	27.67	27.97	0.30	3493.31
MW - 7	03/02/12	3521.02	27.60	27.92	0.32	3493.37
MW - 7	03/06/12	3521.02	27.80	28.22	0.42	3493.16
MW - 7	03/08/12	3521.02	27.60	27.83	0.23	3493.39
MW - 7	03/13/12	3521.02	27.70	28.09	0.39	3493.26
MW - 7	03/15/12	3521.02	27.58	27.85	0.27	3493.40
MW - 7	03/20/12	3521.02	27.44	27.74	0.30	3493.54
MW - 7	03/22/12	3521.02	27.51	27.80	0.29	3493.47
MW - 7	04/17/12	3521.02	27.36	27.64	0.28	3493.62
MW - 7	04/19/12	3521.02	27.34	27.56	0.22	3493.65

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	04/24/12	3521.02	27.33	27.55	0.22	3493.66
MW - 7	05/02/12	3521.02	27.40	27.63	0.23	3493.59
MW - 7	05/08/12	3521.02	27.39	27.63	0.24	3493.59
MW - 7	05/15/12	3521.02	27.40	27.65	0.25	3493.58
MW - 7	06/01/12	3521.02	27.33	27.54	0.21	3493.66
MW - 7	06/05/12	3521.02	27.36	27.60	0.24	3493.62
MW - 7	06/12/12	3521.02	27.36	27.52	0.16	3493.64
MW - 7	06/19/12	3521.02	27.33	27.50	0.17	3493.66
MW - 7	06/22/12	3521.02	27.38	27.56	0.18	3493.61
MW - 7	06/25/12	3521.02	27.39	27.54	0.15	3493.61
MW - 7	07/03/12	3521.02	27.46	27.60	0.14	3493.54
MW - 7	07/10/12	3521.02	27.52	27.59	0.07	3493.49
MW - 7	07/18/12	3521.02	27.61	27.86	0.25	3493.37
MW - 7	08/06/12	3521.02	27.84	28.36	0.52	3493.10
MW - 7	09/06/12	3521.02	28.20	28.51	0.31	3492.77
MW - 7	09/11/12	3521.02	28.24	28.58	0.34	3492.73
MW - 7	09/25/12	3521.02	28.28	28.66	0.38	3492.68
MW - 7	10/09/12	3521.02	28.07	28.50	0.43	3492.89
MW - 7	10/16/12	3521.02	27.97	28.37	0.40	3492.99
MW - 7	10/24/12	3521.02	27.90	28.31	0.41	3493.06
MW - 7	11/13/12	3521.02	27.79	28.20	0.41	3493.17
MW - 7	12/21/12	3521.02	27.65	28.17	0.52	3493.29
MW - 7	01/15/13	3521.02	27.59	28.13	0.54	3493.35
MW - 7	01/24/13	3521.02	27.56	28.06	0.50	3493.39
MW - 7	01/31/13	3521.02	25.57	28.10	2.53	3495.07
MW - 7	02/07/13	3521.02	27.54	28.02	0.48	3493.41
MW - 7	02/20/13	3521.02	27.49	28.01	0.52	3493.45
MW - 7	03/29/13	3521.02	27.42	27.97	0.55	3493.52
MW - 7	04/03/13	3521.02	27.40	27.85	0.45	3493.55
MW - 7	04/09/13	3521.02	27.39	27.86	0.47	3493.56
MW - 7	04/17/13	3521.02	27.39	27.64	0.25	3493.59
MW - 7	04/24/13	3521.02	27.41	27.63	0.22	3493.58
MW - 7	05/02/13	3521.02	27.42	27.68	0.26	3493.56
MW - 7	05/03/13	3521.02	27.41	27.57	0.16	3493.59
MW - 7	05/07/13	3521.02	27.39	27.52	0.13	3493.61
MW - 7	05/10/13	3521.02	27.43	27.62	0.19	3493.56
MW - 7	05/17/13	3521.02	27.40	27.53	0.13	3493.60
MW - 7	05/20/13	3521.02	27.42	27.54	0.12	3493.58
MW - 7	05/23/13	3521.02	27.42	27.51	0.09	3493.59
MW - 7	05/30/13	3521.02	27.44	27.52	0.08	3493.57
MW - 7	06/04/13	3521.02	27.48	27.52	0.04	3493.53
MW - 7	06/06/13	3521.02	27.51	27.58	0.07	3493.50
MW - 7	06/12/13	3521.02	27.56	27.64	0.08	3493.45
MW - 7	06/20/13	3521.02	27.68	27.71	0.03	3493.34
MW - 7	06/27/13	3521.02	27.76	27.82	0.06	3493.25

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	07/02/13	3521.02	27.83	27.88	0.05	3493.18
MW - 7	07/08/13	3521.02	27.69	27.71	0.02	3493.33
MW - 7	07/23/13	3521.02	27.88	27.95	0.07	3493.13
MW - 7	07/30/13	3521.02	27.64	27.73	0.09	3493.37
MW - 7	08/09/13	3521.02	27.87	27.96	0.09	3493.14
MW - 7	08/14/13	3521.02	27.88	27.94	0.06	3493.13
MW - 7	08/14/13	3521.02	27.88	27.94	0.06	3493.13
MW - 7	08/22/13	3521.02	27.94	28.12	0.18	3493.05
MW - 7	08/30/13	3521.02	28.01	28.10	0.09	3493.00
MW - 7	09/06/13	3521.02	28.09	28.23	0.14	3492.91
MW - 7	09/09/13	3521.02	28.12	28.23	0.11	3492.88
MW - 7	09/12/13	3521.02	28.12	28.23	0.11	3492.88
MW - 7	09/18/13	3521.02	28.19	28.31	0.12	3492.81
MW - 7	09/26/13	3521.02	28.23	28.37	0.14	3492.77
MW - 7	09/28/13	3521.02	28.24	28.36	0.12	3492.76
MW - 7	10/02/13	3521.02	28.28	28.40	0.12	3492.72
MW - 7	10/03/13	3521.02	28.25	28.37	0.12	3492.75
MW - 7	10/08/13	3521.02	28.30	28.43	0.13	3492.70
MW - 7	10/09/13	3521.02	28.29	28.40	0.11	3492.71
MW - 7	10/16/13	3521.02	28.29	28.40	0.11	3492.71
MW - 7	10/23/13	3521.02	28.15	28.35	0.20	3492.84
MW - 7	10/30/13	3521.02	28.12	28.25	0.13	3492.88
MW - 7	11/15/13	3521.02	27.95	28.17	0.22	3493.04
MW - 7	11/20/13	3521.02	27.93	28.15	0.22	3493.06
MW - 7	12/13/13	3521.02	27.85	28.10	0.25	3493.13
MW - 7	12/19/13	3521.02	27.81	28.06	0.25	3493.17
MW - 7	12/24/13	3521.02	27.80	28.05	0.25	3493.18
MW - 7	12/31/13	3521.02	27.77	28.01	0.24	3493.21
MW - 7	01/09/14	3521.02	27.83	27.96	0.13	3493.17
MW - 7	01/10/14	3521.02	27.75	27.98	0.23	3493.24
MW - 7	01/15/14	3521.02	27.73	27.93	0.20	3493.26
MW - 7	01/23/14	3521.02	27.76	27.90	0.14	3493.24
MW - 7	01/29/14	3521.02	27.70	27.93	0.23	3493.29
MW - 7	02/13/14	3521.02	27.66	27.90	0.24	3493.32
MW - 7	02/17/14	3521.02	27.64	27.91	0.27	3493.34
MW - 7	02/20/14	3521.02	27.65	27.88	0.23	3493.34
MW - 7	02/27/14	3521.02	27.61	27.83	0.22	3493.38
MW - 7	03/11/14	3521.02	27.58	27.80	0.22	3493.41
MW - 7	03/27/14	3521.02	27.51	27.74	0.23	3493.48
MW - 7	04/01/14	3521.02	27.53	27.73	0.20	3493.46
MW - 7	04/09/14	3521.02	27.54	27.71	0.17	3493.45
MW - 7	04/10/14	3521.02	27.51	27.63	0.12	3493.49

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	04/17/14	3521.02	27.51	27.67	0.16	3493.49
MW - 7	04/18/14	3521.02	27.49	27.71	0.22	3493.50
MW - 7	04/29/14	3521.02	27.49	27.79	0.30	3493.49
MW - 7	05/05/14	3521.02	27.46	27.60	0.14	3493.54
MW - 7	05/13/14	3521.02	27.55	28.02	0.47	3493.40
MW - 7	05/15/14	3521.02	27.50	27.79	0.29	3493.48
MW - 7	05/20/14	3521.02	27.55	27.87	0.32	3493.42
MW - 7	05/28/14	3521.02	27.68	27.77	0.09	3493.33
MW - 7	05/29/14	3521.02	27.72	27.75	0.03	3493.30
MW - 7	06/02/14	3521.02	27.70	27.97	0.27	3493.28
MW - 7	06/10/14	3521.02	27.88	27.95	0.07	3493.13
MW - 7	06/12/14	3521.02	27.86	27.96	0.10	3493.15
MW - 7	06/17/14	3521.02	28.09	28.24	0.15	3492.91
MW - 7	06/27/14	3521.02	28.03	28.21	0.18	3492.96
MW - 7	06/30/14	3521.02	28.07	28.35	0.28	3492.91
MW - 7	07/02/14	3521.02	28.20	28.26	0.06	3492.81
MW - 7	07/10/14	3521.02	28.18	28.49	0.31	3492.79
MW - 7	07/23/14	3521.02	28.32	28.47	0.15	3492.68
MW - 7	07/29/14	3521.02	28.38	28.85	0.47	3492.57
MW - 7	08/05/14	3521.02	28.41	28.59	0.18	3492.58
MW - 7	08/07/14	3521.02	28.48	28.58	0.10	3492.53
MW - 7	09/02/14	3521.02	28.57	28.82	0.25	3492.41
MW - 7	09/25/14	3521.02	27.52	27.75	0.23	3493.47
MW - 7	10/07/14	3521.02	27.52	27.87	0.35	3493.45
MW - 7	10/16/14	3521.02	27.53	27.80	0.27	3493.45
MW - 7	10/17/14	3521.02	27.54	27.78	0.24	3493.44
MW - 7	10/22/14	3521.02	27.51	27.88	0.37	3493.45
MW - 7	10/28/14	3521.02	27.51	27.70	0.19	3493.48
MW - 7	10/30/14	3521.02	27.47	27.69	0.22	3493.52
MW - 7	11/04/14	3521.02	27.47	27.69	0.22	3493.52
MW - 7	11/06/14	3521.02	27.42	27.64	0.22	3493.57
MW - 7	11/12/14	3521.02	27.41	27.76	0.35	3493.56
MW - 7	11/18/14	3521.02	27.34	27.58	0.24	3493.64
MW - 7	12/02/14	3521.02	27.32	27.70	0.38	3493.64
MW - 7	12/09/14	3521.02	27.33	27.48	0.15	3493.67
MW - 7	12/11/14	3521.02	27.32	27.48	0.16	3493.68
MW - 7	12/18/14	3521.02	27.31	27.54	0.23	3493.68
MW - 7	12/19/14	3521.02	27.29	27.78	0.49	3493.66
MW - 7	12/23/14	3521.02	27.31	27.45	0.14	3493.69
MW - 7	12/30/14	3521.02	27.30	27.43	0.13	3493.70
MW - 7	01/06/15	3521.02	27.26	27.35	0.09	3493.75
MW - 7	01/08/15	3521.02	27.23	27.31	0.08	3493.78

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	01/13/15	3521.02	27.24	27.31	0.07	3493.77
MW - 7	01/15/15	3521.02	27.24	27.30	0.06	3493.77
MW - 7	02/03/15	3521.02	27.19	27.27	0.08	3493.82
MW - 7	02/06/15	3521.02	27.19	27.24	0.05	3493.82
MW - 7	02/12/15	3521.02	27.20	27.27	0.07	3493.81
MW - 7	03/04/15	3521.02	27.13	27.24	0.11	3493.87
MW - 7	03/10/15	3521.02	27.13	27.18	0.05	3493.88
MW - 7	03/16/15	3521.02	27.09	27.15	0.06	3493.92
MW - 7	03/18/15	3521.02	27.09	27.15	0.06	3493.92
MW - 7	03/25/15	3521.02	27.07	27.11	0.04	3493.94
MW - 7	03/31/15	3521.02	-	27.07	0.00	3493.95
MW - 7	04/02/15	3521.02	-	27.07	0.00	3493.95
MW - 7	04/06/15	3521.02	-	27.05	0.00	3493.97
MW - 7	04/08/15	3521.02	-	27.02	0.00	3494.00
MW - 7	04/10/15	3521.02	-	27.03	0.00	3493.99
MW - 7	04/14/15	3521.02	-	27.01	0.00	3494.01
MW - 7	04/16/15	3521.02	-	27.01	0.00	3494.01
MW - 7	04/22/15	3521.02	-	26.96	0.00	3494.06
MW - 7	04/23/15	3521.02	-	26.96	0.00	3494.06
MW - 7	04/28/15	3521.02	-	26.95	0.00	3494.07
MW - 7	04/30/15	3521.02	-	26.94	0.00	3494.08
MW - 7	05/06/15	3521.02	-	26.95	0.00	3494.07
MW - 7	05/08/15	3521.02	-	26.91	0.00	3494.11
MW - 7	05/13/15	3521.02	-	26.89	0.00	3494.13
MW - 7	05/21/15	3521.02	-	26.83	0.00	3494.19
MW - 7	05/28/15	3521.02	-	26.82	0.00	3494.20
MW - 7	06/02/15	3521.02	-	26.85	0.00	3494.17
MW - 7	06/04/15	3521.02	-	26.85	0.00	3494.17
MW - 7	06/09/15	3521.02	-	26.88	0.00	3494.14
MW - 7	06/18/15	3521.02	-	26.87	0.00	3494.15
MW - 7	06/30/15	3521.02	-	26.91	0.00	3494.11
MW - 7	07/02/15	3521.02	-	26.94	0.00	3494.08
MW - 7	07/07/15	3521.02	-	27.01	0.00	3494.01
MW - 7	07/09/15	3521.02	-	27.02	0.00	3494.00
MW - 7	07/13/15	3521.02	-	27.06	0.00	3493.96
MW - 7	07/15/15	3521.02	-	27.09	0.00	3493.93
MW - 7	07/20/15	3521.02	-	27.16	0.00	3493.86
MW - 7	07/28/15	3521.02	-	27.28	0.00	3493.74
MW - 7	07/29/15	3521.02	-	27.31	0.00	3493.71
MW - 7	07/30/15	3521.02	-	27.31	0.00	3493.71
MW - 7	08/03/15	3521.02	-	27.34	0.00	3493.68
MW - 7	08/11/15	3521.02	-	27.44	0.00	3493.58

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	08/12/15	3521.02	-	27.43	0.00	3493.59
MW - 7	08/18/15	3521.02	-	27.48	0.00	3493.54
MW - 7	08/19/15	3521.02	-	27.52	0.00	3493.50
MW - 7	08/21/15	3521.02	-	27.53	0.00	3493.49
MW - 7	08/26/15	3521.02	-	27.52	0.00	3493.50
MW - 7	08/28/15	3521.02	-	27.53	0.00	3493.49
MW - 7	08/31/15	3521.02	-	27.54	0.00	3493.48
MW - 7	09/03/15	3521.02	-	27.53	0.00	3493.49
MW - 7	09/08/15	3521.02	-	27.59	0.00	3493.43
MW - 7	09/10/15	3521.02	-	27.60	0.00	3493.42
MW - 7	09/14/15	3521.02	-	27.63	0.00	3493.39
MW - 7	09/17/15	3521.02	-	27.66	0.00	3493.36
MW - 7	09/21/15	3521.02	-	27.70	0.00	3493.32
MW - 7	09/23/15	3521.02	-	27.69	0.00	3493.33
MW - 7	09/29/15	3521.02	-	27.66	0.00	3493.36
MW - 7	10/01/15	3521.02	-	27.63	0.00	3493.39
MW - 7	10/07/15	3521.02	-	27.62	0.00	3493.40
MW - 7	10/08/15	3521.02	-	27.62	0.00	3493.40
MW - 7	10/12/15	3521.02	-	27.57	0.00	3493.45
MW - 7	10/14/15	3521.02	-	27.53	0.00	3493.49
MW - 7	10/22/15	3521.02	-	27.44	0.00	3493.58
MW - 7	10/23/15	3521.02	-	27.45	0.00	3493.57
MW - 7	10/27/15	3521.02	-	27.34	0.00	3493.68
MW - 7	11/02/15	3521.02	-	27.31	0.00	3493.71
MW - 7	11/05/15	3521.02	-	27.32	0.00	3493.70
MW - 7	11/11/15	3521.02	-	27.27	0.00	3493.75
MW - 7	12/01/15	3521.02	-	27.15	0.00	3493.87
MW - 7	12/03/15	3521.02	-	27.26	0.00	3493.76
MW - 7	12/08/15	3521.02	-	27.13	0.00	3493.89
MW - 7	12/10/15	3521.02	-	27.13	0.00	3493.89
MW - 7	12/15/15	3521.02	-	27.11	0.00	3493.91
MW - 7	12/21/15	3521.02	-	27.10	0.00	3493.92
MW - 7	12/23/15	3521.02	-	27.07	0.00	3493.95
MW - 7	01/05/16	3521.02	-	27.03	0.00	3493.99
MW - 7	01/07/16	3521.02	-	27.03	0.00	3493.99
MW - 7	01/13/16	3521.02	-	27.02	0.00	3494.00
MW - 7	01/14/16	3521.02	-	27.02	0.00	3494.00
MW - 7	01/19/16	3521.02	-	27.00	0.00	3494.02
MW - 7	01/22/16	3521.02	-	27.01	0.00	3494.01
MW - 7	01/25/16	3521.02	-	26.99	0.00	3494.03
MW - 7	01/27/16	3521.02	-	27.01	0.00	3494.01
MW - 7	02/02/16	3521.02	-	26.98	0.00	3494.04

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	02/04/16	3521.02	-	26.99	0.00	3494.03
MW - 7	02/10/16	3521.02	-	26.92	0.00	3494.10
MW - 7	02/17/16	3521.02	-	26.93	0.00	3494.09
MW - 7	02/18/16	3521.02	-	26.92	0.00	3494.10
MW - 7	03/03/16	3521.02	-	26.89	0.00	3494.13
MW - 7	03/04/16	3521.02	-	26.89	0.00	3494.13
MW - 7	03/08/16	3521.02	-	26.86	0.00	3494.16
MW - 7	03/10/16	3521.02	-	26.87	0.00	3494.15
MW - 7	03/16/16	3521.02	-	26.83	0.00	3494.19
MW - 7	03/18/16	3521.02	-	26.84	0.00	3494.18
MW - 7	03/22/16	3521.02	-	26.80	0.00	3494.22
MW - 7	03/29/16	3521.02	-	26.75	0.00	3494.27
MW - 7	03/31/16	3521.02	-	26.79	0.00	3494.23
MW - 7	04/05/16	3521.02	-	26.73	0.00	3494.29
MW - 7	04/07/16	3521.02	-	26.74	0.00	3494.28
MW - 7	04/12/16	3521.02	-	26.73	0.00	3494.29
MW - 7	04/14/16	3521.02	-	26.70	0.00	3494.32
MW - 7	04/18/16	3521.02	-	26.73	0.00	3494.29
MW - 7	04/20/16	3521.02	-	26.70	0.00	3494.32
MW - 7	04/25/16	3521.02	-	26.68	0.00	3494.34
MW - 7	04/28/16	3521.02	-	26.66	0.00	3494.36
MW - 7	05/04/16	3521.02	-	26.66	0.00	3494.36
MW - 7	05/06/16	3521.02	-	26.65	0.00	3494.37
MW - 7	05/12/16	3521.02	-	26.69	0.00	3494.33
MW - 7	05/17/16	3521.02	-	26.75	0.00	3494.27
MW - 7	05/19/16	3521.02	-	26.70	0.00	3494.32
MW - 7	05/24/16	3521.02	-	26.74	0.00	3494.28
MW - 7	06/02/16	3521.02	-	26.86	0.00	3494.16
MW - 7	06/08/16	3521.02	-	26.89	0.00	3494.13
MW - 7	06/10/16	3521.02	-	26.94	0.00	3494.08
MW - 7	06/15/16	3521.02	-	26.97	0.00	3494.05
MW - 7	06/17/16	3521.02	-	27.01	0.00	3494.01
MW - 7	06/28/16	3521.02	-	27.18	0.00	3493.84
MW - 7	06/30/16	3521.02	-	27.17	0.00	3493.85
MW - 7	07/06/16	3521.02	-	27.29	0.00	3493.73
MW - 7	07/14/16	3521.02	-	27.43	0.00	3493.59
MW - 7	07/20/16	3521.02	-	27.53	0.00	3493.49
MW - 7	07/22/16	3521.02	-	27.56	0.00	3493.46
MW - 7	07/25/16	3521.02	-	27.58	0.00	3493.44
MW - 7	07/28/16	3521.02	-	27.60	0.00	3493.42
MW - 7	08/01/16	3521.02	-	27.68	0.00	3493.34
MW - 7	08/03/16	3521.02	-	27.69	0.00	3493.33

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	08/09/16	3521.02	-	27.76	0.00	3493.26
MW - 7	08/11/16	3521.02	-	27.79	0.00	3493.23
MW - 7	08/17/16	3521.02	-	27.78	0.00	3493.24
MW - 7	08/19/16	3521.02	-	27.78	0.00	3493.24
MW - 7	08/22/16	3521.02	-	27.78	0.00	3493.24
MW - 7	08/24/16	3521.02	-	27.79	0.00	3493.23
MW - 7	08/31/16	3521.02	-	27.47	0.00	3493.55
MW - 7	09/07/16	3521.02	-	27.28	0.00	3493.74
MW - 7	09/09/16	3521.02	-	27.25	0.00	3493.77
MW - 7	09/14/16	3521.02	-	27.22	0.00	3493.80
MW - 7	09/16/16	3521.02	-	27.19	0.00	3493.83
MW - 7	09/19/16	3521.02	-	26.89	0.00	3494.13
MW - 7	09/23/16	3521.02	-	26.89	0.00	3494.13
MW - 7	09/28/16	3521.02	-	26.89	0.00	3494.13
MW - 7	09/30/16	3521.02	-	26.90	0.00	3494.12
MW - 7	10/04/16	3521.02	-	26.86	0.00	3494.16
MW - 7	10/07/16	3521.02	-	26.90	0.00	3494.12
MW - 7	10/12/16	3521.02	-	26.83	0.00	3494.19
MW - 7	10/19/16	3521.02	-	26.80	0.00	3494.22
MW - 7	10/26/16	3521.02	-	26.79	0.00	3494.23
MW - 7	11/02/16	3521.02	-	26.78	0.00	3494.24
MW - 7	11/04/16	3521.02	-	26.77	0.00	3494.25
MW - 7	11/09/16	3521.02	-	26.73	0.00	3494.29
MW - 7	11/14/16	3521.02	-	26.71	0.00	3494.31
MW - 7	11/16/16	3521.02	-	26.68	0.00	3494.34
MW - 7	12/07/16	3521.02	-	26.68	0.00	3494.34
MW - 7	12/12/16	3521.02	-	26.63	0.00	3494.39
MW - 7	12/16/16	3521.02	-	26.60	0.00	3494.42
MW - 7	12/23/16	3521.02	-	26.60	0.00	3494.42
MW - 7	12/30/16	3521.02	-	26.58	0.00	3494.44
MW - 7	01/03/17	3521.02	-	26.61	0.00	3494.41
MW - 7	01/05/17	3521.02	-	26.55	0.00	3494.47
MW - 7	01/09/17	3521.02	-	26.55	0.00	3494.47
MW - 7	01/10/17	3521.02	-	26.58	0.00	3494.44
MW - 7	01/17/17	3521.02	-	26.58	0.00	3494.44
MW - 7	01/19/17	3521.02	-	26.53	0.00	3494.49
MW - 7	01/24/17	3521.02	-	26.55	0.00	3494.47
MW - 7	01/27/17	3521.02	-	26.56	0.00	3494.46
MW - 7	02/01/17	3521.02	-	26.53	0.00	3494.49
MW - 7	02/03/17	3521.02	-	26.55	0.00	3494.47
MW - 7	02/07/17	3521.02	-	26.49	0.00	3494.53
MW - 7	02/10/17	3521.02	-	26.48	0.00	3494.54

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	02/16/17	3521.02	-	26.48	0.00	3494.54
MW - 7	02/21/17	3521.02	-	26.48	0.00	3494.54
MW - 7	02/23/17	3521.02	-	26.46	0.00	3494.56
MW - 7	03/03/17	3521.02	-	26.45	0.00	3494.57
MW - 7	03/07/17	3521.02	-	26.49	0.00	3494.53
MW - 7	03/10/17	3521.02	-	26.46	0.00	3494.56
MW - 7	03/15/17	3521.02	-	26.45	0.00	3494.57
MW - 7	03/17/17	3521.02	-	26.43	0.00	3494.59
MW - 7	03/21/17	3521.02	-	26.39	0.00	3494.63
MW - 7	03/24/17	3521.02	-	26.43	0.00	3494.59
MW - 7	03/29/17	3521.02	-	26.42	0.00	3494.60
MW - 7	03/31/17	3521.02	-	26.37	0.00	3494.65
MW - 7	04/04/17	3521.02	-	26.36	0.00	3494.66
MW - 7	04/11/17	3521.02	-	26.32	0.00	3494.70
MW - 7	04/13/17	3521.02	-	26.31	0.00	3494.71
MW - 7	04/19/17	3521.02	-	26.29	0.00	3494.73
MW - 7	04/21/17	3521.02	-	26.28	0.00	3494.74
MW - 7	04/28/17	3521.02	-	26.28	0.00	3494.74
MW - 7	05/03/17	3521.02	-	26.30	0.00	3494.72
MW - 7	05/09/17	3521.02	-	26.30	0.00	3494.72
MW - 7	05/19/17	3521.02	-	26.38	0.00	3494.64
MW - 7	06/02/17	3521.02	-	26.49	0.00	3494.53
MW - 7	06/06/17	3521.02	-	26.54	0.00	3494.48
MW - 7	06/09/17	3521.02	-	26.55	0.00	3494.47
MW - 7	06/13/17	3521.02	-	26.62	0.00	3494.40
MW - 7	06/16/17	3521.02	-	26.65	0.00	3494.37
MW - 7	06/20/17	3521.02	-	26.55	0.00	3494.47
MW - 7	06/22/17	3521.02	-	26.73	0.00	3494.29
MW - 7	08/31/17	3521.02	-	26.76	0.00	3494.26
MW - 7	09/07/17	3521.02	-	26.72	0.00	3494.30
MW - 7	09/14/17	3521.02	-	26.70	0.00	3494.32
MW - 7	09/27/17	3521.02	-	26.77	0.00	3494.25
MW - 7	09/29/17	3521.02	-	26.74	0.00	3494.28
MW - 7	10/03/17	3521.02	-	26.70	0.00	3494.32
MW - 7	10/13/17	3521.02	-	26.62	0.00	3494.40
MW - 7	10/17/17	3521.02	-	26.60	0.00	3494.42
MW - 7	10/20/17	3521.02	-	26.57	0.00	3494.45
MW - 7	10/25/17	3521.02	-	26.57	0.00	3494.45
MW - 7	11/03/17	3521.02	-	26.60	0.00	3494.42
MW - 7	11/16/17	3521.02	-	26.49	0.00	3494.53
MW - 7	12/08/17	3521.02	-	26.45	0.00	3494.57
MW - 7	12/13/17	3521.02	-	26.43	0.00	3494.59

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	12/18/17	3521.02	-	26.44	0.00	3494.58
MW - 7	12/29/17	3521.02	-	26.39	0.00	3494.63
MW - 7	01/05/18	3521.02	-	26.42	0.00	3494.60
MW - 7	01/10/18	3521.02	-	26.37	0.00	3494.65
MW - 7	01/16/18	3521.02	-	26.41	0.00	3494.61
MW - 7	01/24/18	3521.02	-	26.42	0.00	3494.60
MW - 7	02/07/18	3521.02	-	26.40	0.00	3494.62
MW - 7	02/15/18	3521.02	-	26.35	0.00	3494.67
MW - 7	02/20/18	3521.02	-	26.38	0.00	3494.64
MW - 7	03/01/18	3521.02	-	26.36	0.00	3494.66
MW - 7	03/07/18	3521.02	-	26.35	0.00	3494.67
MW - 7	03/09/18	3521.02	-	26.31	0.00	3494.71
MW - 7	03/14/18	3521.02	-	26.30	0.00	3494.72
MW - 7	03/21/18	3521.02	-	26.33	0.00	3494.69
MW - 7	03/26/18	3521.02	-	26.31	0.00	3494.71
MW - 7	04/04/18	3521.02	-	26.32	0.00	3494.70
MW - 7	04/10/18	3521.02	-	26.32	0.00	3494.70
MW - 7	04/13/18	3521.02	-	26.29	0.00	3494.73
MW - 7	04/18/18	3521.02	-	26.33	0.00	3494.69
MW - 7	04/20/18	3521.02	-	26.26	0.00	3494.76
MW - 7	04/26/18	3521.02	-	26.26	0.00	3494.76
MW - 7	05/02/18	3521.02	-	26.30	0.00	3494.72
MW - 7	05/09/18	3521.02	-	26.34	0.00	3494.68
MW - 7	05/11/18	3521.02	-	26.36	0.00	3494.66
MW - 7	05/15/18	3521.02	-	26.43	0.00	3494.59
MW - 7	05/24/18	3521.02	-	26.56	0.00	3494.46
MW - 7	05/30/18	3521.02	-	26.64	0.00	3494.38
MW - 7	06/07/18	3521.02	-	26.78	0.00	3494.24
MW - 7	06/13/18	3521.02	-	26.82	0.00	3494.20
MW - 7	06/20/18	3521.02	-	26.88	0.00	3494.14
MW - 7	06/27/18	3521.02	-	26.94	0.00	3494.08
MW - 7	07/13/18	3521.02	-	27.16	0.00	3493.86
MW - 7	07/18/18	3521.02	-	27.23	0.00	3493.79
MW - 7	07/19/18	3521.02	-	27.31	0.00	3493.71
MW - 7	07/20/18	3521.02	-	27.25	0.00	3493.77
MW - 7	07/24/18	3521.02	-	27.31	0.00	3493.71
MW - 7	08/07/18	3521.02	-	27.46	0.00	3493.56
MW - 7	08/16/18	3521.02	-	27.53	0.00	3493.49
MW - 7	08/22/18	3521.02	-	27.54	0.00	3493.48
MW - 7	08/30/18	3521.02	-	27.61	0.00	3493.41
MW - 7	09/05/18	3521.02	-	27.61	0.00	3493.41
MW - 7	09/20/18	3521.02	-	27.44	0.00	3493.58

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	09/28/18	3521.02	-	27.42	0.00	3493.60
MW - 7	10/04/18	3521.02	-	27.43	0.00	3493.59
MW - 7	10/05/18	3521.02	-	27.43	0.00	3493.59
MW - 7	11/19/18	3521.02	-	27.11	0.00	3493.91
MW - 7	12/05/18	3521.02	-	26.99	0.00	3494.03
MW - 7	12/12/18	3521.02	-	26.96	0.00	3494.06
MW - 7	12/21/18	3521.02	-	26.91	0.00	3494.11
MW - 7	12/27/18	3521.02	-	26.92	0.00	3494.10
MW - 7	01/09/19	3521.02	-	26.85	0.00	3494.17
MW - 7	01/23/19	3521.02	-	26.83	0.00	3494.19
MW - 7	01/30/19	3521.02	-	26.80	0.00	3494.22
MW - 7	02/20/19	3521.02	-	26.72	0.00	3494.30
MW - 7	03/07/19	3521.02	-	26.68	0.00	3494.34
MW - 7	03/13/19	3521.02	-	26.63	0.00	3494.39
MW - 7	03/21/19	3521.02	-	26.61	0.00	3494.41
MW - 7	03/26/19	3521.02	-	26.60	0.00	3494.42
MW - 7	04/03/19	3521.02	-	26.56	0.00	3494.46
MW - 7	04/08/19	3521.02	-	26.53	0.00	3494.49
MW - 7	04/15/19	3521.02	-	26.50	0.00	3494.52
MW - 7	04/26/19	3521.02	-	26.50	0.00	3494.52
MW - 7	05/06/19	3521.02	-	26.49	0.00	3494.53
MW - 7	05/09/19	3521.02	-	26.54	0.00	3494.48
MW - 7	05/16/19	3521.02	-	26.53	0.00	3494.49
MW - 7	05/24/19	3521.02	-	26.63	0.00	3494.39
MW - 7	05/28/19	3521.02	-	26.67	0.00	3494.35
MW - 7	06/03/19	3521.02	-	26.74	0.00	3494.28
MW - 7	06/10/19	3521.02	-	26.82	0.00	3494.20
MW - 7	06/17/19	3521.02	-	26.85	0.00	3494.17
MW - 7	06/26/19	3521.02	-	26.99	0.00	3494.03
MW - 7	07/10/19	3521.02	-	27.17	0.00	3493.85
MW - 7	07/16/19	3521.02	-	27.24	0.00	3493.78
MW - 7	07/29/19	3521.02	-	27.36	0.00	3493.66
MW - 7	08/20/19	3521.02	-	27.66	0.00	3493.36
MW - 7	09/13/19	3521.02	-	27.79	0.00	3493.23
MW - 7	09/19/19	3521.02	-	27.78	0.00	3493.24
MW - 7	09/24/19	3521.02	-	27.76	0.00	3493.26
MW - 7	10/02/19	3521.02	-	27.73	0.00	3493.29
MW - 7	11/14/19	3521.02	-	27.38	0.00	3493.64
MW - 7	11/21/19	3521.02	-	27.30	0.00	3493.72
MW - 7	12/06/19	3521.02	-	27.19	0.00	3493.83
MW - 7	12/11/19	3521.02	-	27.17	0.00	3493.85
MW - 7	12/18/19	3521.02	-	27.13	0.00	3493.89

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 7	01/08/20	3521.02	-	27.00	0.00	3494.02
MW - 7	01/15/20	3521.02	-	27.01	0.00	3494.01
MW - 7	01/22/20	3521.02	-	26.97	0.00	3494.05
MW - 7	01/28/20	3521.02	-	26.98	0.00	3494.04
MW - 7	02/17/20	3521.02	-	26.88	0.00	3494.14
MW - 7	03/03/20	3521.02	-	26.83	0.00	3494.19
MW - 7	05/27/20	3521.02	-	26.72	0.00	3494.30
MW - 7	06/08/20	3521.02	-	26.93	0.00	3494.09
MW - 7	07/30/20	3521.02	-	27.65	0.00	3493.37
MW - 7	09/02/20	3521.02	-	27.84	0.00	3493.18
MW - 7	09/16/20	3521.02	-	27.87	0.00	3493.15
MW - 7	10/29/20	3521.02	-	28.01	0.00	3493.01
MW - 7	12/16/20	3521.02	-	27.87	0.00	3493.15
MW - 7	01/19/21	3521.02	-	27.81	0.00	3493.21
MW - 7	02/09/21	3521.02	-	27.73	0.00	3493.29
MW - 7	04/22/21	3521.02	-	27.56	0.00	3493.46
MW - 7	05/24/21	3521.02	-	27.45	0.00	3493.57
MW - 7	07/20/21	3521.02	-	27.67	0.00	3493.35
MW - 7	09/03/21	3521.02	-	28.05	0.00	3492.97
MW - 7	10/08/21	3521.02	-	28.11	0.00	3492.91
MW - 7	01/11/22	3521.02	-	28.00	0.00	3493.02
MW - 7	02/21/22	3521.02	-	27.90	0.00	3493.12
MW - 7	03/21/22	3521.02	-	27.88	0.00	3493.14
MW - 7	04/18/22	3521.02	-	27.88	0.00	3493.14
MW - 7	06/14/22	3521.02	-	28.30	0.00	3492.72
MW - 7	08/18/22	3521.02	-	28.78	0.00	3492.24
MW - 7	12/07/22	3521.02	28.09	28.44	0.35	3492.88
MW - 7	11/11/21	3521.02	-	28.16	0.00	3492.86
MW - 8	03/09/06	3519.78	-	24.67	0.00	3495.11
MW - 8	03/14/06	3519.78	24.68	24.91	0.23	3495.07
MW - 8	03/17/06	3519.78	24.64	24.96	0.32	3495.09
MW - 8	03/22/06	3519.78	24.65	25.20	0.55	3495.05
MW - 8	03/29/06	3519.78	24.56	25.08	0.52	3495.14
MW - 8	04/03/06	3519.78	24.61	25.02	0.41	3495.11
MW - 8	04/11/06	3519.78	24.53	24.99	0.46	3495.18
MW - 8	04/18/06	3519.78	24.50	25.10	0.60	3495.19
MW - 8	04/25/06	3519.78	24.53	25.01	0.48	3495.18
MW - 8	05/02/06	3519.78	24.50	25.62	1.12	3495.11
MW - 8	05/09/06	3519.78	24.55	25.46	0.91	3495.09
MW - 8	05/16/06	3519.78	24.65	25.49	0.84	3495.00
MW - 8	05/23/06	3519.78	24.72	26.21	1.49	3494.84

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	06/01/06	3519.78	24.88	27.05	2.17	3494.57
MW - 8	06/06/06	3519.78	24.96	27.02	2.06	3494.51
MW - 8	06/13/06	3519.78	25.05	27.50	2.45	3494.36
MW - 8	06/15/06	3519.78	25.13	27.23	2.10	3494.34
MW - 8	06/20/06	3519.78	25.14	27.79	2.65	3494.24
MW - 8	07/05/06	3519.78	25.33	28.24	2.91	3494.01
MW - 8	07/12/06	3519.78	25.38	28.18	2.80	3493.98
MW - 8	07/18/06	3519.78	25.33	27.85	2.52	3494.07
MW - 8	07/26/06	3519.78	25.39	28.36	2.97	3493.94
MW - 8	07/31/06	3519.78	25.42	28.06	2.64	3493.96
MW - 8	08/08/06	3519.78	25.44	28.09	2.65	3493.94
MW - 8	08/18/06	3519.78	25.41	28.50	3.09	3493.91
MW - 8	08/22/06	3519.78	25.39	27.47	2.08	3494.08
MW - 8	09/08/06	3519.78	25.11	26.96	1.85	3494.39
MW - 8	09/18/06	3519.78	24.99	26.75	1.76	3494.53
MW - 8	10/02/06	3519.78	25.00	26.74	1.74	3494.52
MW - 8	10/06/06	3519.78	24.96	26.66	1.70	3494.57
MW - 8	10/10/06	3519.78	24.98	26.33	1.35	3494.60
MW - 8	10/16/06	3519.78	24.94	26.24	1.30	3494.65
MW - 8	10/20/06	3519.78	24.96	25.96	1.00	3494.67
MW - 8	10/24/06	3519.78	24.94	26.19	1.25	3494.65
MW - 8	10/26/06	3519.78	24.99	25.70	0.71	3494.68
MW - 8	11/03/06	3519.78	24.95	25.85	0.90	3494.70
MW - 8	11/09/06	3519.78	24.90	25.81	0.91	3494.74
MW - 8	11/14/06	3519.78	24.96	25.13	0.17	3494.79
MW - 8	11/15/06	3519.78	24.94	25.12	0.18	3494.81
MW - 8	11/17/06	3519.78	24.95	25.32	0.37	3494.77
MW - 8	11/20/06	3519.78	24.98	25.07	0.09	3494.79
MW - 8	11/22/06	3519.78	24.96	25.11	0.15	3494.80
MW - 8	11/27/06	3519.78	24.94	25.08	0.14	3494.82
MW - 8	11/29/06	3519.78	24.93	25.00	0.07	3494.84
MW - 8	12/04/06	3519.78	24.93	25.03	0.10	3494.84
MW - 8	12/08/06	3519.78	24.95	25.08	0.13	3494.81
MW - 8	12/13/06	3519.78	24.93	25.06	0.13	3494.83
MW - 8	12/15/06	3519.78	24.89	24.99	0.10	3494.88
MW - 8	12/18/06	3519.78	24.92	25.21	0.29	3494.82
MW - 8	01/10/07	3519.78	24.82	25.48	0.66	3494.86
MW - 8	01/12/07	3519.78	24.86	25.25	0.39	3494.86
MW - 8	01/16/07	3519.78	24.90	25.35	0.45	3494.81
MW - 8	01/18/07	3519.78	24.86	25.13	0.27	3494.88
MW - 8	01/22/07	3519.78	22.86	25.13	2.27	3496.58
MW - 8	01/26/07	3519.78	24.81	24.99	0.18	3494.94

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	02/01/07	3519.78	24.80	24.93	0.13	3494.96
MW - 8	02/06/07	3519.78	24.86	24.96	0.10	3494.91
MW - 8	02/08/07	3519.78	24.84	24.95	0.11	3494.92
MW - 8	02/13/07	3519.78	24.87	25.04	0.17	3494.88
MW - 8	02/16/07	3519.78	24.80	24.96	0.16	3494.96
MW - 8	02/20/07	3519.78	24.82	24.97	0.15	3494.94
MW - 8	02/22/07	3519.78	24.80	24.92	0.12	3494.96
MW - 8	02/28/07	3519.78	24.78	24.93	0.15	3494.98
MW - 8	03/06/07	3519.78	24.85	25.00	0.15	3494.91
MW - 8	03/14/07	3519.78	24.77	24.82	0.05	3495.00
MW - 8	04/02/07	3519.78	24.68	24.72	0.04	3495.09
MW - 8	04/11/07	3519.78	24.65	24.67	0.02	3495.13
MW - 8	04/16/07	3519.78	sheen	24.61	0.00	3495.17
MW - 8	04/23/07	3519.78	24.61	24.62	0.01	3495.17
MW - 8	04/27/07	3519.78	sheen	24.62	0.00	3495.16
MW - 8	05/01/07	3519.78	sheen	24.62	0.00	3495.16
MW - 8	05/10/07	3519.78	sheen	24.59	0.00	3495.19
MW - 8	05/17/07	3519.78	sheen	24.56	0.00	3495.22
MW - 8	05/21/07	3519.78	-	24.51	0.00	3495.27
MW - 8	05/25/07	3519.78	-	24.50	0.00	3495.28
MW - 8	05/29/07	3519.78	sheen	24.52	0.00	3495.26
MW - 8	06/05/07	3519.78	sheen	24.55	0.00	3495.23
MW - 8	06/07/07	3519.78	sheen	24.58	0.00	3495.20
MW - 8	06/12/07	3519.78	24.64	24.66	0.02	3495.14
MW - 8	06/19/07	3519.78	sheen	24.76	0.00	3495.02
MW - 8	06/28/07	3519.78	sheen	24.93	0.00	3494.85
MW - 8	07/02/07	3519.78	24.96	25.41	0.45	3494.75
MW - 8	07/06/07	3519.78	24.94	26.04	1.10	3494.68
MW - 8	07/09/07	3519.78	24.94	26.81	1.87	3494.56
MW - 8	07/12/07	3519.78	24.98	26.68	1.70	3494.55
MW - 8	07/17/07	3519.78	25.00	27.14	2.14	3494.46
MW - 8	07/19/07	3519.78	25.06	27.02	1.96	3494.43
MW - 8	07/24/07	3519.78	25.08	27.45	2.37	3494.34
MW - 8	07/25/07	3519.78	25.19	26.78	1.59	3494.35
MW - 8	07/31/07	3519.78	25.18	27.76	2.58	3494.21
MW - 8	08/09/07	3519.78	25.25	27.91	2.66	3494.13
MW - 8	08/14/07	3519.78	25.33	27.98	2.65	3494.05
MW - 8	08/16/07	3519.78	25.42	27.55	2.13	3494.04
MW - 8	08/22/07	3519.78	25.42	28.14	2.72	3493.95
MW - 8	08/24/07	3519.78	25.47	28.26	2.79	3493.89
MW - 8	08/27/07	3519.78	25.44	27.86	2.42	3493.98
MW - 8	08/31/07	3519.78	25.58	27.97	2.39	3493.84

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	09/07/07	3519.78	25.62	28.18	2.56	3493.78
MW - 8	09/10/07	3519.78	25.65	27.67	2.02	3493.83
MW - 8	09/17/07	3519.78	25.47	27.43	1.96	3494.02
MW - 8	09/25/07	3519.78	25.32	27.12	1.80	3494.19
MW - 8	09/28/07	3519.78	25.36	26.74	1.38	3494.21
MW - 8	10/03/07	3519.78	25.58	26.68	1.10	3494.04
MW - 8	10/10/07	3519.78	22.42	26.67	4.25	3496.72
MW - 8	10/12/07	3519.78	25.23	26.15	0.92	3494.41
MW - 8	10/16/07	3519.78	25.21	26.29	1.08	3494.41
MW - 8	10/19/07	3519.78	25.23	26.17	0.94	3494.41
MW - 8	10/29/07	3519.78	25.20	26.32	1.12	3494.41
MW - 8	11/02/07	3519.78	25.24	26.28	1.04	3494.38
MW - 8	11/09/07	3519.78	25.13	26.63	1.50	3494.43
MW - 8	11/14/07	3519.78	25.12	27.71	2.59	3494.27
MW - 8	11/16/07	3519.78	25.13	26.36	1.23	3494.47
MW - 8	11/28/07	3519.78	25.11	26.57	1.46	3494.45
MW - 8	11/30/07	3519.78	25.15	26.06	0.91	3494.49
MW - 8	12/07/07	3519.78	25.17	25.82	0.65	3494.51
MW - 8	12/14/07	3519.78	25.09	26.16	1.07	3494.53
MW - 8	12/18/07	3519.78	25.12	26.14	1.02	3494.51
MW - 8	01/09/08	3519.78	25.00	26.31	1.31	3494.58
MW - 8	01/16/08	3519.78	25.10	25.88	0.78	3494.56
MW - 8	01/18/08	3519.78	25.09	25.74	0.65	3494.59
MW - 8	01/22/08	3519.78	25.09	25.72	0.63	3494.60
MW - 8	02/07/08	3519.78	25.02	26.00	0.98	3494.61
MW - 8	02/13/08	3519.78	24.98	26.05	1.07	3494.64
MW - 8	02/15/08	3519.78	25.09	25.61	0.52	3494.61
MW - 8	02/21/08	3519.78	25.05	25.57	0.52	3494.65
MW - 8	02/28/08	3519.78	25.04	25.45	0.41	3494.68
MW - 8	03/14/08	3519.78	25.06	25.46	0.40	3494.66
MW - 8	03/20/08	3519.78	25.07	25.30	0.23	3494.68
MW - 8	03/24/08	3519.78	25.03	25.22	0.19	3494.72
MW - 8	04/03/08	3519.78	25.06	25.33	0.27	3494.68
MW - 8	04/07/08	3519.78	25.04	25.19	0.15	3494.72
MW - 8	04/23/08	3519.78	25.06	25.20	0.14	3494.70
MW - 8	05/08/08	3519.78	25.04	25.37	0.33	3494.69
MW - 8	05/08/08	3519.78	25.04	25.37	0.33	3494.69
MW - 8	05/15/08	3519.78	25.12	25.31	0.19	3494.63
MW - 8	05/18/08	3519.78	25.06	25.20	0.14	3494.70
MW - 8	05/30/08	3519.78	25.18	26.34	1.16	3494.43
MW - 8	06/04/08	3519.78	25.24	26.81	1.57	3494.30
MW - 8	06/06/08	3519.78	25.30	26.68	1.38	3494.27

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	06/12/08	3519.78	25.37	27.53	2.16	3494.09
MW - 8	06/16/08	3519.78	25.44	27.68	2.24	3494.00
MW - 8	06/25/08	3519.78	25.63	28.28	2.65	3493.75
MW - 8	06/30/08	3519.78	25.67	27.99	2.32	3493.76
MW - 8	07/14/08	3519.78	25.72	28.15	2.43	3493.70
MW - 8	07/16/08	3519.78	25.88	27.38	1.50	3493.68
MW - 8	07/23/08	3519.78	25.86	27.59	1.73	3493.66
MW - 8	07/29/08	3519.78	25.94	27.56	1.62	3493.60
MW - 8	08/01/08	3519.78	25.99	27.48	1.49	3493.57
MW - 8	08/11/08	3519.78	26.06	27.90	1.84	3493.44
MW - 8	08/18/08	3519.78	26.09	27.52	1.43	3493.48
MW - 8	08/28/08	3519.78	26.03	27.56	1.53	3493.52
MW - 8	09/02/08	3519.78	25.89	27.66	1.77	3493.62
MW - 8	09/09/08	3519.78	25.83	27.22	1.39	3493.74
MW - 8	09/18/08	3519.78	25.71	26.79	1.08	3493.91
MW - 8	09/23/08	3519.78	25.69	26.46	0.77	3493.97
MW - 8	09/30/08	3519.78	25.71	26.24	0.53	3493.99
MW - 8	10/07/08	3519.78	25.68	26.30	0.62	3494.01
MW - 8	10/15/08	3519.78	25.68	26.46	0.78	3493.98
MW - 8	10/16/08	3519.78	26.08	26.78	0.70	3493.60
MW - 8	10/22/08	3519.78	25.63	26.10	0.47	3494.08
MW - 8	10/28/08	3519.78	25.57	26.09	0.52	3494.13
MW - 8	10/30/08	3519.78	25.57	26.10	0.53	3494.13
MW - 8	11/03/08	3519.78	25.00	26.11	1.11	3494.61
MW - 8	11/08/08	3519.78	25.49	25.93	0.44	3494.22
MW - 8	11/10/08	3519.78	25.49	25.85	0.36	3494.24
MW - 8	11/17/08	3519.78	25.74	29.12	3.38	3493.53
MW - 8	11/24/08	3519.78	25.41	25.72	0.31	3494.32
MW - 8	11/24/08	3519.78	25.36	25.41	0.05	3494.41
MW - 8	12/01/08	3519.78	26.92	27.11	0.19	3492.83
MW - 8	12/05/08	3519.78	27.10	27.24	0.14	3492.66
MW - 8	12/08/08	3519.78	25.61	25.91	0.30	3494.13
MW - 8	12/15/08	3519.78	25.31	25.49	0.18	3494.44
MW - 8	12/17/08	3519.78	24.41	24.51	0.10	3495.36
MW - 8	12/22/08	3519.78	25.48	25.51	0.03	3494.30
MW - 8	01/06/09	3519.78	25.33	25.48	0.15	3494.43
MW - 8	01/08/09	3519.78	25.39	25.51	0.12	3494.37
MW - 8	01/12/09	3519.78	25.41	25.51	0.10	3494.36
MW - 8	01/15/09	3519.78	25.39	25.52	0.13	3494.37
MW - 8	01/19/09	3519.78	25.41	25.48	0.07	3494.36
MW - 8	01/21/09	3519.78	25.33	25.39	0.06	3494.44
MW - 8	01/26/09	3519.78	25.36	25.43	0.07	3494.41

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	02/04/09	3519.78	25.29	25.40	0.11	3494.47
MW - 8	02/12/09	3519.78	25.28	25.41	0.13	3494.48
MW - 8	02/25/09	3519.78	25.29	25.85	0.56	3494.41
MW - 8	03/03/09	3519.78	25.34	25.90	0.56	3494.36
MW - 8	03/05/09	3519.78	25.39	25.86	0.47	3494.32
MW - 8	03/10/09	3519.78	25.27	25.29	0.02	3494.51
MW - 8	03/16/09	3519.78	sheen	25.29	0.00	3494.49
MW - 8	03/18/09	3519.78	sheen	25.89	0.00	3493.89
MW - 8	03/20/09	3519.78	sheen	25.24	0.00	3494.54
MW - 8	03/25/09	3519.78	sheen	25.29	0.00	3494.49
MW - 8	03/26/09	3519.78	sheen	25.26	0.00	3494.52
MW - 8	04/02/09	3519.78	sheen	25.93	0.00	3493.85
MW - 8	04/07/09	3519.78	sheen	25.29	0.00	3494.49
MW - 8	04/09/09	3519.78	sheen	25.94	0.00	3493.84
MW - 8	04/14/09	3519.78	sheen	25.24	0.00	3494.54
MW - 8	04/16/09	3519.78	-	25.26	0.00	3494.52
MW - 8	04/24/09	3519.78	sheen	25.94	0.00	3493.84
MW - 8	04/28/09	3519.78	-	25.25	0.00	3494.53
MW - 8	05/07/09	3519.78	sheen	25.23	0.00	3494.55
MW - 8	05/19/09	3519.78	sheen	25.41	0.00	3494.37
MW - 8	06/04/09	3519.78	sheen	25.76	0.00	3494.02
MW - 8	06/11/09	3519.78	sheen	25.65	0.00	3494.13
MW - 8	06/15/09	3519.78	sheen	25.63	0.00	3494.15
MW - 8	06/22/09	3519.78	25.78	26.02	0.24	3493.96
MW - 8	06/25/09	3519.78	25.83	26.44	0.61	3493.86
MW - 8	06/25/09	3519.78	25.06	25.40	0.34	3494.67
MW - 8	07/01/09	3519.78	25.86	26.11	0.25	3493.88
MW - 8	07/08/09	3519.78	25.91	26.91	1.00	3493.72
MW - 8	07/10/09	3519.78	25.98	26.51	0.53	3493.72
MW - 8	07/14/09	3519.78	26.04	26.68	0.64	3493.64
MW - 8	07/15/09	3519.78	26.08	26.45	0.37	3493.64
MW - 8	07/24/09	3519.78	26.10	27.03	0.93	3493.54
MW - 8	07/27/09	3519.78	26.14	26.79	0.65	3493.54
MW - 8	07/31/09	3519.78	26.10	26.58	0.48	3493.61
MW - 8	08/03/09	3519.78	26.12	26.68	0.56	3493.58
MW - 8	08/04/09	3519.78	26.11	26.50	0.39	3493.61
MW - 8	08/07/09	3519.78	26.18	26.85	0.67	3493.50
MW - 8	08/10/09	3519.78	26.22	26.80	0.58	3493.47
MW - 8	08/17/09	3519.78	26.26	27.02	0.76	3493.41
MW - 8	08/21/09	3519.78	26.31	26.93	0.62	3493.38
MW - 8	08/25/09	3519.78	26.39	27.02	0.63	3493.30
MW - 8	09/01/09	3519.78	26.44	27.25	0.81	3493.22

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	09/03/09	3519.78	26.43	26.95	0.52	3493.27
MW - 8	09/08/09	3519.78	26.12	26.49	0.37	3493.60
MW - 8	09/10/09	3519.78	26.47	27.45	0.98	3493.16
MW - 8	09/15/09	3519.78	26.14	26.48	0.34	3493.59
MW - 8	09/28/09	3519.78	26.35	27.74	1.39	3493.22
MW - 8	10/01/09	3519.78	26.40	27.25	0.85	3493.25
MW - 8	10/05/09	3519.78	26.45	27.21	0.76	3493.22
MW - 8	10/06/09	3519.78	26.13	26.46	0.33	3493.60
MW - 8	10/12/09	3519.78	26.46	27.33	0.87	3493.19
MW - 8	10/15/09	3519.78	26.51	27.13	0.62	3493.18
MW - 8	10/19/09	3519.78	26.54	27.19	0.65	3493.14
MW - 8	10/21/09	3519.78	26.50	26.90	0.40	3493.22
MW - 8	10/26/09	3519.78	26.54	27.14	0.60	3493.15
MW - 8	10/28/09	3519.78	26.43	26.84	0.41	3493.29
MW - 8	11/03/09	3519.78	26.42	27.24	0.82	3493.24
MW - 8	11/04/09	3519.78	26.41	26.76	0.35	3493.32
MW - 8	11/17/09	3519.78	26.24	27.30	1.06	3493.38
MW - 8	12/14/09	3519.78	26.11	27.47	1.36	3493.47
MW - 8	12/22/09	3519.78	26.04	27.50	1.46	3493.52
MW - 8	12/31/09	3519.78	26.09	27.57	1.48	3493.47
MW - 8	01/04/10	3519.78	26.19	26.60	0.41	3493.53
MW - 8	01/14/10	3519.78	26.15	26.74	0.59	3493.54
MW - 8	01/19/10	3519.78	26.10	26.44	0.34	3493.63
MW - 8	01/22/10	3519.78	26.08	26.47	0.39	3493.64
MW - 8	02/01/10	3519.78	26.11	26.44	0.33	3493.62
MW - 8	02/04/10	3519.78	26.06	26.69	0.63	3493.63
MW - 8	02/12/10	3519.78	26.06	26.43	0.37	3493.66
MW - 8	02/19/10	3519.78	25.96	26.34	0.38	3493.76
MW - 8	02/26/10	3519.78	25.97	26.33	0.36	3493.76
MW - 8	03/01/10	3519.78	25.98	26.17	0.19	3493.77
MW - 8	03/04/10	3519.78	25.95	26.10	0.15	3493.81
MW - 8	03/09/10	3519.78	25.89	26.07	0.18	3493.86
MW - 8	03/11/10	3519.78	25.89	25.99	0.10	3493.88
MW - 8	03/15/10	3519.78	25.83	25.91	0.08	3493.94
MW - 8	03/17/10	3519.78	25.72	25.76	0.04	3494.05
MW - 8	03/22/10	3519.78	25.69	25.76	0.07	3494.08
MW - 8	03/23/10	3519.78	25.73	25.80	0.07	3494.04
MW - 8	03/29/10	3519.78	25.64	25.69	0.05	3494.13
MW - 8	04/05/10	3519.78	sheen	25.70	0.00	3494.08
MW - 8	04/08/10	3519.78	sheen	25.60	0.00	3494.18
MW - 8	04/14/10	3519.78	sheen	25.68	0.00	3494.10
MW - 8	04/16/10	3519.78	sheen	25.63	0.00	3494.15

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	04/22/10	3519.78	-	25.61	0.00	3494.17
MW - 8	04/26/10	3519.78	-	25.64	0.00	3494.14
MW - 8	04/28/10	3519.78	sheen	25.61	0.00	3494.17
MW - 8	04/30/10	3519.78	sheen	25.59	0.00	3494.19
MW - 8	05/04/10	3519.78	sheen	25.54	0.00	3494.24
MW - 8	05/05/10	3519.78	sheen	25.45	0.00	3494.33
MW - 8	05/13/10	3519.78	sheen	25.47	0.00	3494.31
MW - 8	05/14/10	3519.78	sheen	25.51	0.00	3494.27
MW - 8	05/19/10	3519.78	sheen	25.46	0.00	3494.32
MW - 8	05/24/10	3519.78	sheen	25.44	0.00	3494.34
MW - 8	05/28/10	3519.78	sheen	25.62	0.00	3494.16
MW - 8	06/04/10	3519.78	sheen	25.46	0.00	3494.32
MW - 8	06/09/10	3519.78	sheen	25.79	0.00	3493.99
MW - 8	06/10/10	3519.78	sheen	25.82	0.00	3493.96
MW - 8	06/16/10	3519.78	sheen	25.88	0.00	3493.90
MW - 8	06/24/10	3519.78	sheen	26.02	0.00	3493.76
MW - 8	06/29/10	3519.78	sheen	26.11	0.00	3493.67
MW - 8	07/09/10	3519.78	sheen	25.79	0.00	3493.99
MW - 8	07/13/10	3519.78	sheen	25.66	0.00	3494.12
MW - 8	07/19/10	3519.78	sheen	25.55	0.00	3494.23
MW - 8	07/28/10	3519.78	sheen	25.44	0.00	3494.34
MW - 8	08/03/10	3519.78	sheen	25.43	0.00	3494.35
MW - 8	08/04/10	3519.78	sheen	25.42	0.00	3494.36
MW - 8	08/19/10	3519.78	sheen	25.41	0.00	3494.37
MW - 8	08/27/10	3519.78	sheen	25.44	0.00	3494.34
MW - 8	08/31/10	3519.78	sheen	25.42	0.00	3494.36
MW - 8	09/09/10	3519.78	-	25.56	0.00	3494.22
MW - 8	09/17/10	3519.78	-	25.43	0.00	3494.35
MW - 8	10/01/10	3519.78	-	25.56	0.00	3494.22
MW - 8	10/04/10	3519.78	-	25.58	0.00	3494.20
MW - 8	10/13/10	3519.78	-	25.58	0.00	3494.20
MW - 8	10/19/10	3519.78	-	25.59	0.00	3494.19
MW - 8	10/27/10	3519.78	-	26.60	0.00	3493.18
MW - 8	11/02/10	3519.78	-	25.63	0.00	3494.15
MW - 8	11/05/10	3519.78	-	25.53	0.00	3494.25
MW - 8	11/10/10	3519.78	-	25.61	0.00	3494.17
MW - 8	11/19/10	3519.78	-	25.58	0.00	3494.20
MW - 8	12/01/10	3519.78	-	25.45	0.00	3494.33
MW - 8	12/09/10	3519.78	-	25.48	0.00	3494.30
MW - 8	12/13/10	3519.78	-	25.64	0.00	3494.14
MW - 8	01/04/11	3519.78	-	25.55	0.00	3494.23
MW - 8	01/12/11	3519.78	-	25.63	0.00	3494.15

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	01/20/11	3519.78	-	25.47	0.00	3494.31
MW - 8	01/27/11	3519.78	-	25.87	0.00	3493.91
MW - 8	02/02/11	3519.78	-	26.44	0.00	3493.34
MW - 8	02/10/11	3519.78	-	25.63	0.00	3494.15
MW - 8	02/17/11	3519.78	-	26.43	0.00	3493.35
MW - 8	02/23/11	3519.78	-	26.34	0.00	3493.44
MW - 8	03/01/11	3519.78	-	26.17	0.00	3493.61
MW - 8	03/09/11	3519.78	-	26.07	0.00	3493.71
MW - 8	03/15/11	3519.78	-	25.91	0.00	3493.87
MW - 8	03/23/11	3519.78	-	25.80	0.00	3493.98
MW - 8	03/31/11	3519.78	-	25.69	0.00	3494.09
MW - 8	04/06/11	3519.78	-	25.67	0.00	3494.11
MW - 8	04/14/11	3519.78	-	25.65	0.00	3494.13
MW - 8	04/20/11	3519.78	-	25.67	0.00	3494.11
MW - 8	04/27/11	3519.78	-	25.63	0.00	3494.15
MW - 8	05/04/11	3519.78	-	25.62	0.00	3494.16
MW - 8	05/12/11	3519.78	-	25.57	0.00	3494.21
MW - 8	05/16/11	3519.78	-	25.52	0.00	3494.26
MW - 8	05/25/11	3519.78	-	25.74	0.00	3494.04
MW - 8	05/31/11	3519.78	-	25.83	0.00	3493.95
MW - 8	06/06/11	3519.78	-	25.89	0.00	3493.89
MW - 8	06/13/11	3519.78	-	25.92	0.00	3493.86
MW - 8	06/22/11	3519.78	-	25.63	0.00	3494.15
MW - 8	06/27/11	3519.78	-	25.99	0.00	3493.79
MW - 8	07/07/11	3519.78	-	26.18	0.00	3493.60
MW - 8	07/12/11	3519.78	-	26.26	0.00	3493.52
MW - 8	07/25/11	3519.78	-	25.90	0.00	3493.88
MW - 8	08/01/11	3519.78	-	25.99	0.00	3493.79
MW - 8	08/03/11	3519.78	-	25.63	0.00	3494.15
MW - 8	08/08/11	3519.78	-	26.21	0.00	3493.57
MW - 8	08/15/11	3519.78	-	26.80	0.00	3492.98
MW - 8	08/18/11	3519.78	-	27.81	0.00	3491.97
MW - 8	08/22/11	3519.78	-	26.61	0.00	3493.17
MW - 8	08/29/11	3519.78	-	26.68	0.00	3493.10
MW - 8	09/06/11	3519.78	26.39	26.89	0.50	3493.32
MW - 8	09/12/11	3519.78	26.26	26.95	0.69	3493.42
MW - 8	11/28/11	-	13.75	15.74	1.99	-
MW - 8	01/19/12	-	13.13	14.22	1.09	-
MW - 8	01/25/12	-	12.79	13.14	0.35	-
MW - 8	02/01/12	-	7.68	8.74	1.06	-
MW - 8	02/13/12	-	7.75	7.76	0.01	-
MW - 8	02/21/12	-	-	7.71	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	02/23/12	-	-	8.16	0.00	-
MW - 8	02/28/12	-	-	8.01	0.00	-
MW - 8	03/02/12	-	-	7.79	0.00	-
MW - 8	03/06/12	-	-	8.45	0.00	-
MW - 8	03/08/12	-	-	7.75	0.00	-
MW - 8	03/13/12	-	-	8.29	0.00	-
MW - 8	03/15/12	-	-	8.14	0.00	-
MW - 8	03/20/12	-	-	7.56	0.00	-
MW - 8	03/22/12	-	-	7.66	0.00	-
MW - 8	04/17/12	-	27.43	27.46	0.03	-
MW - 8	04/19/12	-	-	27.42	0.00	-
MW - 8	04/24/12	-	-	27.42	0.00	-
MW - 8	05/02/12	-	-	27.48	0.00	-
MW - 8	05/15/12	-	27.18	27.21	0.03	-
MW - 8	06/01/12	-	-	27.10	0.00	-
MW - 8	06/05/12	-	-	27.11	0.00	-
MW - 8	06/12/12	-	-	27.14	0.00	-
MW - 8	06/19/12	-	-	27.11	0.00	-
MW - 8	06/22/12	-	-	27.13	0.00	-
MW - 8	06/25/12	-	-	27.13	0.00	-
MW - 8	07/03/12	-	-	27.24	0.00	-
MW - 8	07/10/12	-	-	27.34	0.00	-
MW - 8	07/18/12	-	-	27.38	0.00	-
MW - 8	08/06/12	-	-	27.65	0.00	-
MW - 8	09/06/12	-	-	27.98	0.00	-
MW - 8	09/11/12	-	-	27.99	0.00	-
MW - 8	09/25/12	-	-	28.04	0.00	-
MW - 8	10/09/12	-	-	27.85	0.00	-
MW - 8	10/16/12	-	-	27.74	0.00	-
MW - 8	10/24/12	-	-	27.68	0.00	-
MW - 8	11/13/12	-	-	27.54	0.00	-
MW - 8	12/21/12	-	-	27.44	0.00	-
MW - 8	01/15/13	-	-	27.37	0.00	-
MW - 8	01/24/13	-	-	27.35	0.00	-
MW - 8	01/31/13	-	-	27.34	0.00	-
MW - 8	02/07/13	-	-	27.32	0.00	-
MW - 8	02/20/13	-	-	27.26	0.00	-
MW - 8	03/29/13	-	-	27.19	0.00	-
MW - 8	04/03/13	-	-	27.16	0.00	-
MW - 8	04/09/13	-	-	27.16	0.00	-
MW - 8	04/17/13	-	-	27.15	0.00	-
MW - 8	04/24/13	-	-	27.15	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	05/02/13	-	-	27.16	0.00	-
MW - 8	05/03/13	-	-	27.16	0.00	-
MW - 8	05/07/13	-	-	27.11	0.00	-
MW - 8	05/10/13	-	-	27.16	0.00	-
MW - 8	05/17/13	-	-	27.13	0.00	-
MW - 8	05/20/13	-	-	27.16	0.00	-
MW - 8	05/23/13	-	-	27.14	0.00	-
MW - 8	05/30/13	-	27.15	27.18	0.03	-
MW - 8	06/06/13	-	-	27.25	0.00	-
MW - 8	06/12/13	-	-	27.32	0.00	-
MW - 8	06/20/13	-	-	27.38	0.00	-
MW - 8	06/27/13	-	-	27.49	0.00	-
MW - 8	07/02/13	-	-	27.58	0.00	-
MW - 8	07/08/13	-	-	27.66	0.00	-
MW - 8	07/23/13	-	-	27.60	0.00	-
MW - 8	07/30/13	-	-	27.68	0.00	-
MW - 8	08/09/13	-	-	27.61	0.00	-
MW - 8	08/14/13	-	-	27.63	0.00	-
MW - 8	08/14/13	-	-	27.63	0.00	-
MW - 8	08/22/13	-	-	27.66	0.00	-
MW - 8	08/30/13	-	-	27.76	0.00	-
MW - 8	09/06/13	-	-	27.87	0.00	-
MW - 8	09/09/13	-	-	27.88	0.00	-
MW - 8	09/12/13	-	-	27.87	0.00	-
MW - 8	09/18/13	-	-	27.94	0.00	-
MW - 8	09/26/13	-	-	27.97	0.00	-
MW - 8	09/28/13	-	-	27.99	0.00	-
MW - 8	10/02/13	-	-	28.01	0.00	-
MW - 8	10/03/13	-	-	27.99	0.00	-
MW - 8	10/08/13	-	-	28.03	0.00	-
MW - 8	10/09/13	-	-	28.02	0.00	-
MW - 8	10/16/13	-	-	28.00	0.00	-
MW - 8	10/23/13	-	-	27.88	0.00	-
MW - 8	10/30/13	-	-	27.80	0.00	-
MW - 8	11/15/13	-	27.69	27.72	0.03	-
MW - 8	11/20/13	-	-	27.67	0.00	-
MW - 8	12/13/13	-	27.58	27.64	0.06	-
MW - 8	12/19/13	-	-	27.55	0.00	-
MW - 8	12/24/13	-	-	27.55	0.00	-
MW - 8	12/31/13	-	-	27.50	0.00	-
MW - 8	01/09/14	-	27.50	27.52	0.02	-
MW - 8	01/10/14	-	-	27.49	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	01/15/14	-	-	27.45	0.00	-
MW - 8	01/23/14	-	27.45	27.48	0.03	-
MW - 8	01/29/14	-	27.56	27.58	0.02	-
MW - 8	02/13/14	-	27.39	27.48	0.09	-
MW - 8	02/17/14	-	27.39	27.59	0.20	-
MW - 8	02/20/14	-	27.38	27.48	0.10	-
MW - 8	02/27/14	-	27.34	27.41	0.07	-
MW - 8	03/11/14	-	27.31	27.44	0.13	-
MW - 8	03/27/14	-	27.24	27.43	0.19	-
MW - 8	04/01/14	-	27.26	27.34	0.08	-
MW - 8	04/09/14	-	27.23	27.31	0.08	-
MW - 8	04/10/14	-	27.23	27.28	0.05	-
MW - 8	04/17/14	-	27.23	27.32	0.09	-
MW - 8	04/18/14	-	27.21	27.26	0.05	-
MW - 8	04/29/14	-	27.20	27.32	0.12	-
MW - 8	05/05/14	-	27.19	27.35	0.16	-
MW - 8	05/13/14	-	27.28	27.34	0.06	-
MW - 8	05/15/14	-	27.80	27.82	0.02	-
MW - 8	05/20/14	-	27.28	27.33	0.05	-
MW - 8	05/28/14	-	-	27.36	0.00	-
MW - 8	05/29/14	-	27.41	27.42	0.01	-
MW - 8	06/02/14	-	-	27.44	0.00	-
MW - 8	06/10/14	-	-	27.63	0.00	-
MW - 8	06/12/14	-	-	27.61	0.00	-
MW - 8	06/17/14	-	-	27.68	0.00	-
MW - 8	06/27/14	-	-	27.63	0.00	-
MW - 8	06/30/14	-	27.79	27.85	0.06	-
MW - 8	07/02/14	-	27.86	27.88	0.02	-
MW - 8	07/10/14	-	27.90	27.97	0.07	-
MW - 8	07/23/14	-	28.05	28.11	0.06	-
MW - 8	07/29/14	-	28.10	28.19	0.09	-
MW - 8	08/05/14	-	-	28.25	0.00	-
MW - 8	08/07/14	-	28.18	28.22	0.04	-
MW - 8	09/02/14	-	28.29	28.43	0.14	-
MW - 8	09/25/14	-	27.22	27.53	0.31	-
MW - 8	10/07/14	-	27.27	27.37	0.10	-
MW - 8	10/16/14	-	27.23	27.35	0.12	-
MW - 8	10/17/14	-	27.26	27.30	0.04	-
MW - 8	10/22/14	-	27.22	27.30	0.08	-
MW - 8	10/28/14	-	27.24	27.31	0.07	-
MW - 8	11/04/14	-	27.20	27.51	0.31	-
MW - 8	11/06/14	-	27.19	27.22	0.03	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	11/12/14	-	27.15	27.23	0.08	-
MW - 8	11/18/14	-	27.17	27.25	0.08	-
MW - 8	12/02/14	-	27.05	27.11	0.06	-
MW - 8	12/09/14	-	27.07	27.11	0.04	-
MW - 8	12/11/14	-	27.06	27.14	0.08	-
MW - 8	12/18/14	-	27.14	27.23	0.09	-
MW - 8	12/19/14	-	27.02	27.06	0.04	-
MW - 8	12/23/14	-	27.04	27.08	0.04	-
MW - 8	12/30/14	-	27.02	27.05	0.03	-
MW - 8	01/06/15	-	26.98	27.01	0.03	-
MW - 8	01/08/15	-	26.96	26.99	0.03	-
MW - 8	01/13/15	-	26.96	26.98	0.02	-
MW - 8	01/15/15	-	26.96	27.00	0.04	-
MW - 8	02/03/15	-	-	26.94	0.00	-
MW - 8	02/06/15	-	-	26.92	0.00	-
MW - 8	02/12/15	-	-	26.94	0.00	-
MW - 8	03/04/15	-	-	26.87	0.00	-
MW - 8	03/10/15	-	-	26.86	0.00	-
MW - 8	03/16/15	-	-	26.83	0.00	-
MW - 8	03/18/15	-	-	26.87	0.00	-
MW - 8	03/25/15	-	-	26.80	0.00	-
MW - 8	03/31/15	-	-	26.79	0.00	-
MW - 8	04/02/15	-	-	26.78	0.00	-
MW - 8	04/06/15	-	-	26.78	0.00	-
MW - 8	04/08/15	-	-	26.74	0.00	-
MW - 8	04/10/15	-	-	26.76	0.00	-
MW - 8	04/14/15	-	-	26.73	0.00	-
MW - 8	04/16/15	-	-	26.73	0.00	-
MW - 8	04/22/15	-	-	26.67	0.00	-
MW - 8	04/23/15	-	-	26.67	0.00	-
MW - 8	04/28/15	-	-	26.68	0.00	-
MW - 8	04/30/15	-	-	26.66	0.00	-
MW - 8	05/06/15	-	-	26.65	0.00	-
MW - 8	05/08/15	-	-	26.64	0.00	-
MW - 8	05/13/15	-	-	26.59	0.00	-
MW - 8	05/21/15	-	-	26.55	0.00	-
MW - 8	05/28/15	-	-	26.51	0.00	-
MW - 8	06/02/15	-	-	26.60	0.00	-
MW - 8	06/04/15	-	-	26.59	0.00	-
MW - 8	06/09/15	-	-	26.63	0.00	-
MW - 8	06/18/15	-	-	26.61	0.00	-
MW - 8	06/30/15	-	-	26.65	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	07/02/15	-	-	26.69	0.00	-
MW - 8	07/07/15	-	-	26.76	0.00	-
MW - 8	07/09/15	-	-	26.88	0.00	-
MW - 8	07/13/15	-	-	26.82	0.00	-
MW - 8	07/15/15	-	-	26.81	0.00	-
MW - 8	07/20/15	-	-	26.88	0.00	-
MW - 8	07/28/15	-	-	27.01	0.00	-
MW - 8	07/29/15	-	-	27.02	0.00	-
MW - 8	07/30/15	-	-	27.04	0.00	-
MW - 8	08/03/15	-	-	27.16	0.00	-
MW - 8	08/11/15	-	-	27.16	0.00	-
MW - 8	08/12/15	-	-	27.15	0.00	-
MW - 8	08/18/15	-	-	27.19	0.00	-
MW - 8	08/19/15	-	-	27.23	0.00	-
MW - 8	08/21/15	-	-	27.25	0.00	-
MW - 8	08/26/15	-	-	27.23	0.00	-
MW - 8	08/28/15	-	-	27.23	0.00	-
MW - 8	08/31/15	-	-	27.24	0.00	-
MW - 8	09/03/15	-	-	27.23	0.00	-
MW - 8	09/08/15	-	-	27.30	0.00	-
MW - 8	09/10/15	-	-	27.31	0.00	-
MW - 8	09/14/15	-	-	27.34	0.00	-
MW - 8	09/17/15	-	-	27.35	0.00	-
MW - 8	09/21/15	-	-	27.37	0.00	-
MW - 8	09/23/15	-	-	27.37	0.00	-
MW - 8	09/29/15	-	-	27.38	0.00	-
MW - 8	10/01/15	-	-	27.35	0.00	-
MW - 8	10/07/15	-	-	27.33	0.00	-
MW - 8	10/08/15	-	-	27.33	0.00	-
MW - 8	10/12/15	-	-	27.25	0.00	-
MW - 8	10/14/15	-	-	27.23	0.00	-
MW - 8	10/22/15	-	27.13	27.18	0.05	-
MW - 8	10/23/15	-	-	27.14	0.00	-
MW - 8	10/27/15	-	-	27.05	0.00	-
MW - 8	11/02/15	-	-	27.03	0.00	-
MW - 8	11/05/15	-	-	27.03	0.00	-
MW - 8	11/11/15	-	-	26.98	0.00	-
MW - 8	12/01/15	-	-	26.90	0.00	-
MW - 8	12/03/15	-	-	26.99	0.00	-
MW - 8	12/08/15	-	-	26.86	0.00	-
MW - 8	12/10/15	-	-	26.84	0.00	-
MW - 8	12/15/15	-	-	26.82	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	12/21/15	-	-	26.80	0.00	-
MW - 8	12/23/15	-	-	26.78	0.00	-
MW - 8	01/05/16	-	-	26.75	0.00	-
MW - 8	01/07/16	-	-	26.75	0.00	-
MW - 8	01/13/16	-	-	26.74	0.00	-
MW - 8	01/14/15	-	-	26.74	0.00	-
MW - 8	01/19/16	-	-	26.73	0.00	-
MW - 8	01/22/16	-	-	26.72	0.00	-
MW - 8	01/25/16	-	-	26.71	0.00	-
MW - 8	01/27/16	-	-	26.72	0.00	-
MW - 8	02/02/16	-	-	26.69	0.00	-
MW - 8	02/04/16	-	-	26.70	0.00	-
MW - 8	02/10/16	-	-	26.63	0.00	-
MW - 8	02/17/16	-	-	26.62	0.00	-
MW - 8	02/18/16	-	-	26.65	0.00	-
MW - 8	03/03/16	-	-	26.60	0.00	-
MW - 8	03/04/16	-	-	26.58	0.00	-
MW - 8	03/08/16	-	-	26.56	0.00	-
MW - 8	03/10/16	-	-	26.58	0.00	-
MW - 8	03/16/16	-	-	26.52	0.00	-
MW - 8	03/18/16	-	-	26.54	0.00	-
MW - 8	03/22/16	-	-	26.48	0.00	-
MW - 8	03/29/16	-	-	26.45	0.00	-
MW - 8	03/31/16	-	-	26.50	0.00	-
MW - 8	04/05/16	-	-	26.44	0.00	-
MW - 8	04/07/16	-	-	26.44	0.00	-
MW - 8	04/12/16	-	-	26.44	0.00	-
MW - 8	04/14/16	-	-	26.42	0.00	-
MW - 8	04/18/16	-	-	26.42	0.00	-
MW - 8	04/20/16	-	-	26.41	0.00	-
MW - 8	04/25/16	-	-	26.38	0.00	-
MW - 8	04/28/16	-	-	26.36	0.00	-
MW - 8	05/04/16	-	-	26.37	0.00	-
MW - 8	05/06/16	-	-	26.35	0.00	-
MW - 8	05/12/16	-	-	26.42	0.00	-
MW - 8	05/17/16	-	-	26.45	0.00	-
MW - 8	05/19/16	-	-	26.41	0.00	-
MW - 8	05/24/16	-	-	26.46	0.00	-
MW - 8	06/02/16	-	-	26.59	0.00	-
MW - 8	06/08/16	-	-	26.61	0.00	-
MW - 8	06/10/16	-	-	26.66	0.00	-
MW - 8	06/15/16	-	-	26.72	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	06/17/16	-	-	26.75	0.00	-
MW - 8	06/28/16	-	-	26.90	0.00	-
MW - 8	06/30/16	-	-	26.89	0.00	-
MW - 8	07/06/16	-	-	27.00	0.00	-
MW - 8	07/14/16	-	-	27.13	0.00	-
MW - 8	07/20/16	-	-	27.25	0.00	-
MW - 8	07/22/16	-	-	27.27	0.00	-
MW - 8	07/25/16	-	-	27.30	0.00	-
MW - 8	07/28/16	-	-	27.34	0.00	-
MW - 8	08/01/16	-	-	27.38	0.00	-
MW - 8	08/03/16	-	-	27.41	0.00	-
MW - 8	08/09/16	-	-	27.46	0.00	-
MW - 8	08/11/16	-	-	27.49	0.00	-
MW - 8	08/17/16	-	-	27.49	0.00	-
MW - 8	08/19/16	-	-	27.48	0.00	-
MW - 8	08/22/16	-	-	27.45	0.00	-
MW - 8	08/24/16	-	-	27.46	0.00	-
MW - 8	08/31/16	-	-	27.15	0.00	-
MW - 8	09/07/16	-	-	26.97	0.00	-
MW - 8	09/09/16	-	-	26.94	0.00	-
MW - 8	09/14/16	-	-	26.91	0.00	-
MW - 8	09/16/16	-	-	26.85	0.00	-
MW - 8	09/19/16	-	-	26.53	0.00	-
MW - 8	09/23/16	-	-	26.60	0.00	-
MW - 8	09/28/16	-	-	26.60	0.00	-
MW - 8	09/30/16	-	-	26.60	0.00	-
MW - 8	10/04/16	-	-	26.56	0.00	-
MW - 8	10/07/16	-	-	26.59	0.00	-
MW - 8	10/12/16	-	-	26.52	0.00	-
MW - 8	10/19/16	-	-	26.50	0.00	-
MW - 8	10/26/16	-	-	26.50	0.00	-
MW - 8	11/02/16	-	-	26.48	0.00	-
MW - 8	11/04/16	-	-	26.47	0.00	-
MW - 8	11/09/16	-	-	26.45	0.00	-
MW - 8	11/14/16	-	-	26.42	0.00	-
MW - 8	11/16/16	-	-	26.39	0.00	-
MW - 8	12/07/16	-	-	26.37	0.00	-
MW - 8	12/12/16	-	-	26.34	0.00	-
MW - 8	12/16/16	-	-	26.31	0.00	-
MW - 8	12/23/16	-	-	26.30	0.00	-
MW - 8	01/03/17	-	-	26.30	0.00	-
MW - 8	01/05/17	-	-	26.26	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	01/09/17	-	-	26.26	0.00	-
MW - 8	01/10/17	-	-	26.29	0.00	-
MW - 8	01/17/17	-	-	26.28	0.00	-
MW - 8	01/19/17	-	-	26.24	0.00	-
MW - 8	01/24/17	-	-	26.27	0.00	-
MW - 8	01/27/17	-	-	26.32	0.00	-
MW - 8	02/01/17	-	-	26.28	0.00	-
MW - 8	02/03/17	-	-	26.26	0.00	-
MW - 8	02/07/17	-	-	26.22	0.00	-
MW - 8	02/10/17	-	-	26.21	0.00	-
MW - 8	02/16/17	-	-	26.19	0.00	-
MW - 8	02/21/17	-	-	26.18	0.00	-
MW - 8	02/23/17	-	-	26.17	0.00	-
MW - 8	03/03/17	-	-	26.17	0.00	-
MW - 8	03/07/17	-	-	26.20	0.00	-
MW - 8	03/10/17	-	-	26.18	0.00	-
MW - 8	03/15/17	-	-	26.17	0.00	-
MW - 8	03/17/17	-	-	26.15	0.00	-
MW - 8	03/21/17	-	-	26.11	0.00	-
MW - 8	03/24/17	-	-	26.13	0.00	-
MW - 8	03/29/17	-	-	26.12	0.00	-
MW - 8	03/31/17	-	-	26.08	0.00	-
MW - 8	04/04/17	-	-	26.06	0.00	-
MW - 8	04/11/17	-	-	26.05	0.00	-
MW - 8	04/13/17	-	-	26.01	0.00	-
MW - 8	04/19/17	-	-	25.98	0.00	-
MW - 8	04/21/17	-	-	25.97	0.00	-
MW - 8	04/28/17	-	-	25.97	0.00	-
MW - 8	05/03/17	-	-	26.00	0.00	-
MW - 8	05/09/17	-	-	26.00	0.00	-
MW - 8	05/19/17	-	-	26.09	0.00	-
MW - 8	06/02/17	-	-	26.22	0.00	-
MW - 8	06/06/17	-	-	25.97	0.00	-
MW - 8	06/09/17	-	-	26.26	0.00	-
MW - 8	06/13/17	-	-	26.31	0.00	-
MW - 8	06/16/17	-	-	26.35	0.00	-
MW - 8	06/20/17	-	-	26.29	0.00	-
MW - 8	06/22/17	-	-	26.42	0.00	-
MW - 8	06/29/17	-	-	26.55	0.00	-
MW - 8	07/05/17	-	-	26.58	0.00	-
MW - 8	07/07/17	-	-	26.61	0.00	-
MW - 8	07/12/17	-	-	26.67	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	07/18/17	-	-	26.73	0.00	-
MW - 8	07/21/17	-	-	26.74	0.00	-
MW - 8	08/08/17	-	-	26.75	0.00	-
MW - 8	08/10/17	-	-	26.70	0.00	-
MW - 8	08/17/17	-	-	26.63	0.00	-
MW - 8	08/24/17	-	-	26.59	0.00	-
MW - 8	08/31/17	-	-	26.45	0.00	-
MW - 8	09/07/17	-	-	26.42	0.00	-
MW - 8	09/14/17	-	-	26.42	0.00	-
MW - 8	09/27/17	-	-	26.46	0.00	-
MW - 8	09/29/17	-	-	26.45	0.00	-
MW - 8	10/03/17	-	-	26.38	0.00	-
MW - 8	10/13/17	-	-	26.33	0.00	-
MW - 8	10/17/17	-	-	26.30	0.00	-
MW - 8	10/20/17	-	-	26.28	0.00	-
MW - 8	10/25/17	-	-	26.31	0.00	-
MW - 8	11/03/17	-	-	26.30	0.00	-
MW - 8	11/08/17	-	-	26.25	0.00	-
MW - 8	11/16/17	-	-	26.22	0.00	-
MW - 8	11/30/17	-	-	26.20	0.00	-
MW - 8	12/08/17	-	-	26.13	0.00	-
MW - 8	12/13/17	-	-	26.11	0.00	-
MW - 8	12/18/17	-	-	26.11	0.00	-
MW - 8	12/29/17	-	-	26.08	0.00	-
MW - 8	01/05/18	-	-	26.08	0.00	-
MW - 8	01/10/18	-	-	26.08	0.00	-
MW - 8	01/16/18	-	-	26.10	0.00	-
MW - 8	01/24/18	-	-	26.12	0.00	-
MW - 8	02/07/18	-	-	26.10	0.00	-
MW - 8	02/15/18	-	-	26.03	0.00	-
MW - 8	02/20/18	-	-	26.05	0.00	-
MW - 8	03/01/18	-	-	26.03	0.00	-
MW - 8	03/07/18	-	-	26.03	0.00	-
MW - 8	03/09/18	-	-	25.98	0.00	-
MW - 8	03/14/18	-	-	25.98	0.00	-
MW - 8	03/21/18	-	-	26.01	0.00	-
MW - 8	03/26/18	-	-	25.99	0.00	-
MW - 8	03/30/18	-	-	26.02	0.00	-
MW - 8	04/04/18	-	-	26.01	0.00	-
MW - 8	04/10/18	-	-	26.01	0.00	-
MW - 8	04/13/18	-	-	25.97	0.00	-
MW - 8	04/18/18	-	-	26.01	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	04/20/18	-	-	25.94	0.00	-
MW - 8	04/26/18	-	-	25.95	0.00	-
MW - 8	05/02/18	-	-	25.99	0.00	-
MW - 8	05/09/18	-	-	26.02	0.00	-
MW - 8	05/11/18	-	-	26.04	0.00	-
MW - 8	05/15/18	-	-	26.10	0.00	-
MW - 8	05/24/18	-	-	26.22	0.00	-
MW - 8	05/30/18	-	-	26.30	0.00	-
MW - 8	06/07/18	-	-	26.42	0.00	-
MW - 8	06/13/18	-	-	26.48	0.00	-
MW - 8	06/20/18	-	-	26.54	0.00	-
MW - 8	06/27/18	-	-	26.60	0.00	-
MW - 8	07/13/18	-	-	26.83	0.00	-
MW - 8	07/18/18	-	-	26.88	0.00	-
MW - 8	07/19/18	-	-	26.97	0.00	-
MW - 8	07/20/18	-	-	26.91	0.00	-
MW - 8	07/24/18	-	-	26.97	0.00	-
MW - 8	08/07/18	-	-	27.12	0.00	-
MW - 8	08/16/18	-	-	27.18	0.00	-
MW - 8	08/22/18	-	-	27.21	0.00	-
MW - 8	08/30/18	-	-	27.28	0.00	-
MW - 8	09/05/18	-	-	27.33	0.00	-
MW - 8	09/07/18	-	-	27.31	0.00	-
MW - 8	09/20/18	-	-	27.10	0.00	-
MW - 8	09/28/18	-	-	27.08	0.00	-
MW - 8	10/05/18	-	-	27.08	0.00	-
MW - 8	11/19/18	-	-	26.80	0.00	-
MW - 8	12/05/18	-	-	26.68	0.00	-
MW - 8	12/12/18	-	-	26.65	0.00	-
MW - 8	12/21/18	-	-	26.65	0.00	-
MW - 8	12/27/18	-	-	26.59	0.00	-
MW - 8	01/09/19	-	-	26.60	0.00	-
MW - 8	01/23/19	-	-	26.51	0.00	-
MW - 8	01/30/19	-	-	26.51	0.00	-
MW - 8	02/08/19	-	-	26.49	0.00	-
MW - 8	02/20/19	-	-	26.41	0.00	-
MW - 8	03/01/19	-	-	26.40	0.00	-
MW - 8	03/07/19	-	-	26.36	0.00	-
MW - 8	03/13/19	-	-	26.32	0.00	-
MW - 8	03/21/19	-	-	26.32	0.00	-
MW - 8	03/26/19	-	-	26.31	0.00	-
MW - 8	04/03/19	-	-	26.26	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	04/08/19	-	-	26.26	0.00	-
MW - 8	04/15/19	-	-	26.19	0.00	-
MW - 8	04/26/19	-	-	26.20	0.00	-
MW - 8	05/06/19	-	-	26.20	0.00	-
MW - 8	05/09/19	-	-	26.24	0.00	-
MW - 8	05/16/19	-	-	26.22	0.00	-
MW - 8	05/24/19	-	-	26.33	0.00	-
MW - 8	05/28/19	-	-	26.35	0.00	-
MW - 8	06/03/19	-	-	26.45	0.00	-
MW - 8	06/10/19	-	-	26.47	0.00	-
MW - 8	06/17/19	-	-	26.50	0.00	-
MW - 8	06/26/19	-	-	26.65	0.00	-
MW - 8	07/03/19	-	-	26.81	0.00	-
MW - 8	07/10/19	-	-	26.83	0.00	-
MW - 8	07/16/19	-	-	26.91	0.00	-
MW - 8	07/29/19	-	-	27.04	0.00	-
MW - 8	08/20/19	-	-	27.31	0.00	-
MW - 8	09/13/19	-	-	27.44	0.00	-
MW - 8	09/19/19	-	-	27.46	0.00	-
MW - 8	09/24/19	-	-	27.45	0.00	-
MW - 8	10/02/19	-	-	27.40	0.00	-
MW - 8	11/08/19	-	-	27.08	0.00	-
MW - 8	11/14/19	-	-	27.06	0.00	-
MW - 8	11/21/19	-	-	26.99	0.00	-
MW - 8	11/26/19	-	-	26.93	0.00	-
MW - 8	12/06/19	-	-	26.88	0.00	-
MW - 8	12/11/19	-	-	26.84	0.00	-
MW - 8	12/18/19	-	-	26.81	0.00	-
MW - 8	01/03/20	-	-	26.76	0.00	-
MW - 8	01/08/20	-	-	26.71	0.00	-
MW - 8	01/15/20	-	-	26.69	0.00	-
MW - 8	01/22/20	-	-	26.64	0.00	-
MW - 8	01/28/20	-	-	26.66	0.00	-
MW - 8	02/06/20	-	-	26.61	0.00	-
MW - 8	02/11/20	-	-	26.62	0.00	-
MW - 8	02/17/20	-	-	26.59	0.00	-
MW - 8	02/28/20	-	-	26.56	0.00	-
MW - 8	03/03/20	-	-	26.52	0.00	-
MW - 8	03/23/20	-	-	26.40	0.00	-
MW - 8	05/27/20	-	-	26.41	0.00	-
MW - 8	06/08/20	-	-	26.61	0.00	-
MW - 8	06/22/20	-	-	26.86	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	07/30/20	-	-	27.31	0.00	-
MW - 8	08/24/20	-	-	27.42	0.00	-
MW - 8	09/02/20	-	-	27.51	0.00	-
MW - 8	09/07/20	-	-	27.53	0.00	-
MW - 8	09/16/20	-	-	27.53	0.00	-
MW - 8	09/28/20	-	-	27.57	0.00	-
MW - 8	10/09/20	-	-	27.60	0.00	-
MW - 8	10/19/20	-	-	27.64	0.00	-
MW - 8	10/29/20	-	-	27.66	0.00	-
MW - 8	11/04/20	-	-	27.66	0.00	-
MW - 8	11/20/20	-	-	27.61	0.00	-
MW - 8	12/11/20	-	-	27.54	0.00	-
MW - 8	12/16/20	-	-	27.54	0.00	-
MW - 8	12/21/20	-	-	27.52	0.00	-
MW - 8	01/08/21	-	-	27.50	0.00	-
MW - 8	01/19/21	-	-	27.48	0.00	-
MW - 8	02/05/21	-	-	27.40	0.00	-
MW - 8	02/09/21	-	-	27.39	0.00	-
MW - 8	02/22/21	-	-	27.35	0.00	-
MW - 8	03/04/21	-	-	27.32	0.00	-
MW - 8	03/16/21	-	-	27.30	0.00	-
MW - 8	04/09/21	-	-	27.26	0.00	-
MW - 8	04/15/21	-	-	27.25	0.00	-
MW - 8	04/22/21	-	-	27.23	0.00	-
MW - 8	05/12/21	-	-	27.17	0.00	-
MW - 8	05/19/21	-	-	27.13	0.00	-
MW - 8	05/25/21	-	-	27.13	0.00	-
MW - 8	06/15/21	-	-	27.40	0.00	-
MW - 8	07/13/21	-	-	27.34	0.00	-
MW - 8	07/21/21	-	-	27.34	0.00	-
MW - 8	08/06/21	-	-	27.49	0.00	-
MW - 8	08/13/21	-	-	27.63	0.00	-
MW - 8	09/03/21	-	-	27.72	0.00	-
MW - 8	10/01/21	-	-	27.80	0.00	-
MW - 8	10/08/21	-	-	27.76	0.00	-
MW - 8	10/20/21	-	-	27.77	0.00	-
MW - 8	10/27/21	-	-	27.82	0.00	-
MW - 8	11/11/21	-	-	27.80	0.00	-
MW - 8	11/16/21	-	-	27.82	0.00	-
MW - 8	01/05/22	-	-	27.70	0.00	-
MW - 8	01/11/22	-	-	27.69	0.00	-
MW - 8	01/18/22	-	-	27.72	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 8	02/21/22	-	-	27.61	0.00	-
MW - 8	03/31/22	-	-	27.64	0.00	-
MW - 8	04/18/22	-	-	27.57	0.00	-
MW - 8	04/19/22	-	-	27.57	0.00	-
MW - 8	04/26/22	-	-	27.60	0.00	-
MW - 8	05/24/22	-	-	27.88	0.00	-
MW - 8	06/14/22	-	-	27.98	0.00	-
MW - 8	06/28/22	-	-	28.09	0.00	-
MW - 8	07/19/22	-	-	28.39	0.00	-
MW - 8	08/11/22	-	-	28.42	0.00	-
MW - 8	08/18/22	-	-	28.44	0.00	-
MW - 8	09/26/22	-	-	28.19	0.00	-
MW - 8	10/07/22	-	-	28.88	0.00	-
MW - 8	10/31/22	-	-	28.09	0.00	-
MW - 8	11/18/22	-	-	27.91	0.00	-
MW - 8	12/07/22	-	-	27.81	0.00	-
MW - 9	08/22/07	-	-	26.75	0.00	-
MW - 9	11/02/07	-	-	26.29	0.00	-
MW - 9	02/07/08	-	-	26.12	0.00	-
MW - 9	05/08/08	-	-	26.04	0.00	-
MW - 9	08/11/08	-	-	27.27	0.00	-
MW - 9	11/08/08	-	-	26.54	0.00	-
MW - 9	02/04/09	-	-	26.28	0.00	-
MW - 9	05/07/09	-	-	26.21	0.00	-
MW - 9	08/04/09	-	-	27.15	0.00	-
MW - 9	11/03/09	-	-	27.46	0.00	-
MW - 9	01/04/10	-	-	27.19	0.00	-
MW - 9	02/01/10	-	-	26.53	0.00	-
MW - 9	05/04/10	-	-	26.42	0.00	-
MW - 9	08/03/10	-	-	26.42	0.00	-
MW - 9	11/02/10	-	-	27.45	0.00	-
MW - 9	02/10/11	-	-	27.45	0.00	-
MW - 9	05/04/11	-	-	27.46	0.00	-
MW - 9	08/03/11	-	-	27.43	0.00	-
MW - 9	11/28/11	-	-	27.38	0.00	-
MW - 9	02/13/12	-	-	27.08	0.00	-
MW - 9	05/02/12	-	-	26.87	0.00	-
MW - 9	08/06/12	-	-	27.33	0.00	-
MW - 9	11/13/12	-	-	27.28	0.00	-
MW - 9	02/07/13	-	-	27.04	0.00	-
MW - 9	05/07/13	-	-	26.85	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 9	08/14/13	-	-	27.34	0.00	-
MW - 9	11/20/13	-	-	27.39	0.00	-
MW - 9	02/17/14	-	-	27.12	0.00	-
MW - 9	05/29/14	-	-	27.12	0.00	-
MW - 9	07/23/14	-	-	27.81	0.00	-
MW - 9	08/07/14	-	-	27.91	0.00	-
MW - 9	10/28/14	-	-	27.00	0.00	-
MW - 9	11/12/14	-	-	26.92	0.00	-
MW - 9	01/15/15	-	-	26.69	0.00	-
MW - 9	02/12/15	-	-	26.52	0.00	-
MW - 9	03/31/15	-	-	26.49	0.00	-
MW - 9	04/10/15	-	-	26.46	0.00	-
MW - 9	05/13/15	-	-	26.33	0.00	-
MW - 9	07/29/15	-	-	26.73	0.00	-
MW - 9	08/19/15	-	-	26.96	0.00	-
MW - 9	09/29/15	-	-	27.12	0.00	-
MW - 9	11/02/15	-	-	26.77	0.00	-
MW - 9	12/15/15	-	-	26.55	0.00	-
MW - 9	01/13/16	-	-	26.45	0.00	-
MW - 9	02/18/16	-	-	26.36	0.00	-
MW - 9	03/29/16	-	-	26.20	0.00	-
MW - 9	04/20/16	-	-	26.15	0.00	-
MW - 9	05/19/16	-	-	26.15	0.00	-
MW - 9	06/30/16	-	-	26.68	0.00	-
MW - 9	07/20/16	-	-	26.99	0.00	-
MW - 9	08/17/16	-	-	27.26	0.00	-
MW - 9	11/02/16	-	-	26.24	0.00	-
MW - 9	01/10/17	-	-	26.03	0.00	-
MW - 9	02/21/17	-	-	25.95	0.00	-
MW - 9	03/15/17	-	-	25.91	0.00	-
MW - 9	04/11/17	-	-	25.78	0.00	-
MW - 9	05/09/17	-	-	25.76	0.00	-
MW - 9	06/29/17	-	-	26.31	0.00	-
MW - 9	07/18/17	-	-	26.54	0.00	-
MW - 9	08/31/17	-	-	26.24	0.00	-
MW - 9	10/17/17	-	-	26.18	0.00	-
MW - 9	11/16/17	-	-	25.97	0.00	-
MW - 9	12/18/17	-	-	25.92	0.00	-
MW - 9	01/16/18	-	-	25.90	0.00	-
MW - 9	02/07/18	-	-	25.87	0.00	-
MW - 9	03/26/18	-	-	25.79	0.00	-
MW - 9	05/02/18	-	-	25.76	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
MW - 9	06/20/18	-	-	26.37	0.00	-
MW - 9	07/13/18	-	-	26.65	0.00	-
MW - 9	08/07/18	-	-	26.96	0.00	-
MW - 9	11/19/18	-	-	26.60	0.00	-
MW - 9	12/12/18	-	-	26.42	0.00	-
MW - 9	01/09/19	-	-	26.33	0.00	-
MW - 9	02/20/19	-	-	26.17	0.00	-
MW - 9	03/13/19	-	-	26.09	0.00	-
MW - 9	04/15/19	-	-	25.95	0.00	-
MW - 9	05/09/19	-	-	26.00	0.00	-
MW - 9	06/03/19	-	-	26.20	0.00	-
MW - 9	07/10/19	-	-	26.64	0.00	-
MW - 9	08/20/19	-	-	27.15	0.00	-
MW - 9	09/13/19	-	-	27.25	0.00	-
MW - 9	10/02/19	-	-	27.21	0.00	-
MW - 9	11/21/19	-	-	26.77	0.00	-
MW - 9	12/06/19	-	-	26.66	0.00	-
MW - 9	01/15/20	-	-	26.47	0.00	-
MW - 9	02/17/20	-	-	26.59	0.00	-
MW - 9	03/03/20	-	-	26.29	0.00	-
MW - 9	05/27/20	-	-	26.18	0.00	-
MW - 9	06/08/20	-	-	26.40	0.00	-
MW - 9	07/30/20	-	-	27.14	0.00	-
MW - 9	09/02/20	-	-	27.34	0.00	-
MW - 9	09/16/20	-	-	27.37	0.00	-
MW - 9	10/29/20	-	-	27.51	0.00	-
MW - 9	12/16/20	-	-	27.36	0.00	-
MW - 9	01/19/21	-	-	27.28	0.00	-
MW - 9	02/09/21	-	-	27.20	0.00	-
MW - 9	04/22/21	-	-	27.03	0.00	-
MW - 9	05/24/21	-	-	26.92	0.00	-
MW - 9	07/20/21	-	-	27.12	0.00	-
MW - 9	09/03/21	-	-	27.53	0.00	-
MW - 9	10/08/21	-	-	27.59	0.00	-
MW - 9	11/10/21	-	-	27.65	0.00	-
MW - 9	01/11/22	-	-	27.48	0.00	-
MW - 9	02/21/22	-	-	27.38	0.00	-
MW - 9	03/21/22	-	-	27.34	0.00	-
MW - 9	04/18/22	-	-	27.34	0.00	-
MW - 9	06/13/22	-	-	27.78	0.00	-
MW - 9	08/18/22	-	-	28.28	0.00	-
MW - 9	12/06/22	-	-	27.57	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	05/30/02	3519.68	26.18	26.62	0.44	3493.43
RW - 1	09/19/02	3519.68	26.58	28.60	2.02	3492.80
RW - 1	11/22/02	3519.68	26.47	29.25	2.78	3492.79
RW - 1	01/09/03	3519.68	26.22	28.91	2.69	3493.06
RW - 1	03/05/03	3519.68	26.12	28.37	2.25	3493.22
RW - 1	03/20/03	3519.68	26.04	28.44	2.40	3493.28
RW - 1	04/16/03	3519.68	26.03	28.34	2.31	3493.30
RW - 1	05/15/03	3519.68	26.14	27.89	1.75	3493.28
RW - 1	05/21/03	3519.68	26.23	26.36	0.13	3493.43
RW - 1	06/03/03	3519.68	26.41	28.05	1.64	3493.02
RW - 1	06/25/03	3519.68	26.86	28.83	1.97	3492.52
RW - 1	07/07/03	3519.68	27.04	28.95	1.91	3492.35
RW - 1	07/31/03	3519.68	27.12	29.25	2.13	3492.24
RW - 1	08/05/03	3519.68	27.39	29.29	1.90	3492.01
RW - 1	08/13/03	3519.68	27.54	29.22	1.68	3491.89
RW - 1	08/28/03	3519.68	27.82	28.44	0.62	3491.77
RW - 1	09/30/03	3519.68	27.61	29.07	1.46	3491.85
RW - 1	10/07/03	3519.68	27.62	28.96	1.34	3491.86
RW - 1	10/14/03	3519.68	27.92	29.34	1.42	3491.55
RW - 1	10/21/03	3519.68	27.94	29.20	1.26	3491.55
RW - 1	10/27/03	3519.68	27.96	29.17	1.21	3491.54
RW - 1	11/06/03	3519.68	28.02	29.27	1.25	3491.47
RW - 1	11/10/03	3519.68	27.93	29.31	1.38	3491.54
RW - 1	11/17/03	3519.68	27.66	28.92	1.26	3491.83
RW - 1	11/26/03	3519.68	27.48	29.04	1.56	3491.97
RW - 1	12/04/03	3519.68	27.52	29.32	1.80	3491.89
RW - 1	12/22/03	3519.68	27.30	29.14	1.84	3492.10
RW - 1	02/18/04	3519.68	27.37	29.74	2.37	3491.95
RW - 1	02/23/04	3519.68	27.56	28.83	1.27	3491.93
RW - 1	02/25/04	3519.68	27.19	29.38	2.19	3492.16
RW - 1	03/03/04	3519.68	27.53	28.83	1.30	3491.96
RW - 1	03/11/04	3519.68	27.29	29.64	2.35	3492.04
RW - 1	03/15/04	3519.68	27.21	29.62	2.41	3492.11
RW - 1	03/17/04	3519.68	27.61	29.47	1.86	3491.79
RW - 1	03/22/04	3519.68	27.54	29.61	2.07	3491.83
RW - 1	03/24/04	3519.68	26.99	28.91	1.92	3492.40
RW - 1	03/29/04	3519.68	27.55	29.29	1.74	3491.87
RW - 1	03/31/04	3519.68	27.59	29.26	1.67	3491.84
RW - 1	04/07/04	3519.68	27.55	28.63	1.08	3491.97
RW - 1	04/12/04	3519.68	27.44	28.78	1.34	3492.04
RW - 1	04/15/04	3519.68	27.41	28.31	0.90	3492.14

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	04/19/04	3519.68	26.72	27.36	0.64	3492.86
RW - 1	05/03/04	3519.68	26.81	27.40	0.59	3492.78
RW - 1	05/11/04	3519.68	26.92	27.24	0.32	3492.71
RW - 1	05/17/04	3519.68	26.52	26.64	0.12	3493.14
RW - 1	06/03/04	3519.68	26.53	26.66	0.13	3493.13
RW - 1	06/07/04	3519.68	26.52	26.62	0.10	3493.15
RW - 1	06/15/04	3519.68	26.62	26.72	0.10	3493.05
RW - 1	06/21/04	3519.68	26.60	26.90	0.30	3493.04
RW - 1	06/28/04	3519.68	26.58	27.04	0.46	3493.03
RW - 1	07/07/04	3519.68	26.57	27.04	0.47	3493.04
RW - 1	07/14/04	3519.68	26.57	27.23	0.66	3493.01
RW - 1	08/11/04	3519.68	26.58	28.14	1.56	3492.87
RW - 1	08/16/04	3519.68	26.61	28.23	1.62	3492.83
RW - 1	09/07/04	3519.68	26.65	28.80	2.15	3492.71
RW - 1	09/20/04	3519.68	26.65	28.80	2.15	3492.71
RW - 1	10/08/04	3519.68	26.60	28.78	2.18	3492.75
RW - 1	10/14/04	3519.68	26.31	28.60	2.29	3493.03
RW - 1	10/18/04	3519.68	26.31	28.60	2.29	3493.03
RW - 1	10/20/04	3519.68	26.32	27.45	1.13	3493.19
RW - 1	10/28/04	3519.68	26.44	27.51	1.07	3493.08
RW - 1	11/04/04	3519.68	26.17	27.75	1.58	3493.27
RW - 1	11/17/04	3519.68	26.41	27.49	1.08	3493.11
RW - 1	11/29/04	3519.68	25.94	27.14	1.20	3493.56
RW - 1	12/06/04	3519.68	26.01	27.10	1.09	3493.51
RW - 1	12/21/04	3519.68	25.50	27.40	1.90	3493.90
RW - 1	12/29/04	3519.68	26.24	26.87	0.63	3493.35
RW - 1	01/05/05	3519.68	25.22	27.30	2.08	3494.15
RW - 1	01/13/05	3519.68	25.10	27.11	2.01	3494.28
RW - 1	01/18/05	3519.68	25.15	25.93	0.78	3494.41
RW - 1	01/27/05	3519.68	25.01	25.68	0.67	3494.57
RW - 1	02/03/05	3519.68	25.19	25.60	0.41	3494.43
RW - 1	02/10/05	3519.68	24.99	25.43	0.44	3494.62
RW - 1	02/17/05	3519.68	25.25	25.79	0.54	3494.35
RW - 1	02/24/05	3519.68	24.75	25.98	1.23	3494.75
RW - 1	03/03/05	3519.68	24.60	25.99	1.39	3494.87
RW - 1	03/10/05	3519.68	24.50	26.18	1.68	3494.93
RW - 1	03/18/05	3519.68	24.69	25.92	1.23	3494.81
RW - 1	03/18/05	3519.68	24.69	25.92	1.23	3494.81
RW - 1	03/24/05	3519.68	24.79	25.78	0.99	3494.74
RW - 1	03/31/05	3519.68	24.35	25.81	1.46	3495.11
RW - 1	04/07/05	3519.68	24.32	25.86	1.54	3495.13
RW - 1	04/15/05	3519.68	24.30	25.30	1.00	3495.23

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	05/27/05	3519.68	24.08	25.60	1.52	3495.37
RW - 1	06/02/05	3519.68	24.02	25.61	1.59	3495.42
RW - 1	06/14/05	3519.68	24.05	26.10	2.05	3495.32
RW - 1	06/16/05	3519.68	24.05	26.10	2.05	3495.32
RW - 1	06/23/05	3519.68	24.11	26.70	2.59	3495.18
RW - 1	06/28/05	3519.68	24.31	25.70	1.39	3495.16
RW - 1	07/13/05	3519.68	24.50	27.13	2.63	3494.79
RW - 1	07/19/05	3519.68	24.70	26.63	1.93	3494.69
RW - 1	07/27/05	3519.68	24.78	27.02	2.24	3494.56
RW - 1	08/01/05	3519.68	24.89	26.92	2.03	3494.49
RW - 1	08/10/05	3519.68	24.90	27.34	2.44	3494.41
RW - 1	08/16/05	3519.68	24.85	26.63	1.78	3494.56
RW - 1	08/24/05	3519.68	24.88	27.29	2.41	3494.44
RW - 1	08/30/05	3519.68	24.86	27.03	2.17	3494.49
RW - 1	09/07/05	3519.68	24.76	26.88	2.12	3494.60
RW - 1	09/13/05	3519.68	24.75	27.32	2.57	3494.54
RW - 1	09/13/05	3519.68	24.92	26.02	1.10	3494.60
RW - 1	09/20/05	3519.68	24.90	27.02	2.12	3494.46
RW - 1	09/28/05	3519.68	24.80	27.15	2.35	3494.53
RW - 1	10/07/05	3519.68	25.06	26.52	1.46	3494.40
RW - 1	10/11/05	3519.68	25.15	25.29	0.14	3494.51
RW - 1	10/18/05	3519.68	24.95	26.10	1.15	3494.56
RW - 1	10/31/05	3519.68	25.18	26.22	1.04	3494.34
RW - 1	11/10/05	3519.68	24.69	26.49	1.80	3494.72
RW - 1	11/14/05	3519.68	24.76	26.35	1.59	3494.68
RW - 1	11/23/05	3519.68	24.71	26.10	1.39	3494.76
RW - 1	11/28/05	3519.68	24.66	26.17	1.51	3494.79
RW - 1	12/07/05	3519.68	24.71	25.96	1.25	3494.78
RW - 1	12/12/05	3519.68	24.57	26.38	1.81	3494.84
RW - 1	12/15/05	3519.68	24.67	25.70	1.03	3494.86
RW - 1	12/19/05	3519.68	24.65	26.33	1.68	3494.78
RW - 1	12/28/05	3519.68	24.51	26.00	1.49	3494.95
RW - 1	01/04/06	3519.68	24.63	26.05	1.42	3494.84
RW - 1	01/10/06	3519.68	24.51	26.29	1.78	3494.90
RW - 1	01/17/06	3519.68	24.55	26.20	1.65	3494.88
RW - 1	01/26/06	3519.68	24.56	26.29	1.73	3494.86
RW - 1	01/31/06	3519.68	24.54	26.50	1.96	3494.85
RW - 1	02/07/06	3519.68	24.67	25.99	1.32	3494.81
RW - 1	02/13/06	3519.68	24.56	26.06	1.50	3494.90
RW - 1	02/22/06	3519.68	24.65	26.10	1.45	3494.81
RW - 1	02/27/06	3519.68	24.59	26.10	1.51	3494.86
RW - 1	03/07/06	3519.68	24.47	26.58	2.11	3494.89

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	03/14/06	3519.68	24.52	26.29	1.77	3494.89
RW - 1	03/17/06	3519.68	24.49	26.60	2.11	3494.87
RW - 1	03/22/06	3519.68	24.50	26.90	2.40	3494.82
RW - 1	03/29/06	3519.68	24.41	26.48	2.07	3494.96
RW - 1	04/03/06	3519.68	24.48	26.13	1.65	3494.95
RW - 1	04/11/06	3519.68	24.40	26.20	1.80	3495.01
RW - 1	04/18/06	3519.68	24.32	26.65	2.33	3495.01
RW - 1	04/25/06	3519.68	24.40	26.33	1.93	3494.99
RW - 1	05/02/06	3519.68	24.30	27.06	2.76	3494.97
RW - 1	05/09/06	3519.68	24.33	27.13	2.80	3494.93
RW - 1	05/16/06	3519.68	24.49	27.28	2.79	3494.77
RW - 1	05/23/06	3519.68	24.55	27.46	2.91	3494.69
RW - 1	06/01/06	3519.68	24.91	28.32	3.41	3494.26
RW - 1	06/06/06	3519.68	24.97	27.02	2.05	3494.40
RW - 1	06/13/06	3519.68	25.07	27.21	2.14	3494.29
RW - 1	06/15/06	3519.68	25.23	26.55	1.32	3494.25
RW - 1	06/20/06	3519.68	25.21	27.21	2.00	3494.17
RW - 1	07/05/06	3519.68	25.44	27.42	1.98	3493.94
RW - 1	07/12/06	3519.68	25.46	27.44	1.98	3493.92
RW - 1	07/18/06	3519.68	25.45	27.20	1.75	3493.97
RW - 1	07/26/06	3519.68	25.50	27.36	1.86	3493.90
RW - 1	07/31/06	3519.68	26.52	27.16	0.64	3493.06
RW - 1	08/08/06	3519.68	25.54	27.43	1.89	3493.86
RW - 1	08/18/06	3519.68	25.49	27.51	2.02	3493.89
RW - 1	08/22/06	3519.68	25.50	26.96	1.46	3493.96
RW - 1	09/08/06	3519.68	25.09	27.18	2.09	3494.28
RW - 1	09/18/06	3519.68	24.94	27.23	2.29	3494.40
RW - 1	10/02/06	3519.68	24.95	25.24	0.29	3494.69
RW - 1	10/06/06	3519.68	24.95	27.09	2.14	3494.41
RW - 1	10/10/06	3519.68	25.00	26.33	1.33	3494.48
RW - 1	10/16/06	3519.68	24.95	26.65	1.70	3494.48
RW - 1	10/20/06	3519.68	24.98	25.96	0.98	3494.55
RW - 1	10/24/06	3519.68	24.95	26.21	1.26	3494.54
RW - 1	10/26/06	3519.68	25.02	25.80	0.78	3494.54
RW - 1	11/03/06	3519.68	24.93	26.22	1.29	3494.56
RW - 1	11/09/06	3519.68	24.91	26.03	1.12	3494.60
RW - 1	11/14/06	3519.68	24.90	25.85	0.95	3494.64
RW - 1	11/15/06	3519.68	24.89	25.81	0.92	3494.65
RW - 1	11/17/06	3519.68	24.86	26.07	1.21	3494.64
RW - 1	11/20/06	3519.68	24.90	25.78	0.88	3494.65
RW - 1	11/22/06	3519.68	24.91	25.51	0.60	3494.68
RW - 1	11/27/06	3519.68	24.87	25.75	0.88	3494.68

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	11/29/06	3519.68	24.88	25.44	0.56	3494.72
RW - 1	12/04/06	3519.68	24.86	25.64	0.78	3494.70
RW - 1	12/08/06	3519.68	24.90	25.54	0.64	3494.68
RW - 1	12/13/06	3519.68	24.86	25.59	0.73	3494.71
RW - 1	12/15/06	3519.68	24.90	25.35	0.45	3494.71
RW - 1	12/18/06	3519.68	24.90	25.41	0.51	3494.70
RW - 1	01/10/07	3519.68	24.75	26.62	1.87	3494.65
RW - 1	01/12/07	3519.68	24.86	25.76	0.90	3494.69
RW - 1	01/16/07	3519.68	24.93	26.12	1.19	3494.57
RW - 1	01/18/07	3519.68	24.84	25.52	0.68	3494.74
RW - 1	01/22/07	3519.68	24.90	25.68	0.78	3494.66
RW - 1	01/26/07	3519.68	24.78	25.64	0.86	3494.77
RW - 1	02/01/07	3519.68	24.73	25.75	1.02	3494.80
RW - 1	02/06/07	3519.68	24.82	25.69	0.87	3494.73
RW - 1	02/08/07	3519.68	24.84	25.47	0.63	3494.75
RW - 1	02/13/07	3519.68	24.80	25.81	1.01	3494.73
RW - 1	02/16/07	3519.68	24.72	25.87	1.15	3494.79
RW - 1	02/20/07	3519.68	24.73	25.60	0.87	3494.82
RW - 1	02/22/07	3519.68	24.74	25.44	0.70	3494.84
RW - 1	02/28/07	3519.68	24.70	25.64	0.94	3494.84
RW - 1	03/06/07	3519.68	24.80	25.82	1.02	3494.73
RW - 1	03/14/07	3519.68	24.78	25.49	0.71	3494.79
RW - 1	04/02/07	3519.68	24.59	25.82	1.23	3494.91
RW - 1	04/11/07	3519.68	24.52	25.73	1.21	3494.98
RW - 1	04/16/07	3519.68	24.53	25.35	0.82	3495.03
RW - 1	04/23/07	3519.68	24.52	25.40	0.88	3495.03
RW - 1	04/27/07	3519.68	24.54	25.21	0.67	3495.04
RW - 1	05/01/07	3519.68	24.53	25.13	0.60	3495.06
RW - 1	05/10/07	3519.68	24.56	25.53	0.97	3494.97
RW - 1	05/17/07	3519.68	24.41	25.73	1.32	3495.07
RW - 1	05/21/07	3519.68	24.44	25.19	0.75	3495.13
RW - 1	05/25/07	3519.68	24.44	25.20	0.76	3495.13
RW - 1	05/29/07	3519.68	24.40	25.49	1.09	3495.12
RW - 1	06/05/07	3519.68	24.49	25.11	0.62	3495.10
RW - 1	06/07/07	3519.68	24.53	24.93	0.40	3495.09
RW - 1	06/12/07	3519.68	24.55	25.31	0.76	3495.02
RW - 1	06/14/07	3519.68	24.59	25.13	0.54	3495.01
RW - 1	06/19/07	3519.68	24.72	25.81	1.09	3494.80
RW - 1	06/28/07	3519.68	24.78	26.06	1.28	3494.71
RW - 1	07/02/07	3519.68	24.83	26.13	1.30	3494.66
RW - 1	07/06/07	3519.68	24.97	26.33	1.36	3494.51
RW - 1	07/09/07	3519.68	24.95	26.26	1.31	3494.53

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	07/12/07	3519.68	25.08	26.24	1.16	3494.43
RW - 1	07/17/07	3519.68	25.09	26.74	1.65	3494.34
RW - 1	07/19/07	3519.68	25.16	26.20	1.04	3494.36
RW - 1	07/24/07	3519.68	25.16	26.72	1.56	3494.29
RW - 1	07/25/07	3519.68	25.38	25.98	0.60	3494.21
RW - 1	07/31/07	3519.68	25.34	27.71	2.37	3493.98
RW - 1	08/09/07	3519.68	25.36	26.94	1.58	3494.08
RW - 1	08/14/07	3519.68	25.47	26.74	1.27	3494.02
RW - 1	08/16/07	3519.68	25.56	26.32	0.76	3494.01
RW - 1	08/22/07	3519.68	25.58	26.87	1.29	3493.91
RW - 1	08/24/07	3519.68	25.60	27.12	1.52	3493.85
RW - 1	08/27/07	3519.68	25.69	26.60	0.91	3493.85
RW - 1	08/31/07	3519.68	25.71	26.78	1.07	3493.81
RW - 1	09/07/07	3519.68	25.73	27.18	1.45	3493.73
RW - 1	09/10/07	3519.68	25.71	26.97	1.26	3493.78
RW - 1	09/17/07	3519.68	25.55	26.81	1.26	3493.94
RW - 1	09/25/07	3519.68	25.48	26.76	1.28	3494.01
RW - 1	09/28/07	3519.68	25.41	26.08	0.67	3494.17
RW - 1	10/03/07	3519.68	25.36	26.02	0.66	3494.22
RW - 1	10/10/07	3519.68	25.31	26.05	0.74	3494.26
RW - 1	10/12/07	3519.68	25.30	25.65	0.35	3494.33
RW - 1	10/16/07	3519.68	25.31	25.73	0.42	3494.31
RW - 1	10/19/07	3519.68	25.29	25.64	0.35	3494.34
RW - 1	10/29/07	3519.68	25.31	25.92	0.61	3494.28
RW - 1	11/02/07	3519.68	25.31	25.87	0.56	3494.29
RW - 1	11/09/07	3519.68	25.20	26.19	0.99	3494.33
RW - 1	11/14/07	3519.68	25.24	26.00	0.76	3494.33
RW - 1	11/16/07	3519.68	25.23	25.71	0.48	3494.38
RW - 1	11/28/07	3519.68	25.19	26.11	0.92	3494.35
RW - 1	11/30/07	3519.68	25.18	25.69	0.51	3494.42
RW - 1	12/07/07	3519.68	25.23	25.66	0.43	3494.39
RW - 1	12/14/07	3519.68	25.79	26.61	0.82	3493.77
RW - 1	12/18/07	3519.68	25.21	25.72	0.51	3494.39
RW - 1	01/09/08	3519.68	25.03	26.25	1.22	3494.47
RW - 1	01/16/08	3519.68	25.10	26.08	0.98	3494.43
RW - 1	01/18/08	3519.68	25.11	25.78	0.67	3494.47
RW - 1	01/22/08	3519.68	25.08	25.82	0.74	3494.49
RW - 1	02/07/08	3519.68	25.02	25.97	0.95	3494.52
RW - 1	02/13/08	3519.68	25.00	26.14	1.14	3494.51
RW - 1	02/15/08	3519.68	25.11	25.55	0.44	3494.50
RW - 1	02/21/08	3519.68	25.08	25.56	0.48	3494.53
RW - 1	02/28/08	3519.68	25.05	25.61	0.56	3494.55

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	03/14/08	3519.68	25.08	25.99	0.91	3494.46
RW - 1	03/20/08	3519.68	25.06	25.56	0.50	3494.55
RW - 1	03/24/08	3519.68	25.02	25.53	0.51	3494.58
RW - 1	04/03/08	3519.68	25.03	25.52	0.49	3494.58
RW - 1	04/07/08	3519.68	25.02	25.41	0.39	3494.60
RW - 1	04/23/08	3519.68	24.96	25.87	0.91	3494.58
RW - 1	05/08/08	3519.68	25.02	25.73	0.71	3494.55
RW - 1	05/08/08	3519.68	25.02	25.73	0.71	3494.55
RW - 1	05/15/08	3519.68	25.05	25.62	0.57	3494.54
RW - 1	05/18/08	3519.68	25.07	25.42	0.35	3494.56
RW - 1	05/30/08	3519.68	25.22	26.01	0.79	3494.34
RW - 1	06/04/08	3519.68	25.35	25.79	0.44	3494.26
RW - 1	06/06/08	3519.68	25.46	25.68	0.22	3494.19
RW - 1	06/16/08	3519.68	25.66	26.17	0.51	3493.94
RW - 1	06/25/08	3519.68	25.81	26.82	1.01	3493.72
RW - 1	06/30/08	3519.68	25.88	26.55	0.67	3493.70
RW - 1	07/14/08	3519.68	25.86	27.03	1.17	3493.64
RW - 1	07/16/08	3519.68	26.00	26.36	0.36	3493.63
RW - 1	07/23/08	3519.68	25.99	26.69	0.70	3493.59
RW - 1	07/29/08	3519.68	26.05	26.73	0.68	3493.53
RW - 1	08/01/08	3519.68	26.11	26.52	0.41	3493.51
RW - 1	08/11/08	3519.68	26.12	27.27	1.15	3493.39
RW - 1	08/18/08	3519.68	26.17	27.09	0.92	3493.37
RW - 1	08/28/08	3519.68	26.05	27.16	1.11	3493.46
RW - 1	09/02/08	3519.68	26.02	26.71	0.69	3493.56
RW - 1	09/09/08	3519.68	25.91	26.51	0.60	3493.68
RW - 1	09/18/08	3519.68	25.75	26.37	0.62	3493.84
RW - 1	09/23/08	3519.68	25.76	26.19	0.43	3493.86
RW - 1	09/30/08	3519.68	25.71	26.24	0.53	3493.89
RW - 1	10/07/08	3519.68	25.69	26.02	0.33	3493.94
RW - 1	10/15/08	3519.68	25.70	26.19	0.49	3493.91
RW - 1	10/16/08	3519.68	25.82	26.09	0.27	3493.82
RW - 1	10/22/08	3519.68	25.64	26.00	0.36	3493.99
RW - 1	10/28/08	3519.68	25.60	26.08	0.48	3494.01
RW - 1	10/30/08	3519.68	25.58	25.76	0.18	3494.07
RW - 1	11/03/08	3519.68	25.54	29.53	3.99	3493.54
RW - 1	11/08/08	3519.68	25.54	25.93	0.39	3494.08
RW - 1	11/10/08	3519.68	25.49	27.74	2.25	3493.85
RW - 1	11/17/08	3519.68	26.25	26.81	0.56	3493.35
RW - 1	11/24/08	3519.68	25.78	27.31	1.53	3493.67
RW - 1	11/24/08	3519.68	25.47	26.51	1.04	3494.05
RW - 1	12/01/08	3519.68	26.82	27.43	0.61	3492.77

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F
Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	12/05/08	3519.68	26.92	27.38	0.46	3492.69
RW - 1	12/08/08	3519.68	26.13	26.42	0.29	3493.51
RW - 1	12/15/08	3519.68	25.37	27.11	1.74	3494.05
RW - 1	12/17/08	3519.68	25.21	25.36	0.15	3494.45
RW - 1	12/22/08	3519.68	25.46	25.67	0.21	3494.19
RW - 1	01/06/09	3519.68	25.31	25.71	0.40	3494.31
RW - 1	01/08/09	3519.68	25.29	25.61	0.32	3494.34
RW - 1	01/12/09	3519.68	25.29	25.61	0.32	3494.34
RW - 1	01/15/09	3519.68	25.34	25.51	0.17	3494.31
RW - 1	01/19/09	3519.68	25.41	25.49	0.08	3494.26
RW - 1	01/21/09	3519.68	25.32	25.44	0.12	3494.34
RW - 1	01/26/09	3519.68	25.29	25.53	0.24	3494.35
RW - 1	02/04/09	3519.68	25.28	25.58	0.30	3494.36
RW - 1	02/12/09	3519.68	25.21	25.68	0.47	3494.40
RW - 1	02/25/09	3519.68	25.22	25.90	0.68	3494.36
RW - 1	03/03/09	3519.68	25.27	26.00	0.73	3494.30
RW - 1	03/05/09	3519.68	25.32	25.96	0.64	3494.26
RW - 1	03/10/09	3519.68	25.18	25.81	0.63	3494.41
RW - 1	03/16/09	3519.68	25.24	25.43	0.19	3494.41
RW - 1	03/18/09	3519.68	25.34	25.99	0.65	3494.24
RW - 1	03/20/09	3519.68	25.25	25.39	0.14	3494.41
RW - 1	03/25/09	3519.68	25.21	25.34	0.13	3494.45
RW - 1	03/26/09	3519.68	25.21	25.29	0.08	3494.46
RW - 1	04/02/09	3519.68	25.36	26.02	0.66	3494.22
RW - 1	04/07/09	3519.68	25.19	25.45	0.26	3494.45
RW - 1	04/09/09	3519.68	25.38	26.00	0.62	3494.21
RW - 1	04/14/09	3519.68	25.16	25.35	0.19	3494.49
RW - 1	04/16/09	3519.68	25.19	25.28	0.09	3494.48
RW - 1	04/24/09	3519.68	25.36	25.94	0.58	3494.23
RW - 1	04/28/09	3519.68	25.20	25.46	0.26	3494.44
RW - 1	05/07/09	3519.68	25.21	25.42	0.21	3494.44
RW - 1	05/19/09	3519.68	25.36	25.85	0.49	3494.25
RW - 1	06/04/09	3519.68	25.56	26.26	0.70	3494.02
RW - 1	06/11/09	3519.68	25.70	26.21	0.51	3493.90
RW - 1	06/15/09	3519.68	25.67	26.20	0.53	3493.93
RW - 1	06/22/09	3519.68	25.71	26.55	0.84	3493.84
RW - 1	06/25/09	3519.68	25.28	26.26	0.98	3494.25
RW - 1	06/25/09	3519.68	25.40	26.02	0.62	3494.19
RW - 1	07/01/09	3519.68	25.94	26.04	0.10	3493.73
RW - 1	07/08/09	3519.68	25.96	26.41	0.45	3493.65
RW - 1	07/10/09	3519.68	25.98	26.08	0.10	3493.69
RW - 1	07/14/09	3519.68	26.10	26.42	0.32	3493.53

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	07/15/09	3519.68	26.21	26.34	0.13	3493.45
RW - 1	07/24/09	3519.68	26.13	26.28	0.15	3493.53
RW - 1	07/27/09	3519.68	26.20	26.59	0.39	3493.42
RW - 1	07/31/09	3519.68	26.09	26.45	0.36	3493.54
RW - 1	08/03/09	3519.68	26.09	26.60	0.51	3493.51
RW - 1	08/04/09	3519.68	26.04	26.23	0.19	3493.61
RW - 1	08/07/09	3519.68	26.15	26.28	0.13	3493.51
RW - 1	08/10/09	3519.68	26.27	26.60	0.33	3493.36
RW - 1	08/17/09	3519.68	26.29	26.79	0.50	3493.32
RW - 1	08/21/09	3519.68	26.30	26.70	0.40	3493.32
RW - 1	08/25/09	3519.68	26.44	26.88	0.44	3493.17
RW - 1	09/01/09	3519.68	26.46	26.95	0.49	3493.15
RW - 1	09/03/09	3519.68	26.49	26.58	0.09	3493.18
RW - 1	09/08/09	3519.68	26.49	26.88	0.39	3493.13
RW - 1	09/10/09	3519.68	26.50	27.09	0.59	3493.09
RW - 1	09/15/09	3519.68	26.51	26.87	0.36	3493.12
RW - 1	09/28/09	3519.68	26.36	27.36	1.00	3493.17
RW - 1	10/01/09	3519.68	26.48	26.73	0.25	3493.16
RW - 1	10/05/09	3519.68	26.50	26.75	0.25	3493.14
RW - 1	10/06/09	3519.68	26.53	26.85	0.32	3493.10
RW - 1	10/12/09	3519.68	26.54	26.96	0.42	3493.08
RW - 1	10/15/09	3519.68	26.58	26.82	0.24	3493.06
RW - 1	10/19/09	3519.68	26.61	26.90	0.29	3493.03
RW - 1	10/21/09	3519.68	26.51	26.68	0.17	3493.14
RW - 1	10/26/09	3519.68	26.59	26.89	0.30	3493.05
RW - 1	10/28/09	3519.68	26.45	26.67	0.22	3493.20
RW - 1	11/03/09	3519.68	26.53	27.07	0.54	3493.07
RW - 1	11/04/09	3519.68	26.44	26.64	0.20	3493.21
RW - 1	11/17/09	3519.68	26.29	27.11	0.82	3493.27
RW - 1	12/14/09	3519.68	26.16	27.11	0.95	3493.38
RW - 1	12/22/09	3519.68	26.20	26.30	0.10	3493.47
RW - 1	01/04/10	3519.68	26.76	26.84	0.08	3492.91
RW - 1	02/01/10	3519.68	26.21	27.05	0.84	3493.34
RW - 1	02/04/10	3519.68	26.08	26.92	0.84	3493.47
RW - 1	02/12/10	3519.68	26.02	26.45	0.43	3493.60
RW - 1	02/19/10	3519.68	25.92	26.24	0.32	3493.71
RW - 1	02/26/10	3519.68	25.96	26.32	0.36	3493.67
RW - 1	03/01/10	3519.68	25.98	26.19	0.21	3493.67
RW - 1	03/04/10	3519.68	25.92	26.10	0.18	3493.73
RW - 1	03/09/10	3519.68	25.84	26.03	0.19	3493.81
RW - 1	03/11/10	3519.68	25.86	25.96	0.10	3493.81
RW - 1	03/15/10	3519.68	25.85	25.92	0.07	3493.82

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	03/17/10	3519.68	25.70	25.81	0.11	3493.96
RW - 1	03/22/10	3519.68	25.69	25.85	0.16	3493.97
RW - 1	03/23/10	3519.68	25.72	25.95	0.23	3493.93
RW - 1	03/29/10	3519.68	25.59	25.91	0.32	3494.04
RW - 1	04/05/10	3519.68	25.62	25.90	0.28	3494.02
RW - 1	04/08/10	3519.68	25.58	25.72	0.14	3494.08
RW - 1	04/14/10	3519.68	25.64	25.88	0.24	3494.00
RW - 1	04/16/10	3519.68	25.50	25.64	0.14	3494.16
RW - 1	04/22/10	3519.68	25.52	25.70	0.18	3494.13
RW - 1	04/26/10	3519.68	25.58	25.76	0.18	3494.07
RW - 1	04/28/10	3519.68	25.88	25.98	0.10	3493.79
RW - 1	04/30/10	3519.68	25.55	25.65	0.10	3494.12
RW - 1	05/04/10	3519.68	25.51	25.64	0.13	3494.15
RW - 1	05/05/10	3519.68	25.42	25.65	0.23	3494.23
RW - 1	05/13/10	3519.68	25.44	25.65	0.21	3494.21
RW - 1	05/14/10	3519.68	25.51	25.64	0.13	3494.15
RW - 1	05/19/10	3519.68	25.43	25.66	0.23	3494.22
RW - 1	05/24/10	3519.68	25.43	25.65	0.22	3494.22
RW - 1	05/28/10	3519.68	25.58	25.76	0.18	3494.07
RW - 1	06/04/10	3519.68	25.47	25.57	0.10	3494.20
RW - 1	06/09/10	3519.68	25.80	25.84	0.04	3493.87
RW - 1	06/10/10	3519.68	25.76	25.88	0.12	3493.90
RW - 1	06/16/10	3519.68	25.86	25.95	0.09	3493.81
RW - 1	06/24/10	3519.68	25.98	26.03	0.05	3493.69
RW - 1	06/29/10	3519.68	26.05	26.34	0.29	3493.59
RW - 1	07/09/10	3519.68	25.61	26.36	0.75	3493.96
RW - 1	07/13/10	3519.68	25.61	26.25	0.64	3493.97
RW - 1	07/19/10	3519.68	25.44	26.20	0.76	3494.13
RW - 1	07/28/10	3519.68	25.37	26.20	0.83	3494.19
RW - 1	08/03/10	3519.68	25.47	26.09	0.62	3494.12
RW - 1	08/04/10	3519.68	25.31	26.00	0.69	3494.27
RW - 1	08/19/10	3519.68	25.31	26.11	0.80	3494.25
RW - 1	08/27/10	3519.68	25.36	26.02	0.66	3494.22
RW - 1	08/31/10	3519.68	25.40	26.03	0.63	3494.19
RW - 1	09/17/10	3519.68	25.44	26.08	0.64	3494.14
RW - 1	10/13/10	3519.68	25.47	26.09	0.62	3494.12
RW - 1	11/02/10	3519.68	25.63	26.29	0.66	3493.95
RW - 1	11/05/10	3519.68	25.48	26.01	0.53	3494.12
RW - 1	11/10/10	3519.68	25.50	26.50	1.00	3494.03
RW - 1	11/19/10	3519.68	25.52	26.47	0.95	3494.02
RW - 1	12/01/10	3519.68	25.47	26.01	0.54	3494.13
RW - 1	12/09/10	3519.68	25.40	26.05	0.65	3494.18

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	01/04/11	3519.68	25.73	26.12	0.39	3493.89
RW - 1	01/12/11	3519.68	26.50	26.79	0.29	3493.14
RW - 1	01/20/11	3519.68	25.33	26.02	0.69	3494.25
RW - 1	01/27/11	3519.68	26.50	26.89	0.39	3493.12
RW - 1	02/02/11	3519.68	26.21	26.50	0.29	3493.43
RW - 1	02/10/11	3519.68	26.50	26.87	0.37	3493.12
RW - 1	02/17/11	3519.68	26.10	26.45	0.35	3493.53
RW - 1	02/23/11	3519.68	26.22	26.50	0.28	3493.42
RW - 1	03/01/11	3519.68	26.28	26.59	0.31	3493.35
RW - 1	03/09/11	3519.68	26.24	26.53	0.29	3493.40
RW - 1	03/15/11	3519.68	26.25	26.64	0.39	3493.37
RW - 1	03/23/11	3519.68	26.27	26.59	0.32	3493.36
RW - 1	03/31/11	3519.68	26.29	26.66	0.37	3493.33
RW - 1	04/06/11	3519.68	26.28	26.63	0.35	3493.35
RW - 1	04/14/11	3519.68	26.30	26.67	0.37	3493.32
RW - 1	04/20/11	3519.68	26.27	26.60	0.33	3493.36
RW - 1	04/27/11	3519.68	26.29	26.61	0.32	3493.34
RW - 1	05/04/11	3519.68	26.53	26.84	0.31	3493.10
RW - 1	05/12/11	3519.68	26.50	26.80	0.30	3493.14
RW - 1	05/16/11	3519.68	26.54	26.85	0.31	3493.09
RW - 1	05/25/11	3519.68	26.52	26.89	0.37	3493.10
RW - 1	05/31/11	3519.68	26.53	26.92	0.39	3493.09
RW - 1	06/06/11	3519.68	26.49	26.83	0.34	3493.14
RW - 1	06/13/11	3519.68	26.48	26.83	0.35	3493.15
RW - 1	06/22/11	3519.68	26.51	26.87	0.36	3493.12
RW - 1	06/27/11	3519.68	26.50	26.87	0.37	3493.12
RW - 1	07/07/11	3519.68	26.49	26.87	0.38	3493.13
RW - 1	07/12/11	3519.68	26.50	26.87	0.37	3493.12
RW - 1	07/25/11	3519.68	26.51	26.86	0.35	3493.12
RW - 1	08/01/11	3519.68	26.52	26.87	0.35	3493.11
RW - 1	08/03/11	3519.68	26.53	26.84	0.31	3493.10
RW - 1	08/08/11	3519.68	26.52	26.83	0.31	3493.11
RW - 1	08/15/11	3519.68	26.51	26.84	0.33	3493.12
RW - 1	08/18/11	3519.68	26.50	26.87	0.37	3493.12
RW - 1	08/22/11	3519.68	26.50	26.88	0.38	3493.12
RW - 1	08/29/11	3519.68	26.50	26.87	0.37	3493.12
RW - 1	09/06/11	3519.68	26.49	26.85	0.36	3493.14
RW - 1	09/12/11	3519.68	26.48	26.86	0.38	3493.14
RW - 1	10/20/11	3519.68	26.46	29.67	3.21	3492.74
RW - 1	11/10/11	3519.68	26.63	29.08	2.45	3492.68
RW - 1	11/22/11	3519.68	26.26	28.50	2.24	3493.08
RW - 1	11/29/11	3519.68	26.22	28.65	2.43	3493.10

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	12/07/11	3519.68	26.26	28.48	2.22	3493.09
RW - 1	12/13/11	3519.68	26.74	27.90	1.16	3492.77
RW - 1	01/25/12	3519.68	26.14	26.85	0.71	3493.43
RW - 1	02/01/12	3519.68	26.19	27.25	1.06	3493.33
RW - 1	02/02/12	3519.68	26.11	26.44	0.33	3493.52
RW - 1	02/13/12	3519.68	26.07	26.55	0.48	3493.54
RW - 1	02/21/12	3519.68	26.67	27.26	0.59	3492.92
RW - 1	02/23/12	3519.68	26.61	28.99	2.38	3492.71
RW - 1	02/28/12	3519.68	26.42	26.80	0.38	3493.20
RW - 1	03/02/12	3519.68	26.14	26.49	0.35	3493.49
RW - 1	03/06/12	3519.68	26.63	27.15	0.52	3492.97
RW - 1	03/08/12	3519.68	26.12	26.33	0.21	3493.53
RW - 1	03/13/12	3519.68	26.44	26.90	0.46	3493.17
RW - 1	03/15/12	3519.68	26.29	26.50	0.21	3493.36
RW - 1	03/20/12	3519.68	25.67	26.05	0.38	3493.95
RW - 1	04/17/12	3519.68	25.79	26.43	0.64	3493.79
RW - 1	04/19/12	3519.68	25.80	26.23	0.43	3493.82
RW - 1	04/24/12	3519.68	25.80	26.23	0.43	3493.82
RW - 1	05/02/12	3519.68	25.84	26.44	0.60	3493.75
RW - 1	05/08/12	3519.68	25.83	26.44	0.61	3493.76
RW - 1	05/15/12	3519.68	25.85	26.55	0.70	3493.73
RW - 1	06/01/12	3519.68	25.76	26.77	1.01	3493.77
RW - 1	06/05/12	3519.68	25.78	26.54	0.76	3493.79
RW - 1	06/12/12	3519.68	25.88	26.41	0.53	3493.72
RW - 1	06/19/12	3519.68	25.79	26.47	0.68	3493.79
RW - 1	06/22/12	3519.68	25.82	26.45	0.63	3493.77
RW - 1	06/25/12	3519.68	25.86	26.34	0.48	3493.75
RW - 1	07/03/12	3519.68	25.98	26.49	0.51	3493.62
RW - 1	07/10/12	3519.68	26.04	26.48	0.44	3493.57
RW - 1	07/18/12	3519.68	26.06	26.48	0.42	3493.56
RW - 1	08/06/12	3519.68	26.32	26.80	0.48	3493.29
RW - 1	09/06/12	3519.68	26.62	27.36	0.74	3492.95
RW - 1	09/11/12	3519.68	26.69	27.06	0.37	3492.93
RW - 1	09/25/12	3519.68	26.75	27.03	0.28	3492.89
RW - 1	10/09/12	3519.68	26.55	26.80	0.25	3493.09
RW - 1	10/16/12	3519.68	26.45	26.70	0.25	3493.19
RW - 1	10/24/12	3519.68	26.40	26.71	0.31	3493.23
RW - 1	11/13/12	3519.68	26.25	26.79	0.54	3493.35
RW - 1	12/21/12	3519.68	26.07	26.96	0.89	3493.48
RW - 1	01/15/13	3519.68	26.02	26.81	0.79	3493.54
RW - 1	01/24/13	3519.68	26.01	26.85	0.84	3493.54
RW - 1	01/31/13	3519.68	26.00	26.86	0.86	3493.55

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	02/07/13	3519.68	25.97	26.82	0.85	3493.58
RW - 1	02/20/13	3519.68	25.91	26.83	0.92	3493.63
RW - 1	03/29/13	3519.68	25.83	26.86	1.03	3493.70
RW - 1	04/03/13	3519.68	25.82	26.82	1.00	3493.71
RW - 1	04/09/13	3519.68	25.81	26.75	0.94	3493.73
RW - 1	04/17/13	3519.68	25.87	26.16	0.29	3493.77
RW - 1	04/24/13	3519.68	25.85	26.19	0.34	3493.78
RW - 1	05/02/13	3519.68	25.88	26.25	0.37	3493.74
RW - 1	05/03/13	3519.68	25.89	26.14	0.25	3493.75
RW - 1	05/07/13	3519.68	25.84	26.04	0.20	3493.81
RW - 1	05/10/13	3519.68	25.88	26.18	0.30	3493.76
RW - 1	05/17/13	3519.68	25.84	26.05	0.21	3493.81
RW - 1	05/20/13	3519.68	25.88	26.17	0.29	3493.76
RW - 1	05/23/13	3519.68	25.88	26.05	0.17	3493.77
RW - 1	05/30/13	3519.68	25.88	26.12	0.24	3493.76
RW - 1	06/04/13	3519.68	25.96	26.09	0.13	3493.70
RW - 1	06/06/13	3519.68	25.97	26.06	0.09	3493.70
RW - 1	06/12/13	3519.68	26.01	26.09	0.08	3493.66
RW - 1	06/20/13	3519.68	26.12	26.27	0.15	3493.54
RW - 1	06/27/13	3519.68	26.20	26.37	0.17	3493.45
RW - 1	07/02/13	3519.68	26.27	26.45	0.18	3493.38
RW - 1	07/08/13	3519.68	26.35	26.56	0.21	3493.30
RW - 1	07/23/13	3519.68	26.31	26.63	0.32	3493.32
RW - 1	07/30/13	3519.68	26.33	26.52	0.19	3493.32
RW - 1	08/09/13	3519.68	26.32	26.64	0.32	3493.31
RW - 1	08/14/13	3519.68	26.35	26.68	0.33	3493.28
RW - 1	08/14/13	3519.68	26.35	26.68	0.33	3493.28
RW - 1	08/22/13	3519.68	26.39	26.71	0.32	3493.24
RW - 1	08/30/13	3519.68	26.45	26.73	0.28	3493.19
RW - 1	09/06/13	3519.68	26.55	26.75	0.20	3493.10
RW - 1	09/09/13	3519.68	26.58	26.77	0.19	3493.07
RW - 1	09/12/13	3519.68	26.58	26.72	0.14	3493.08
RW - 1	09/18/13	3519.68	26.66	26.79	0.13	3493.00
RW - 1	09/26/13	3519.68	26.69	26.82	0.13	3492.97
RW - 1	09/28/13	3519.68	26.70	26.81	0.11	3492.96
RW - 1	10/02/13	3519.68	26.74	26.83	0.09	3492.93
RW - 1	10/03/13	3519.68	26.73	26.79	0.06	3492.94
RW - 1	10/08/13	3519.68	26.77	26.84	0.07	3492.90
RW - 1	10/09/13	3519.68	26.74	26.80	0.06	3492.93
RW - 1	10/16/13	3519.68	26.78	26.80	0.02	3492.90
RW - 1	10/23/13	3519.68	26.62	26.71	0.09	3493.05
RW - 1	10/30/13	3519.68	26.54	26.67	0.13	3493.12

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	11/15/13	3519.68	26.42	26.69	0.27	3493.22
RW - 1	11/20/13	3519.68	26.38	26.68	0.30	3493.26
RW - 1	12/13/13	3519.68	26.25	26.72	0.47	3493.36
RW - 1	12/19/13	3519.68	26.24	26.76	0.52	3493.36
RW - 1	12/24/13	3519.68	26.25	26.59	0.34	3493.38
RW - 1	12/31/13	3519.68	26.25	26.58	0.33	3493.38
RW - 1	01/09/14	3519.68	26.17	26.51	0.34	3493.46
RW - 1	01/10/14	3519.68	26.20	26.58	0.38	3493.42
RW - 1	01/15/14	3519.68	26.17	26.52	0.35	3493.46
RW - 1	01/23/14	3519.68	26.16	26.60	0.44	3493.45
RW - 1	01/29/14	3519.68	26.18	26.65	0.47	3493.43
RW - 1	02/13/14	3519.68	26.09	26.67	0.58	3493.50
RW - 1	02/17/14	3519.68	26.11	26.68	0.57	3493.48
RW - 1	02/20/14	3519.68	26.09	26.66	0.57	3493.50
RW - 1	02/27/14	3519.68	26.05	26.60	0.55	3493.55
RW - 1	03/11/14	3519.68	26.02	26.67	0.65	3493.56
RW - 1	03/27/14	3519.68	25.94	26.66	0.72	3493.63
RW - 1	04/01/14	3519.68	25.98	26.43	0.45	3493.63
RW - 1	04/09/14	3519.68	25.96	26.40	0.44	3493.65
RW - 1	04/10/14	3519.68	25.97	26.43	0.46	3493.64
RW - 1	04/17/14	3519.68	25.94	26.42	0.48	3493.67
RW - 1	04/18/14	3519.68	25.96	26.19	0.23	3493.69
RW - 1	04/29/14	3519.68	25.90	26.36	0.46	3493.71
RW - 1	05/05/14	3519.68	25.92	26.25	0.33	3493.71
RW - 1	05/13/14	3519.68	26.02	26.21	0.19	3493.63
RW - 1	05/15/14	3519.68	25.98	26.13	0.15	3493.68
RW - 1	05/20/14	3519.68	25.25	25.46	0.21	3494.40
RW - 1	05/28/14	3519.68	26.10	26.43	0.33	3493.53
RW - 1	05/29/14	3519.68	26.15	26.23	0.08	3493.52
RW - 1	06/02/14	3519.68	26.17	26.47	0.30	3493.47
RW - 1	06/10/14	3519.68	26.38	26.49	0.11	3493.28
RW - 1	06/12/14	3519.68	26.33	26.51	0.18	3493.32
RW - 1	06/17/14	3519.68	26.38	26.64	0.26	3493.26
RW - 1	06/27/14	3519.68	26.52	26.80	0.28	3493.12
RW - 1	06/30/14	3519.68	26.54	26.68	0.14	3493.12
RW - 1	07/02/14	3519.68	26.68	26.73	0.05	3492.99
RW - 1	07/10/14	3519.68	26.64	26.84	0.20	3493.01
RW - 1	07/23/14	3519.68	26.76	27.22	0.46	3492.85
RW - 1	07/29/14	3519.68	26.82	28.31	1.49	3492.64
RW - 1	08/05/14	3519.68	26.86	27.49	0.63	3492.73
RW - 1	08/07/14	3519.68	26.92	26.98	0.06	3492.75
RW - 1	09/02/14	3519.68	26.99	27.56	0.57	3492.60

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	09/25/14	3519.68	25.95	26.38	0.43	3493.67
RW - 1	10/07/14	3519.68	25.98	26.51	0.53	3493.62
RW - 1	10/16/14	3519.68	25.95	26.38	0.43	3493.67
RW - 1	10/17/14	3519.68	25.97	26.21	0.24	3493.67
RW - 1	10/22/14	3519.68	25.95	26.17	0.22	3493.70
RW - 1	10/28/14	3519.68	25.99	26.16	0.17	3493.66
RW - 1	11/04/14	3519.68	25.95	26.27	0.32	3493.68
RW - 1	11/06/14	3519.68	25.94	26.04	0.10	3493.73
RW - 1	11/12/14	3519.68	25.88	26.11	0.23	3493.77
RW - 1	11/18/14	3519.68	25.88	26.08	0.20	3493.77
RW - 1	12/02/14	3519.68	25.80	26.23	0.43	3493.82
RW - 1	12/09/14	3519.68	25.79	26.05	0.26	3493.85
RW - 1	12/11/14	3519.68	25.80	26.02	0.22	3493.85
RW - 1	12/18/14	3519.68	25.87	26.04	0.17	3493.78
RW - 1	12/19/14	3519.68	25.78	26.26	0.48	3493.83
RW - 1	12/23/14	3519.68	25.81	25.98	0.17	3493.84
RW - 1	12/30/14	3519.68	25.68	25.98	0.30	3493.96
RW - 1	01/06/15	3519.68	25.74	25.91	0.17	3493.91
RW - 1	01/08/15	3519.68	25.73	25.82	0.09	3493.94
RW - 1	01/13/15	3519.68	25.73	25.90	0.17	3493.92
RW - 1	01/15/15	3519.68	25.73	25.82	0.09	3493.94
RW - 1	02/03/15	3519.68	25.66	25.85	0.19	3493.99
RW - 1	02/06/15	3519.68	25.64	25.81	0.17	3494.01
RW - 1	02/12/15	3519.68	25.67	25.84	0.17	3493.98
RW - 1	03/04/15	3519.68	25.61	25.88	0.27	3494.03
RW - 1	03/10/15	3519.68	25.60	25.76	0.16	3494.06
RW - 1	03/16/15	3519.68	25.58	25.72	0.14	3494.08
RW - 1	03/18/15	3519.68	25.59	25.71	0.12	3494.07
RW - 1	03/25/15	3519.68	25.53	25.66	0.13	3494.13
RW - 1	03/31/15	3519.68	25.52	25.63	0.11	3494.14
RW - 1	04/02/15	3519.68	25.53	25.60	0.07	3494.14
RW - 1	04/06/15	3519.68	25.52	25.59	0.07	3494.15
RW - 1	04/08/15	3519.68	25.49	25.55	0.06	3494.18
RW - 1	04/10/15	3519.68	25.50	25.56	0.06	3494.17
RW - 1	04/14/15	3519.68	25.48	25.57	0.09	3494.19
RW - 1	04/16/15	3519.68	25.45	25.51	0.06	3494.22
RW - 1	04/22/15	3519.68	25.43	25.49	0.06	3494.24
RW - 1	04/23/15	3519.68	25.41	25.48	0.07	3494.26
RW - 1	04/28/15	3519.68	25.41	25.50	0.09	3494.26
RW - 1	04/30/15	3519.68	25.38	25.42	0.04	3494.29
RW - 1	05/06/15	3519.68	25.45	25.50	0.05	3494.22
RW - 1	05/08/15	3519.68	25.35	25.46	0.11	3494.31

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	05/13/15	3519.68	25.33	25.41	0.08	3494.34
RW - 1	05/21/15	3519.68	25.33	25.45	0.12	3494.33
RW - 1	05/28/15	3519.68	25.28	25.35	0.07	3494.39
RW - 1	06/02/15	3519.68	25.29	25.40	0.11	3494.37
RW - 1	06/04/15	3519.68	25.32	25.38	0.06	3494.35
RW - 1	06/09/15	3519.68	25.35	25.41	0.06	3494.32
RW - 1	06/18/15	3519.68	25.37	25.41	0.04	3494.30
RW - 1	06/30/15	3519.68	25.41	25.43	0.02	3494.27
RW - 1	07/02/15	3519.68	-	25.43	0.00	3494.25
RW - 1	07/07/15	3519.68	-	25.57	0.00	3494.11
RW - 1	07/09/15	3519.68	-	25.53	0.00	3494.15
RW - 1	07/13/15	3519.68	-	25.54	0.00	3494.14
RW - 1	07/15/15	3519.68	-	25.57	0.00	3494.11
RW - 1	07/20/15	3519.68	-	25.66	0.00	3494.02
RW - 1	07/28/15	3519.68	-	25.75	0.00	3493.93
RW - 1	07/29/15	3519.68	-	25.77	0.00	3493.91
RW - 1	07/30/15	3519.68	-	25.78	0.00	3493.90
RW - 1	08/03/15	3519.68	-	25.81	0.00	3493.87
RW - 1	08/11/15	3519.68	-	25.90	0.00	3493.78
RW - 1	08/12/15	3519.68	-	25.88	0.00	3493.80
RW - 1	08/18/15	3519.68	-	25.94	0.00	3493.74
RW - 1	08/19/15	3519.68	-	25.97	0.00	3493.71
RW - 1	08/21/15	3519.68	-	26.00	0.00	3493.68
RW - 1	08/26/15	3519.68	-	25.96	0.00	3493.72
RW - 1	08/28/15	3519.68	-	26.00	0.00	3493.68
RW - 1	08/31/15	3519.68	-	25.99	0.00	3493.69
RW - 1	09/03/15	3519.68	-	25.96	0.00	3493.72
RW - 1	09/08/15	3519.68	-	26.05	0.00	3493.63
RW - 1	09/10/15	3519.68	-	26.05	0.00	3493.63
RW - 1	09/14/15	3519.68	-	26.06	0.00	3493.62
RW - 1	09/17/15	3519.68	-	26.09	0.00	3493.59
RW - 1	09/21/15	3519.68	-	26.13	0.00	3493.55
RW - 1	09/23/15	3519.68	-	26.13	0.00	3493.55
RW - 1	09/29/15	3519.68	-	26.12	0.00	3493.56
RW - 1	10/01/15	3519.68	-	26.11	0.00	3493.57
RW - 1	10/07/15	3519.68	-	26.06	0.00	3493.62
RW - 1	10/08/15	3519.68	-	26.06	0.00	3493.62
RW - 1	10/12/15	3519.68	-	26.01	0.00	3493.67
RW - 1	10/14/15	3519.68	-	25.96	0.00	3493.72
RW - 1	10/22/15	3519.68	25.88	25.94	0.06	3493.79
RW - 1	10/23/15	3519.68	-	25.91	0.00	3493.77
RW - 1	10/27/15	3519.68	-	25.83	0.00	3493.85

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	11/02/15	3519.68	-	25.77	0.00	3493.91
RW - 1	11/05/15	3519.68	-	25.81	0.00	3493.87
RW - 1	11/11/15	3519.68	-	25.74	0.00	3493.94
RW - 1	12/01/15	3519.68	-	25.63	0.00	3494.05
RW - 1	12/03/15	3519.68	-	25.74	0.00	3493.94
RW - 1	12/08/15	3519.68	-	25.61	0.00	3494.07
RW - 1	12/10/15	3519.68	-	25.60	0.00	3494.08
RW - 1	12/15/15	3519.68	-	25.59	0.00	3494.09
RW - 1	12/21/15	3519.68	-	25.55	0.00	3494.13
RW - 1	12/23/15	3519.68	-	25.54	0.00	3494.14
RW - 1	01/05/16	3519.68	25.49	25.50	0.01	3494.19
RW - 1	01/07/16	3519.68	-	25.52	0.00	3494.16
RW - 1	01/13/16	3519.68	-	25.49	0.00	3494.19
RW - 1	01/14/16	3519.68	-	25.49	0.00	3494.19
RW - 1	01/19/16	3519.68	-	25.48	0.00	3494.20
RW - 1	01/22/16	3519.68	-	25.49	0.00	3494.19
RW - 1	01/25/16	3519.68	-	25.47	0.00	3494.21
RW - 1	01/27/16	3519.68	-	25.48	0.00	3494.20
RW - 1	02/02/16	3519.68	-	25.45	0.00	3494.23
RW - 1	02/04/16	3519.68	-	25.46	0.00	3494.22
RW - 1	02/10/16	3519.68	-	25.42	0.00	3494.26
RW - 1	02/17/16	3519.68	-	25.40	0.00	3494.28
RW - 1	02/18/16	3519.68	-	25.40	0.00	3494.28
RW - 1	03/03/16	3519.68	25.36	25.39	0.03	3494.32
RW - 1	03/04/16	3519.68	-	25.35	0.00	3494.33
RW - 1	03/08/16	3519.68	-	25.33	0.00	3494.35
RW - 1	03/10/16	3519.68	-	25.34	0.00	3494.34
RW - 1	03/16/16	3519.68	-	25.28	0.00	3494.40
RW - 1	03/18/16	3519.68	-	25.33	0.00	3494.35
RW - 1	03/22/16	3519.68	-	25.30	0.00	3494.38
RW - 1	03/29/16	3519.68	-	25.25	0.00	3494.43
RW - 1	03/31/16	3519.68	-	25.28	0.00	3494.40
RW - 1	04/05/16	3519.68	-	25.22	0.00	3494.46
RW - 1	04/07/16	3519.68	-	25.24	0.00	3494.44
RW - 1	04/12/16	3519.68	-	25.23	0.00	3494.45
RW - 1	04/14/16	3519.68	-	25.20	0.00	3494.48
RW - 1	04/18/16	3519.68	-	25.22	0.00	3494.46
RW - 1	04/20/16	3519.68	-	25.17	0.00	3494.51
RW - 1	04/25/16	3519.68	-	25.16	0.00	3494.52
RW - 1	04/28/16	3519.68	-	25.15	0.00	3494.53
RW - 1	05/04/16	3519.68	-	25.13	0.00	3494.55
RW - 1	05/06/16	3519.68	-	25.12	0.00	3494.56

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	05/12/16	3519.68	-	25.18	0.00	3494.50
RW - 1	05/17/16	3519.68	-	25.23	0.00	3494.45
RW - 1	05/19/16	3519.68	-	25.20	0.00	3494.48
RW - 1	05/24/16	3519.68	-	25.24	0.00	3494.44
RW - 1	06/02/16	3519.68	-	25.35	0.00	3494.33
RW - 1	06/08/16	3519.68	-	25.37	0.00	3494.31
RW - 1	06/10/16	3519.68	-	25.42	0.00	3494.26
RW - 1	06/15/16	3519.68	-	25.45	0.00	3494.23
RW - 1	06/17/16	3519.68	-	25.48	0.00	3494.20
RW - 1	06/28/16	3519.68	-	25.66	0.00	3494.02
RW - 1	06/30/16	3519.68	-	25.66	0.00	3494.02
RW - 1	07/06/16	3519.68	-	25.75	0.00	3493.93
RW - 1	07/14/16	3519.68	-	25.89	0.00	3493.79
RW - 1	07/20/16	3519.68	-	26.00	0.00	3493.68
RW - 1	07/22/16	3519.68	-	26.02	0.00	3493.66
RW - 1	07/25/16	3519.68	-	26.06	0.00	3493.62
RW - 1	07/28/16	3519.68	-	26.10	0.00	3493.58
RW - 1	08/01/16	3519.68	-	26.15	0.00	3493.53
RW - 1	08/03/16	3519.68	-	26.23	0.00	3493.45
RW - 1	08/09/16	3519.68	-	26.26	0.00	3493.42
RW - 1	08/11/16	3519.68	-	26.30	0.00	3493.38
RW - 1	08/17/16	3519.68	-	26.26	0.00	3493.42
RW - 1	08/19/16	3519.68	-	26.24	0.00	3493.44
RW - 1	08/22/16	3519.68	-	26.25	0.00	3493.43
RW - 1	08/24/16	3519.68	-	26.27	0.00	3493.41
RW - 1	08/31/16	3519.68	-	25.95	0.00	3493.73
RW - 1	09/07/16	3519.68	-	25.75	0.00	3493.93
RW - 1	09/09/16	3519.68	-	25.71	0.00	3493.97
RW - 1	09/14/16	3519.68	-	25.68	0.00	3494.00
RW - 1	09/16/16	3519.68	-	25.65	0.00	3494.03
RW - 1	09/19/16	3519.68	-	25.36	0.00	3494.32
RW - 1	09/23/16	3519.68	-	25.37	0.00	3494.31
RW - 1	09/28/16	3519.68	-	25.41	0.00	3494.27
RW - 1	09/30/16	3519.68	-	25.37	0.00	3494.31
RW - 1	10/04/16	3519.68	-	25.32	0.00	3494.36
RW - 1	10/07/16	3519.68	-	25.36	0.00	3494.32
RW - 1	10/12/16	3519.68	-	25.29	0.00	3494.39
RW - 1	10/19/16	3519.68	-	25.27	0.00	3494.41
RW - 1	10/26/16	3519.68	-	25.26	0.00	3494.42
RW - 1	11/02/16	3519.68	-	25.27	0.00	3494.41
RW - 1	11/04/16	3519.68	-	25.24	0.00	3494.44
RW - 1	11/09/16	3519.68	-	25.23	0.00	3494.45

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F
Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	11/14/16	3519.68	-	25.20	0.00	3494.48
RW - 1	11/16/16	3519.68	-	25.18	0.00	3494.50
RW - 1	12/07/16	3519.68	-	25.16	0.00	3494.52
RW - 1	12/12/16	3519.68	-	25.11	0.00	3494.57
RW - 1	12/16/16	3519.68	-	25.08	0.00	3494.60
RW - 1	12/23/16	3519.68	-	25.08	0.00	3494.60
RW - 1	12/30/16	3519.68	-	25.06	0.00	3494.62
RW - 1	01/03/17	3519.68	-	25.09	0.00	3494.59
RW - 1	01/05/17	3519.68	-	25.06	0.00	3494.62
RW - 1	01/09/17	3519.68	-	25.04	0.00	3494.64
RW - 1	01/10/17	3519.68	-	25.05	0.00	3494.63
RW - 1	01/17/17	3519.68	-	25.04	0.00	3494.64
RW - 1	01/19/17	3519.68	-	25.02	0.00	3494.66
RW - 1	01/24/17	3519.68	-	25.02	0.00	3494.66
RW - 1	01/27/17	3519.68	-	25.06	0.00	3494.62
RW - 1	02/01/17	3519.68	-	25.01	0.00	3494.67
RW - 1	02/03/17	3519.68	-	25.04	0.00	3494.64
RW - 1	02/07/17	3519.68	-	24.99	0.00	3494.69
RW - 1	02/10/17	3519.68	-	24.98	0.00	3494.70
RW - 1	02/16/17	3519.68	-	24.97	0.00	3494.71
RW - 1	02/21/17	3519.68	-	24.95	0.00	3494.73
RW - 1	02/23/17	3519.68	-	24.96	0.00	3494.72
RW - 1	03/03/17	3519.68	-	24.96	0.00	3494.72
RW - 1	03/07/17	3519.68	-	24.97	0.00	3494.71
RW - 1	03/10/17	3519.68	-	24.95	0.00	3494.73
RW - 1	03/15/17	3519.68	-	24.94	0.00	3494.74
RW - 1	03/17/17	3519.68	-	24.92	0.00	3494.76
RW - 1	03/21/17	3519.68	-	24.86	0.00	3494.82
RW - 1	03/24/17	3519.68	-	24.90	0.00	3494.78
RW - 1	03/29/17	3519.68	-	24.92	0.00	3494.76
RW - 1	03/31/17	3519.68	-	24.87	0.00	3494.81
RW - 1	04/04/17	3519.68	-	24.85	0.00	3494.83
RW - 1	04/11/17	3519.68	-	24.83	0.00	3494.85
RW - 1	04/13/17	3519.68	-	24.80	0.00	3494.88
RW - 1	04/19/17	3519.68	-	24.75	0.00	3494.93
RW - 1	04/21/17	3519.68	-	24.74	0.00	3494.94
RW - 1	04/28/17	3519.68	-	24.76	0.00	3494.92
RW - 1	05/03/17	3519.68	-	24.79	0.00	3494.89
RW - 1	05/09/17	3519.68	-	24.76	0.00	3494.92
RW - 1	05/19/17	3519.68	-	24.85	0.00	3494.83
RW - 1	06/02/17	3519.68	-	24.96	0.00	3494.72
RW - 1	06/06/17	3519.68	-	24.98	0.00	3494.70

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	06/09/17	3519.68	-	25.01	0.00	3494.67
RW - 1	06/13/17	3519.68	-	25.06	0.00	3494.62
RW - 1	06/16/17	3519.68	-	25.11	0.00	3494.57
RW - 1	06/20/17	3519.68	-	25.02	0.00	3494.66
RW - 1	06/22/17	3519.68	-	25.22	0.00	3494.46
RW - 1	06/29/17	3519.68	-	25.26	0.00	3494.42
RW - 1	07/05/17	3519.68	-	25.35	0.00	3494.33
RW - 1	07/07/17	3519.68	-	25.38	0.00	3494.30
RW - 1	07/12/17	3519.68	-	25.43	0.00	3494.25
RW - 1	07/18/17	3519.68	-	26.49	0.00	3493.19
RW - 1	07/21/17	3519.68	-	25.50	0.00	3494.18
RW - 1	08/08/17	3519.68	-	25.52	0.00	3494.16
RW - 1	08/10/17	3519.68	-	25.49	0.00	3494.19
RW - 1	08/17/17	3519.68	-	25.41	0.00	3494.27
RW - 1	08/24/17	3519.68	-	25.33	0.00	3494.35
RW - 1	08/31/17	3519.68	-	25.24	0.00	3494.44
RW - 1	09/07/17	3519.68	-	25.16	0.00	3494.52
RW - 1	09/14/17	3519.68	-	25.16	0.00	3494.52
RW - 1	09/27/17	3519.68	-	25.22	0.00	3494.46
RW - 1	09/29/17	3519.68	-	25.19	0.00	3494.49
RW - 1	10/03/17	3519.68	-	25.15	0.00	3494.53
RW - 1	10/13/17	3519.68	-	25.09	0.00	3494.59
RW - 1	10/17/17	3519.68	-	25.02	0.00	3494.66
RW - 1	10/20/17	3519.68	-	25.03	0.00	3494.65
RW - 1	10/25/17	3519.68	-	25.03	0.00	3494.65
RW - 1	11/03/17	3519.68	-	25.03	0.00	3494.65
RW - 1	11/08/17	3519.68	-	25.04	0.00	3494.64
RW - 1	11/16/17	3519.68	-	24.94	0.00	3494.74
RW - 1	11/30/17	3519.68	-	25.65	0.00	3494.03
RW - 1	12/08/17	3519.68	-	24.92	0.00	3494.76
RW - 1	12/18/17	3519.68	-	24.90	0.00	3494.78
RW - 1	12/29/17	3519.68	-	24.85	0.00	3494.83
RW - 1	01/05/18	3519.68	-	24.87	0.00	3494.81
RW - 1	01/10/18	3519.68	-	24.82	0.00	3494.86
RW - 1	01/16/18	3519.68	-	24.87	0.00	3494.81
RW - 1	01/24/18	3519.68	-	24.92	0.00	3494.76
RW - 1	02/07/18	3519.68	-	24.92	0.00	3494.76
RW - 1	02/15/18	3519.68	-	24.81	0.00	3494.87
RW - 1	02/20/18	3519.68	-	24.82	0.00	3494.86
RW - 1	03/01/18	3519.68	-	24.82	0.00	3494.86
RW - 1	03/07/18	3519.68	-	24.80	0.00	3494.88
RW - 1	03/09/18	3519.68	-	24.77	0.00	3494.91

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	03/14/18	3519.68	-	24.76	0.00	3494.92
RW - 1	03/21/18	3519.68	-	24.79	0.00	3494.89
RW - 1	03/26/18	3519.68	-	24.76	0.00	3494.92
RW - 1	03/30/18	3519.68	-	24.80	0.00	3494.88
RW - 1	04/04/18	3519.68	-	24.79	0.00	3494.89
RW - 1	04/10/18	3519.68	-	24.77	0.00	3494.91
RW - 1	04/13/18	3519.68	-	24.75	0.00	3494.93
RW - 1	04/18/18	3519.68	-	24.78	0.00	3494.90
RW - 1	04/20/18	3519.68	-	24.72	0.00	3494.96
RW - 1	04/26/18	3519.68	-	24.71	0.00	3494.97
RW - 1	05/02/18	3519.68	-	24.75	0.00	3494.93
RW - 1	05/09/18	3519.68	-	24.78	0.00	3494.90
RW - 1	05/11/18	3519.68	-	24.81	0.00	3494.87
RW - 1	05/15/18	3519.68	-	24.86	0.00	3494.82
RW - 1	05/24/18	3519.68	-	24.98	0.00	3494.70
RW - 1	05/30/18	3519.68	-	25.07	0.00	3494.61
RW - 1	06/07/18	3519.68	-	25.21	0.00	3494.47
RW - 1	06/13/18	3519.68	-	25.25	0.00	3494.43
RW - 1	06/20/18	3519.68	-	25.30	0.00	3494.38
RW - 1	06/27/18	3519.68	-	25.37	0.00	3494.31
RW - 1	07/13/18	3519.68	-	25.58	0.00	3494.10
RW - 1	07/18/18	3519.68	-	25.64	0.00	3494.04
RW - 1	07/19/18	3519.68	-	25.74	0.00	3493.94
RW - 1	07/20/18	3519.68	-	25.67	0.00	3494.01
RW - 1	07/24/18	3519.68	-	25.74	0.00	3493.94
RW - 1	08/07/18	3519.68	-	25.88	0.00	3493.80
RW - 1	08/16/18	3519.68	-	25.93	0.00	3493.75
RW - 1	08/22/18	3519.68	-	25.96	0.00	3493.72
RW - 1	08/30/18	3519.68	-	26.02	0.00	3493.66
RW - 1	09/05/18	3519.68	-	26.11	0.00	3493.57
RW - 1	09/07/18	3519.68	-	26.10	0.00	3493.58
RW - 1	09/20/18	3519.68	-	25.86	0.00	3493.82
RW - 1	09/28/18	3519.68	-	25.84	0.00	3493.84
RW - 1	10/05/18	3519.68	-	25.86	0.00	3493.82
RW - 1	10/10/18	3519.68	-	25.89	0.00	3493.79
RW - 1	11/07/18	3519.68	-	25.70	0.00	3493.98
RW - 1	11/19/18	3519.68	-	25.54	0.00	3494.14
RW - 1	12/05/18	3519.68	-	25.44	0.00	3494.24
RW - 1	12/12/18	3519.68	-	25.43	0.00	3494.25
RW - 1	12/21/18	3519.68	-	25.37	0.00	3494.31
RW - 1	12/27/18	3519.68	-	25.35	0.00	3494.33
RW - 1	01/09/19	3519.68	-	25.33	0.00	3494.35

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	01/23/19	3519.68	-	25.27	0.00	3494.41
RW - 1	01/30/19	3519.68	-	25.29	0.00	3494.39
RW - 1	02/08/19	3519.68	-	25.25	0.00	3494.43
RW - 1	02/20/19	3519.68	-	25.16	0.00	3494.52
RW - 1	03/01/19	3519.68	-	25.13	0.00	3494.55
RW - 1	03/07/19	3519.68	-	25.14	0.00	3494.54
RW - 1	03/13/19	3519.68	-	25.08	0.00	3494.60
RW - 1	03/21/19	3519.68	-	25.10	0.00	3494.58
RW - 1	03/26/19	3519.68	-	25.07	0.00	3494.61
RW - 1	04/03/19	3519.68	-	25.04	0.00	3494.64
RW - 1	04/08/19	3519.68	-	25.00	0.00	3494.68
RW - 1	04/15/19	3519.68	-	24.96	0.00	3494.72
RW - 1	04/26/19	3519.68	-	24.97	0.00	3494.71
RW - 1	04/30/19	3519.68	-	24.95	0.00	3494.73
RW - 1	05/06/19	3519.68	-	24.95	0.00	3494.73
RW - 1	05/09/19	3519.68	-	24.99	0.00	3494.69
RW - 1	05/16/19	3519.68	-	24.48	0.00	3495.20
RW - 1	05/24/19	3519.68	-	25.08	0.00	3494.60
RW - 1	05/28/19	3519.68	-	25.12	0.00	3494.56
RW - 1	06/03/19	3519.68	-	25.18	0.00	3494.50
RW - 1	06/10/19	3519.68	-	25.24	0.00	3494.44
RW - 1	06/17/19	3519.68	-	25.28	0.00	3494.40
RW - 1	06/26/19	3519.68	-	25.41	0.00	3494.27
RW - 1	07/03/19	3519.68	-	25.53	0.00	3494.15
RW - 1	07/10/19	3519.68	-	25.61	0.00	3494.07
RW - 1	07/16/19	3519.68	-	25.66	0.00	3494.02
RW - 1	07/29/19	3519.68	-	25.81	0.00	3493.87
RW - 1	08/06/19	3519.68	-	25.92	0.00	3493.76
RW - 1	08/20/19	3519.68	-	26.08	0.00	3493.60
RW - 1	08/16/19	3519.68	-	26.02	0.00	3493.66
RW - 1	09/13/19	3519.68	-	26.23	0.00	3493.45
RW - 1	09/19/19	3519.68	-	26.23	0.00	3493.45
RW - 1	09/24/19	3519.68	-	26.22	0.00	3493.46
RW - 1	10/11/19	3519.68	-	26.01	0.00	3493.67
RW - 1	10/02/19	3519.68	-	26.20	0.00	3493.48
RW - 1	10/22/19	3519.68	-	26.00	0.00	3493.68
RW - 1	11/01/19	3519.68	-	25.92	0.00	3493.76
RW - 1	11/08/19	3519.68	-	25.88	0.00	3493.80
RW - 1	11/14/19	3519.68	-	25.84	0.00	3493.84
RW - 1	11/21/19	3519.68	-	25.77	0.00	3493.91
RW - 1	11/26/19	3519.68	-	25.74	0.00	3493.94
RW - 1	12/06/19	3519.68	-	25.66	0.00	3494.02

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	12/11/19	3519.68	-	25.61	0.00	3494.07
RW - 1	12/18/19	3519.68	-	25.59	0.00	3494.09
RW - 1	12/26/19	3519.68	-	25.55	0.00	3494.13
RW - 1	01/03/20	3519.68	-	25.54	0.00	3494.14
RW - 1	01/08/20	3519.68	-	25.47	0.00	3494.21
RW - 1	01/15/20	3519.68	-	25.47	0.00	3494.21
RW - 1	01/22/20	3519.68	-	25.41	0.00	3494.27
RW - 1	01/28/20	3519.68	-	25.42	0.00	3494.26
RW - 1	02/06/20	3519.68	-	25.38	0.00	3494.30
RW - 1	02/11/20	3519.68	-	25.38	0.00	3494.30
RW - 1	02/17/20	3519.68	-	25.33	0.00	3494.35
RW - 1	02/28/20	3519.68	-	25.31	0.00	3494.37
RW - 1	03/03/20	3519.68	-	25.28	0.00	3494.40
RW - 1	03/13/20	3519.68	-	25.23	0.00	3494.45
RW - 1	03/23/20	3519.68	-	25.16	0.00	3494.52
RW - 1	05/27/20	3519.68	-	25.17	0.00	3494.51
RW - 1	06/08/20	3519.68	-	25.38	0.00	3494.30
RW - 1	06/22/20	3519.68	-	25.64	0.00	3494.04
RW - 1	07/30/20	3519.68	26.08	26.11	0.03	3493.60
RW - 1	08/24/20	3519.68	26.19	26.20	0.01	3493.49
RW - 1	09/02/20	3519.68	26.29	26.30	0.01	3493.39
RW - 1	09/07/20	3519.68	-	26.32	0.00	3493.36
RW - 1	09/16/20	3519.68	-	26.32	0.00	3493.36
RW - 1	09/28/20	3519.68	26.34	26.35	0.01	3493.34
RW - 1	10/09/20	3519.68	-	26.38	0.00	3493.30
RW - 1	09/28/20	3519.68	-	26.43	0.00	3493.25
RW - 1	10/29/20	3519.68	-	26.45	0.00	3493.23
RW - 1	11/04/20	3519.68	-	26.44	0.00	3493.24
RW - 1	11/20/20	3519.68	-	26.10	0.00	3493.58
RW - 1	12/11/20	3519.68	-	26.32	0.00	3493.36
RW - 1	12/16/20	3519.68	-	26.30	0.00	3493.38
RW - 1	12/21/20	3519.68	-	26.31	0.00	3493.37
RW - 1	01/08/21	3519.68	26.27	26.28	0.01	3493.41
RW - 1	01/19/21	3519.68	-	26.26	0.00	3493.42
RW - 1	02/05/21	3519.68	-	26.18	0.00	3493.50
RW - 1	02/09/21	3519.68	-	26.16	0.00	3493.52
RW - 1	02/22/21	3519.68	-	26.13	0.00	3493.55
RW - 1	03/02/21	3519.68	-	26.10	0.00	3493.58
RW - 1	03/16/21	3519.68	-	26.08	0.00	3493.60
RW - 1	04/09/21	3519.68	26.01	26.09	0.08	3493.66
RW - 1	04/15/21	3519.68	26.02	26.15	0.13	3493.64
RW - 1	04/22/21	3519.68	-	26.02	0.00	3493.66

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 1	05/12/21	3519.68	-	25.96	0.00	3493.72
RW - 1	05/19/21	3519.68	-	25.92	0.00	3493.76
RW - 1	05/24/21	3519.68	-	25.91	0.00	3493.77
RW - 1	06/15/21	3519.68	26.15	26.25	0.10	3493.52
RW - 1	07/13/21	3519.68	-	26.17	0.00	3493.51
RW - 1	07/21/21	3519.68	-	26.14	0.00	3493.54
RW - 1	08/06/21	3519.68	26.26	26.34	0.08	3493.41
RW - 1	08/13/21	3519.68	-	26.42	0.00	3493.26
RW - 1	09/03/21	3519.68	-	26.51	0.00	3493.17
RW - 1	10/01/21	3519.68	26.58	26.70	0.12	3493.08
RW - 1	10/08/21	3519.68	-	26.56	0.00	3493.12
RW - 1	10/20/21	3519.68	-	26.58	0.00	3493.10
RW - 1	10/27/21	3519.68	-	26.62	0.00	3493.06
RW - 1	11/11/21	3519.68	-	26.61	0.00	3493.07
RW - 1	11/16/21	3519.68	-	26.61	0.00	3493.07
RW - 1	01/05/22	3519.68	26.48	26.62	0.14	3493.18
RW - 1	01/11/22	3519.68	26.47	26.61	0.14	3493.19
RW - 1	01/18/22	3519.68	26.46	26.62	0.16	3493.20
RW - 1	02/17/22	3519.68	26.40	26.70	0.30	3493.24
RW - 1	02/21/22	3519.68	26.39	26.58	0.19	3493.26
RW - 1	03/21/22	3519.68	26.33	26.69	0.36	3493.30
RW - 1	03/31/22	3519.68	26.32	26.72	0.40	3493.30
RW - 1	04/18/22	3519.68	26.32	26.64	0.32	3493.31
RW - 1	04/19/22	3519.68	26.32	26.64	0.32	3493.31
RW - 1	04/26/22	3519.68	26.33	26.66	0.33	3493.30
RW - 1	05/24/22	3519.68	26.60	27.00	0.40	3493.02
RW - 1	06/13/22	3519.68	26.74	27.00	0.26	3492.90
RW - 1	06/23/22	3519.68	26.82	27.10	0.28	3492.82
RW - 1	06/28/22	3519.68	26.92	27.09	0.17	3492.73
RW - 1	07/05/22	3519.68	26.95	27.42	0.47	3492.66
RW - 1	07/19/22	3519.68	27.05	27.57	0.52	3492.55
RW - 1	08/11/22	3519.68	27.18	27.83	0.65	3492.40
RW - 1	08/18/22	3519.68	27.22	27.31	0.09	3492.45
RW - 1	09/09/22	3519.68	27.00	27.05	0.05	3492.67
RW - 1	09/26/22	3519.68	26.90	27.48	0.58	3492.69
RW - 1	10/07/22	3519.68	27.04	27.36	0.32	3492.59
RW - 1	10/31/22	3519.68	26.82	27.00	0.18	3492.83
RW - 1	11/18/22	3519.68	26.68	26.92	0.24	3492.96
RW - 1	12/07/22	3519.68	26.56	26.91	0.35	3493.07
RW - 1	12/28/22	3519.68	26.44	27.04	0.60	3493.15
RW - 2	03/09/06	3520.24	25.30	25.36	0.06	3494.93

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	03/14/06	3520.24	25.23	26.09	0.86	3494.88
RW - 2	03/17/06	3520.24	25.18	26.46	1.28	3494.87
RW - 2	03/22/06	3520.24	25.17	26.95	1.78	3494.80
RW - 2	03/29/06	3520.24	25.08	26.65	1.57	3494.92
RW - 2	04/03/06	3520.24	25.15	26.30	1.15	3494.92
RW - 2	04/11/06	3520.24	25.07	26.29	1.22	3494.99
RW - 2	04/18/06	3520.24	24.47	26.95	2.48	3495.40
RW - 2	04/25/06	3520.24	25.01	26.74	1.73	3494.97
RW - 2	05/02/06	3520.24	24.93	27.91	2.98	3494.86
RW - 2	05/09/06	3520.24	24.96	27.80	2.84	3494.85
RW - 2	05/16/06	3520.24	25.15	27.48	2.33	3494.74
RW - 2	05/23/06	3520.24	25.21	27.79	2.58	3494.64
RW - 2	06/01/06	3520.24	25.48	27.57	2.09	3494.45
RW - 2	06/06/06	3520.24	25.69	26.86	1.17	3494.37
RW - 2	06/13/06	3520.24	25.38	27.21	1.83	3494.59
RW - 2	06/15/06	3520.24	25.88	26.79	0.91	3494.22
RW - 2	06/20/06	3520.24	25.70	27.35	1.65	3494.29
RW - 2	07/05/06	3520.24	26.07	27.02	0.95	3494.03
RW - 2	07/12/06	3520.24	26.10	28.06	1.96	3493.85
RW - 2	07/18/06	3520.24	26.06	27.79	1.73	3493.92
RW - 2	07/26/06	3520.24	26.08	28.14	2.06	3493.85
RW - 2	07/31/06	3520.24	27.16	27.88	0.72	3492.97
RW - 2	08/08/06	3520.24	26.12	28.22	2.10	3493.81
RW - 2	08/18/06	3520.24	26.09	28.41	2.32	3493.80
RW - 2	08/22/06	3520.24	26.07	27.75	1.68	3493.92
RW - 2	09/08/06	3520.24	25.67	28.19	2.52	3494.19
RW - 2	09/18/06	3520.24	25.51	28.18	2.67	3494.33
RW - 2	10/02/06	3520.24	25.53	28.20	2.67	3494.31
RW - 2	10/06/06	3520.24	25.47	28.12	2.65	3494.37
RW - 2	10/10/06	3520.24	25.62	26.77	1.15	3494.45
RW - 2	10/16/06	3520.24	25.60	26.75	1.15	3494.47
RW - 2	10/20/06	3520.24	25.00	26.26	1.26	3495.05
RW - 2	10/24/06	3520.24	25.56	26.72	1.16	3494.51
RW - 2	10/26/06	3520.24	25.68	26.22	0.54	3494.48
RW - 2	11/03/06	3520.24	25.60	26.50	0.90	3494.51
RW - 2	11/09/06	3520.24	25.51	26.44	0.93	3494.59
RW - 2	11/14/06	3520.24	25.54	26.12	0.58	3494.61
RW - 2	11/15/06	3520.24	25.52	26.10	0.58	3494.63
RW - 2	11/17/06	3520.24	25.56	26.41	0.85	3494.55
RW - 2	11/20/06	3520.24	25.56	26.26	0.70	3494.58
RW - 2	11/22/06	3520.24	25.56	26.11	0.55	3494.60
RW - 2	11/27/06	3520.24	25.54	26.25	0.71	3494.59

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	11/29/06	3520.24	25.53	26.03	0.50	3494.64
RW - 2	12/04/06	3520.24	25.51	26.20	0.69	3494.63
RW - 2	12/08/06	3520.24	25.56	26.23	0.67	3494.58
RW - 2	12/13/06	3520.24	25.51	26.21	0.70	3494.63
RW - 2	12/15/06	3520.24	25.48	26.00	0.52	3494.68
RW - 2	12/18/06	3520.24	25.54	26.07	0.53	3494.62
RW - 2	01/10/07	3520.24	25.25	27.75	2.50	3494.62
RW - 2	01/12/07	3520.24	25.50	26.33	0.83	3494.62
RW - 2	01/16/07	3520.24	25.25	26.65	1.40	3494.78
RW - 2	01/18/07	3520.24	25.49	25.95	0.46	3494.68
RW - 2	01/22/07	3520.24	25.51	26.09	0.58	3494.64
RW - 2	01/26/07	3520.24	25.41	26.04	0.63	3494.74
RW - 2	02/01/07	3520.24	25.38	26.30	0.92	3494.72
RW - 2	02/06/07	3520.24	25.48	27.72	2.24	3494.42
RW - 2	02/08/07	3520.24	25.44	25.94	0.50	3494.73
RW - 2	02/13/07	3520.24	25.49	26.53	1.04	3494.59
RW - 2	02/16/07	3520.24	25.38	26.10	0.72	3494.75
RW - 2	02/20/07	3520.24	25.43	25.95	0.52	3494.73
RW - 2	02/22/07	3520.24	25.43	25.81	0.38	3494.75
RW - 2	02/28/07	3520.24	25.38	25.94	0.56	3494.78
RW - 2	03/06/07	3520.24	25.48	25.69	0.21	3494.73
RW - 2	03/14/07	3520.24	25.38	25.89	0.51	3494.78
RW - 2	04/02/07	3520.24	25.22	26.61	1.39	3494.81
RW - 2	04/11/07	3520.24	25.22	25.95	0.73	3494.91
RW - 2	04/16/07	3520.24	25.20	25.79	0.59	3494.95
RW - 2	04/23/07	3520.24	25.19	25.81	0.62	3494.96
RW - 2	04/27/07	3520.24	25.19	25.82	0.63	3494.96
RW - 2	05/01/07	3520.24	25.22	25.78	0.56	3494.94
RW - 2	05/10/07	3520.24	25.19	25.99	0.80	3494.93
RW - 2	05/17/07	3520.24	25.09	25.92	0.83	3495.03
RW - 2	05/21/07	3520.24	25.10	25.64	0.54	3495.06
RW - 2	05/25/07	3520.24	25.11	25.62	0.51	3495.05
RW - 2	05/29/07	3520.24	25.07	25.78	0.71	3495.06
RW - 2	06/05/07	3520.24	25.14	25.50	0.36	3495.05
RW - 2	06/07/07	3520.24	25.18	25.52	0.34	3495.01
RW - 2	06/12/07	3520.24	25.25	25.59	0.34	3494.94
RW - 2	06/14/07	3520.24	25.27	25.52	0.25	3494.93
RW - 2	06/19/07	3520.24	25.33	25.97	0.64	3494.81
RW - 2	06/28/07	3520.24	25.49	26.41	0.92	3494.61
RW - 2	07/02/07	3520.24	25.58	26.24	0.66	3494.56
RW - 2	07/06/07	3520.24	25.64	26.19	0.55	3494.52
RW - 2	07/09/07	3520.24	25.66	26.81	1.15	3494.41

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F
Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	07/12/07	3520.24	25.75	26.32	0.57	3494.40
RW - 2	07/17/07	3520.24	25.79	26.63	0.84	3494.32
RW - 2	07/19/07	3520.24	25.86	27.30	1.44	3494.16
RW - 2	07/24/07	3520.24	25.87	26.91	1.04	3494.21
RW - 2	07/25/07	3520.24	25.96	26.20	0.24	3494.24
RW - 2	07/31/07	3520.24	25.98	27.04	1.06	3494.10
RW - 2	08/09/07	3520.24	26.04	27.30	1.26	3494.01
RW - 2	08/14/07	3520.24	26.13	27.18	1.05	3493.95
RW - 2	08/16/07	3520.24	26.24	27.06	0.82	3493.88
RW - 2	08/22/07	3520.24	26.26	27.33	1.07	3493.82
RW - 2	08/24/07	3520.24	26.26	27.67	1.41	3493.77
RW - 2	08/27/07	3520.24	26.35	27.07	0.72	3493.78
RW - 2	08/31/07	3520.24	26.38	27.21	0.83	3493.74
RW - 2	09/07/07	3520.24	26.38	27.71	1.33	3493.66
RW - 2	09/10/07	3520.24	26.37	27.51	1.14	3493.70
RW - 2	09/17/07	3520.24	26.20	27.35	1.15	3493.87
RW - 2	09/25/07	3520.24	26.09	27.26	1.17	3493.97
RW - 2	09/28/07	3520.24	26.10	26.45	0.35	3494.09
RW - 2	10/03/07	3520.24	26.06	26.53	0.47	3494.11
RW - 2	10/10/07	3520.24	25.93	26.42	0.49	3494.24
RW - 2	10/12/07	3520.24	25.96	26.19	0.23	3494.25
RW - 2	10/16/07	3520.24	25.95	26.28	0.33	3494.24
RW - 2	10/19/07	3520.24	25.95	26.21	0.26	3494.25
RW - 2	10/29/07	3520.24	25.89	26.49	0.60	3494.26
RW - 2	11/02/07	3520.24	25.90	26.44	0.54	3494.26
RW - 2	11/09/07	3520.24	25.77	27.14	1.37	3494.26
RW - 2	11/14/07	3520.24	25.87	26.56	0.69	3494.27
RW - 2	11/16/07	3520.24	25.83	26.32	0.49	3494.34
RW - 2	11/28/07	3520.24	25.73	27.06	1.33	3494.31
RW - 2	11/30/07	3520.24	25.82	26.23	0.41	3494.36
RW - 2	12/07/07	3520.24	25.82	26.30	0.48	3494.35
RW - 2	12/14/07	3520.24	25.11	25.86	0.75	3495.02
RW - 2	12/18/07	3520.24	25.82	26.28	0.46	3494.35
RW - 2	01/09/08	3520.24	25.59	27.36	1.77	3494.38
RW - 2	01/16/08	3520.24	25.76	26.45	0.69	3494.38
RW - 2	01/18/08	3520.24	25.73	26.22	0.49	3494.44
RW - 2	01/22/08	3520.24	25.70	26.40	0.70	3494.44
RW - 2	02/07/08	3520.24	25.60	26.94	1.34	3494.44
RW - 2	02/13/08	3520.24	25.54	27.23	1.69	3494.45
RW - 2	02/15/08	3520.24	25.75	26.06	0.31	3494.44
RW - 2	02/21/08	3520.24	25.72	26.03	0.31	3494.47
RW - 2	02/28/08	3520.24	25.67	26.05	0.38	3494.51

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	03/14/08	3520.24	25.62	26.40	0.78	3494.50
RW - 2	03/20/08	3520.24	25.67	26.10	0.43	3494.51
RW - 2	03/24/08	3520.24	25.64	26.06	0.42	3494.54
RW - 2	04/03/08	3520.24	25.69	26.14	0.45	3494.48
RW - 2	04/07/08	3520.24	25.64	25.88	0.24	3494.56
RW - 2	04/23/08	3520.24	25.70	26.36	0.66	3494.44
RW - 2	05/08/08	3520.24	25.65	26.19	0.54	3494.51
RW - 2	05/08/08	3520.24	25.65	26.19	0.54	3494.51
RW - 2	05/15/08	3520.24	25.75	26.10	0.35	3494.44
RW - 2	05/18/08	3520.24	25.69	25.88	0.19	3494.52
RW - 2	05/30/08	3520.24	25.86	26.64	0.78	3494.26
RW - 2	06/04/08	3520.24	26.01	26.44	0.43	3494.17
RW - 2	06/06/08	3520.24	26.07	26.27	0.20	3494.14
RW - 2	06/12/08	3520.24	26.09	27.07	0.98	3494.00
RW - 2	06/16/08	3520.24	26.21	27.11	0.90	3493.90
RW - 2	06/25/08	3520.24	26.35	27.90	1.55	3493.66
RW - 2	06/30/08	3520.24	26.44	27.57	1.13	3493.63
RW - 2	07/14/08	3520.24	26.46	28.24	1.78	3493.51
RW - 2	07/16/08	3520.24	26.55	27.26	0.71	3493.58
RW - 2	07/23/08	3520.24	26.60	27.89	1.29	3493.45
RW - 2	07/29/08	3520.24	26.65	27.87	1.22	3493.41
RW - 2	08/01/08	3520.24	26.77	27.61	0.84	3493.34
RW - 2	08/11/08	3520.24	26.67	28.49	1.82	3493.30
RW - 2	08/18/08	3520.24	26.72	28.24	1.52	3493.29
RW - 2	08/28/08	3520.24	26.59	28.38	1.79	3493.38
RW - 2	09/02/08	3520.24	26.57	27.86	1.29	3493.48
RW - 2	09/09/08	3520.24	26.46	27.82	1.36	3493.58
RW - 2	09/18/08	3520.24	26.31	27.66	1.35	3493.73
RW - 2	09/23/08	3520.24	26.33	27.16	0.83	3493.79
RW - 2	09/30/08	3520.24	26.28	27.29	1.01	3493.81
RW - 2	10/07/08	3520.24	26.31	27.00	0.69	3493.83
RW - 2	10/15/08	3520.24	26.31	27.43	1.12	3493.76
RW - 2	10/16/08	3520.24	26.46	26.81	0.35	3493.73
RW - 2	10/22/08	3520.24	26.25	26.93	0.68	3493.89
RW - 2	10/28/08	3520.24	26.18	26.90	0.72	3493.95
RW - 2	10/30/08	3520.24	26.15	27.04	0.89	3493.96
RW - 2	11/03/08	3520.24	26.19	26.54	0.35	3494.00
RW - 2	11/08/08	3520.24	26.18	27.36	1.18	3493.88
RW - 2	11/10/08	3520.24	26.09	27.05	0.96	3494.01
RW - 2	11/17/08	3520.24	25.24	26.40	1.16	3494.83
RW - 2	11/24/08	3520.24	26.41	27.52	1.11	3493.66
RW - 2	11/24/08	3520.24	25.68	25.95	0.27	3494.52

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	12/01/08	3520.24	26.32	27.11	0.79	3493.80
RW - 2	12/05/08	3520.24	26.41	27.25	0.84	3493.70
RW - 2	12/08/08	3520.24	27.03	27.48	0.45	3493.14
RW - 2	12/15/08	3520.24	25.93	26.87	0.94	3494.17
RW - 2	12/17/08	3520.24	26.03	26.21	0.18	3494.18
RW - 2	12/22/08	3520.24	26.09	26.83	0.74	3494.04
RW - 2	01/06/09	3520.24	25.96	26.39	0.43	3494.22
RW - 2	01/08/09	3520.24	25.94	26.05	0.11	3494.28
RW - 2	01/12/09	3520.24	26.03	26.29	0.26	3494.17
RW - 2	01/15/09	3520.24	26.09	26.29	0.20	3494.12
RW - 2	01/19/09	3520.24	26.97	27.14	0.17	3493.24
RW - 2	01/21/09	3520.24	25.94	26.07	0.13	3494.28
RW - 2	01/26/09	3520.24	26.00	26.35	0.35	3494.19
RW - 2	02/04/09	3520.24	25.91	26.28	0.37	3494.27
RW - 2	02/12/09	3520.24	25.89	26.65	0.76	3494.24
RW - 2	02/25/09	3520.24	25.85	26.61	0.76	3494.28
RW - 2	03/03/09	3520.24	25.87	26.74	0.87	3494.24
RW - 2	03/05/09	3520.24	25.94	26.72	0.78	3494.18
RW - 2	03/10/09	3520.24	25.71	27.18	1.47	3494.31
RW - 2	03/16/09	3520.24	25.96	26.51	0.55	3494.20
RW - 2	03/18/09	3520.24	25.97	26.75	0.78	3494.15
RW - 2	03/20/09	3520.24	25.91	26.08	0.17	3494.30
RW - 2	03/25/09	3520.24	25.95	26.15	0.20	3494.26
RW - 2	03/26/09	3520.24	25.91	26.01	0.10	3494.32
RW - 2	04/02/09	3520.24	25.96	26.78	0.82	3494.16
RW - 2	04/07/09	3520.24	25.92	26.28	0.36	3494.27
RW - 2	04/09/09	3520.24	25.97	26.77	0.80	3494.15
RW - 2	04/14/09	3520.24	25.89	26.10	0.21	3494.32
RW - 2	04/16/09	3520.24	25.90	25.99	0.09	3494.33
RW - 2	04/24/09	3520.24	25.98	26.73	0.75	3494.15
RW - 2	04/28/09	3520.24	25.90	26.24	0.34	3494.29
RW - 2	05/07/09	3520.24	25.83	26.11	0.28	3494.37
RW - 2	05/19/09	3520.24	25.96	27.03	1.07	3494.12
RW - 2	06/04/09	3520.24	25.96	29.02	3.06	3493.82
RW - 2	06/11/09	3520.24	25.97	26.57	0.60	3494.18
RW - 2	06/15/09	3520.24	25.90	26.54	0.64	3494.24
RW - 2	06/22/09	3520.24	26.33	27.65	1.32	3493.71
RW - 2	06/25/09	3520.24	26.36	27.86	1.50	3493.66
RW - 2	06/25/09	3520.24	26.51	26.63	0.12	3493.71
RW - 2	07/01/09	3520.24	26.50	27.84	1.34	3493.54
RW - 2	07/08/09	3520.24	26.43	28.02	1.59	3493.57
RW - 2	07/10/09	3520.24	26.54	27.90	1.36	3493.50

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	07/14/09	3520.24	26.62	27.60	0.98	3493.47
RW - 2	07/15/09	3520.24	26.72	27.08	0.36	3493.47
RW - 2	07/24/09	3520.24	26.77	27.31	0.54	3493.39
RW - 2	07/27/09	3520.24	26.87	27.09	0.22	3493.34
RW - 2	07/31/09	3520.24	26.67	27.75	1.08	3493.41
RW - 2	08/03/09	3520.24	26.64	27.53	0.89	3493.47
RW - 2	08/04/09	3520.24	26.74	27.05	0.31	3493.45
RW - 2	08/07/09	3520.24	26.74	27.59	0.85	3493.37
RW - 2	08/10/09	3520.24	26.79	27.69	0.90	3493.32
RW - 2	08/17/09	3520.24	26.96	27.73	0.77	3493.16
RW - 2	08/21/09	3520.24	26.95	27.68	0.73	3493.18
RW - 2	09/03/09	3520.24	27.11	27.24	0.13	3493.11
RW - 2	09/08/09	3520.24	27.17	27.62	0.45	3493.00
RW - 2	11/03/09	3520.24	27.69	27.83	0.14	3492.53
RW - 2	11/04/09	3520.24	27.05	27.41	0.36	3493.14
RW - 2	11/17/09	3520.24	26.85	28.58	1.73	3493.13
RW - 2	12/14/09	3520.24	26.80	29.07	2.27	3493.10
RW - 2	12/22/09	3520.24	26.79	27.43	0.64	3493.35
RW - 2	01/04/10	3520.24	26.87	28.10	1.23	3493.19
RW - 2	02/01/10	3520.24	26.84	28.81	1.97	3493.10
RW - 2	02/04/10	3520.24	26.62	28.67	2.05	3493.31
RW - 2	02/12/10	3520.24	26.56	27.73	1.17	3493.50
RW - 2	02/19/10	3520.24	26.57	27.66	1.09	3493.51
RW - 2	02/26/10	3520.24	26.51	27.56	1.05	3493.57
RW - 2	03/01/10	3520.24	26.61	27.00	0.39	3493.57
RW - 2	03/04/10	3520.24	26.51	26.89	0.38	3493.67
RW - 2	03/09/10	3520.24	26.44	26.95	0.51	3493.72
RW - 2	03/11/10	3520.24	26.48	26.72	0.24	3493.72
RW - 2	03/15/10	3520.24	26.53	26.95	0.42	3493.65
RW - 2	03/17/10	3520.24	26.35	26.47	0.12	3493.87
RW - 2	03/22/10	3520.24	26.39	26.56	0.17	3493.82
RW - 2	03/23/10	3520.24	26.37	26.60	0.23	3493.84
RW - 2	03/29/10	3520.24	26.24	26.50	0.26	3493.96
RW - 2	04/05/10	3520.24	26.29	26.45	0.16	3493.93
RW - 2	04/08/10	3520.24	26.19	26.30	0.11	3494.03
RW - 2	04/14/10	3520.24	26.24	26.52	0.28	3493.96
RW - 2	04/16/10	3520.24	26.14	26.22	0.08	3494.09
RW - 2	04/22/10	3520.24	26.16	26.43	0.27	3494.04
RW - 2	04/26/10	3520.24	26.18	26.48	0.30	3494.02
RW - 2	04/28/10	3520.24	26.74	26.98	0.24	3493.46
RW - 2	04/30/10	3520.24	26.19	26.29	0.10	3494.04
RW - 2	05/04/10	3520.24	26.18	26.27	0.09	3494.05

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	05/05/10	3520.24	26.09	26.18	0.09	3494.14
RW - 2	05/13/10	3520.24	26.12	26.24	0.12	3494.10
RW - 2	05/14/10	3520.24	26.15	26.25	0.10	3494.08
RW - 2	05/19/10	3520.24	26.14	26.25	0.11	3494.08
RW - 2	05/24/10	3520.24	26.14	26.26	0.12	3494.08
RW - 2	05/28/10	3520.24	26.16	26.82	0.66	3493.98
RW - 2	06/04/10	3520.24	26.18	26.20	0.02	3494.06
RW - 2	06/09/10	3520.24	26.36	26.72	0.36	3493.83
RW - 2	06/10/10	3520.24	26.30	26.51	0.21	3493.91
RW - 2	06/16/10	3520.24	26.48	26.60	0.12	3493.74
RW - 2	06/24/10	3520.24	26.51	26.75	0.24	3493.69
RW - 2	06/29/10	3520.24	26.70	26.85	0.15	3493.52
RW - 2	07/09/10	3520.24	21.41	21.44	0.03	3498.83
RW - 2	07/13/10	3520.24	26.29	26.34	0.05	3493.94
RW - 2	07/19/10	3520.24	26.17	26.25	0.08	3494.06
RW - 2	07/28/10	3520.24	26.08	26.19	0.11	3494.14
RW - 2	08/03/10	3520.24	26.21	26.26	0.05	3494.02
RW - 2	08/04/10	3520.24	26.03	26.18	0.15	3494.19
RW - 2	08/19/10	3520.24	26.02	26.22	0.20	3494.19
RW - 2	08/27/10	3520.24	26.05	26.25	0.20	3494.16
RW - 2	08/31/10	3520.24	26.08	26.29	0.21	3494.13
RW - 2	09/17/10	3520.24	26.06	26.23	0.17	3494.15
RW - 2	10/13/10	3520.24	26.18	26.46	0.28	3494.02
RW - 2	11/02/10	3520.24	26.65	26.76	0.11	3493.57
RW - 2	11/05/10	3520.24	26.13	26.42	0.29	3494.07
RW - 2	11/10/10	3520.24	26.17	27.14	0.97	3493.92
RW - 2	11/19/10	3520.24	26.13	27.06	0.93	3493.97
RW - 2	12/01/10	3520.24	26.04	26.19	0.15	3494.18
RW - 2	12/09/10	3520.24	26.04	26.20	0.16	3494.18
RW - 2	01/04/11	3520.24	26.10	26.29	0.19	3494.11
RW - 2	01/12/11	3520.24	27.57	27.72	0.15	3492.65
RW - 2	01/20/11	3520.24	26.05	26.21	0.16	3494.17
RW - 2	01/27/11	3520.24	27.64	27.72	0.08	3492.59
RW - 2	02/02/11	3520.24	27.84	27.91	0.07	3492.39
RW - 2	02/10/11	3520.24	27.64	27.72	0.08	3492.59
RW - 2	02/17/11	3520.24	27.63	27.73	0.10	3492.60
RW - 2	02/23/11	3520.24	27.67	27.78	0.11	3492.55
RW - 2	03/01/11	3520.24	27.61	27.71	0.10	3492.62
RW - 2	03/09/11	3520.24	27.64	27.68	0.04	3492.59
RW - 2	03/15/11	3520.24	27.53	27.65	0.12	3492.69
RW - 2	03/23/11	3520.24	27.57	27.60	0.03	3492.67
RW - 2	03/31/11	3520.24	27.54	27.59	0.05	3492.69

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	04/06/11	3520.24	27.55	27.59	0.04	3492.68
RW - 2	04/14/11	3520.24	27.57	27.62	0.05	3492.66
RW - 2	04/20/11	3520.24	27.60	27.71	0.11	3492.62
RW - 2	04/27/11	3520.24	27.61	27.69	0.08	3492.62
RW - 2	05/04/11	3520.24	27.67	27.68	0.01	3492.57
RW - 2	05/12/11	3520.24	27.64	27.68	0.04	3492.59
RW - 2	05/16/11	3520.24	27.66	27.72	0.06	3492.57
RW - 2	05/25/11	3520.24	27.67	27.73	0.06	3492.56
RW - 2	05/31/11	3520.24	27.69	27.72	0.03	3492.55
RW - 2	06/06/11	3520.24	27.66	27.77	0.11	3492.56
RW - 2	06/13/11	3520.24	27.68	27.80	0.12	3492.54
RW - 2	06/22/11	3520.24	27.67	27.74	0.07	3492.56
RW - 2	06/27/11	3520.24	27.65	27.72	0.07	3492.58
RW - 2	07/07/11	3520.24	27.66	27.72	0.06	3492.57
RW - 2	07/12/11	3520.24	27.66	27.74	0.08	3492.57
RW - 2	07/25/11	3520.24	27.67	27.74	0.07	3492.56
RW - 2	08/01/11	3520.24	27.69	27.74	0.05	3492.54
RW - 2	08/03/11	3520.24	27.69	27.73	0.04	3492.54
RW - 2	08/08/11	3520.24	27.68	27.73	0.05	3492.55
RW - 2	08/15/11	3520.24	27.67	27.73	0.06	3492.56
RW - 2	08/18/11	3520.24	27.68	27.74	0.06	3492.55
RW - 2	08/22/11	3520.24	27.69	27.76	0.07	3492.54
RW - 2	08/29/11	3520.24	27.70	27.77	0.07	3492.53
RW - 2	09/06/11	3520.24	27.70	27.78	0.08	3492.53
RW - 2	09/12/11	3520.24	27.71	27.80	0.09	3492.52
RW - 2	10/20/11	3520.24	27.11	28.75	1.64	3492.88
RW - 2	11/10/11	3520.24	27.32	29.14	1.82	3492.65
RW - 2	11/22/11	3520.24	26.87	28.64	1.77	3493.10
RW - 2	11/29/11	3520.24	26.84	28.61	1.77	3493.13
RW - 2	12/07/11	3520.24	26.86	28.45	1.59	3493.14
RW - 2	12/13/11	3520.24	27.50	28.25	0.75	3492.63
RW - 2	01/25/12	3520.24	26.79	27.04	0.25	3493.41
RW - 2	02/01/12	3520.24	26.78	27.30	0.52	3493.38
RW - 2	02/02/12	3520.24	26.78	26.87	0.09	3493.45
RW - 2	02/13/12	3520.24	26.73	26.93	0.20	3493.48
RW - 2	02/21/12	3520.24	27.36	27.54	0.18	3492.85
RW - 2	02/23/12	3520.24	27.29	27.44	0.15	3492.93
RW - 2	02/28/12	3520.24	27.09	27.25	0.16	3493.13
RW - 2	03/02/12	3520.24	26.79	26.99	0.20	3493.42
RW - 2	03/06/12	3520.24	27.35	27.59	0.24	3492.85
RW - 2	03/08/12	3520.24	26.76	26.90	0.14	3493.46
RW - 2	03/13/12	3520.24	27.19	27.34	0.15	3493.03

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	03/15/12	3520.24	26.91	27.01	0.10	3493.32
RW - 2	03/20/12	3520.24	26.59	26.65	0.06	3493.64
RW - 2	03/22/12	3520.24	26.67	26.70	0.03	3493.57
RW - 2	04/17/12	3520.24	26.49	26.65	0.16	3493.73
RW - 2	04/19/12	3520.24	26.48	26.57	0.09	3493.75
RW - 2	04/24/12	3520.24	26.48	26.56	0.08	3493.75
RW - 2	05/02/12	3520.24	26.54	26.68	0.14	3493.68
RW - 2	05/08/12	3520.24	26.55	26.68	0.13	3493.67
RW - 2	05/15/12	3520.24	26.54	26.73	0.19	3493.67
RW - 2	06/01/12	3520.24	26.48	26.76	0.28	3493.72
RW - 2	06/05/12	3520.24	26.48	26.63	0.15	3493.74
RW - 2	06/12/12	3520.24	26.49	26.62	0.13	3493.73
RW - 2	06/19/12	3520.24	26.46	26.59	0.13	3493.76
RW - 2	06/22/12	3520.24	26.50	26.63	0.13	3493.72
RW - 2	06/25/12	3520.24	26.55	26.68	0.13	3493.67
RW - 2	07/03/12	3520.24	26.59	26.70	0.11	3493.63
RW - 2	07/10/12	3520.24	26.65	26.69	0.04	3493.58
RW - 2	07/18/12	3520.24	26.67	26.91	0.24	3493.53
RW - 2	08/06/12	3520.24	26.98	27.18	0.20	3493.23
RW - 2	09/06/12	3520.24	27.31	27.67	0.36	3492.88
RW - 2	09/11/12	3520.24	27.35	27.57	0.22	3492.86
RW - 2	09/25/12	3520.24	27.38	27.65	0.27	3492.82
RW - 2	10/09/12	3520.24	27.18	27.53	0.35	3493.01
RW - 2	10/16/12	3520.24	27.09	27.36	0.27	3493.11
RW - 2	10/24/12	3520.24	27.04	27.33	0.29	3493.16
RW - 2	11/13/12	3520.24	26.91	27.27	0.36	3493.28
RW - 2	12/21/12	3520.24	26.78	27.24	0.46	3493.39
RW - 2	01/15/13	3520.24	26.70	27.71	1.01	3493.39
RW - 2	01/24/13	3520.24	26.67	27.17	0.50	3493.50
RW - 2	01/31/13	3520.24	26.68	27.15	0.47	3493.49
RW - 2	02/07/13	3520.24	26.66	27.08	0.42	3493.52
RW - 2	02/20/13	3520.24	26.59	27.07	0.48	3493.58
RW - 2	03/29/13	3520.24	26.51	27.03	0.52	3493.65
RW - 2	04/03/13	3520.24	26.23	27.06	0.83	3493.89
RW - 2	04/09/13	3520.24	26.57	26.97	0.40	3493.61
RW - 2	04/17/13	3520.24	26.52	26.65	0.13	3493.70
RW - 2	04/24/13	3520.24	26.52	26.66	0.14	3493.70
RW - 2	05/02/13	3520.24	26.58	26.80	0.22	3493.63
RW - 2	05/03/13	3520.24	26.53	26.59	0.06	3493.70
RW - 2	05/07/13	3520.24	26.50	26.55	0.05	3493.73
RW - 2	05/10/13	3520.24	26.54	26.62	0.08	3493.69
RW - 2	05/17/13	3520.24	26.52	26.53	0.01	3493.72

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	05/20/13	3520.24	26.54	26.60	0.06	3493.69
RW - 2	05/23/13	3520.24	26.53	26.55	0.02	3493.71
RW - 2	05/30/13	3520.24	26.54	26.58	0.04	3493.69
RW - 2	06/04/13	3520.24	26.63	26.67	0.04	3493.60
RW - 2	06/06/13	3520.24	26.63	26.66	0.03	3493.61
RW - 2	06/12/13	3520.24	26.75	26.77	0.02	3493.49
RW - 2	06/20/13	3520.24	26.76	26.83	0.07	3493.47
RW - 2	07/08/13	3520.24	27.04	27.11	0.07	3493.19
RW - 2	07/23/13	3520.24	26.99	27.02	0.03	3493.25
RW - 2	07/30/13	3520.24	27.01	27.08	0.07	3493.22
RW - 2	08/09/13	3520.24	27.00	27.06	0.06	3493.23
RW - 2	08/14/13	3520.24	27.03	27.05	0.02	3493.21
RW - 2	08/14/13	3520.24	27.03	27.05	0.02	3493.21
RW - 2	08/22/13	3520.24	27.07	27.16	0.09	3493.16
RW - 2	08/30/13	3520.24	27.14	27.20	0.06	3493.09
RW - 2	09/06/13	3520.24	27.22	27.28	0.06	3493.01
RW - 2	09/09/13	3520.24	27.24	27.31	0.07	3492.99
RW - 2	09/12/13	3520.24	27.24	27.30	0.06	3492.99
RW - 2	09/18/13	3520.24	27.30	27.39	0.09	3492.93
RW - 2	09/26/13	3520.24	27.35	27.43	0.08	3492.88
RW - 2	09/28/13	3520.24	27.40	27.45	0.05	3492.83
RW - 2	10/02/13	3520.24	27.38	27.47	0.09	3492.85
RW - 2	10/03/13	3520.24	27.36	27.41	0.05	3492.87
RW - 2	10/08/13	3520.24	27.41	27.49	0.08	3492.82
RW - 2	10/09/13	3520.24	27.39	27.45	0.06	3492.84
RW - 2	10/16/13	3520.24	27.27	27.38	0.11	3492.95
RW - 2	10/23/13	3520.24	27.26	27.39	0.13	3492.96
RW - 2	10/30/13	3520.24	27.16	27.33	0.17	3493.05
RW - 2	11/15/13	3520.24	27.07	27.21	0.14	3493.15
RW - 2	11/20/13	3520.24	27.04	27.18	0.14	3493.18
RW - 2	12/13/13	3520.24	26.95	27.08	0.13	3493.27
RW - 2	12/19/13	3520.24	26.92	27.07	0.15	3493.30
RW - 2	12/24/13	3520.24	26.92	27.03	0.11	3493.30
RW - 2	12/31/13	3520.24	26.90	26.95	0.05	3493.33
RW - 2	01/09/14	3520.24	26.86	26.90	0.04	3493.37
RW - 2	01/10/14	3520.24	26.87	26.94	0.07	3493.36
RW - 2	01/15/14	3520.24	26.85	26.89	0.04	3493.38
RW - 2	01/23/14	3520.24	26.84	26.93	0.09	3493.39
RW - 2	01/29/14	3520.24	26.81	26.88	0.07	3493.42
RW - 2	02/13/14	3520.24	26.79	26.90	0.11	3493.43
RW - 2	02/17/14	3520.24	26.80	26.88	0.08	3493.43
RW - 2	02/20/14	3520.24	26.78	26.90	0.12	3493.44

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	02/27/14	3520.24	26.73	26.83	0.10	3493.50
RW - 2	03/11/14	3520.24	26.70	26.81	0.11	3493.52
RW - 2	03/27/14	3520.24	26.64	26.75	0.11	3493.58
RW - 2	04/01/14	3520.24	26.65	26.74	0.09	3493.58
RW - 2	04/09/14	3520.24	26.66	26.74	0.08	3493.57
RW - 2	04/10/14	3520.24	26.64	26.73	0.09	3493.59
RW - 2	04/17/14	3520.24	26.62	26.67	0.05	3493.61
RW - 2	04/18/14	3520.24	26.60	26.70	0.10	3493.63
RW - 2	04/29/14	3520.24	26.60	26.72	0.12	3493.62
RW - 2	05/05/14	3520.24	26.61	26.72	0.11	3493.61
RW - 2	05/13/14	3520.24	26.68	26.74	0.06	3493.55
RW - 2	05/15/14	3520.24	26.62	26.64	0.02	3493.62
RW - 2	05/20/14	3520.24	26.67	26.77	0.10	3493.56
RW - 2	05/28/14	3520.24	26.77	26.88	0.11	3493.45
RW - 2	05/29/14	3520.24	26.77	26.80	0.03	3493.47
RW - 2	06/02/14	3520.24	26.82	26.87	0.05	3493.41
RW - 2	06/10/14	3520.24	-	26.98	0.00	3493.26
RW - 2	06/12/14	3520.24	-	26.98	0.00	3493.26
RW - 2	06/17/14	3520.24	27.07	27.21	0.14	3493.15
RW - 2	06/27/14	3520.24	27.16	27.23	0.07	3493.07
RW - 2	06/30/14	3520.24	27.19	27.25	0.06	3493.04
RW - 2	07/02/14	3520.24	27.38	27.40	0.02	3492.86
RW - 2	07/10/14	3520.24	27.30	27.50	0.20	3492.91
RW - 2	07/23/14	3520.24	27.47	27.64	0.17	3492.74
RW - 2	07/29/14	3520.24	27.49	27.63	0.14	3492.73
RW - 2	08/05/14	3520.24	27.52	27.65	0.13	3492.70
RW - 2	08/07/14	3520.24	27.56	27.64	0.08	3492.67
RW - 2	09/02/14	3520.24	27.63	28.02	0.39	3492.55
RW - 2	09/25/14	3520.24	26.50	26.68	0.18	3493.71
RW - 2	10/07/14	3520.24	26.66	26.80	0.14	3493.56
RW - 2	10/16/14	3520.24	26.64	26.78	0.14	3493.58
RW - 2	10/17/14	3520.24	26.67	26.74	0.07	3493.56
RW - 2	10/22/14	3520.24	26.63	26.70	0.07	3493.60
RW - 2	10/28/14	3520.24	26.64	26.75	0.11	3493.58
RW - 2	11/04/14	3520.24	26.60	26.69	0.09	3493.63
RW - 2	11/05/14	3520.24	26.58	26.62	0.04	3493.65
RW - 2	11/12/14	3520.24	26.55	26.60	0.05	3493.68
RW - 2	11/18/14	3520.24	26.49	26.57	0.08	3493.74
RW - 2	12/02/14	3520.24	26.45	26.50	0.05	3493.78
RW - 2	12/09/14	3520.24	26.45	26.51	0.06	3493.78
RW - 2	12/11/14	3520.24	26.45	26.55	0.10	3493.78
RW - 2	12/18/14	3520.24	26.48	26.55	0.07	3493.75

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	12/19/14	3520.24	26.43	26.50	0.07	3493.80
RW - 2	12/23/14	3520.24	26.44	26.50	0.06	3493.79
RW - 2	12/30/14	3520.24	26.42	26.49	0.07	3493.81
RW - 2	01/06/15	3520.24	26.37	26.41	0.04	3493.86
RW - 2	01/08/15	3520.24	26.35	26.39	0.04	3493.88
RW - 2	01/13/15	3520.24	26.36	26.40	0.04	3493.87
RW - 2	01/15/15	3520.24	26.36	26.40	0.04	3493.87
RW - 2	02/03/15	3520.24	26.31	26.36	0.05	3493.92
RW - 2	02/06/15	3520.24	26.30	26.33	0.03	3493.94
RW - 2	02/12/15	3520.24	26.31	26.35	0.04	3493.92
RW - 2	03/04/15	3520.24	26.25	26.29	0.04	3493.98
RW - 2	03/10/15	3520.24	26.25	26.30	0.05	3493.98
RW - 2	03/16/15	3520.24	-	26.23	0.00	3494.01
RW - 2	03/18/15	3520.24	-	26.25	0.00	3493.99
RW - 2	03/25/15	3520.24	-	26.22	0.00	3494.02
RW - 2	03/31/15	3520.24	-	26.20	0.00	3494.04
RW - 2	04/02/15	3520.24	-	26.18	0.00	3494.06
RW - 2	04/06/15	3520.24	-	26.17	0.00	3494.07
RW - 2	04/08/15	3520.24	-	26.13	0.00	3494.11
RW - 2	04/10/15	3520.24	-	26.15	0.00	3494.09
RW - 2	04/14/15	3520.24	-	26.13	0.00	3494.11
RW - 2	04/16/15	3520.24	-	26.12	0.00	3494.12
RW - 2	04/22/15	3520.24	-	26.09	0.00	3494.15
RW - 2	04/23/15	3520.24	-	26.07	0.00	3494.17
RW - 2	04/28/15	3520.24	-	26.08	0.00	3494.16
RW - 2	04/30/15	3520.24	-	26.07	0.00	3494.17
RW - 2	05/06/15	3520.24	-	26.05	0.00	3494.19
RW - 2	05/08/15	3520.24	-	26.04	0.00	3494.20
RW - 2	05/13/15	3520.24	-	26.02	0.00	3494.22
RW - 2	05/21/15	3520.24	-	25.98	0.00	3494.26
RW - 2	05/28/15	3520.24	-	25.97	0.00	3494.27
RW - 2	06/02/15	3520.24	-	25.97	0.00	3494.27
RW - 2	06/04/15	3520.24	-	25.97	0.00	3494.27
RW - 2	06/09/15	3520.24	-	26.02	0.00	3494.22
RW - 2	06/18/15	3520.24	-	26.02	0.00	3494.22
RW - 2	06/30/15	3520.24	-	26.06	0.00	3494.18
RW - 2	07/02/15	3520.24	-	26.07	0.00	3494.17
RW - 2	07/07/15	3520.24	-	26.15	0.00	3494.09
RW - 2	07/09/15	3520.24	-	26.13	0.00	3494.11
RW - 2	07/13/15	3520.24	-	26.17	0.00	3494.07
RW - 2	07/15/15	3520.24	-	26.20	0.00	3494.04
RW - 2	07/20/15	3520.24	-	26.29	0.00	3493.95

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	07/28/15	3520.24	-	26.41	0.00	3493.83
RW - 2	07/29/15	3520.24	-	26.43	0.00	3493.81
RW - 2	07/30/15	3520.24	-	26.49	0.00	3493.75
RW - 2	08/03/15	3520.24	-	26.49	0.00	3493.75
RW - 2	08/11/15	3520.24	-	26.58	0.00	3493.66
RW - 2	08/12/15	3520.24	-	26.56	0.00	3493.68
RW - 2	08/18/15	3520.24	-	26.62	0.00	3493.62
RW - 2	08/19/15	3520.24	-	26.63	0.00	3493.61
RW - 2	08/21/15	3520.24	-	26.65	0.00	3493.59
RW - 2	08/26/15	3520.24	-	26.67	0.00	3493.57
RW - 2	08/28/15	3520.24	-	26.65	0.00	3493.59
RW - 2	08/31/15	3520.24	-	26.65	0.00	3493.59
RW - 2	09/03/15	3520.24	-	26.66	0.00	3493.58
RW - 2	09/08/15	3520.24	-	26.70	0.00	3493.54
RW - 2	09/10/15	3520.24	-	26.72	0.00	3493.52
RW - 2	09/14/15	3520.24	-	26.72	0.00	3493.52
RW - 2	09/17/15	3520.24	-	26.76	0.00	3493.48
RW - 2	09/21/15	3520.24	-	26.79	0.00	3493.45
RW - 2	09/23/15	3520.24	-	26.79	0.00	3493.45
RW - 2	09/29/15	3520.24	-	26.77	0.00	3493.47
RW - 2	10/01/15	3520.24	-	26.72	0.00	3493.52
RW - 2	10/07/15	3520.24	-	26.74	0.00	3493.50
RW - 2	10/08/15	3520.24	-	26.74	0.00	3493.50
RW - 2	10/12/15	3520.24	-	26.66	0.00	3493.58
RW - 2	10/14/15	3520.24	-	26.62	0.00	3493.62
RW - 2	10/22/15	3520.24	-	26.55	0.00	3493.69
RW - 2	10/23/15	3520.24	-	26.57	0.00	3493.67
RW - 2	10/27/15	3520.24	-	26.47	0.00	3493.77
RW - 2	11/02/15	3520.24	-	26.48	0.00	3493.76
RW - 2	11/05/15	3520.24	-	26.48	0.00	3493.76
RW - 2	11/11/15	3520.24	-	26.43	0.00	3493.81
RW - 2	12/01/15	3520.24	-	26.32	0.00	3493.92
RW - 2	12/03/15	3520.24	-	26.45	0.00	3493.79
RW - 2	12/08/15	3520.24	-	26.27	0.00	3493.97
RW - 2	12/10/15	3520.24	-	26.26	0.00	3493.98
RW - 2	12/15/15	3520.24	-	26.26	0.00	3493.98
RW - 2	12/21/15	3520.24	-	26.22	0.00	3494.02
RW - 2	12/23/15	3520.24	-	26.23	0.00	3494.01
RW - 2	01/05/16	3520.24	-	26.17	0.00	3494.07
RW - 2	01/07/16	3520.24	-	26.14	0.00	3494.10
RW - 2	01/13/16	3520.24	-	26.04	0.00	3494.20
RW - 2	01/14/16	3520.24	-	26.04	0.00	3494.20

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	01/19/16	3520.24	-	26.15	0.00	3494.09
RW - 2	01/22/16	3520.24	-	26.16	0.00	3494.08
RW - 2	01/25/15	3520.24	-	26.14	0.00	3494.10
RW - 2	01/27/16	3520.24	-	26.16	0.00	3494.08
RW - 2	02/02/16	3520.24	-	26.16	0.00	3494.08
RW - 2	02/04/16	3520.24	-	26.16	0.00	3494.08
RW - 2	02/10/16	3520.24	-	26.10	0.00	3494.14
RW - 2	02/17/16	3520.24	-	26.10	0.00	3494.14
RW - 2	02/18/16	3520.24	-	26.08	0.00	3494.16
RW - 2	03/03/16	3520.24	-	26.04	0.00	3494.20
RW - 2	03/04/16	3520.24	-	26.01	0.00	3494.23
RW - 2	03/08/16	3520.24	-	26.01	0.00	3494.23
RW - 2	03/10/16	3520.24	-	26.03	0.00	3494.21
RW - 2	03/16/16	3520.24	-	25.96	0.00	3494.28
RW - 2	03/18/16	3520.24	-	25.98	0.00	3494.26
RW - 2	03/22/16	3520.24	-	25.92	0.00	3494.32
RW - 2	03/29/16	3520.24	-	25.92	0.00	3494.32
RW - 2	03/31/16	3520.24	-	25.92	0.00	3494.32
RW - 2	04/05/16	3520.24	-	25.89	0.00	3494.35
RW - 2	04/07/16	3520.24	-	25.92	0.00	3494.32
RW - 2	04/12/16	3520.24	-	25.90	0.00	3494.34
RW - 2	04/14/16	3520.24	-	25.86	0.00	3494.38
RW - 2	04/18/16	3520.24	-	25.86	0.00	3494.38
RW - 2	04/20/16	3520.24	-	25.85	0.00	3494.39
RW - 2	04/25/16	3520.24	-	25.81	0.00	3494.43
RW - 2	04/28/16	3520.24	-	25.81	0.00	3494.43
RW - 2	05/04/16	3520.24	-	25.80	0.00	3494.44
RW - 2	05/06/16	3520.24	-	25.78	0.00	3494.46
RW - 2	05/12/16	3520.24	-	25.83	0.00	3494.41
RW - 2	05/17/16	3520.24	-	25.89	0.00	3494.35
RW - 2	05/19/16	3520.24	-	25.84	0.00	3494.40
RW - 2	05/24/16	3520.24	-	25.88	0.00	3494.36
RW - 2	06/02/16	3520.24	-	26.04	0.00	3494.20
RW - 2	06/08/16	3520.24	-	26.04	0.00	3494.20
RW - 2	06/10/16	3520.24	-	26.10	0.00	3494.14
RW - 2	06/15/16	3520.24	-	26.12	0.00	3494.12
RW - 2	06/17/16	3520.24	-	26.14	0.00	3494.10
RW - 2	06/28/16	3520.24	-	26.34	0.00	3493.90
RW - 2	06/30/16	3520.24	-	26.33	0.00	3493.91
RW - 2	07/06/16	3520.24	-	26.43	0.00	3493.81
RW - 2	07/14/16	3520.24	-	26.56	0.00	3493.68
RW - 2	07/20/16	3520.24	-	26.67	0.00	3493.57

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	07/22/16	3520.24	-	26.70	0.00	3493.54
RW - 2	07/25/16	3520.24	-	26.74	0.00	3493.50
RW - 2	07/28/16	3520.24	-	26.77	0.00	3493.47
RW - 2	08/01/16	3520.24	-	26.81	0.00	3493.43
RW - 2	08/03/16	3520.24	-	26.86	0.00	3493.38
RW - 2	08/09/16	3520.24	-	26.90	0.00	3493.34
RW - 2	08/11/16	3520.24	-	26.94	0.00	3493.30
RW - 2	08/17/16	3520.24	-	26.93	0.00	3493.31
RW - 2	08/19/16	3520.24	-	26.90	0.00	3493.34
RW - 2	08/22/16	3520.24	-	26.93	0.00	3493.31
RW - 2	08/24/16	3520.24	-	26.94	0.00	3493.30
RW - 2	08/31/16	3520.24	-	26.61	0.00	3493.63
RW - 2	09/07/16	3520.24	-	26.41	0.00	3493.83
RW - 2	09/09/16	3520.24	-	26.39	0.00	3493.85
RW - 2	09/14/16	3520.24	-	26.36	0.00	3493.88
RW - 2	09/16/16	3520.24	-	26.30	0.00	3493.94
RW - 2	09/19/16	3520.24	-	26.04	0.00	3494.20
RW - 2	09/23/16	3520.24	-	26.04	0.00	3494.20
RW - 2	09/28/16	3520.24	-	26.03	0.00	3494.21
RW - 2	09/30/16	3520.24	-	26.03	0.00	3494.21
RW - 2	10/04/16	3520.24	-	26.01	0.00	3494.23
RW - 2	10/07/16	3520.24	-	26.04	0.00	3494.20
RW - 2	10/12/16	3520.24	-	25.96	0.00	3494.28
RW - 2	10/19/16	3520.24	-	25.94	0.00	3494.30
RW - 2	10/26/16	3520.24	-	25.95	0.00	3494.29
RW - 2	11/02/16	3520.24	-	25.96	0.00	3494.28
RW - 2	11/04/16	3520.24	-	25.93	0.00	3494.31
RW - 2	11/09/16	3520.24	-	25.90	0.00	3494.34
RW - 2	11/14/16	3520.24	-	25.87	0.00	3494.37
RW - 2	11/16/16	3520.24	-	25.85	0.00	3494.39
RW - 2	12/07/16	3520.24	-	25.81	0.00	3494.43
RW - 2	12/12/16	3520.24	-	25.77	0.00	3494.47
RW - 2	12/16/16	3520.24	-	25.72	0.00	3494.52
RW - 2	12/23/16	3520.24	-	25.73	0.00	3494.51
RW - 2	12/30/16	3520.24	-	25.70	0.00	3494.54
RW - 2	01/03/17	3520.24	-	25.77	0.00	3494.47
RW - 2	01/05/17	3520.24	-	25.73	0.00	3494.51
RW - 2	01/09/17	3520.24	-	25.70	0.00	3494.54
RW - 2	01/10/17	3520.24	-	25.73	0.00	3494.51
RW - 2	01/17/17	3520.24	-	25.72	0.00	3494.52
RW - 2	01/19/17	3520.24	-	25.66	0.00	3494.58
RW - 2	01/24/17	3520.24	-	25.69	0.00	3494.55

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	01/27/17	3520.24	-	25.78	0.00	3494.46
RW - 2	02/01/17	3520.24	-	25.67	0.00	3494.57
RW - 2	02/03/17	3520.24	-	25.70	0.00	3494.54
RW - 2	02/07/17	3520.24	-	25.64	0.00	3494.60
RW - 2	02/10/17	3520.24	-	25.62	0.00	3494.62
RW - 2	02/16/17	3520.24	-	25.62	0.00	3494.62
RW - 2	02/21/17	3520.24	-	25.63	0.00	3494.61
RW - 2	02/23/17	3520.24	-	25.62	0.00	3494.62
RW - 2	03/03/17	3520.24	-	25.64	0.00	3494.60
RW - 2	03/07/17	3520.24	-	25.65	0.00	3494.59
RW - 2	03/10/17	3520.24	-	25.61	0.00	3494.63
RW - 2	03/15/17	3520.24	-	25.60	0.00	3494.64
RW - 2	03/17/17	3520.24	-	25.57	0.00	3494.67
RW - 2	03/21/17	3520.24	-	25.52	0.00	3494.72
RW - 2	03/24/17	3520.24	-	25.58	0.00	3494.66
RW - 2	03/29/17	3520.24	-	25.57	0.00	3494.67
RW - 2	03/31/17	3520.24	-	25.51	0.00	3494.73
RW - 2	04/04/17	3520.24	-	25.50	0.00	3494.74
RW - 2	04/11/17	3520.24	-	25.47	0.00	3494.77
RW - 2	04/13/17	3520.24	-	25.44	0.00	3494.80
RW - 2	04/19/17	3520.24	-	25.42	0.00	3494.82
RW - 2	04/21/17	3520.24	-	25.40	0.00	3494.84
RW - 2	04/28/17	3520.24	-	25.42	0.00	3494.82
RW - 2	05/03/17	3520.24	-	25.42	0.00	3494.82
RW - 2	05/09/17	3520.24	-	25.42	0.00	3494.82
RW - 2	05/19/17	3520.24	-	25.50	0.00	3494.74
RW - 2	06/02/17	3520.24	-	25.61	0.00	3494.63
RW - 2	06/06/17	3520.24	-	25.67	0.00	3494.57
RW - 2	06/09/17	3520.24	-	25.68	0.00	3494.56
RW - 2	06/13/17	3520.24	-	25.75	0.00	3494.49
RW - 2	06/16/17	3520.24	-	25.77	0.00	3494.47
RW - 2	06/20/17	3520.24	-	25.75	0.00	3494.49
RW - 2	06/22/17	3520.24	-	25.85	0.00	3494.39
RW - 2	06/29/17	3520.24	-	25.94	0.00	3494.30
RW - 2	07/05/17	3520.24	-	26.02	0.00	3494.22
RW - 2	07/07/17	3520.24	-	26.04	0.00	3494.20
RW - 2	07/12/17	3520.24	-	26.10	0.00	3494.14
RW - 2	07/18/17	3520.24	-	26.17	0.00	3494.07
RW - 2	07/21/17	3520.24	-	26.20	0.00	3494.04
RW - 2	08/08/17	3520.24	-	26.21	0.00	3494.03
RW - 2	08/10/17	3520.24	-	26.14	0.00	3494.10
RW - 2	08/17/17	3520.24	-	26.08	0.00	3494.16

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	08/24/17	3520.24	-	26.04	0.00	3494.20
RW - 2	08/31/17	3520.24	-	25.88	0.00	3494.36
RW - 2	09/07/17	3520.24	-	25.84	0.00	3494.40
RW - 2	09/14/17	3520.24	-	25.85	0.00	3494.39
RW - 2	09/27/17	3520.24	-	25.91	0.00	3494.33
RW - 2	09/29/17	3520.24	-	25.87	0.00	3494.37
RW - 2	10/03/17	3520.24	-	25.84	0.00	3494.40
RW - 2	10/13/17	3520.24	-	25.76	0.00	3494.48
RW - 2	10/17/17	3520.24	-	25.69	0.00	3494.55
RW - 2	10/20/17	3520.24	-	25.70	0.00	3494.54
RW - 2	10/25/17	3520.24	-	25.72	0.00	3494.52
RW - 2	11/03/17	3520.24	-	25.72	0.00	3494.52
RW - 2	11/08/17	3520.24	-	25.73	0.00	3494.51
RW - 2	11/16/17	3520.24	-	25.60	0.00	3494.64
RW - 2	11/30/17	3520.24	-	24.98	0.00	3495.26
RW - 2	12/08/17	3520.24	-	25.62	0.00	3494.62
RW - 2	12/13/17	3520.24	-	25.55	0.00	3494.69
RW - 2	12/18/17	3520.24	-	25.55	0.00	3494.69
RW - 2	12/29/17	3520.24	-	25.49	0.00	3494.75
RW - 2	01/05/18	3520.24	-	25.51	0.00	3494.73
RW - 2	01/10/18	3520.24	-	25.51	0.00	3494.73
RW - 2	01/16/18	3520.24	-	25.25	0.00	3494.99
RW - 2	01/24/18	3520.24	-	25.53	0.00	3494.71
RW - 2	02/07/18	3520.24	-	25.52	0.00	3494.72
RW - 2	02/15/18	3520.24	-	25.45	0.00	3494.79
RW - 2	02/20/18	3520.24	-	25.48	0.00	3494.76
RW - 2	03/01/18	3520.24	-	25.49	0.00	3494.75
RW - 2	03/07/18	3520.24	-	25.50	0.00	3494.74
RW - 2	03/09/18	3520.24	-	25.43	0.00	3494.81
RW - 2	03/14/18	3520.24	-	25.45	0.00	3494.79
RW - 2	03/21/18	3520.24	-	25.45	0.00	3494.79
RW - 2	03/26/18	3520.24	-	25.43	0.00	3494.81
RW - 2	03/30/18	3520.24	-	25.46	0.00	3494.78
RW - 2	04/04/18	3520.24	-	25.44	0.00	3494.80
RW - 2	04/10/18	3520.24	-	25.47	0.00	3494.77
RW - 2	04/13/18	3520.24	-	25.40	0.00	3494.84
RW - 2	04/18/18	3520.24	-	25.45	0.00	3494.79
RW - 2	04/20/18	3520.24	-	25.38	0.00	3494.86
RW - 2	04/26/18	3520.24	-	25.39	0.00	3494.85
RW - 2	05/02/18	3520.24	-	25.42	0.00	3494.82
RW - 2	05/09/18	3520.24	-	25.45	0.00	3494.79
RW - 2	05/11/18	3520.24	-	25.49	0.00	3494.75

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	05/15/18	3520.24	-	25.53	0.00	3494.71
RW - 2	05/24/18	3520.24	-	25.65	0.00	3494.59
RW - 2	05/30/18	3520.24	-	25.76	0.00	3494.48
RW - 2	06/07/18	3520.24	-	25.90	0.00	3494.34
RW - 2	06/13/18	3520.24	-	25.94	0.00	3494.30
RW - 2	06/20/18	3520.24	-	25.98	0.00	3494.26
RW - 2	06/27/18	3520.24	-	26.07	0.00	3494.17
RW - 2	07/13/18	3520.24	-	26.27	0.00	3493.97
RW - 2	07/18/18	3520.24	-	26.34	0.00	3493.90
RW - 2	07/19/18	3520.24	-	26.43	0.00	3493.81
RW - 2	07/20/18	3520.24	-	26.35	0.00	3493.89
RW - 2	07/24/18	3520.24	-	26.43	0.00	3493.81
RW - 2	08/07/18	3520.24	-	26.57	0.00	3493.67
RW - 2	08/16/18	3520.24	-	26.62	0.00	3493.62
RW - 2	08/22/18	3520.24	-	26.66	0.00	3493.58
RW - 2	08/30/18	3520.24	-	26.73	0.00	3493.51
RW - 2	09/05/18	3520.24	-	26.77	0.00	3493.47
RW - 2	09/07/18	3520.24	-	26.75	0.00	3493.49
RW - 2	09/20/18	3520.24	-	26.56	0.00	3493.68
RW - 2	09/28/18	3520.24	-	26.52	0.00	3493.72
RW - 2	10/05/18	3520.24	-	26.54	0.00	3493.70
RW - 2	10/10/18	3520.24	-	26.57	0.00	3493.67
RW - 2	11/07/18	3520.24	-	26.43	0.00	3493.81
RW - 2	11/19/18	3520.24	-	26.26	0.00	3493.98
RW - 2	12/05/18	3520.24	-	26.12	0.00	3494.12
RW - 2	12/12/18	3520.24	-	26.10	0.00	3494.14
RW - 2	12/21/18	3520.24	-	26.07	0.00	3494.17
RW - 2	12/27/18	3520.24	-	26.02	0.00	3494.22
RW - 2	01/09/19	3520.24	-	26.00	0.00	3494.24
RW - 2	01/23/19	3520.24	-	25.95	0.00	3494.29
RW - 2	01/30/19	3520.24	-	25.19	0.00	3495.05
RW - 2	02/08/19	3520.24	-	25.91	0.00	3494.33
RW - 2	02/20/19	3520.24	-	25.84	0.00	3494.40
RW - 2	03/01/19	3520.24	-	25.80	0.00	3494.44
RW - 2	03/07/19	3520.24	-	25.81	0.00	3494.43
RW - 2	03/13/19	3520.24	-	25.81	0.00	3494.43
RW - 2	03/21/19	3520.24	-	25.78	0.00	3494.46
RW - 2	03/26/19	3520.24	-	25.74	0.00	3494.50
RW - 2	04/03/19	3520.24	-	25.71	0.00	3494.53
RW - 2	04/08/19	3520.24	-	25.69	0.00	3494.55
RW - 2	04/15/19	3520.24	-	25.66	0.00	3494.58
RW - 2	04/26/19	3520.24	-	25.66	0.00	3494.58

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	04/30/19	3520.24	-	25.62	0.00	3494.62
RW - 2	05/06/19	3520.24	-	25.66	0.00	3494.58
RW - 2	05/09/19	3520.24	-	25.67	0.00	3494.57
RW - 2	05/16/19	3520.24	-	25.68	0.00	3494.56
RW - 2	05/24/19	3520.24	-	25.78	0.00	3494.46
RW - 2	05/28/19	3520.24	-	25.82	0.00	3494.42
RW - 2	06/03/19	3520.24	-	25.87	0.00	3494.37
RW - 2	06/10/19	3520.24	-	25.92	0.00	3494.32
RW - 2	06/17/19	3520.24	-	25.94	0.00	3494.30
RW - 2	06/26/19	3520.24	-	26.09	0.00	3494.15
RW - 2	07/03/19	3520.24	-	26.20	0.00	3494.04
RW - 2	07/10/19	3520.24	-	26.29	0.00	3493.95
RW - 2	07/16/19	3520.24	-	26.37	0.00	3493.87
RW - 2	07/29/19	3520.24	-	26.50	0.00	3493.74
RW - 2	08/06/19	3520.24	-	26.59	0.00	3493.65
RW - 2	08/20/19	3520.24	-	26.76	0.00	3493.48
RW - 2	08/16/19	3520.24	-	26.71	0.00	3493.53
RW - 2	09/13/19	3520.24	-	26.89	0.00	3493.35
RW - 2	09/19/19	3520.24	-	26.92	0.00	3493.32
RW - 2	09/24/19	3520.24	-	26.90	0.00	3493.34
RW - 2	10/02/19	3520.24	-	26.87	0.00	3493.37
RW - 2	10/11/19	3520.24	-	26.72	0.00	3493.52
RW - 2	10/22/19	3520.24	-	26.65	0.00	3493.59
RW - 2	11/01/19	3520.24	-	26.62	0.00	3493.62
RW - 2	11/08/19	3520.24	-	26.55	0.00	3493.69
RW - 2	11/14/19	3520.24	-	26.52	0.00	3493.72
RW - 2	11/21/19	3520.24	-	26.43	0.00	3493.81
RW - 2	11/26/19	3520.24	-	26.37	0.00	3493.87
RW - 2	12/06/19	3520.24	-	26.34	0.00	3493.90
RW - 2	12/11/19	3520.24	-	26.27	0.00	3493.97
RW - 2	12/18/19	3520.24	-	26.25	0.00	3493.99
RW - 2	12/26/19	3520.24	-	26.20	0.00	3494.04
RW - 2	01/03/20	3520.24	-	26.20	0.00	3494.04
RW - 2	01/08/20	3520.24	-	26.16	0.00	3494.08
RW - 2	01/15/20	3520.24	-	26.12	0.00	3494.12
RW - 2	01/22/20	3520.24	-	26.08	0.00	3494.16
RW - 2	01/28/20	3520.24	-	26.10	0.00	3494.14
RW - 2	02/06/20	3520.24	-	26.05	0.00	3494.19
RW - 2	02/11/20	3520.24	-	26.05	0.00	3494.19
RW - 2	02/17/20	3520.24	-	26.00	0.00	3494.24
RW - 2	02/28/20	3520.24	-	25.99	0.00	3494.25
RW - 2	03/03/20	3520.24	-	25.95	0.00	3494.29

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	03/13/20	3520.24	-	25.90	0.00	3494.34
RW - 2	03/23/20	3520.24	-	25.83	0.00	3494.41
RW - 2	05/27/20	3520.24	-	25.85	0.00	3494.39
RW - 2	06/08/20	3520.24	-	26.05	0.00	3494.19
RW - 2	06/22/20	3520.24	-	26.32	0.00	3493.92
RW - 2	07/30/20	3520.24	-	26.77	0.00	3493.47
RW - 2	08/24/20	3520.24	-	26.89	0.00	3493.35
RW - 2	09/02/20	3520.24	-	26.97	0.00	3493.27
RW - 2	09/07/20	3520.24	-	26.99	0.00	3493.25
RW - 2	09/16/20	3520.24	-	27.00	0.00	3493.24
RW - 2	09/28/20	3520.24	-	27.02	0.00	3493.22
RW - 2	10/09/20	3520.24	-	27.05	0.00	3493.19
RW - 2	10/19/20	3520.24	27.09	27.14	0.05	3493.14
RW - 2	10/29/20	3520.24	-	27.14	0.00	3493.10
RW - 2	11/04/20	3520.24	-	27.12	0.00	3493.12
RW - 2	11/20/20	3520.24	-	27.08	0.00	3493.16
RW - 2	12/11/20	3520.24	26.98	26.99	0.01	3493.26
RW - 2	12/16/20	3520.24	26.96	26.99	0.03	3493.28
RW - 2	01/08/21	3520.24		26.95	0.00	3493.29
RW - 2	01/19/21	3520.24	-	26.93	0.00	3493.31
RW - 2	02/05/21	3520.24	-	26.85	0.00	3493.39
RW - 2	02/09/21	3520.24	-	26.82	0.00	3493.42
RW - 2	02/22/21	3520.24	-	26.80	0.00	3493.44
RW - 2	03/04/21	3520.24	-	26.47	0.00	3493.77
RW - 2	03/16/21	3520.24	-	26.73	0.00	3493.51
RW - 2	04/09/21	3520.24	-	26.70	0.00	3493.54
RW - 2	04/15/21	3520.24	-	26.69	0.00	3493.55
RW - 2	04/22/21	3520.24	26.65	26.67	0.02	3493.59
RW - 2	05/12/21	3520.24	-	26.63	0.00	3493.61
RW - 2	05/19/21	3520.24	-	26.57	0.00	3493.67
RW - 2	05/25/21	3520.24	-	26.58	0.00	3493.66
RW - 2	06/15/21	3520.24	-	26.83	0.00	3493.41
RW - 2	07/13/21	3520.24	-	26.85	0.00	3493.39
RW - 2	07/21/21	3520.24	-	26.80	0.00	3493.44
RW - 2	08/06/21	3520.24	-	26.94	0.00	3493.30
RW - 2	08/13/21	3520.24	-	27.09	0.00	3493.15
RW - 2	09/03/21	3520.24	-	27.18	0.00	3493.06
RW - 2	10/01/21	3520.24	27.28	27.29	0.01	3492.96
RW - 2	10/08/21	3520.24	-	27.23	0.00	3493.01
RW - 2	10/20/21	3520.24	-	27.25	0.00	3492.99
RW - 2	10/27/21	3520.24	-	27.30	0.00	3492.94
RW - 2	11/11/21	3520.24	-	27.30	0.00	3492.94

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
RW - 2	11/16/21	3520.24	-	27.30	0.00	3492.94
RW - 2	01/05/22	3520.24	-	27.21	0.00	3493.03
RW - 2	01/11/22	3520.24	-	27.15	0.00	3493.09
RW - 2	01/18/22	3520.24	-	27.26	0.00	3492.98
RW - 2	02/17/22	3520.24	27.15	27.16	0.01	3493.09
RW - 2	02/21/22	3520.24	-	27.09	0.00	3493.15
RW - 2	03/21/22	3520.24	-	27.02	0.00	3493.22
RW - 2	03/31/22	3520.24	-	27.05	0.00	3493.19
RW - 2	04/18/22	3520.24	-	27.02	0.00	3493.22
RW - 2	04/19/22	3520.24	-	27.02	0.00	3493.22
RW - 2	04/26/22	3520.24	-	27.04	0.00	3493.20
RW - 2	05/24/22	3520.24	27.32	27.42	0.10	3492.91
RW - 2	06/13/22	3520.24	27.41	27.47	0.06	3492.82
RW - 2	06/23/22	3520.24	27.70	28.00	0.30	3492.50
RW - 2	06/28/22	3520.24	27.55	27.62	0.07	3492.68
RW - 2	07/05/22	3520.24	27.59	27.80	0.21	3492.62
RW - 2	07/19/22	3520.24	27.72	28.33	0.61	3492.43
RW - 2	08/11/22	3520.24	27.93	28.30	0.37	3492.25
RW - 2	08/18/22	3520.24	27.90	28.03	0.13	3492.32
RW - 2	09/09/22	3520.24	27.64	28.00	0.36	3492.55
RW - 2	09/26/22	3520.24	27.60	28.12	0.52	3492.56
RW - 2	10/07/22	3520.24	27.67	28.30	0.63	3492.48
RW - 2	10/31/22	3520.24	27.45	28.17	0.72	3492.68
RW - 2	11/18/22	3520.24	27.27	28.12	0.85	3492.84
RW - 2	12/07/22	3520.24	27.17	28.09	0.92	3492.93
RW - 2	12/28/22	3520.24	27.04	28.05	1.01	3493.05
SUMP 1	02/21/12	-	-	26.07	0.00	-
SUMP 1	02/23/12	-	26.03	26.05	0.02	-
SUMP 1	02/28/12	-	25.94	25.96	0.02	-
SUMP 1	03/02/12	-	25.87	25.89	0.02	-
SUMP 1	03/06/12	-	26.09	26.14	0.05	-
SUMP 1	03/08/12	-	25.94	25.95	0.01	-
SUMP 1	03/13/12	-	25.98	26.03	0.05	-
SUMP 1	03/15/12	-	25.84	25.91	0.07	-
SUMP 1	03/20/12	-	25.71	25.75	0.04	-
SUMP 1	03/22/12	-	25.75	25.78	0.03	-
SUMP 1	04/17/12	-	25.60	25.67	0.07	-
SUMP 1	04/19/12	-	25.61	25.67	0.06	-
SUMP 1	04/24/12	-	25.60	25.66	0.06	-
SUMP 1	05/08/12	-	25.65	25.77	0.12	-
SUMP 1	05/15/12	-	25.70	25.78	0.08	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	06/01/12	-	25.58	25.66	0.08	-
SUMP 1	06/05/12	-	25.62	25.69	0.07	-
SUMP 1	06/12/12	-	25.60	25.70	0.10	-
SUMP 1	06/19/12	-	25.58	25.67	0.09	-
SUMP 1	06/22/12	-	25.62	25.67	0.05	-
SUMP 1	06/25/12	-	25.67	25.68	0.01	-
SUMP 1	07/03/12	-	25.70	25.78	0.08	-
SUMP 1	07/10/12	-	25.76	25.77	0.01	-
SUMP 1	07/18/12	-	25.85	25.91	0.06	-
SUMP 1	09/06/12	-	26.44	26.65	0.21	-
SUMP 1	09/11/12	-	26.51	26.68	0.17	-
SUMP 1	09/25/12	-	26.51	26.70	0.19	-
SUMP 1	10/09/12	-	27.00	27.09	0.09	-
SUMP 1	10/16/12	-	26.20	26.41	0.21	-
SUMP 1	10/24/12	-	26.85	26.91	0.06	-
SUMP 1	12/21/12	-	25.92	26.17	0.25	-
SUMP 1	01/15/13	-	25.84	26.08	0.24	-
SUMP 1	01/24/13	-	26.54	26.61	0.07	-
SUMP 1	01/31/13	-	25.81	26.05	0.24	-
SUMP 1	02/07/13	-	25.78	26.06	0.28	-
SUMP 1	02/20/13	-	26.49	26.55	0.06	-
SUMP 1	03/29/13	-	25.65	25.93	0.28	-
SUMP 1	04/03/13	-	25.65	25.92	0.27	-
SUMP 1	04/09/13	-	25.66	25.95	0.29	-
SUMP 1	04/17/13	-	25.58	25.84	0.26	-
SUMP 1	04/24/13	-	25.59	25.85	0.26	-
SUMP 1	05/02/13	-	25.50	27.70	2.20	-
SUMP 1	05/03/13	-	25.62	25.88	0.26	-
SUMP 1	05/07/13	-	25.59	25.84	0.25	-
SUMP 1	05/10/13	-	25.62	25.92	0.30	-
SUMP 1	05/17/13	-	25.56	26.13	0.57	-
SUMP 1	05/20/13	-	25.58	25.89	0.31	-
SUMP 1	05/23/13	-	25.62	25.87	0.25	-
SUMP 1	05/30/13	-	25.60	25.86	0.26	-
SUMP 1	06/04/13	-	25.61	25.89	0.28	-
SUMP 1	06/06/13	-	25.68	25.94	0.26	-
SUMP 1	06/12/13	-	25.75	26.03	0.28	-
SUMP 1	06/20/13	-	25.87	26.05	0.18	-
SUMP 1	06/27/13	-	25.93	26.20	0.27	-
SUMP 1	07/02/13	-	26.83	27.01	0.18	-
SUMP 1	07/08/13	-	25.83	26.00	0.17	-
SUMP 1	07/23/13	-	26.02	26.30	0.28	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	07/30/13	-	25.78	26.00	0.22	-
SUMP 1	08/09/13	-	26.03	26.34	0.31	-
SUMP 1	08/14/13	-	26.07	26.36	0.29	-
SUMP 1	08/22/13	-	26.15	26.45	0.30	-
SUMP 1	08/30/13	-	26.19	26.53	0.34	-
SUMP 1	09/06/13	-	26.25	26.59	0.34	-
SUMP 1	09/09/13	-	26.28	26.60	0.32	-
SUMP 1	09/12/13	-	26.34	26.65	0.31	-
SUMP 1	09/18/13	-	26.35	26.67	0.32	-
SUMP 1	09/26/13	-	26.39	26.72	0.33	-
SUMP 1	09/28/13	-	26.40	26.72	0.32	-
SUMP 1	10/02/13	-	26.43	26.77	0.34	-
SUMP 1	10/03/13	-	26.41	26.73	0.32	-
SUMP 1	10/08/13	-	26.46	26.80	0.34	-
SUMP 1	10/09/13	-	26.47	26.80	0.33	-
SUMP 1	10/16/13	-	26.55	26.70	0.15	-
SUMP 1	10/23/13	-	26.31	26.65	0.34	-
SUMP 1	10/30/13	-	26.38	26.50	0.12	-
SUMP 1	11/15/13	-	26.12	26.48	0.36	-
SUMP 1	11/20/13	-	26.10	26.46	0.36	-
SUMP 1	12/13/13	-	26.02	26.40	0.38	-
SUMP 1	12/19/13	-	25.98	26.35	0.37	-
SUMP 1	12/24/13	-	25.98	26.36	0.38	-
SUMP 1	12/31/13	-	25.94	26.33	0.39	-
SUMP 1	01/09/14	-	25.92	26.30	0.38	-
SUMP 1	01/10/14	-	25.92	26.31	0.39	-
SUMP 1	01/15/14	-	25.87	26.28	0.41	-
SUMP 1	01/23/14	-	25.95	26.30	0.35	-
SUMP 1	01/29/14	-	25.97	26.29	0.32	-
SUMP 1	02/13/14	-	25.84	26.25	0.41	-
SUMP 1	02/17/14	-	25.91	26.26	0.35	-
SUMP 1	02/20/14	-	25.84	26.24	0.40	-
SUMP 1	02/27/14	-	25.78	26.19	0.41	-
SUMP 1	03/11/14	-	25.75	26.17	0.42	-
SUMP 1	03/27/14	-	25.68	26.11	0.43	-
SUMP 1	04/01/14	-	25.76	26.20	0.44	-
SUMP 1	04/09/14	-	25.78	26.15	0.37	-
SUMP 1	04/10/14	-	25.73	26.09	0.36	-
SUMP 1	04/17/14	-	25.70	26.23	0.53	-
SUMP 1	04/18/14	-	25.63	26.08	0.45	-
SUMP 1	04/29/14	-	25.63	25.67	0.04	-
SUMP 1	05/05/14	-	25.61	26.05	0.44	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	05/13/14	-	26.45	26.77	0.32	-
SUMP 1	05/15/14	-	26.39	26.59	0.20	-
SUMP 1	05/20/14	-	25.70	26.20	0.50	-
SUMP 1	05/28/14	-	25.76	26.20	0.44	-
SUMP 1	05/29/14	-	25.87	26.23	0.36	-
SUMP 1	06/02/14	-	25.84	26.35	0.51	-
SUMP 1	06/10/14	-	25.98	26.40	0.42	-
SUMP 1	06/12/14	-	26.02	26.51	0.49	-
SUMP 1	06/17/14	-	26.83	27.06	0.23	-
SUMP 1	06/27/14	-	26.18	26.59	0.41	-
SUMP 1	06/30/14	-	26.22	26.78	0.56	-
SUMP 1	07/02/14	-	26.39	26.61	0.22	-
SUMP 1	07/10/14	-	26.32	27.04	0.72	-
SUMP 1	07/23/14	-	26.47	26.92	0.45	-
SUMP 1	07/29/14	-	26.54	27.03	0.49	-
SUMP 1	08/05/14	-	26.56	26.96	0.40	-
SUMP 1	08/07/14	-	26.68	27.04	0.36	-
SUMP 1	09/02/14	-	26.62	27.51	0.89	-
SUMP 1	09/25/14	-	26.21	27.56	1.35	-
SUMP 1	10/07/14	-	25.65	26.25	0.60	-
SUMP 1	10/16/14	-	25.65	26.23	0.58	-
SUMP 1	10/17/14	-	26.44	26.57	0.13	-
SUMP 1	10/22/14	-	25.64	26.30	0.66	-
SUMP 1	10/28/14	-	25.65	26.22	0.57	-
SUMP 1	11/04/14	-	25.61	26.39	0.78	-
SUMP 1	11/06/14	-	26.37	26.48	0.11	-
SUMP 1	11/12/14	-	25.54	26.35	0.81	-
SUMP 1	11/18/14	-	26.34	26.47	0.13	-
SUMP 1	12/02/14	-	25.44	26.11	0.67	-
SUMP 1	12/09/14	-	25.45	26.16	0.71	-
SUMP 1	12/11/14	-	25.45	26.12	0.67	-
SUMP 1	12/18/14	-	26.35	26.44	0.09	-
SUMP 1	12/19/14	-	25.41	26.29	0.88	-
SUMP 1	12/23/14	-	25.45	26.15	0.70	-
SUMP 1	12/30/14	-	25.43	26.13	0.70	-
SUMP 1	01/06/15	-	25.37	26.07	0.70	-
SUMP 1	01/08/15	-	25.35	26.06	0.71	-
SUMP 1	01/13/15	-	25.36	26.06	0.70	-
SUMP 1	01/15/15	-	25.36	26.06	0.70	-
SUMP 1	02/03/15	-	25.31	26.04	0.73	-
SUMP 1	02/06/15	-	25.30	26.02	0.72	-
SUMP 1	02/12/15	-	25.32	26.04	0.72	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	03/04/15	-	25.24	25.97	0.73	-
SUMP 1	03/10/15	-	25.29	26.03	0.74	-
SUMP 1	03/16/15	-	25.21	25.94	0.73	-
SUMP 1	03/18/15	-	25.21	25.95	0.74	-
SUMP 1	03/25/15	-	25.18	25.92	0.74	-
SUMP 1	03/31/15	-	25.16	25.94	0.78	-
SUMP 1	04/02/15	-	25.16	25.90	0.74	-
SUMP 1	04/06/15	-	25.20	25.92	0.72	-
SUMP 1	04/08/15	-	25.12	25.85	0.73	-
SUMP 1	04/10/15	-	25.13	25.84	0.71	-
SUMP 1	04/14/15	-	25.11	25.83	0.72	-
SUMP 1	04/16/15	-	25.10	25.82	0.72	-
SUMP 1	04/22/15	-	25.06	25.78	0.72	-
SUMP 1	04/23/15	-	25.06	25.77	0.71	-
SUMP 1	04/28/15	-	25.08	25.64	0.56	-
SUMP 1	04/30/15	-	25.11	25.63	0.52	-
SUMP 1	05/06/15	-	25.09	25.62	0.53	-
SUMP 1	05/08/15	-	25.00	25.55	0.55	-
SUMP 1	05/13/15	-	24.98	25.53	0.55	-
SUMP 1	05/21/15	-	24.96	25.50	0.54	-
SUMP 1	05/28/15	-	24.93	25.45	0.52	-
SUMP 1	06/02/15	-	24.92	25.45	0.53	-
SUMP 1	06/04/15	-	24.94	25.49	0.55	-
SUMP 1	06/09/15	-	24.97	25.53	0.56	-
SUMP 1	06/18/15	-	24.97	25.54	0.57	-
SUMP 1	06/30/15	-	25.01	25.57	0.56	-
SUMP 1	07/02/15	-	25.04	25.51	0.47	-
SUMP 1	07/07/15	-	25.11	25.64	0.53	-
SUMP 1	07/09/15	-	25.13	25.58	0.45	-
SUMP 1	07/13/15	-	25.12	25.61	0.49	-
SUMP 1	07/15/15	-	25.20	25.59	0.39	-
SUMP 1	07/20/15	-	25.24	25.64	0.40	-
SUMP 1	07/28/15	-	25.39	25.78	0.39	-
SUMP 1	07/29/15	-	25.43	25.74	0.31	-
SUMP 1	07/30/15	-	25.42	25.75	0.33	-
SUMP 1	08/03/15	-	25.47	25.80	0.33	-
SUMP 1	08/11/15	-	25.58	25.87	0.29	-
SUMP 1	08/12/15	-	25.56	25.85	0.29	-
SUMP 1	08/18/15	-	25.67	25.94	0.27	-
SUMP 1	08/19/15	-	25.69	25.86	0.17	-
SUMP 1	08/21/15	-	25.64	25.89	0.25	-
SUMP 1	08/26/15	-	25.65	25.89	0.24	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	08/28/15	-	25.64	25.90	0.26	-
SUMP 1	08/31/15	-	25.65	25.89	0.24	-
SUMP 1	09/03/15	-	25.68	25.90	0.22	-
SUMP 1	09/08/15	-	25.71	25.93	0.22	-
SUMP 1	09/10/15	-	25.73	25.91	0.18	-
SUMP 1	09/14/15	-	25.75	25.92	0.17	-
SUMP 1	09/17/15	-	25.79	25.98	0.19	-
SUMP 1	09/21/15	-	25.82	26.00	0.18	-
SUMP 1	09/23/15	-	25.81	26.00	0.19	-
SUMP 1	09/29/15	-	25.79	26.00	0.21	-
SUMP 1	10/01/15	-	25.80	25.97	0.17	-
SUMP 1	10/07/15	-	25.75	25.99	0.24	-
SUMP 1	10/08/15	-	25.76	25.85	0.09	-
SUMP 1	10/12/15	-	25.69	25.86	0.17	-
SUMP 1	10/14/15	-	25.65	26.06	0.41	-
SUMP 1	10/22/15	-	25.55	25.72	0.17	-
SUMP 1	10/23/15	-	25.57	25.71	0.14	-
SUMP 1	10/27/15	-	25.47	25.61	0.14	-
SUMP 1	11/02/15	-	25.46	25.58	0.12	-
SUMP 1	11/05/15	-	25.45	25.57	0.12	-
SUMP 1	11/11/15	-	25.42	25.54	0.12	-
SUMP 1	12/01/15	-	25.30	25.40	0.10	-
SUMP 1	12/03/15	-	25.40	25.52	0.12	-
SUMP 1	12/08/15	-	25.26	25.38	0.12	-
SUMP 1	12/10/15	-	25.27	25.35	0.08	-
SUMP 1	12/15/15	-	25.26	25.34	0.08	-
SUMP 1	12/21/15	-	25.23	25.32	0.09	-
SUMP 1	12/23/15	-	25.22	25.31	0.09	-
SUMP 1	01/05/16	-	25.19	25.27	0.08	-
SUMP 1	01/07/16	-	25.17	25.26	0.09	-
SUMP 1	01/13/16	-	25.18	25.24	0.06	-
SUMP 1	01/14/16	-	25.18	25.24	0.06	-
SUMP 1	01/19/16	-	25.16	25.22	0.06	-
SUMP 1	01/22/16	-	25.17	25.22	0.05	-
SUMP 1	01/25/16	-	25.15	25.21	0.06	-
SUMP 1	01/27/16	-	25.16	25.22	0.06	-
SUMP 1	02/02/16	-	25.14	25.19	0.05	-
SUMP 1	02/04/16	-	25.16	25.18	0.02	-
SUMP 1	02/10/16	-	25.10	25.13	0.03	-
SUMP 1	02/17/16	-	25.08	25.11	0.03	-
SUMP 1	02/18/16	-	25.07	25.11	0.04	-
SUMP 1	03/03/16	-	25.74	25.78	0.04	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	03/04/16	-	25.02	25.06	0.04	-
SUMP 1	03/08/16	-	25.01	25.05	0.04	-
SUMP 1	03/10/16	-	25.04	25.09	0.05	-
SUMP 1	03/16/16	-	24.97	25.00	0.03	-
SUMP 1	03/18/16	-	25.00	25.02	0.02	-
SUMP 1	03/22/16	-	24.96	24.98	0.02	-
SUMP 1	03/29/16	-	24.91	24.95	0.04	-
SUMP 1	03/31/16	-	24.96	25.04	0.08	-
SUMP 1	04/05/16	-	24.91	24.96	0.05	-
SUMP 1	04/07/16	-	24.89	24.95	0.06	-
SUMP 1	04/12/16	-	24.89	24.93	0.04	-
SUMP 1	04/14/16	-	24.86	24.91	0.05	-
SUMP 1	04/18/16	-	24.90	24.94	0.04	-
SUMP 1	04/20/16	-	24.86	24.90	0.04	-
SUMP 1	04/25/16	-	24.84	24.89	0.05	-
SUMP 1	04/28/16	-	24.83	24.87	0.04	-
SUMP 1	05/04/16	-	24.82	24.86	0.04	-
SUMP 1	05/06/16	-	24.82	24.85	0.03	-
SUMP 1	05/12/16	-	24.88	24.92	0.04	-
SUMP 1	05/17/16	-	24.91	24.95	0.04	-
SUMP 1	05/19/16	-	24.88	24.91	0.03	-
SUMP 1	05/24/16	-	24.91	24.97	0.06	-
SUMP 1	06/02/16	-	25.06	25.10	0.04	-
SUMP 1	06/08/16	-	25.05	25.10	0.05	-
SUMP 1	06/10/16	-	25.10	25.20	0.10	-
SUMP 1	06/15/16	-	25.14	25.20	0.06	-
SUMP 1	06/17/16	-	25.16	25.23	0.07	-
SUMP 1	06/28/16	-	25.33	25.45	0.12	-
SUMP 1	06/30/16	-	25.37	25.41	0.04	-
SUMP 1	07/06/16	-	25.44	25.50	0.06	-
SUMP 1	07/14/16	-	25.58	25.68	0.10	-
SUMP 1	07/20/16	-	25.68	25.80	0.12	-
SUMP 1	07/22/16	-	25.71	25.83	0.12	-
SUMP 1	07/25/16	-	25.74	25.84	0.10	-
SUMP 1	07/28/16	-	25.77	25.87	0.10	-
SUMP 1	08/01/16	-	25.82	25.92	0.10	-
SUMP 1	08/03/16	-	25.85	25.94	0.09	-
SUMP 1	08/09/16	-	25.91	26.01	0.10	-
SUMP 1	08/11/16	-	25.93	26.01	0.08	-
SUMP 1	08/17/16	-	25.94	26.04	0.10	-
SUMP 1	08/19/16	-	25.93	26.01	0.08	-
SUMP 1	08/22/16	-	25.92	26.00	0.08	-

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HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	08/24/16	-	25.93	26.01	0.08	-
SUMP 1	08/31/16	-	25.62	25.80	0.18	-
SUMP 1	09/07/16	-	25.40	25.49	0.09	-
SUMP 1	09/09/16	-	25.38	25.46	0.08	-
SUMP 1	09/14/16	-	25.35	25.43	0.08	-
SUMP 1	09/16/16	-	25.32	25.41	0.09	-
SUMP 1	09/19/16	-	25.03	25.11	0.08	-
SUMP 1	09/23/16	-	25.01	25.10	0.09	-
SUMP 1	09/28/16	-	25.02	25.09	0.07	-
SUMP 1	09/30/16	-	25.03	25.14	0.11	-
SUMP 1	10/04/16	-	24.99	25.09	0.10	-
SUMP 1	10/07/16	-	25.04	25.11	0.07	-
SUMP 1	10/12/16	-	24.96	25.04	0.08	-
SUMP 1	10/19/16	-	24.95	25.03	0.08	-
SUMP 1	10/26/16	-	24.93	25.02	0.09	-
SUMP 1	11/02/16	-	24.93	25.02	0.09	-
SUMP 1	11/04/16	-	24.91	25.00	0.09	-
SUMP 1	11/09/16	-	24.86	24.93	0.07	-
SUMP 1	11/14/16	-	24.84	24.91	0.07	-
SUMP 1	11/16/16	-	24.81	24.88	0.07	-
SUMP 1	12/07/16	-	24.82	24.91	0.09	-
SUMP 1	12/12/16	-	24.78	24.83	0.05	-
SUMP 1	12/16/16	-	24.76	24.83	0.07	-
SUMP 1	12/23/16	-	24.75	24.81	0.06	-
SUMP 1	12/30/16	-	24.74	24.86	0.12	-
SUMP 1	01/03/17	-	24.77	24.82	0.05	-
SUMP 1	01/05/17	-	24.72	24.77	0.05	-
SUMP 1	01/09/17	-	24.70	24.75	0.05	-
SUMP 1	01/10/17	-	24.72	24.79	0.07	-
SUMP 1	01/17/17	-	24.73	24.80	0.07	-
SUMP 1	01/19/17	-	24.68	24.73	0.05	-
SUMP 1	01/24/17	-	24.70	24.74	0.04	-
SUMP 1	01/27/17	-	24.73	24.78	0.05	-
SUMP 1	02/01/17	-	24.68	24.73	0.05	-
SUMP 1	02/03/17	-	24.71	24.75	0.04	-
SUMP 1	02/07/17	-	24.66	24.73	0.07	-
SUMP 1	02/10/17	-	24.66	24.71	0.05	-
SUMP 1	02/16/17	-	24.66	24.75	0.09	-
SUMP 1	02/23/17	-	24.63	24.79	0.16	-
SUMP 1	03/03/17	-	24.64	24.72	0.08	-
SUMP 1	03/07/17	-	24.65	24.70	0.05	-
SUMP 1	03/10/17	-	24.64	24.72	0.08	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	03/15/17	-	24.63	24.74	0.11	-
SUMP 1	03/17/17	-	24.61	24.68	0.07	-
SUMP 1	03/21/17	-	24.56	24.65	0.09	-
SUMP 1	03/24/17	-	24.60	24.68	0.08	-
SUMP 1	03/29/17	-	24.58	24.64	0.06	-
SUMP 1	03/31/17	-	24.54	24.68	0.14	-
SUMP 1	04/04/17	-	24.52	24.58	0.06	-
SUMP 1	04/11/17	-	24.51	24.64	0.13	-
SUMP 1	04/19/17	-	24.47	24.52	0.05	-
SUMP 1	04/28/17	-	24.43	24.47	0.04	-
SUMP 1	05/03/17	-	24.48	24.58	0.10	-
SUMP 1	05/09/17	-	24.46	24.52	0.06	-
SUMP 1	05/19/17	-	24.54	24.62	0.08	-
SUMP 1	06/02/17	-	24.67	24.73	0.06	-
SUMP 1	06/06/17	-	24.77	24.83	0.06	-
SUMP 1	06/09/17	-	24.68	24.80	0.12	-
SUMP 1	06/13/17	-	24.77	24.82	0.05	-
SUMP 1	06/16/17	-	24.81	24.90	0.09	-
SUMP 1	06/20/17	-	24.75	24.80	0.05	-
SUMP 1	06/22/17	-	24.91	24.97	0.06	-
SUMP 1	06/29/17	-	24.99	25.09	0.10	-
SUMP 1	07/05/17	-	25.05	25.15	0.10	-
SUMP 1	07/07/17	-	25.06	25.18	0.12	-
SUMP 1	07/12/17	-	25.13	25.25	0.12	-
SUMP 1	07/18/17	-	25.22	25.33	0.11	-
SUMP 1	07/21/17	-	25.22	25.34	0.12	-
SUMP 1	08/08/17	-	25.23	25.33	0.10	-
SUMP 1	08/10/17	-	24.79	24.82	0.03	-
SUMP 1	08/17/17	-	25.18	25.23	0.05	-
SUMP 1	08/31/17	-	24.88	25.00	0.12	-
SUMP 1	09/07/17	-	24.87	24.94	0.07	-
SUMP 1	09/14/17	-	24.88	24.94	0.06	-
SUMP 1	09/27/17	-	24.92	25.02	0.10	-
SUMP 1	09/29/17	-	24.94	25.00	0.06	-
SUMP 1	10/03/17	-	24.88	24.94	0.06	-
SUMP 1	10/13/17	-	24.80	24.85	0.05	-
SUMP 1	10/17/17	-	24.77	24.85	0.08	-
SUMP 1	10/20/17	-	24.74	24.80	0.06	-
SUMP 1	10/25/17	-	24.73	24.85	0.12	-
SUMP 1	11/03/17	-	24.71	24.81	0.10	-
SUMP 1	11/16/17	-	24.68	24.73	0.05	-
SUMP 1	11/30/17	-	24.66	24.74	0.08	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	12/08/17	-	24.60	24.68	0.08	-
SUMP 1	12/13/17	-	24.60	24.71	0.11	-
SUMP 1	12/18/17	-	24.59	24.65	0.06	-
SUMP 1	12/29/17	-	24.55	24.61	0.06	-
SUMP 1	01/05/18	-	24.59	24.64	0.05	-
SUMP 1	01/10/18	-	24.53	24.62	0.09	-
SUMP 1	01/16/18	-	24.60	24.70	0.10	-
SUMP 1	01/24/18	-	24.60	24.67	0.07	-
SUMP 1	02/07/18	-	24.58	24.64	0.06	-
SUMP 1	02/15/18	-	24.52	24.56	0.04	-
SUMP 1	02/20/18	-	24.56	24.62	0.06	-
SUMP 1	03/01/18	-	24.54	24.59	0.05	-
SUMP 1	03/07/18	-	24.55	24.61	0.06	-
SUMP 1	03/09/18	-	24.48	24.51	0.03	-
SUMP 1	03/21/18	-	24.49	24.52	0.03	-
SUMP 1	03/26/18	-	24.49	24.51	0.02	-
SUMP 1	04/04/18	-	24.49	24.51	0.02	-
SUMP 1	04/10/18	-	24.47	24.49	0.02	-
SUMP 1	04/13/18	-	24.45	24.47	0.02	-
SUMP 1	04/18/18	-	24.48	24.51	0.03	-
SUMP 1	04/20/18	-	24.46	24.47	0.01	-
SUMP 1	04/26/18	-	25.47	25.48	0.01	-
SUMP 1	05/02/18	-	24.46	24.51	0.05	-
SUMP 1	05/04/18	-	24.45	24.51	0.06	-
SUMP 1	05/09/18	-	24.51	24.52	0.01	-
SUMP 1	05/11/18	-	24.51	24.52	0.01	-
SUMP 1	05/15/18	-	24.62	24.64	0.02	-
SUMP 1	05/24/18	-	24.79	24.81	0.02	-
SUMP 1	06/07/18	-	25.01	25.04	0.03	-
SUMP 1	06/13/18	-	25.09	25.12	0.03	-
SUMP 1	06/20/18	-	25.01	25.06	0.05	-
SUMP 1	06/27/18	-	25.09	25.12	0.03	-
SUMP 1	07/13/18	-	25.30	25.33	0.03	-
SUMP 1	07/18/18	-	25.33	25.36	0.03	-
SUMP 1	07/20/18	-	25.38	25.41	0.03	-
SUMP 1	08/07/18	-	25.59	25.65	0.06	-
SUMP 1	08/16/18	-	25.67	25.71	0.04	-
SUMP 1	08/22/18	-	25.69	25.73	0.04	-
SUMP 1	09/05/18	-	25.86	26.63	0.77	-
SUMP 1	09/20/18	-	25.59	26.63	1.04	-
SUMP 1	09/28/18	-	25.58	25.62	0.04	-
SUMP 1	10/18/18	-	25.57	25.68	0.11	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	11/07/18	-	25.38	25.50	0.12	-
SUMP 1	11/19/18	-	25.26	25.27	0.01	-
SUMP 1	12/05/18	-	25.17	25.20	0.03	-
SUMP 1	12/12/18	-	25.13	25.25	0.12	-
SUMP 1	12/21/18	-	25.07	25.16	0.09	-
SUMP 1	01/09/19	-	25.04	25.12	0.08	-
SUMP 1	01/23/19	-	25.01	25.04	0.03	-
SUMP 1	01/30/19	-	24.99	25.00	0.01	-
SUMP 1	02/08/19	-	-	24.96	0.00	-
SUMP 1	02/20/19	-	-	24.89	0.00	-
SUMP 1	03/07/19	-	-	24.83	0.00	-
SUMP 1	03/13/19	-	-	24.79	0.00	-
SUMP 1	03/21/19	-	-	24.79	0.00	-
SUMP 1	03/26/19	-	-	24.76	0.00	-
SUMP 1	04/03/19	-	-	24.71	0.00	-
SUMP 1	04/08/19	-	-	24.69	0.00	-
SUMP 1	04/15/19	-	-	24.68	0.00	-
SUMP 1	04/26/19	-	-	24.65	0.00	-
SUMP 1	05/06/19	-	-	24.64	0.00	-
SUMP 1	05/09/19	-	-	24.69	0.00	-
SUMP 1	05/16/19	-	-	24.66	0.00	-
SUMP 1	05/24/19	-	-	24.77	0.00	-
SUMP 1	05/28/19	-	-	24.81	0.00	-
SUMP 1	06/03/19	-	-	24.89	0.00	-
SUMP 1	06/10/19	-	-	24.95	0.00	-
SUMP 1	06/17/19	-	-	24.98	0.00	-
SUMP 1	06/26/19	-	-	25.14	0.00	-
SUMP 1	07/10/19	-	-	25.32	0.00	-
SUMP 1	07/16/19	-	-	25.39	0.00	-
SUMP 1	07/29/19	-	-	25.55	0.00	-
SUMP 1	08/20/19	-	25.80	25.86	0.06	-
SUMP 1	08/29/19	-	25.90	25.96	0.06	-
SUMP 1	09/13/19	-	25.95	25.98	0.03	-
SUMP 1	09/19/19	-	25.95	26.04	0.09	-
SUMP 1	09/24/19	-	25.95	26.03	0.08	-
SUMP 1	10/02/19	-	25.90	25.98	0.08	-
SUMP 1	10/16/19	-	25.70	25.74	0.04	-
SUMP 1	10/22/19	-	25.69	25.83	0.14	-
SUMP 1	11/08/19	-	25.58	25.61	0.03	-
SUMP 1	11/14/19	-	25.54	25.63	0.09	-
SUMP 1	11/21/19	-	25.46	25.55	0.09	-
SUMP 1	11/26/19	-	25.42	25.46	0.04	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	12/06/19	-	25.36	25.41	0.05	-
SUMP 1	12/18/19	-	25.29	25.32	0.03	-
SUMP 1	01/08/20	-	25.18	25.22	0.04	-
SUMP 1	01/22/20	-	25.12	25.19	0.07	-
SUMP 1	01/28/20	-	25.14	25.24	0.10	-
SUMP 1	02/06/20	-	25.09	25.19	0.10	-
SUMP 1	02/11/20	-	25.09	25.18	0.09	-
SUMP 1	02/17/20	-	25.02	25.09	0.07	-
SUMP 1	02/28/20	-	25.02	25.04	0.02	-
SUMP 1	03/03/20	-	-	24.99	0.00	-
SUMP 1	03/23/20	-	-	24.87	0.00	-
SUMP 1	05/27/20	-	24.86	24.87	0.01	-
SUMP 1	06/08/20	-	25.07	25.08	0.01	-
SUMP 1	06/22/20	-	-	25.34	0.00	-
SUMP 1	07/30/20	-	-	25.80	0.00	-
SUMP 1	08/24/20	-	-	25.92	0.00	-
SUMP 1	09/02/20	-	-	26.00	0.00	-
SUMP 1	09/16/20	-	-	26.05	0.00	-
SUMP 1	09/28/20	-	-	26.06	0.00	-
SUMP 1	10/09/20	-	26.10	26.11	0.01	-
SUMP 1	10/19/20	-	26.15	26.21	0.06	-
SUMP 1	10/29/20	-	26.17	26.23	0.06	-
SUMP 1	11/04/20	-	26.15	26.25	0.10	-
SUMP 1	12/11/20	-	26.05	26.11	0.06	-
SUMP 1	12/16/20	-	26.04	26.18	0.14	-
SUMP 1	12/21/20	-	26.02	26.12	0.10	-
SUMP 1	01/08/21		25.99	26.17	0.18	-
SUMP 1	01/19/21		25.98	26.07	0.09	-
SUMP 1	02/05/21		25.90	25.97	0.07	-
SUMP 1	02/22/21		25.86	26.20	0.34	-
SUMP 1	02/22/21		25.82	25.89	0.07	-
SUMP 1	03/16/21		25.78	25.87	0.09	-
SUMP 1	04/09/21		25.73	26.05	0.32	-
SUMP 1	04/15/21		25.73	26.05	0.32	-
SUMP 1	04/22/21		25.71	26.01	0.30	-
SUMP 1	05/12/21		25.66	26.18	0.52	-
SUMP 1	05/19/21		25.61	25.92	0.31	-
SUMP 1	05/25/21		25.70	25.90	0.20	-
SUMP 1	06/15/21		25.85	26.05	0.20	-
SUMP 1	07/13/21		25.86	26.92	1.06	-
SUMP 1	07/20/21		25.82	26.05	0.23	-
SUMP 1	08/06/21		25.97	26.15	0.18	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 1	08/13/21		26.12	26.25	0.13	-
SUMP 1	09/03/21		26.24	26.30	0.06	-
SUMP 1	10/01/21		26.36	26.62	0.26	-
SUMP 1	10/08/21		26.27	26.41	0.14	-
SUMP 1	10/20/21		26.29	26.39	0.10	-
SUMP 1	10/27/21		26.33	26.51	0.18	-
SUMP 1	11/11/21		26.36	26.78	0.42	-
SUMP 1	11/16/21		26.00	26.50	0.50	-
SUMP 1	01/11/22		26.22	26.34	0.12	-
SUMP 1	01/18/22		26.20	26.30	0.10	-
SUMP 1	02/17/22		26.20	26.50	0.30	-
SUMP 1	02/21/22		26.11	26.45	0.34	-
SUMP 1	03/21/22		26.05	26.12	0.07	-
SUMP 1	03/31/22		26.09	26.34	0.25	-
SUMP 1	04/18/22		26.04	26.17	0.13	-
SUMP 1	04/26/22		26.09	26.22	0.13	-
SUMP 1	05/24/22		26.39	26.70	0.31	-
SUMP 1	06/14/22		26.47	26.55	0.08	-
SUMP 1	06/28/22		26.58	26.81	0.23	-
SUMP 1	07/19/22		26.90	27.00	0.10	-
SUMP 1	08/11/22		26.93	27.30	0.37	-
SUMP 1	08/18/22		26.93	27.20	0.27	-
SUMP 1	09/09/22		26.70	27.05	0.35	-
SUMP 1	09/30/22		26.73	27.15	0.42	-
SUMP 1	10/07/22		26.78	27.00	0.22	-
SUMP 1	10/31/22		26.53	26.70	0.17	-
SUMP 1	11/18/22		26.40	26.60	0.20	-
SUMP 1	12/07/22		26.30	26.50	0.20	-
SUMP 2	04/17/12	-	26.32	26.37	0.05	-
SUMP 2	04/19/12	-	26.30	26.33	0.03	-
SUMP 2	04/24/12	-	26.30	26.33	0.03	-
SUMP 2	05/08/12	-	26.34	26.41	0.07	-
SUMP 2	05/15/12	-	26.35	26.40	0.05	-
SUMP 2	06/01/12	-	26.27	26.46	0.19	-
SUMP 2	06/05/12	-	26.31	26.34	0.03	-
SUMP 2	06/12/12	-	26.30	26.38	0.08	-
SUMP 2	06/19/12	-	26.28	26.36	0.08	-
SUMP 2	06/22/12	-	26.30	26.35	0.05	-
SUMP 2	06/25/12	-	26.31	26.41	0.10	-
SUMP 2	07/03/12	-	26.40	26.46	0.06	-
SUMP 2	07/10/12	-	26.46	26.48	0.02	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	07/18/12	-	26.53	26.64	0.11	-
SUMP 2	09/06/12	-	27.12	27.26	0.14	-
SUMP 2	09/11/12	-	27.15	27.27	0.12	-
SUMP 2	09/25/12	-	27.19	27.35	0.16	-
SUMP 2	10/09/12	-	26.34	26.50	0.16	-
SUMP 2	10/16/12	-	26.90	26.97	0.07	-
SUMP 2	10/24/12	-	26.16	26.36	0.20	-
SUMP 2	12/21/12	-	26.60	26.70	0.10	-
SUMP 2	01/15/13	-	26.55	26.65	0.10	-
SUMP 2	01/24/13	-	25.82	26.05	0.23	-
SUMP 2	01/31/13	-	26.52	26.65	0.13	-
SUMP 2	02/07/13	-	26.49	26.61	0.12	-
SUMP 2	02/20/13	-	25.73	25.97	0.24	-
SUMP 2	03/29/13	-	26.36	26.48	0.12	-
SUMP 2	04/03/13	-	26.37	26.48	0.11	-
SUMP 2	04/09/13	-	26.33	26.49	0.16	-
SUMP 2	04/17/13	-	26.35	26.48	0.13	-
SUMP 2	04/24/13	-	26.37	26.49	0.12	-
SUMP 2	05/02/13	-	26.44	26.95	0.51	-
SUMP 2	05/03/13	-	26.39	26.52	0.13	-
SUMP 2	05/07/13	-	26.34	26.47	0.13	-
SUMP 2	05/10/13	-	26.40	26.56	0.16	-
SUMP 2	05/17/13	-	26.35	26.49	0.14	-
SUMP 2	05/20/13	-	26.39	26.57	0.18	-
SUMP 2	05/23/13	-	26.40	26.54	0.14	-
SUMP 2	05/30/13	-	26.41	26.56	0.15	-
SUMP 2	06/04/13	-	26.40	26.53	0.13	-
SUMP 2	06/06/13	-	26.55	26.74	0.19	-
SUMP 2	06/12/13	-	26.59	26.78	0.19	-
SUMP 2	06/20/13	-	26.68	26.82	0.14	-
SUMP 2	06/27/13	-	26.77	26.93	0.16	-
SUMP 2	07/02/13	-	25.99	26.29	0.30	-
SUMP 2	07/08/13	-	26.99	27.21	0.22	-
SUMP 2	07/23/13	-	26.95	27.10	0.15	-
SUMP 2	07/30/13	-	26.89	27.18	0.29	-
SUMP 2	08/09/13	-	26.93	27.10	0.17	-
SUMP 2	08/14/13	-	26.94	27.08	0.14	-
SUMP 2	08/22/13	-	26.99	27.11	0.12	-
SUMP 2	08/30/13	-	27.28	27.46	0.18	-
SUMP 2	09/06/13	-	27.37	27.56	0.19	-
SUMP 2	09/09/13	-	27.39	27.59	0.20	-
SUMP 2	09/12/13	-	27.39	27.58	0.19	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	09/18/13	-	27.45	27.67	0.22	-
SUMP 2	09/26/13	-	27.49	27.73	0.24	-
SUMP 2	09/28/13	-	27.48	27.78	0.30	-
SUMP 2	10/02/13	-	27.52	28.11	0.59	-
SUMP 2	10/03/13	-	27.50	28.26	0.76	-
SUMP 2	10/08/13	-	27.55	28.35	0.80	-
SUMP 2	10/09/13	-	27.53	28.42	0.89	-
SUMP 2	10/16/13	-	27.78	28.40	0.62	-
SUMP 2	10/23/13	-	27.41	27.60	0.19	-
SUMP 2	10/30/13	-	27.33	27.47	0.14	-
SUMP 2	11/15/13	-	27.22	27.35	0.13	-
SUMP 2	11/20/13	-	27.19	27.33	0.14	-
SUMP 2	12/13/13	-	27.06	27.32	0.26	-
SUMP 2	12/19/13	-	27.07	27.20	0.13	-
SUMP 2	12/24/13	-	27.06	27.20	0.14	-
SUMP 2	12/31/13	-	27.03	27.16	0.13	-
SUMP 2	01/09/14	-	27.78	28.03	0.25	-
SUMP 2	01/10/14	-	27.12	27.24	0.12	-
SUMP 2	01/15/14	-	27.10	27.25	0.15	-
SUMP 2	01/23/14	-	27.10	27.26	0.16	-
SUMP 2	01/29/14	-	27.01	27.15	0.14	-
SUMP 2	02/13/14	-	27.01	27.15	0.14	-
SUMP 2	02/17/14	-	27.01	27.16	0.15	-
SUMP 2	02/20/14	-	26.97	27.13	0.16	-
SUMP 2	02/27/14	-	26.97	27.10	0.13	-
SUMP 2	03/11/14	-	26.93	27.08	0.15	-
SUMP 2	04/01/14	-	26.43	26.57	0.14	-
SUMP 2	04/09/14	-	26.43	26.57	0.14	-
SUMP 2	04/10/14	-	26.44	26.66	0.22	-
SUMP 2	04/17/14	-	26.39	26.55	0.16	-
SUMP 2	04/18/14	-	26.38	26.59	0.21	-
SUMP 2	04/29/14	-	26.36	26.61	0.25	-
SUMP 2	05/05/14	-	26.35	26.62	0.27	-
SUMP 2	05/13/14	-	25.74	26.22	0.48	-
SUMP 2	05/15/14	-	25.65	26.12	0.47	-
SUMP 2	05/20/14	-	26.43	26.64	0.21	-
SUMP 2	05/28/14	-	26.52	26.74	0.22	-
SUMP 2	05/29/14	-	26.53	26.70	0.17	-
SUMP 2	06/02/14	-	26.59	26.81	0.22	-
SUMP 2	06/10/14	-	26.75	27.00	0.25	-
SUMP 2	06/12/14	-	26.75	26.94	0.19	-
SUMP 2	06/17/14	-	26.11	26.60	0.49	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	06/27/14	-	26.82	27.18	0.36	-
SUMP 2	06/30/14	-	26.95	27.25	0.30	-
SUMP 2	07/02/14	-	27.00	27.25	0.25	-
SUMP 2	07/10/14	-	27.06	27.30	0.24	-
SUMP 2	07/23/14	-	27.21	27.42	0.21	-
SUMP 2	07/29/14	-	27.25	27.52	0.27	-
SUMP 2	08/05/14	-	27.27	27.45	0.18	-
SUMP 2	08/07/14	-	27.33	27.43	0.10	-
SUMP 2	09/02/14	-	27.25	27.69	0.44	-
SUMP 2	09/25/14	-	26.99	27.20	0.21	-
SUMP 2	10/07/14	-	26.43	26.57	0.14	-
SUMP 2	10/16/14	-	26.41	26.54	0.13	-
SUMP 2	10/17/14	-	25.69	26.29	0.60	-
SUMP 2	10/22/14	-	26.40	26.50	0.10	-
SUMP 2	10/28/14	-	26.41	26.53	0.12	-
SUMP 2	11/04/14	-	26.37	26.54	0.17	-
SUMP 2	11/06/14	-	25.55	26.19	0.64	-
SUMP 2	11/12/14	-	26.33	26.78	0.45	-
SUMP 2	11/18/14	-	25.51	26.12	0.61	-
SUMP 2	12/02/14	-	26.23	26.39	0.16	-
SUMP 2	12/09/14	-	26.22	26.36	0.14	-
SUMP 2	12/11/14	-	26.22	26.35	0.13	-
SUMP 2	12/18/14	-	25.49	26.14	0.65	-
SUMP 2	12/19/14	-	26.19	26.35	0.16	-
SUMP 2	12/23/14	-	26.22	26.35	0.13	-
SUMP 2	12/30/14	-	26.19	26.34	0.15	-
SUMP 2	01/06/15	-	26.16	26.29	0.13	-
SUMP 2	01/08/15	-	26.15	26.27	0.12	-
SUMP 2	01/08/15	-	26.15	26.27	0.12	-
SUMP 2	01/13/15	-	26.14	26.27	0.13	-
SUMP 2	01/15/15	-	26.13	26.26	0.13	-
SUMP 2	02/03/15	-	26.08	26.21	0.13	-
SUMP 2	02/06/15	-	26.07	26.20	0.13	-
SUMP 2	02/12/15	-	26.10	26.25	0.15	-
SUMP 2	03/04/15	-	26.01	26.16	0.15	-
SUMP 2	03/10/15	-	26.01	26.15	0.14	-
SUMP 2	03/16/15	-	25.98	26.12	0.14	-
SUMP 2	03/18/15	-	25.98	26.12	0.14	-
SUMP 2	03/25/15	-	25.95	26.09	0.14	-
SUMP 2	03/31/15	-	25.93	26.07	0.14	-
SUMP 2	04/02/15	-	25.93	26.08	0.15	-
SUMP 2	04/06/15	-	25.91	26.05	0.14	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	04/08/15	-	25.90	26.02	0.12	-
SUMP 2	04/10/15	-	25.91	26.06	0.15	-
SUMP 2	04/14/15	-	25.90	26.03	0.13	-
SUMP 2	04/16/15	-	25.85	26.10	0.25	-
SUMP 2	04/22/15	-	25.84	25.98	0.14	-
SUMP 2	04/23/15	-	25.84	25.98	0.14	-
SUMP 2	04/28/15	-	25.84	25.97	0.13	-
SUMP 2	04/30/15	-	25.81	25.94	0.13	-
SUMP 2	05/06/15	-	25.80	25.94	0.14	-
SUMP 2	05/08/15	-	25.78	25.91	0.13	-
SUMP 2	05/13/15	-	25.75	25.89	0.14	-
SUMP 2	05/21/15	-	25.68	25.93	0.25	-
SUMP 2	05/28/15	-	25.69	25.82	0.13	-
SUMP 2	06/02/15	-	25.70	25.83	0.13	-
SUMP 2	06/04/15	-	25.72	25.86	0.14	-
SUMP 2	06/09/15	-	25.74	25.88	0.14	-
SUMP 2	06/18/15	-	25.75	25.91	0.16	-
SUMP 2	06/30/15	-	25.78	25.95	0.17	-
SUMP 2	07/02/15	-	25.79	25.95	0.16	-
SUMP 2	07/07/15	-	25.87	26.03	0.16	-
SUMP 2	07/09/15	-	25.89	26.03	0.14	-
SUMP 2	07/13/15	-	25.91	26.10	0.19	-
SUMP 2	07/15/15	-	25.95	26.10	0.15	-
SUMP 2	07/20/15	-	26.01	26.15	0.14	-
SUMP 2	07/28/15	-	26.12	26.27	0.15	-
SUMP 2	07/29/15	-	26.17	26.29	0.12	-
SUMP 2	07/30/15	-	26.16	26.30	0.14	-
SUMP 2	08/03/15	-	26.20	26.35	0.15	-
SUMP 2	08/11/15	-	26.29	26.42	0.13	-
SUMP 2	08/12/15	-	26.29	26.43	0.14	-
SUMP 2	08/18/15	-	26.32	26.46	0.14	-
SUMP 2	08/19/15	-	26.36	26.52	0.16	-
SUMP 2	08/21/15	-	26.37	26.50	0.13	-
SUMP 2	08/26/15	-	26.37	26.50	0.13	-
SUMP 2	08/28/15	-	26.36	26.50	0.14	-
SUMP 2	08/31/15	-	26.38	26.52	0.14	-
SUMP 2	09/03/15	-	26.38	26.52	0.14	-
SUMP 2	09/08/15	-	26.43	26.57	0.14	-
SUMP 2	09/10/15	-	26.45	26.60	0.15	-
SUMP 2	09/14/15	-	26.47	26.62	0.15	-
SUMP 2	09/17/15	-	26.50	26.65	0.15	-
SUMP 2	09/21/15	-	26.54	26.78	0.24	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	09/23/15	-	26.54	26.68	0.14	-
SUMP 2	09/29/15	-	26.51	26.65	0.14	-
SUMP 2	10/01/15	-	26.50	26.64	0.14	-
SUMP 2	10/07/15	-	26.46	26.61	0.15	-
SUMP 2	10/08/15	-	26.46	26.58	0.12	-
SUMP 2	10/12/15	-	26.38	26.49	0.11	-
SUMP 2	10/14/15	-	26.36	26.47	0.11	-
SUMP 2	10/22/15	-	26.29	26.38	0.09	-
SUMP 2	10/23/15	-	26.29	26.39	0.10	-
SUMP 2	10/27/15	-	26.19	26.28	0.09	-
SUMP 2	11/02/15	-	26.16	26.25	0.09	-
SUMP 2	11/05/15	-	26.16	26.25	0.09	-
SUMP 2	11/11/15	-	26.11	26.21	0.10	-
SUMP 2	12/01/15	-	26.01	26.10	0.09	-
SUMP 2	12/03/15	-	26.12	26.22	0.10	-
SUMP 2	12/08/15	-	25.98	26.07	0.09	-
SUMP 2	12/10/15	-	25.98	26.07	0.09	-
SUMP 2	12/15/15	-	25.97	26.06	0.09	-
SUMP 2	12/21/15	-	25.95	26.04	0.09	-
SUMP 2	12/23/15	-	25.93	26.01	0.08	-
SUMP 2	01/05/16	-	25.90	25.98	0.08	-
SUMP 2	01/07/16	-	25.89	25.97	0.08	-
SUMP 2	01/13/16	-	25.88	25.96	0.08	-
SUMP 2	01/14/16	-	25.88	25.96	0.08	-
SUMP 2	01/19/16	-	25.88	25.95	0.07	-
SUMP 2	01/22/16	-	25.89	25.96	0.07	-
SUMP 2	01/25/16	-	25.88	25.92	0.04	-
SUMP 2	01/27/16	-	25.87	25.95	0.08	-
SUMP 2	02/02/16	-	25.85	25.95	0.10	-
SUMP 2	02/04/16	-	25.87	25.94	0.07	-
SUMP 2	02/10/16	-	25.81	25.90	0.09	-
SUMP 2	02/17/16	-	25.79	25.88	0.09	-
SUMP 2	02/18/16	-	25.78	25.88	0.10	-
SUMP 2	03/03/16	-	25.08	25.12	0.04	-
SUMP 2	03/04/16	-	25.74	25.85	0.11	-
SUMP 2	03/08/16	-	25.72	25.81	0.09	-
SUMP 2	03/10/16	-	25.74	25.83	0.09	-
SUMP 2	03/16/16	-	25.70	25.78	0.08	-
SUMP 2	03/18/16	-	25.70	25.78	0.08	-
SUMP 2	03/22/16	-	25.66	25.75	0.09	-
SUMP 2	03/29/16	-	25.62	25.70	0.08	-
SUMP 2	03/31/16	-	25.64	25.74	0.10	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	04/05/16	-	25.61	25.69	0.08	-
SUMP 2	04/07/16	-	25.61	25.68	0.07	-
SUMP 2	04/12/16	-	25.61	25.69	0.08	-
SUMP 2	04/14/16	-	25.56	25.64	0.08	-
SUMP 2	04/18/16	-	25.59	25.66	0.07	-
SUMP 2	04/20/16	-	25.56	25.63	0.07	-
SUMP 2	04/25/16	-	25.53	25.61	0.08	-
SUMP 2	04/28/16	-	25.53	25.60	0.07	-
SUMP 2	05/04/16	-	25.53	25.60	0.07	-
SUMP 2	05/06/16	-	25.51	25.58	0.07	-
SUMP 2	05/12/16	-	25.57	25.65	0.08	-
SUMP 2	05/17/16	-	25.59	25.71	0.12	-
SUMP 2	05/19/16	-	25.57	25.63	0.06	-
SUMP 2	05/24/16	-	25.59	25.66	0.07	-
SUMP 2	06/02/16	-	25.72	25.80	0.08	-
SUMP 2	06/08/16	-	25.74	25.84	0.10	-
SUMP 2	06/10/16	-	25.78	25.88	0.10	-
SUMP 2	06/15/16	-	25.83	25.92	0.09	-
SUMP 2	06/17/16	-	25.85	25.95	0.10	-
SUMP 2	06/28/16	-	26.02	26.11	0.09	-
SUMP 2	06/30/16	-	26.03	26.12	0.09	-
SUMP 2	07/06/16	-	26.11	26.22	0.11	-
SUMP 2	07/14/16	-	26.25	26.36	0.11	-
SUMP 2	07/20/16	-	26.36	26.46	0.10	-
SUMP 2	07/22/16	-	26.39	26.49	0.10	-
SUMP 2	07/25/16	-	26.42	26.51	0.09	-
SUMP 2	07/28/16	-	26.45	26.54	0.09	-
SUMP 2	08/01/16	-	26.49	26.58	0.09	-
SUMP 2	08/03/16	-	26.53	26.62	0.09	-
SUMP 2	08/09/16	-	26.58	26.67	0.09	-
SUMP 2	08/11/16	-	26.60	26.69	0.09	-
SUMP 2	08/17/16	-	26.62	26.74	0.12	-
SUMP 2	08/19/16	-	26.60	26.70	0.10	-
SUMP 2	08/22/16	-	26.56	26.65	0.09	-
SUMP 2	08/24/16	-	26.58	26.67	0.09	-
SUMP 2	08/31/16	-	26.28	26.37	0.09	-
SUMP 2	09/07/16	-	26.09	26.18	0.09	-
SUMP 2	09/09/16	-	26.07	26.14	0.07	-
SUMP 2	09/14/16	-	26.04	26.11	0.07	-
SUMP 2	09/16/16	-	25.97	26.05	0.08	-
SUMP 2	09/19/16	-	25.73	25.80	0.07	-
SUMP 2	09/23/16	-	25.70	25.80	0.10	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	09/28/16	-	25.71	25.80	0.09	-
SUMP 2	09/30/16	-	25.70	25.78	0.08	-
SUMP 2	10/04/16	-	25.67	25.75	0.08	-
SUMP 2	10/07/16	-	25.71	25.81	0.10	-
SUMP 2	10/12/16	-	25.65	25.73	0.08	-
SUMP 2	10/19/16	-	25.62	25.70	0.08	-
SUMP 2	10/26/16	-	25.61	25.69	0.08	-
SUMP 2	11/02/16	-	25.60	25.69	0.09	-
SUMP 2	11/04/16	-	25.59	25.70	0.11	-
SUMP 2	11/09/16	-	25.56	25.63	0.07	-
SUMP 2	11/14/16	-	25.53	25.60	0.07	-
SUMP 2	11/16/16	-	25.51	25.58	0.07	-
SUMP 2	12/07/16	-	25.49	25.60	0.11	-
SUMP 2	12/12/16	-	25.47	25.55	0.08	-
SUMP 2	12/16/16	-	25.42	25.50	0.08	-
SUMP 2	12/23/16	-	25.44	25.51	0.07	-
SUMP 2	12/30/16	-	25.43	25.49	0.06	-
SUMP 2	01/03/17	-	25.46	25.52	0.06	-
SUMP 2	01/05/17	-	25.39	25.45	0.06	-
SUMP 2	01/09/17	-	25.38	25.45	0.07	-
SUMP 2	01/10/17	-	25.40	25.49	0.09	-
SUMP 2	01/17/17	-	25.41	25.49	0.08	-
SUMP 2	01/19/17	-	25.37	25.44	0.07	-
SUMP 2	01/24/17	-	25.38	25.43	0.05	-
SUMP 2	01/27/17	-	25.42	25.48	0.06	-
SUMP 2	02/01/17	-	25.37	25.45	0.08	-
SUMP 2	02/03/17	-	25.39	25.46	0.07	-
SUMP 2	02/07/17	-	25.35	25.42	0.07	-
SUMP 2	02/10/17	-	25.35	25.41	0.06	-
SUMP 2	02/16/17	-	25.33	25.41	0.08	-
SUMP 2	02/23/17	-	25.30	25.37	0.07	-
SUMP 2	03/03/17	-	25.33	25.44	0.11	-
SUMP 2	03/07/17	-	25.34	25.41	0.07	-
SUMP 2	03/10/17	-	25.31	25.35	0.04	-
SUMP 2	03/15/17	-	25.30	25.38	0.08	-
SUMP 2	03/17/17	-	25.28	25.40	0.12	-
SUMP 2	03/21/17	-	25.28	25.34	0.06	-
SUMP 2	03/24/17	-	25.26	25.33	0.07	-
SUMP 2	03/29/17	-	25.25	25.31	0.06	-
SUMP 2	03/31/17	-	25.21	25.32	0.11	-
SUMP 2	04/04/17	-	25.19	25.25	0.06	-
SUMP 2	04/11/17	-	25.19	25.36	0.17	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	04/19/17	-	25.14	25.20	0.06	-
SUMP 2	04/28/17	-	25.12	25.19	0.07	-
SUMP 2	05/03/17	-	25.15	25.25	0.10	-
SUMP 2	05/09/17	-	25.15	25.24	0.09	-
SUMP 2	05/19/17	-	25.22	25.31	0.09	-
SUMP 2	06/02/17	-	25.33	25.42	0.09	-
SUMP 2	06/06/17	-	25.37	25.47	0.10	-
SUMP 2	06/09/17	-	25.38	25.45	0.07	-
SUMP 2	06/13/17	-	25.37	25.43	0.06	-
SUMP 2	06/16/17	-	25.48	25.57	0.09	-
SUMP 2	06/20/17	-	25.32	25.41	0.09	-
SUMP 2	06/22/17	-	25.57	25.67	0.10	-
SUMP 2	06/29/17	-	25.64	25.72	0.08	-
SUMP 2	07/05/17	-	25.70	25.80	0.10	-
SUMP 2	07/07/17	-	25.73	25.83	0.10	-
SUMP 2	07/12/17	-	25.79	25.90	0.11	-
SUMP 2	07/18/17	-	25.88	25.96	0.08	-
SUMP 2	07/21/17	-	25.90	26.01	0.11	-
SUMP 2	08/08/17	-	25.90	25.98	0.08	-
SUMP 2	08/10/17	-	25.30	25.41	0.11	-
SUMP 2	08/17/17	-	25.78	25.88	0.10	-
SUMP 2	08/31/17	-	25.58	25.74	0.16	-
SUMP 2	09/07/17	-	25.54	25.61	0.07	-
SUMP 2	09/14/17	-	25.53	25.60	0.07	-
SUMP 2	09/27/17	-	25.54	25.63	0.09	-
SUMP 2	09/29/17	-	25.55	25.65	0.10	-
SUMP 2	10/03/17	-	25.50	25.62	0.12	-
SUMP 2	10/13/17	-	25.45	25.54	0.09	-
SUMP 2	10/17/17	-	25.44	25.50	0.06	-
SUMP 2	10/20/17	-	25.45	25.48	0.03	-
SUMP 2	10/25/17	-	25.40	25.47	0.07	-
SUMP 2	11/03/17	-	25.40	25.45	0.05	-
SUMP 2	11/08/17	-	25.38	25.47	0.09	-
SUMP 2	11/16/17	-	25.33	25.51	0.18	-
SUMP 2	11/30/17	-	25.31	25.39	0.08	-
SUMP 2	12/08/17	-	25.28	25.34	0.06	-
SUMP 2	12/13/17	-	25.27	25.34	0.07	-
SUMP 2	12/18/17	-	25.27	25.32	0.05	-
SUMP 2	12/29/17	-	25.23	25.29	0.06	-
SUMP 2	01/05/18	-	25.23	25.29	0.06	-
SUMP 2	01/16/18	-	25.27	25.33	0.06	-
SUMP 2	01/24/18	-	25.27	25.33	0.06	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	02/07/18	-	25.24	25.32	0.08	-
SUMP 2	02/15/18	-	25.17	25.24	0.07	-
SUMP 2	02/20/18	-	25.21	25.27	0.06	-
SUMP 2	03/01/18	-	25.20	25.24	0.04	-
SUMP 2	03/07/18	-	25.22	25.31	0.09	-
SUMP 2	03/09/18	-	25.14	25.20	0.06	-
SUMP 2	03/21/18	-	25.17	25.22	0.05	-
SUMP 2	03/26/18	-	25.13	25.18	0.05	-
SUMP 2	04/04/18	-	25.12	25.20	0.08	-
SUMP 2	04/10/18	-	25.16	25.24	0.08	-
SUMP 2	04/13/18	-	25.10	25.17	0.07	-
SUMP 2	04/18/18	-	25.15	25.21	0.06	-
SUMP 2	04/20/18	-	25.09	25.13	0.04	-
SUMP 2	04/26/18	-	25.09	25.11	0.02	-
SUMP 2	05/02/18	-	25.11	25.15	0.04	-
SUMP 2	05/04/18	-	25.14	25.20	0.06	-
SUMP 2	05/09/18	-	25.15	25.20	0.05	-
SUMP 2	05/11/18	-	25.15	25.20	0.05	-
SUMP 2	05/15/18	-	25.23	25.30	0.07	-
SUMP 2	05/24/18	-	25.38	25.42	0.04	-
SUMP 2	06/07/18	-	25.62	25.65	0.03	-
SUMP 2	06/13/18	-	25.68	25.73	0.05	-
SUMP 2	06/20/18	-	25.66	25.70	0.04	-
SUMP 2	06/27/18	-	25.74	25.79	0.05	-
SUMP 2	07/13/18	-	25.94	25.97	0.03	-
SUMP 2	07/18/18	-	25.95	25.99	0.04	-
SUMP 2	07/20/18	-	26.03	26.14	0.11	-
SUMP 2	08/07/18	-	26.24	26.28	0.04	-
SUMP 2	08/16/18	-	26.32	26.38	0.06	-
SUMP 2	08/22/18	-	26.34	26.39	0.05	-
SUMP 2	09/05/18	-	26.45	26.55	0.10	-
SUMP 2	09/20/18	-	26.23	26.28	0.05	-
SUMP 2	09/28/18	-	26.20	26.24	0.04	-
SUMP 2	10/10/18	-	26.27	26.34	0.07	-
SUMP 2	10/18/18	-	26.22	26.33	0.11	-
SUMP 2	11/07/18	-	26.04	26.15	0.11	-
SUMP 2	11/19/18	-	25.91	25.94	0.03	-
SUMP 2	12/05/18	-	25.82	25.85	0.03	-
SUMP 2	12/12/18	-	25.82	25.92	0.10	-
SUMP 2	12/21/18	-	25.76	25.85	0.09	-
SUMP 2	01/09/19	-	25.70	25.76	0.06	-
SUMP 2	01/23/19	-	25.66	25.68	0.02	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	01/30/19	-	25.61	25.69	0.08	-
SUMP 2	02/08/19	-	25.62	25.77	0.15	-
SUMP 2	02/20/19	-	25.54	25.79	0.25	-
SUMP 2	03/07/19	-	25.48	25.68	0.20	-
SUMP 2	03/13/19	-	25.46	25.52	0.06	-
SUMP 2	03/21/19	-	25.45	25.65	0.20	-
SUMP 2	03/26/19	-	25.42	25.62	0.20	-
SUMP 2	04/03/19	-	25.37	25.42	0.05	-
SUMP 2	04/08/19	-	25.36	25.46	0.10	-
SUMP 2	04/15/19	-	25.32	25.42	0.10	-
SUMP 2	04/26/19	-	25.31	25.41	0.10	-
SUMP 2	04/30/19	-	25.30	25.35	0.05	-
SUMP 2	05/06/19	-	25.30	25.32	0.02	-
SUMP 2	05/09/19	-	25.34	25.71	0.37	-
SUMP 2	05/16/19	-	25.33	25.35	0.02	-
SUMP 2	05/24/19	-	25.43	25.45	0.02	-
SUMP 2	05/28/19	-	25.46	25.48	0.02	-
SUMP 2	06/03/19	-	25.55	25.57	0.02	-
SUMP 2	06/10/19	-	25.62	25.64	0.02	-
SUMP 2	06/17/19	-	25.63	25.65	0.02	-
SUMP 2	06/26/19	-	25.78	25.83	0.05	-
SUMP 2	07/10/19	-	25.97	26.08	0.11	-
SUMP 2	07/16/19	-	26.02	26.22	0.20	-
SUMP 2	07/16/19	-	26.17	26.21	0.04	-
SUMP 2	07/25/19	-	26.14	26.36	0.22	-
SUMP 2	07/29/19	-	26.17	26.21	0.04	-
SUMP 2	08/20/19	-	26.45	26.88	0.43	-
SUMP 2	08/29/19	-	26.54	26.83	0.29	-
SUMP 2	09/13/19	-	26.61	26.67	0.06	-
SUMP 2	09/19/19	-	26.60	26.78	0.18	-
SUMP 2	09/24/19	-	26.58	26.65	0.07	-
SUMP 2	10/02/19	-	25.55	25.66	0.11	-
SUMP 2	10/11/19	-	26.43	26.53	0.10	-
SUMP 2	10/22/19	-	26.34	26.46	0.12	-
SUMP 2	11/08/19	-	26.24	26.27	0.03	-
SUMP 2	11/14/19	-	26.20	26.35	0.15	-
SUMP 2	11/21/19	-	26.13	26.17	0.04	-
SUMP 2	11/26/19	-	26.09	26.14	0.05	-
SUMP 2	12/06/19	-	26.02	26.06	0.04	-
SUMP 2	12/18/19	-	25.95	26.12	0.17	-
SUMP 2	01/08/20	-	25.85	25.87	0.02	-
SUMP 2	01/22/20	-	25.78	25.89	0.11	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

Texaco Skelly F

Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	01/28/20	-	25.79	25.89	0.10	-
SUMP 2	02/06/20	-	25.74	25.82	0.08	-
SUMP 2	02/11/20	-	25.75	25.79	0.04	-
SUMP 2	02/17/20	-	25.71	25.77	0.06	-
SUMP 2	02/28/20	-	25.68	25.70	0.02	-
SUMP 2	03/03/20	-	25.66	25.70	0.04	-
SUMP 2	03/23/20	-	25.53	25.56	0.03	-
SUMP 2	05/27/20	-	25.56	25.60	0.04	-
SUMP 2	06/08/20	-	25.75	25.87	0.12	-
SUMP 2	06/22/20	-	26.00	26.13	0.13	-
SUMP 2	07/30/20	-	26.45	26.80	0.35	-
SUMP 2	08/24/20	-	26.58	26.77	0.19	-
SUMP 2	09/02/20	-	26.64	26.74	0.10	-
SUMP 2	09/16/20	-	26.69	26.76	0.07	-
SUMP 2	09/28/20	-	-	26.75	0.00	-
SUMP 2	10/09/20	-	-	26.73	0.00	-
SUMP 2	10/19/20	-	-	26.82	0.00	-
SUMP 2	10/29/20	-	-	26.82	0.00	-
SUMP 2	11/04/20	-	-	26.80	0.00	-
SUMP 2	12/11/20	-	26.69	26.71	0.02	-
SUMP 2	12/16/20	-	-	26.68	0.00	-
SUMP 2	12/21/20	-	26.65	26.66	0.01	-
SUMP 2	01/08/21		26.62	26.65	0.03	-
SUMP 2	01/19/21		26.63	26.66	0.03	-
SUMP 2	02/05/21		26.54	26.56	0.02	-
SUMP 2	02/22/21		26.52	26.62	0.10	-
SUMP 2	03/02/21		26.47	26.48	0.01	-
SUMP 2	03/16/21		26.43	26.46	0.03	-
SUMP 2	04/09/21		-	26.39	0.00	-
SUMP 2	04/15/21		-	26.40	0.00	-
SUMP 2	04/22/21		26.37	26.45	0.08	-
SUMP 2	05/12/21		-	26.33	0.00	-
SUMP 2	05/19/21		-	26.29	0.00	-
SUMP 2	05/25/21		-	26.26	0.00	-
SUMP 2	06/15/21		-	26.59	0.00	-
SUMP 2	07/13/21		-	26.53	0.00	-
SUMP 2	07/20/21		-	26.49	0.00	-
SUMP 2	08/06/21		-	26.62	0.00	-
SUMP 2	08/13/21		-	26.77	0.00	-
SUMP 2	09/03/21		-	26.87	0.00	-
SUMP 2	10/01/21		-	26.96	0.00	-
SUMP 2	10/08/21		-	26.92	0.00	-

Table 4

HISTORICAL GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.
Texaco Skelly F
Lea County, NM

Well Number	Date Measured	Top of Casing Elevation	Depth to product	Depth to Water	PSH thickness	Corrected Groundwater Elevation
SUMP 2	10/20/21		-	26.94	0.00	-
SUMP 2	10/27/21		-	26.99	0.00	-
SUMP 2	11/11/21		-	26.99	0.00	-
SUMP 2	11/16/21		27.18	27.60	0.42	-
SUMP 2	01/05/22		26.88	26.93	0.05	-
SUMP 2	01/11/22		26.85	26.88	0.03	-
SUMP 2	01/18/22		26.80	26.85	0.05	-
SUMP 2	02/17/22		26.70	26.80	0.10	-
SUMP 2	02/21/22		-	26.80	0.00	-
SUMP 2	03/21/22		-	26.75	0.00	-
SUMP 2	03/31/22		-	26.72	0.00	-
SUMP 2	04/18/22		-	26.74	0.00	-
SUMP 2	04/26/22		-	27.67	0.00	-
SUMP 2	05/24/22		-	27.05	0.00	-
SUMP 2	06/13/22		-	27.14	0.00	-
SUMP 2	06/28/22		27.30	27.55	0.25	-
SUMP 2	07/19/22		27.32	27.55	0.23	-
SUMP 2	08/11/22		27.30	27.40	0.10	-
SUMP 2	08/18/22		28.10	28.15	0.05	-
SUMP 2	09/09/22		28.12	28.20	0.08	-
SUMP 2	09/26/22		28.07	28.31	0.24	-
SUMP 2	10/07/22		26.78	27.00	0.22	-
SUMP 2	10/31/22		27.22	27.24	0.02	-
SUMP 2	11/18/22		-	27.07	0.00	-
SUMP 2	12/07/22		-	27.01	0.00	-

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B					
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE	
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES		
					0.62		
MW - 1	05/30/02	<0.001	<0.001	<0.001	<0.001	<0.001	
MW - 1	09/19/02	<0.001	<0.001	<0.001	<0.001	<0.001	
MW - 1	11/22/02	<0.001	<0.001	<0.001	<0.001	<0.001	
MW - 1	03/03/03	NS	NS	NS	NS	NS	
MW - 1	05/21/03	<0.001	<0.001	<0.001	<0.001	<0.001	
MW - 1	08/28/03	<0.001	<0.001	<0.001	<0.001	<0.001	
MW - 1	11/26/03	<0.001	<0.001	<0.001	<0.002	<0.001	
MW - 1	02/25/04	<0.001	<0.001	<0.001	<0.002	<0.001	
MW - 1	05/17/04	<0.001	<0.001	<0.001	<0.002	<0.001	
MW - 1	12/21/04	<0.001	<0.001	<0.001	<0.001		
MW - 1	03/18/05	Not Sampled on Current Sample Schedule					
MW - 1	06/16/05	Not Sampled on Current Sample Schedule					
MW - 1	09/13/05	Not Sampled on Current Sample Schedule					
MW - 1	12/15/05	<0.001	<0.001	<0.001	<0.001		
MW - 1	03/14/06	Not Sampled on Current Sample Schedule					
MW - 1	06/16/06	Not Sampled on Current Sample Schedule					
MW - 1	09/08/06	Not Sampled on Current Sample Schedule					
MW - 1	11/14/06	<0.001	<0.001	<0.001	<0.001		
MW - 1	02/13/07	Not Sampled on Current Sample Schedule					
MW - 1	05/10/07	Not Sampled on Current Sample Schedule					
MW - 1	08/22/07	Not Sampled on Current Sample Schedule					
MW - 1	11/02/07	<0.001	<0.001	<0.001	<0.001		
MW - 1	02/07/08	Not Sampled on Current Sample Schedule					
MW - 1	05/08/08	Not Sampled on Current Sample Schedule					
MW - 1	08/11/08	Not Sampled on Current Sample Schedule					
MW - 1	11/08/08	<0.001	<0.001	<0.001	<0.001		
MW - 1	02/04/09	Not Sampled on Current Sample Schedule					
MW - 1	05/07/09	Not Sampled on Current Sample Schedule					
MW - 1	08/04/09	Not Sampled on Current Sample Schedule					
MW - 1	11/03/09	<0.001	<0.001	<0.001	<0.001		
MW - 1	02/01/10	Not Sampled on Current Sample Schedule					
MW - 1	05/04/10	Not Sampled on Current Sample Schedule					
MW - 1	08/03/10	Not Sampled on Current Sample Schedule					
MW - 1	11/02/10	<0.001	<0.001	<0.001	<0.001		
MW - 1	02/10/11	Not Sampled on Current Sample Schedule					
MW - 1	05/04/11	Not Sampled on Current Sample Schedule					
MW - 1	08/03/11	Not Sampled on Current Sample Schedule					
MW - 1	11/29/11	<0.001	<0.001	<0.001	<0.001		
MW - 1	02/13/12	Not Sampled on Current Sample Schedule					
MW - 1	05/02/12	Not Sampled on Current Sample Schedule					

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 1	08/06/12	Not Sampled on Current Sample Schedule				
MW - 1	11/13/12	<0.001	<0.001	<0.001	<0.001	
MW - 1	02/07/13	Not Sampled on Current Sample Schedule				
MW - 1	05/07/13	Not Sampled on Current Sample Schedule				
MW - 1	08/14/13	Not Sampled on Current Sample Schedule				
MW - 1	11/20/13	<0.001	<0.001	<0.001	<0.003	
MW - 1	02/17/14	Not Sampled on Current Sample Schedule				
MW - 1	05/29/14	Not Sampled on Current Sample Schedule				
MW - 1	08/08/14	Not Sampled on Current Sample Schedule				
MW - 1	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 1	02/12/15	Not Sampled on Current Sample Schedule				
MW - 1	05/13/15	Not Sampled on Current Sample Schedule				
MW - 1	08/19/15	Not Sampled on Current Sample Schedule				
MW - 1	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 1	02/18/16	Not Sampled on Current Sample Schedule				
MW - 1	05/19/16	Not Sampled on Current Sample Schedule				
MW - 1	08/17/16	Not Sampled on Current Sample Schedule				
MW - 1	11/02/16	<0.00100	<0.00100	0.00160	0.00160	
MW - 1	02/21/17	Not Sampled on Current Sample Schedule				
MW - 1	05/09/17	Not Sampled on Current Sample Schedule				
MW - 1	08/31/17	Not Sampled on Current Sample Schedule				
MW - 1	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 1	02/07/18	Not Sampled on Current Sample Schedule				
MW - 1	05/02/18	Not Sampled on Current Sample Schedule				
MW - 1	08/07/18	Not Sampled on Current Sample Schedule				
MW - 1	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 1	02/20/19	Not Sampled on Current Sample Schedule				
MW - 1	05/09/19	Not Sampled on Current Sample Schedule				
MW - 1	08/20/19	Not Sampled on Current Sample Schedule				
MW - 1	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 1	02/17/20	Not Sampled on Current Sample Schedule				
MW - 1	06/08/20	Not Sampled on Current Sample Schedule				
MW - 1	09/16/20	Not Sampled on Current Sample Schedule				
MW - 1	12/15/20	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 1	02/09/21	Not Sampled on Current Sample Schedule				
MW - 1	05/24/21	Not Sampled on Current Sample Schedule				
MW - 1	09/03/21	Not Sampled on Current Sample Schedule				
MW - 1	11/10/21	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 1	02/22/22	Not Sampled on Current Sample Schedule				
MW - 1	06/13/22	Not Sampled on Current Sample Schedule				

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

**PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
LEA COUNTY, NEW MEXICO**

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 1	08/18/22	Not Sampled on Current Sample Schedule				
MW - 1	12/06/22	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 2	05/30/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	09/19/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	11/22/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	03/03/03	NS	NS	NS	NS	NS
MW - 2	05/21/03	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	08/28/03	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	11/26/03	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 2	02/25/04	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 2	05/17/04	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 2	12/21/04	<0.001	<0.001	<0.001	<0.001	
MW - 2	03/18/05	Not Sampled on Current Sample Schedule				
MW - 2	06/16/05	Not Sampled on Current Sample Schedule				
MW - 2	09/13/05	Not Sampled on Current Sample Schedule				
MW - 2	12/22/05	<0.001	<0.001	<0.001	<0.001	
MW - 2	03/14/06	Not Sampled on Current Sample Schedule				
MW - 2	06/16/06	Not Sampled on Current Sample Schedule				
MW - 2	09/08/06	Not Sampled on Current Sample Schedule				
MW - 2	11/14/06	0.0014	<0.001	<0.001	0.0014	
MW - 2	02/13/07	Not Sampled on Current Sample Schedule				
MW - 2	05/10/07	Not Sampled on Current Sample Schedule				
MW - 2	08/22/07	Not Sampled on Current Sample Schedule				
MW - 2	11/02/07	<0.001	<0.001	<0.001	<0.001	
MW - 2	02/07/08	Not Sampled on Current Sample Schedule				
MW - 2	05/08/08	Not Sampled on Current Sample Schedule				
MW - 2	08/11/08	Not Sampled on Current Sample Schedule				
MW - 2	11/08/08	<0.001	<0.001	<0.001	<0.001	
MW - 2	02/04/09	Not Sampled on Current Sample Schedule				
MW - 2	05/07/09	Not Sampled on Current Sample Schedule				
MW - 2	08/04/09	Not Sampled on Current Sample Schedule				
MW - 2	11/03/09	<0.001	<0.001	<0.001	<0.001	
MW - 2	02/01/10	Not Sampled on Current Sample Schedule				
MW - 2	05/04/10	Not Sampled on Current Sample Schedule				
MW - 2	08/03/10	Not Sampled on Current Sample Schedule				
MW - 2	11/02/10	<0.001	<0.001	<0.001	<0.001	
MW - 2	02/10/11	Not Sampled on Current Sample Schedule				
MW - 2	05/04/11	Not Sampled on Current Sample Schedule				
MW - 2	08/03/11	Not Sampled on Current Sample Schedule				

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 2	11/29/11	<0.001	<0.001	<0.001	<0.001	
MW - 2	02/13/12	Not Sampled on Current Sample Schedule				
MW - 2	05/02/12	Not Sampled on Current Sample Schedule				
MW - 2	08/06/12	Not Sampled on Current Sample Schedule				
MW - 2	11/13/12	<0.001	<0.001	<0.001	<0.001	
MW - 2	02/07/13	Not Sampled on Current Sample Schedule				
MW - 2	05/07/13	Not Sampled on Current Sample Schedule				
MW - 2	08/14/13	Not Sampled on Current Sample Schedule				
MW - 2	11/20/13	<0.001	<0.001	<0.001	<0.003	
MW - 2	02/17/14	Not Sampled on Current Sample Schedule				
MW - 2	05/29/14	Not Sampled on Current Sample Schedule				
MW - 2	08/08/14	Not Sampled on Current Sample Schedule				
MW - 2	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 2	02/12/15	Not Sampled on Current Sample Schedule				
MW - 2	05/13/15	Not Sampled on Current Sample Schedule				
MW - 2	08/19/15	Not Sampled on Current Sample Schedule				
MW - 2	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 2	02/18/16	Not Sampled on Current Sample Schedu				
MW - 2	05/19/16	Not Sampled on Current Sample Schedule				
MW - 2	08/17/16	Not Sampled on Current Sample Schedule				
MW - 2	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 2	02/21/17	Not Sampled on Current Sample Schedule				
MW - 2	05/09/17	Not Sampled on Current Sample Schedule				
MW - 2	08/31/17	Not Sampled on Current Sample Schedule				
MW - 2	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 2	02/07/18	Not Sampled on Current Sample Schedule				
MW - 2	05/02/18	Not Sampled on Current Sample Schedule				
MW - 2	08/07/18	Not Sampled on Current Sample Schedule				
MW - 2	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 2	02/20/19	Not Sampled on Current Sample Schedule				
MW - 2	05/09/19	Not Sampled on Current Sample Schedule				
MW - 2	08/20/19	Not Sampled on Current Sample Schedule				
MW - 2	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 2	02/17/20	Not Sampled on Current Sample Schedule				
MW - 2	06/08/20	Not Sampled on Current Sample Schedule				
MW - 2	09/16/20	Not Sampled on Current Sample Schedule				
MW - 2	12/15/20	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 2	02/09/21	Not Sampled on Current Sample Schedule				
MW - 2	05/24/21	Not Sampled on Current Sample Schedule				
MW - 2	09/03/21	Not Sampled on Current Sample Schedule				

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 2	11/10/21	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 2	02/22/22	Not Sampled on Current Sample Schedule				
MW - 2	06/13/22	Not Sampled on Current Sample Schedule				
MW - 2	08/18/22	Not Sampled on Current Sample Schedule				
MW - 2	12/06/22	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 3	05/30/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 3	09/19/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 3	11/22/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 3	03/03/03	NS	NS	NS	NS	NS
MW - 3	05/21/03	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 3	08/28/03	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 3	11/26/03	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 3	02/25/04	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 3	05/17/04	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 3	12/21/04	<0.001	<0.001	<0.001	<0.001	
MW - 3	03/18/05	Not Sampled on Current Sample Schedule				
MW - 3	06/16/05	Not Sampled on Current Sample Schedule				
MW - 3	09/13/05	Not Sampled on Current Sample Schedule				
MW - 3	12/15/05	<0.001	<0.001	<0.001	<0.001	
MW - 3	03/14/06	Not Sampled on Current Sample Schedule				
MW - 3	06/16/06	Not Sampled on Current Sample Schedule				
MW - 3	09/08/06	Not Sampled on Current Sample Schedule				
MW - 3	11/14/06	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/13/07	Not Sampled on Current Sample Schedule				
MW - 3	05/10/07	Not Sampled on Current Sample Schedule				
MW - 3	08/22/07	Not Sampled on Current Sample Schedule				
MW - 3	11/02/07	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/07/08	Not Sampled on Current Sample Schedule				
MW - 3	05/08/08	Not Sampled on Current Sample Schedule				
MW - 3	08/11/08	Not Sampled on Current Sample Schedule				
MW - 3	11/08/08	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/04/09	Not Sampled on Current Sample Schedule				
MW - 3	05/07/09	Not Sampled on Current Sample Schedule				
MW - 3	08/04/09	Not Sampled on Current Sample Schedule				
MW - 3	11/03/09	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/01/10	Not Sampled on Current Sample Schedule				
MW - 3	05/04/10	Not Sampled on Current Sample Schedule				
MW - 3	08/03/10	Not Sampled on Current Sample Schedule				
MW - 3	11/02/10	<0.001	<0.001	<0.001	<0.001	

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 3	02/10/11	Not Sampled on Current Sample Schedule				
MW - 3	05/04/11	Not Sampled on Current Sample Schedule				
MW - 3	08/03/11	Not Sampled on Current Sample Schedule				
MW - 3	11/29/11	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/13/12	Not Sampled on Current Sample Schedule				
MW - 3	05/02/12	Not Sampled on Current Sample Schedule				
MW - 3	08/06/12	Not Sampled on Current Sample Schedule				
MW - 3	11/13/12	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/07/13	Not Sampled on Current Sample Schedule				
MW - 3	05/07/13	Not Sampled on Current Sample Schedule				
MW - 3	08/14/13	Not Sampled on Current Sample Schedule				
MW - 3	11/20/13	<0.001	<0.001	<0.001	<0.001	
MW - 3	02/17/14	Not Sampled on Current Sample Schedule				
MW - 3	05/29/14	Not Sampled on Current Sample Schedule				
MW - 3	08/08/14	Not Sampled on Current Sample Schedule				
MW - 3	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 3	02/12/15	Not Sampled on Current Sample Schedule				
MW - 3	05/13/15	Not Sampled on Current Sample Schedule				
MW - 3	08/19/15	Not Sampled on Current Sample Schedule				
MW - 3	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 3	02/18/16	Not Sampled on Current Sample Schedule				
MW - 3	05/19/16	Not Sampled on Current Sample Schedule				
MW - 3	08/17/16	Not Sampled on Current Sample Schedule				
MW - 3	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 3	02/21/17	Not Sampled on Current Sample Schedule				
MW - 3	05/09/17	Not Sampled on Current Sample Schedule				
MW - 3	08/31/17	Not Sampled on Current Sample Schedule				
MW - 3	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 3	02/07/18	Not Sampled on Current Sample Schedule				
MW - 3	05/02/18	Not Sampled on Current Sample Schedule				
MW - 3	08/07/18	Not Sampled on Current Sample Schedule				
MW - 3	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 3	02/20/19	Not Sampled on Current Sample Schedule				
MW - 3	05/09/19	Not Sampled on Current Sample Schedule				
MW - 3	08/20/19	Not Sampled on Current Sample Schedule				
MW - 3	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 3	02/17/20	Not Sampled on Current Sample Schedule				
MW - 3	06/08/20	Not Sampled on Current Sample Schedule				
MW - 3	09/16/20	Not Sampled on Current Sample Schedule				
MW - 3	12/15/20	<0.00100	<0.00100	<0.00100	<0.00200	

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 3	02/09/21	Not Sampled on Current Sample Schedule				
MW - 3	05/24/21	Not Sampled on Current Sample Schedule				
MW - 3	09/03/21	Not Sampled on Current Sample Schedule				
MW - 3	11/10/21	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 3	02/22/22	Not Sampled on Current Sample Schedule				
MW - 3	06/13/22	Not Sampled on Current Sample Schedule				
MW - 3	08/18/22	Not Sampled on Current Sample Schedule				
MW - 3	12/06/22	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 4	05/30/02	0.0060	<0.001	0.0040	<0.001	<0.001
MW - 4	09/19/02	0.0270	<0.001	0.0120	<0.001	<0.001
MW - 4	11/22/02	0.0150	<0.001	0.0120	<0.001	<0.001
MW - 4	03/03/03	NS	NS	NS	NS	NS
MW - 4	05/21/03	0.0190	<0.001	0.0150	<0.001	<0.001
MW - 4	09/18/03	0.0050	<0.001	0.0040	<0.001	<0.001
MW - 4	11/26/03	0.0190	<0.001	0.0160	0.0050	0.004
MW - 4	02/25/04	0.0210	<0.001	0.0180	0.0030	0.003
MW - 4	05/17/04	0.0054	<0.001	0.0100	0.0053	0.00292
MW - 4	09/07/04	0.0055	<0.001	0.0096	0.0054	0.00342
MW - 4	12/21/04	0.0255	0.002	0.0273	0.0194	
MW - 4	03/18/05	0.0287	<0.005	0.0150	0.0123	
MW - 4	06/16/05	0.0514	<0.005	0.0094	0.0132	
MW - 4	09/13/05	Not sampled Due to PSH in Well				
MW - 4	12/15/05	Not sampled Due to PSH in Well				
MW - 4	03/14/06	0.0341	<0.01	<0.01	<0.01	
MW - 4	06/16/06	0.0528	<0.01	<0.01	0.0168	
MW - 4	09/08/06	0.0692	<0.02	<0.02	0.0719	
MW - 4	11/14/06	0.0478	<0.001	0.0014	<0.001	
MW - 4	02/13/07	0.0398	<0.001	<0.001	0.0032	
MW - 4	05/10/07	0.0095	<0.005	<0.005	0.0093	
MW - 4	08/22/07	0.0231	<0.001	<0.001	<0.001	
MW - 4	11/02/07	0.0292	<0.001	0.0019	0.0088	
MW - 4	02/07/08	0.0150	<0.001	0.0015	0.0012	
MW - 4	05/08/08	0.0294	<0.001	<0.001	0.0019	
MW - 4	08/11/08	0.0213	<0.001	<0.001	0.0053	
MW - 4	11/08/08	0.0272	<0.001	<0.001	0.0015	
MW - 4	02/04/09	0.0150	<0.001	<0.001	0.0012	
MW - 4	05/07/09	0.0282	<0.005	<0.005	<0.005	
MW - 4	08/04/09	0.0601	<0.001	<0.001	0.0157	
MW - 4	11/03/09	0.0386	<0.001	<0.001	<0.001	

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 4	02/01/10	0.0362	<0.001	<0.001	<0.001	
MW - 4	05/04/10	0.0202	<0.001	0.0026	0.0056	
MW - 4	08/03/10	0.0218	<0.001	0.0039	<0.001	
MW - 4	11/02/10	0.0150	<0.001	<0.001	0.0079	
MW - 4	02/10/11	0.1310	0.0087	0.0168	0.0421	
MW - 4	05/04/11	0.1340	<0.001	0.0088	0.0185	
MW - 4	08/03/11	0.0373	<0.001	0.0112	0.0240	
MW - 4	11/29/11	0.0243	<0.00100	0.0133	0.0074	
MW - 4	02/13/12	0.0297	<0.00100	0.0105	0.0077	
MW - 4	05/02/12	0.0273	<0.00100	0.0065	0.0153	
MW - 4	08/06/12	0.0827	<0.01	<0.01	<0.01	
MW - 4	11/13/12	<0.005	<0.005	<0.005	<0.005	
MW - 4	02/07/13	0.0183	<0.005	<0.005	<0.005	
MW - 4	05/07/13	0.0205	<.00500	<.00500	<0.005	
MW - 4	08/14/13	0.0168	<0.00100	<0.00100	<0.00350	
MW - 4	11/20/13	0.0184	<0.001	<0.001	<0.001	
MW - 4	02/17/14	0.0240	<0.00100	<0.00100	<0.00300	
MW - 4	05/29/14	0.0135	<0.00100	0.00160	<0.00300	
MW - 4	08/08/14	0.0172	0.00140	0.00340	0.00370	
MW - 4	11/12/14	0.0187	<0.00100	0.00250	<0.00100	
MW - 4	02/12/15	0.0144	<0.00100	0.00260	0.00330	
MW - 4	05/13/15	0.0134	<0.00100	0.00390	0.00870	
MW - 4	08/19/15	0.0181	<0.00100	0.00360	0.00480	
MW - 4	11/02/15	0.0120	0.00160	0.00340	0.00500	
MW - 4	02/18/16	0.00670	<0.00100	0.00260	<0.00100	
MW - 4	05/19/16	0.00890	<0.00100	0.00160	0.00250	
MW - 4	08/17/16	0.0163	<0.00500	<0.00500	<0.00500	
MW - 4	11/02/16	0.00670	<0.00100	0.00150	0.00160	
MW - 4	02/21/17	0.0131	<0.00200	<0.00200	0.00375	
MW - 4	05/09/17	0.00593	<0.00200	0.00803	<0.00400	
MW - 4	08/31/17	0.00587	<0.00200	<0.00200	<0.00400	
MW - 4	11/16/17	0.0122	<0.00200	<0.00200	<0.00400	
MW - 4	02/07/18	0.00383	<0.00200	<0.00200	0.00412	
MW - 4	05/02/18	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 4	08/07/18	0.0135	<0.0100	0.00560	<0.0200	
MW - 4	11/19/18	0.00845	<0.0100	<0.00500	0.0111	
MW - 4	02/20/19	0.00378	<0.00100	0.00222	0.00457	
MW - 4	05/09/19	0.00189	<0.00100	0.00165	<0.00200	
MW - 4	08/20/19	0.0154	<0.00100	0.0153	0.01017	
MW - 4	11/21/19	0.00580	<0.00100	0.00920	0.01453	

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION		SAMPLE DATE	EPA Method SW 846-8021B			
			BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 4	02/17/20	0.0170	0.00109	0.00646	0.00432	
MW - 4	06/08/20	0.0152	0.00345	0.00731	0.01288	
MW - 4	09/16/20	0.0172	0.00242	0.00755	0.00523	
MW - 4	12/16/20	0.0293	0.00232	0.00647	0.00318	
MW - 4	02/09/21	0.0233	0.00456	0.0120	0.00588	
MW - 4	05/25/21	0.00642	0.00154	0.00207	0.00223	
MW - 4	09/03/21	0.0241	0.00366	0.0105	0.00675	
MW - 4	11/10/21	0.00879	0.00103	0.00569	0.00297	
MW - 4	02/22/22	0.00492	0.00173	0.00240	<0.00200	
MW - 4	06/14/22	0.00857	0.00149	0.00541	0.01025	
MW - 4	08/18/22	0.00133	0.00261	0.00205	0.00331	
MW - 4	12/07/22	0.0114	0.00183	0.00634	0.01577	
MW - 5	05/30/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 5	09/19/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 5	11/22/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 5	03/03/03	NS	NS	NS	NS	NS
MW - 5	05/21/03	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 5	08/28/03	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 5	11/26/03	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 5	02/25/04	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 5	05/17/04	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 5	12/21/04	<0.001	<0.001	<0.001	<0.001	
MW - 5	03/18/05	Not Sampled on Current Sample Schedule				
MW - 5	06/16/05	Not Sampled on Current Sample Schedule				
MW - 5	09/13/05	Not Sampled on Current Sample Schedule				
MW - 5	12/15/05	<0.001	<0.001	<0.001	<0.001	
MW - 5	03/14/06	Not Sampled on Current Sample Schedule				
MW - 5	06/16/06	Not Sampled on Current Sample Schedule				
MW - 5	09/08/06	Not Sampled on Current Sample Schedule				
MW - 5	11/14/06	<0.001	<0.001	<0.001	<0.001	
MW - 5	02/13/07	Not Sampled on Current Sample Schedule				
MW - 5	05/10/07	Not Sampled on Current Sample Schedule				
MW - 5	08/22/07	Not Sampled on Current Sample Schedule				
MW - 5	11/02/07	<0.001	<0.001	<0.001	<0.001	
MW - 5	02/07/08	Not Sampled on Current Sample Schedule				
MW - 5	05/08/08	Not Sampled on Current Sample Schedule				
MW - 5	08/11/08	Not Sampled on Current Sample Schedule				
MW - 5	11/08/08	<0.001	<0.001	<0.001	<0.001	
MW - 5	02/04/09	Not Sampled on Current Sample Schedule				

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 5	05/07/09	Not Sampled on Current Sample Schedule				
MW - 5	08/04/09	Not Sampled on Current Sample Schedule				
MW - 5	11/03/09	<0.001	<0.001	<0.001	<0.001	
MW - 5	02/01/10	Not Sampled on Current Sample Schedule				
MW - 5	05/04/10	Not Sampled on Current Sample Schedule				
MW - 5	08/03/10	Not Sampled on Current Sample Schedule				
MW - 5	11/02/10	<0.001	<0.001	<0.001	<0.001	
MW - 5	02/10/11	Not Sampled on Current Sample Schedule				
MW - 5	05/04/11	Not Sampled on Current Sample Schedule				
MW - 5	08/03/11	Not Sampled on Current Sample Schedule				
MW - 5	11/29/11	<0.001	<0.001	<0.001	<0.001	
MW - 5	02/13/12	Not Sampled on Current Sample Schedule				
MW - 5	05/02/12	Not Sampled on Current Sample Schedule				
MW - 5	08/06/12	Not Sampled on Current Sample Schedule				
MW - 5	11/13/12	<0.001	<0.001	<0.001	<0.001	
MW - 5	02/07/13	Not Sampled on Current Sample Schedule				
MW - 5	05/07/13	Not Sampled on Current Sample Schedule				
MW - 5	08/14/13	Not Sampled on Current Sample Schedule				
MW - 5	11/20/13	<0.001	<0.001	<0.001	<0.001	
MW - 5	02/17/14	Not Sampled on Current Sample Schedule				
MW - 5	05/29/14	Not Sampled on Current Sample Schedule				
MW - 5	08/08/14	Not Sampled on Current Sample Schedule				
MW - 5	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 5	02/12/15	Not Sampled on Current Sample Schedule				
MW - 5	05/13/15	Not Sampled on Current Sample Schedule				
MW - 5	08/19/15	Not Sampled on Current Sample Schedule				
MW - 5	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 5	02/18/16	Not Sampled on Current Sample Schedule				
MW - 5	05/19/16	Not Sampled on Current Sample Schedule				
MW - 5	08/17/16	Not Sampled on Current Sample Schedule				
MW - 5	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 5	02/21/17	Not Sampled on Current Sample Schedule				
MW - 5	05/09/17	Not Sampled on Current Sample Schedule				
MW - 5	08/31/17	Not Sampled on Current Sample Schedule				
MW - 5	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 5	02/07/18	Not Sampled on Current Sample Schedule				
MW - 5	05/02/18	Not Sampled on Current Sample Schedule				
MW - 5	08/07/18	Not Sampled on Current Sample Schedule				
MW - 5	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 5	02/20/19	Not Sampled on Current Sample Schedule				

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 5	05/09/19	Not Sampled on Current Sample Schedule				
MW - 5	08/20/19	Not Sampled on Current Sample Schedule				
MW - 5	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 5	02/17/20	Not Sampled on Current Sample Schedule				
MW - 5	06/08/20	Not Sampled on Current Sample Schedule				
MW - 5	09/16/20	Not Sampled on Current Sample Schedule				
MW - 5	12/16/20	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 5	02/09/21	Not Sampled on Current Sample Schedule				
MW - 5	05/24/21	Not Sampled on Current Sample Schedule				
MW - 5	09/03/21	Not Sampled on Current Sample Schedule				
MW - 5	11/10/21	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 5	02/22/22	Not Sampled on Current Sample Schedule				
MW - 5	06/13/22	Not Sampled on Current Sample Schedule				
MW - 5	08/18/22	Not Sampled on Current Sample Schedule				
MW - 5	12/07/22	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 6	05/30/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 6	09/19/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 6	11/22/02	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 6	03/03/03	NS	NS	NS	NS	NS
MW - 6	05/21/03	<0.001	0.002	<0.001	<0.001	<0.001
MW - 6	08/28/03	0.0050	0.013	0.0050	0.0070	0.002
MW - 6	11/26/03	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 6	02/25/04	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 6	05/17/04	<0.001	<0.001	<0.001	<0.002	<0.001
MW - 6	12/21/04	<0.001	<0.001	<0.001	<0.001	
MW - 6	03/18/05	0.0013	<0.001	0.0045	<0.001	
MW - 6	06/16/05	0.0015	<0.001	0.0014	<0.001	
MW - 6	09/13/05	Not Sampled on Current Sample Schedule				
MW - 6	12/15/05	0.0023	<0.001	<0.001	<0.001	
MW - 6	03/14/06	Not Sampled on Current Sample Schedule				
MW - 6	06/16/06	Not Sampled on Current Sample Schedule				
MW - 6	09/08/06	Not Sampled on Current Sample Schedule				
MW - 6	11/14/06	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/13/07	Not Sampled on Current Sample Schedule				
MW - 6	05/10/07	Not Sampled on Current Sample Schedule				
MW - 6	08/22/07	Not Sampled on Current Sample Schedule				
MW - 6	11/02/07	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/07/08	Not Sampled on Current Sample Schedule				
MW - 6	05/08/08	Not Sampled on Current Sample Schedule				

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 6	08/11/08	Not Sampled on Current Sample Schedule				
MW - 6	11/08/08	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/04/09	Not Sampled on Current Sample Schedule				
MW - 6	05/07/09	Not Sampled on Current Sample Schedule				
MW - 6	08/04/09	Not Sampled on Current Sample Schedule				
MW - 6	11/03/09	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/01/10	Not Sampled on Current Sample Schedule				
MW - 6	05/04/10	Not Sampled on Current Sample Schedule				
MW - 6	08/03/10	Not Sampled on Current Sample Schedule				
MW - 6	11/02/10	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/10/11	Not Sampled on Current Sample Schedule				
MW - 6	05/04/11	Not Sampled on Current Sample Schedule				
MW - 6	08/03/11	Not Sampled on Current Sample Schedule				
MW - 6	11/29/11	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/13/12	Not Sampled on Current Sample Schedule				
MW - 6	05/02/12	Not Sampled on Current Sample Schedule				
MW - 6	08/06/12	Not Sampled on Current Sample Schedule				
MW - 6	11/13/12	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/07/13	Not Sampled on Current Sample Schedule				
MW - 6	05/07/13	Not Sampled on Current Sample Schedule				
MW - 6	08/14/13	Not Sampled on Current Sample Schedule				
MW - 6	11/20/13	<0.001	<0.001	<0.001	<0.001	
MW - 6	02/17/14	Not Sampled on Current Sample Schedule				
MW - 6	05/29/14	Not Sampled on Current Sample Schedule				
MW - 6	08/08/14	Not Sampled on Current Sample Schedule				
MW - 6	11/12/14	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 6	02/12/15	Not Sampled on Current Sample Schedule				
MW - 6	05/13/15	Not Sampled on Current Sample Schedule				
MW - 6	08/19/15	Not Sampled on Current Sample Schedule				
MW - 6	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 6	02/18/16	Not Sampled on Current Sample Schedule				
MW - 6	05/19/16	Not Sampled on Current Sample Schedule				
MW - 6	08/17/16	Not Sampled on Current Sample Schedule				
MW - 6	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 6	02/21/17	Not Sampled on Current Sample Schedule				
MW - 6	05/09/17	Not Sampled on Current Sample Schedule				
MW - 6	08/31/17	Not Sampled on Current Sample Schedule				
MW - 6	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 6	02/07/18	Not Sampled on Current Sample Schedule				
MW - 6	05/02/18	Not Sampled on Current Sample Schedule				

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 6	08/07/18	Not Sampled on Current Sample Schedule				
MW - 6	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 6	02/20/19	Not Sampled on Current Sample Schedule				
MW - 6	05/09/19	Not Sampled on Current Sample Schedule				
MW - 6	08/20/19	Not Sampled on Current Sample Schedule				
MW - 6	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 6	02/17/20	Not Sampled on Current Sample Schedule				
MW - 6	06/08/20	Not Sampled on Current Sample Schedule				
MW - 6	09/16/20	Not Sampled on Current Sample Schedule				
MW - 6	12/16/20	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 6	02/09/21	Not Sampled on Current Sample Schedule				
MW - 6	05/24/21	Not Sampled on Current Sample Schedule				
MW - 6	09/03/21	Not Sampled on Current Sample Schedule				
MW - 6	11/11/21	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 6	02/22/22	Not Sampled on Current Sample Schedule				
MW - 6	06/13/22	Not Sampled on Current Sample Schedule				
MW - 6	08/18/22	Not Sampled on Current Sample Schedule				
MW - 6	12/07/22	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 7	03/14/06	0.0401	0.0125	0.0300	0.0616	
MW - 7	06/16/06	Not sampled Due to PSH in Well				
MW - 7	09/08/06	Not sampled Due to PSH in Well				
MW - 7	11/14/06	0.1090	0.0072	0.0757	0.0143	
MW - 7	02/13/07	0.1350	0.0067	0.0948	0.0207	
MW - 7	05/15/07	0.0530	<0.005	0.0335	<0.005	
MW - 7	08/22/07	0.1950	<0.001	0.0597	0.0158	
MW - 7	11/02/07	0.1880	0.0014	0.0362	0.0510	
MW - 7	02/07/08	0.1610	<0.001	0.0186	0.0142	
MW - 7	05/08/08	0.0746	<0.005	0.0099	0.0077	
MW - 7	08/11/08	0.1280	<0.00100	0.0120	0.0288	
MW - 7	11/08/08	0.1480	<0.00100	0.0137	0.0123	
MW - 7	02/04/09	0.1080	<0.00100	0.0072	0.0097	
MW - 7	05/07/09	0.0376	<0.00100	<0.001	<0.001	
MW - 7	08/04/09	0.0858	0.0071	0.0134	0.0331	
MW - 7	11/03/09	0.0336	0.008	0.0215	0.0412	
MW - 7	02/01/10	Not sampled Due to PSH in Well				
MW - 7	05/04/10	Not sampled Due to PSH in Well				
MW - 7	08/03/10	Not sampled Due to PSH in Well				
MW - 7	11/02/10	0.0345	<0.001	<0.001	<0.001	
MW - 7	02/10/11	0.0166	<0.001	<0.001	<0.001	

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 7	05/04/11	0.0093	<0.001	<0.001	<0.001	
MW - 7	08/03/11	0.0113	0.0077	0.0145	0.0309	
MW - 7	11/29/11	Not sampled Due to PSH in Well				
MW - 7	02/13/12	Not sampled Due to PSH in Well				
MW - 7	05/02/12	Not sampled Due to PSH in Well				
MW - 7	08/06/12	Not sampled Due to PSH in Well				
MW - 7	11/13/12	Not sampled Due to PSH in Well				
MW - 7	02/07/13	Not sampled Due to PSH in Well				
MW - 7	05/07/13	Not sampled Due to PSH in Well				
MW - 7	08/14/13	Not sampled Due to PSH in Well				
MW - 7	11/20/13	Not sampled Due to PSH in Well				
MW - 7	02/17/14	Not sampled Due to PSH in Well				
MW - 7	05/29/14	Not sampled Due to PSH in Well				
MW - 7	08/08/14	Not sampled Due to PSH in Well				
MW - 7	11/12/14	Not sampled Due to PSH in Well				
MW - 7	02/12/15	Not sampled Due to PSH in Well				
MW - 7	05/13/15	0.00150	<0.00100	<0.00100	<0.00100	
MW - 7	08/19/15	0.00200	<0.00100	0.00150	0.00340	
MW - 7	11/02/15	0.00940	<0.00100	0.00340	0.00600	
MW - 7	02/18/16	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 7	05/19/16	0.0134	<0.00100	0.0144	0.0107	
MW - 7	08/17/16	<0.0100	<0.0100	<0.0100	<0.0100	
MW - 7	11/02/16	0.00290	<0.0100	0.00430	0.00590	
MW - 7	02/21/17	0.00677	<0.00200	<0.00200	<0.00200	
MW - 7	05/09/17	0.00311	<0.00200	0.00220	<0.00400	
MW - 7	08/31/17	0.00224	<0.00200	<0.00200	<0.00400	
MW - 7	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 7	02/07/18	<0.00200	<0.0020	<0.00200	<0.00400	
MW - 7	05/02/18	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 7	08/07/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 7	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 7	02/20/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 7	05/09/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 7	08/20/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 7	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 7	02/17/20	<0.00100	<0.00100	0.00155	<0.00200	
MW - 7	06/08/20	Not Sampled on Current Sample Schedule				
MW - 7	09/16/20	0.00640	0.00162	<0.00200	<0.00400	
MW - 7	12/15/20	Not Sampled on Current Sample Schedule				
MW - 7	02/09/21	Not Sampled on Current Sample Schedule				

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

**PLAINS MARKETING, L.P.
TEXACO SKELLY "F"
LEA COUNTY, NEW MEXICO**

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOC Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 7	05/24/21	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 7	09/03/21	Not Sampled on Current Sample Schedule				
MW - 7	11/11/21	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 7	02/22/22	Not Sampled on Current Sample Schedule				
MW - 7	06/14/22	<0.00100	<0.00100	0.00131	0.00360	
MW - 7	08/18/22	Not Sampled on Current Sample Schedule				
MW - 7	12/07/22	Not sampled Due to PSH in Well				
MW - 8	03/14/06	Not sampled Due to PSH in Well				
MW - 8	06/16/06	Not sampled Due to PSH in Well				
MW - 8	09/08/06	Not sampled Due to PSH in Well				
MW - 8	11/14/06	Not sampled Due to PSH in Well				
MW - 8	02/13/07	Not sampled Due to PSH in Well				
MW - 8	05/10/07	0.0054	<0.001	0.0133	0.0181	
MW - 8	08/22/07	Not sampled Due to PSH in Well				
MW - 8	11/02/07	Not sampled Due to PSH in Well				
MW - 8	02/07/08	Not sampled Due to PSH in Well				
MW - 8	05/08/08	Not sampled Due to PSH in Well				
MW - 8	08/11/08	Not sampled Due to PSH in Well				
MW - 8	11/08/08	0.0176	0.0259	0.0307	0.0796	
MW - 8	02/04/09	Not sampled Due to PSH in Well				
MW - 8	05/07/09	<0.001	<0.001	0.0034	0.0097	
MW - 8	08/04/09	Not sampled Due to PSH in Well				
MW - 8	11/03/09	0.0146	0.0667	0.0551	0.1340	
MW - 8	02/01/10	Not sampled Due to PSH in Well				
MW - 8	05/04/10	Not sampled Due to PSH in Well				
MW - 8	08/03/10	Not sampled Due to PSH in Well				
MW - 8	11/02/10	0.0065	<0.001	0.0082	0.0083	
MW - 8	02/10/11	0.0086	<0.001	<0.001	<0.001	
MW - 8	05/04/11	0.0074	<0.001	<0.001	<0.001	
MW - 8	08/03/11	0.0109	0.0123	0.0129	0.0326	
MW - 8	11/29/11	Not sampled Due to PSH in Well				
MW - 8	02/13/12	Not sampled Due to PSH in Well				
MW - 8	05/02/12	Not Sampled				
MW - 8	08/06/12	0.0030	0.001	0.0101	0.0217	
MW - 8	11/13/12	<0.005	<0.005	0.0286	0.0346	
MW - 8	02/07/13	<0.005	<0.005	0.0183	0.0301	
MW - 8	05/07/13	<.00100	<.00100	0.0202	0.0312	
MW - 8	08/14/13	0.0098	<0.00100	0.0113	0.0150	
MW - 8	11/20/13	0.0222	0.00610	0.0583	0.0784	

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 8	02/17/14	Not sampled Due to PSH in Well				
MW - 8	05/29/14	Not sampled Due to PSH in Well				
MW - 8	08/08/14	Not sampled Due to PSH in Well				
MW - 8	11/12/14	Not sampled Due to PSH in Well				
MW - 8	02/12/15	0.00620	<0.00100	0.0422	0.0418	
MW - 8	05/13/15	0.0134	<0.00100	0.0324	0.0223	
MW - 8	08/19/15	0.00330	<0.00100	0.0162	0.0101	
MW - 8	11/02/15	0.00170	<0.00100	0.00780	0.00560	
MW - 8	02/18/16	0.00340	<0.00100	0.0170	0.00970	
MW - 8	05/19/16	0.00440	<0.00100	0.0197	0.00780	
MW - 8	08/17/16	0.00520	<0.00100	0.0177	0.00940	
MW - 8	11/02/16	0.00370	<0.00100	0.0233	0.0124	
MW - 8	02/21/17	0.0121	0.00437	0.0373	0.150	
MW - 8	05/09/17	0.00494	<0.00200	0.0133	0.0104	
MW - 8	08/31/17	0.00643	0.0199	0.0297	0.055	
MW - 8	11/16/17	0.00376	0.00294	0.0124	0.0154	
MW - 8	02/07/18	<0.00200	0.0312	0.0159	0.0872	
MW - 8	05/02/18	<0.00200	0.00433	0.00208	0.00415	
MW - 8	08/07/18	0.00643	<0.0100	0.0157	<0.0200	
MW - 8	11/19/18	0.00494	<0.0100	0.0119	<0.0200	
MW - 8	02/20/19	<0.00100	0.00841	0.00822	0.0618	
MW - 8	05/09/19	<0.00100	<0.00100	0.00110	<0.00200	
MW - 8	08/20/19	0.00498	0.00183	0.0104	0.00753	
MW - 8	11/21/19	0.00483	<0.00100	0.0218	0.0266	
MW - 8	02/17/20	0.0128	0.00650	0.0296	0.04904	
MW - 8	03/03/20	0.0108	0.00763	0.0223	0.0707	
MW - 8	06/08/20	0.0498	0.0427	0.0788	0.2030	
MW - 8	09/16/20	0.0210	0.0137	0.0325	0.0785	
MW - 8	12/16/20	0.00378	0.00316	0.00215	0.00429	
MW - 8	02/09/21	0.0190	0.00562	0.0145	0.0175	
MW - 8	05/25/21	0.00854	0.00831	0.00984	0.03149	
MW - 8	09/03/21	0.0147	0.0139	0.00924	0.0405	
MW - 8	11/11/21	0.00914	0.00865	0.0153	0.0356	
MW - 8	02/22/22	0.0122	0.0203	0.0270	0.0831	
MW - 8	06/14/22	0.00727	0.0148	0.0266	0.0571	
MW - 8	08/18/22	<0.00100	0.00145	0.00132	0.00265	
MW - 8	12/07/22	0.00497	0.00195	0.0126	0.0243	
MW - 9	08/22/07	<0.001	<0.001	<0.001	<0.001	
MW - 9	11/02/07	<0.001	<0.001	<0.001	<0.001	

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION		SAMPLE DATE	EPA Method SW 846-8021B			
			BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 9	02/07/08	<0.001	<0.001	<0.001	<0.001	
MW - 9	05/08/08	<0.001	<0.001	<0.001	<0.001	
MW - 9	08/11/08	<0.001	<0.001	<0.001	0.0045	
MW - 9	11/08/08	<0.001	<0.001	<0.001	<0.001	
MW - 9	02/04/09	<0.001	<0.001	<0.001	0.0046	
MW - 9	05/07/09	<0.001	<0.001	<0.001	0.0074	
MW - 9	08/04/09	<0.001	<0.001	<0.001	<0.001	
MW - 9	11/03/09	<0.001	<0.001	<0.001	<0.001	
MW - 9	02/01/10	<0.001	<0.001	<0.001	<0.001	
MW - 9	05/04/10	<0.001	<0.001	<0.001	<0.001	
MW - 9	08/03/10	<0.001	<0.001	<0.001	<0.001	
MW - 9	11/02/10	<0.001	<0.001	<0.001	<0.001	
MW - 9	02/10/11	<0.001	<0.001	0.0074	<0.001	
MW - 9	05/04/11	<0.001	<0.001	<0.001	<0.001	
MW - 9	08/03/11	<0.001	<0.001	<0.001	<0.001	
MW - 9	11/29/11	<0.001	<0.001	<0.001	<0.001	
MW - 9	02/13/12	<0.001	<0.001	<0.001	<0.001	
MW - 9	05/02/12	<0.001	<0.001	<0.001	<0.001	
MW - 9	08/06/12	<0.001	<0.001	<0.001	0.0018	
MW - 9	11/13/12	<0.001	<0.001	<0.001	<0.001	
MW - 9	02/07/13	<0.001	<0.001	<0.001	<0.001	
MW - 9	05/07/13	<0.001	<0.001	<0.001	<0.001	
MW - 9	08/14/13	<0.001	<0.001	<0.001	<0.001	
MW - 9	11/20/13	<0.001	<0.001	<0.001	<0.001	
MW - 9	02/17/14	<0.00100	<0.00100	<0.00100	<0.00300	
MW - 9	05/29/14	0.00230	<0.00100	0.0142	0.00330	
MW - 9	08/08/14	<0.00100	<0.00100	<0.00100	0.00200	
MW - 9	11/12/14	<0.00100	<0.00100	<0.00100	0.00110	
MW - 9	02/12/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	05/13/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	08/19/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	11/02/15	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	02/18/16	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	05/19/16	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	08/17/16	<0.00500	<0.00500	<0.00500	<0.00500	
MW - 9	11/02/16	<0.00100	<0.00100	<0.00100	<0.00100	
MW - 9	02/21/17	<0.00200	<0.00200	<0.00200	<0.00200	
MW - 9	05/09/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 9	08/31/17	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 9	11/16/17	<0.00200	<0.00200	<0.00200	<0.00400	

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION		SAMPLE DATE	EPA Method SW 846-8021B			
			BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
MW - 9	02/07/18	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 9	05/02/18	<0.00200	<0.00200	<0.00200	<0.00400	
MW - 9	08/07/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 9	11/19/18	<0.00100	<0.0100	<0.00500	<0.0200	
MW - 9	02/20/19	<0.00100	<0.00100	0.00185	<0.00200	
MW - 9	05/09/19	<0.00100	<0.00100	0.00333	<0.00200	
MW - 9	08/20/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 9	11/21/19	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 9	02/17/20	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 9	06/08/20	Not Sampled on Current Sample Schedule				
MW - 9	09/16/20	Not Sampled on Current Sample Schedule				
MW - 9	12/15/20	Not Sampled on Current Sample Schedule				
MW - 9	02/09/21	Not Sampled on Current Sample Schedule				
MW - 9	05/24/21	<0.00100	<0.00100	<0.00100	<0.00200	
MW - 9	09/03/21	Not Sampled on Current Sample Schedule				
MW - 9	11/11/21	Not Sampled on Current Sample Schedule				
MW - 9	02/22/22	Not Sampled on Current Sample Schedule				
MW - 9	06/13/22	Not Sampled on Current Sample Schedule				
MW - 9	08/18/22	<0.00100	0.00154	<0.00100	0.00206	
MW - 9	12/06/22	Not Sampled on Current Sample Schedule				
RW - 1	03/18/05	Not sampled Due to PSH in Well				
RW - 1	06/16/05	Not sampled Due to PSH in Well				
RW - 1	09/13/05	Not sampled Due to PSH in Well				
RW - 1	12/15/05	Not sampled Due to PSH in Well				
RW - 1	03/14/06	Not sampled Due to PSH in Well				
RW - 1	06/16/06	Not sampled Due to PSH in Well				
RW - 1	09/08/06	Not sampled Due to PSH in Well				
RW - 1	11/14/06	Not sampled Due to PSH in Well				
RW - 1	02/13/07	Not sampled Due to PSH in Well				
RW - 1	05/10/07	Not sampled Due to PSH in Well				
RW - 1	08/22/07	Not sampled Due to PSH in Well				
RW - 1	11/02/07	Not sampled Due to PSH in Well				
RW - 1	02/07/08	Not sampled Due to PSH in Well				
RW - 1	05/08/08	Not sampled Due to PSH in Well				
RW - 1	08/11/08	Not sampled Due to PSH in Well				
RW - 1	11/08/08	0.0571	0.0303	0.0619	0.1350	
RW - 1	02/04/09	Not sampled Due to PSH in Well				
RW - 1	05/07/09	Not sampled Due to PSH in Well				
RW - 1	08/04/09	Not sampled Due to PSH in Well				

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
RW - 1	11/03/09	0.0381	0.0508	0.0971	0.2010	
RW - 1	02/01/10	Not sampled Due to PSH in Well				
RW - 1	05/04/10	Not sampled Due to PSH in Well				
RW - 1	08/03/10	Not sampled Due to PSH in Well				
RW - 1	11/02/10	Not sampled Due to PSH in Well				
RW - 1	02/10/11	Not sampled Due to PSH in Well				
RW - 1	05/04/11	Not sampled Due to PSH in Well				
RW - 1	08/03/11	Not sampled Due to PSH in Well				
RW - 1	11/29/11	Not sampled Due to PSH in Well				
RW - 1	02/13/12	Not sampled Due to PSH in Well				
RW - 1	05/02/12	Not sampled Due to PSH in Well				
RW - 1	08/06/12	Not sampled Due to PSH in Well				
RW - 1	11/13/12	Not sampled Due to PSH in Well				
RW - 1	02/07/13	Not sampled Due to PSH in Well				
RW - 1	05/07/13	Not sampled Due to PSH in Well				
RW - 1	08/14/13	Not sampled Due to PSH in Well				
RW - 1	11/20/13	Not sampled Due to PSH in Well				
RW - 1	02/17/14	Not sampled Due to PSH in Well				
RW - 1	05/29/14	Not sampled Due to PSH in Well				
RW - 1	08/08/14	Not sampled Due to PSH in Well				
RW - 1	11/12/14	Not sampled Due to PSH in Well				
RW - 1	02/12/15	Not sampled Due to PSH in Well				
RW - 1	05/13/15	Not sampled Due to PSH in Well				
RW - 1	08/19/15	0.00450	<0.00100	0.00270	0.00500	
RW - 1	11/02/15	0.00220	<0.00100	0.00350	0.00370	
RW - 1	02/18/16	0.0101	<0.00100	0.00520	0.00560	
RW - 1	05/19/16	0.00320	<0.00100	0.00170	0.00430	
RW - 1	08/17/16	0.00240	<0.00100	0.00180	0.00350	
RW - 1	11/02/16	0.00680	<0.00100	0.00820	0.0115	
RW - 1	02/21/17	<0.00200	<0.00200	0.00281	0.00314	
RW - 1	05/09/17	0.00372	0.00399	0.00709	0.01899	
RW - 1	08/31/17	0.0186	0.00389	0.00843	0.0117	
RW - 1	11/16/17	0.00209	<0.00200	<0.00200	<0.00400	
RW - 1	02/07/18	<0.00200	0.00318	0.00429	0.01223	
RW - 1	05/02/18	<0.00200	0.00306	<0.00200	<0.00400	
RW - 1	08/07/18	0.00335	<0.0100	<0.00500	<0.0200	
RW - 1	11/19/18	0.00659	<0.0100	0.00602	0.0127	
RW - 1	02/20/19	<0.00100	<0.00100	<0.00100	<0.00200	
RW - 1	05/09/19	<0.00100	<0.00100	<0.00100	<0.00200	
RW - 1	08/20/19	0.00273	0.00119	0.00113	0.00550	

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
RW - 1	11/21/19	<0.00100	<0.00100	0.00366	0.00595	
RW - 1	02/17/20	0.00362	0.00390	0.0108	0.03189	
RW - 1	06/08/20	0.00303	0.00133	0.00185	0.00568	
RW - 1	09/16/20	0.00647	0.00532	0.00494	0.02183	
RW - 1	12/16/20	<0.00100	<0.00100	<0.00100	<0.00200	
RW - 1	02/09/21	0.00791	0.00551	0.0261	0.04309	
RW - 1	05/24/21	0.00191	0.00235	0.0116	0.02931	
RW - 1	09/03/21	0.00629	0.0113	0.0109	0.0551	
RW - 1	11/11/21	0.00174	0.00186	0.00424	0.01312	
RW - 1	02/22/22	Not sampled Due to PSH in Well				
RW - 1	06/14/22	Not sampled Due to PSH in Well				
RW - 1	08/18/22	Not sampled Due to PSH in Well				
RW - 1	12/06/22	Not sampled Due to PSH in Well				
RW - 2	03/14/06	Not sampled Due to PSH in Well				
RW - 2	06/16/06	Not sampled Due to PSH in Well				
RW - 2	09/08/06	Not sampled Due to PSH in Well				
RW - 2	11/14/06	Not sampled Due to PSH in Well				
RW - 2	02/13/07	Not sampled Due to PSH in Well				
RW - 2	05/10/07	Not sampled Due to PSH in Well				
RW - 2	08/22/07	Not sampled Due to PSH in Well				
RW - 2	11/02/07	Not sampled Due to PSH in Well				
RW - 2	02/07/08	Not sampled Due to PSH in Well				
RW - 2	05/08/08	Not sampled Due to PSH in Well				
RW - 2	08/11/08	Not sampled Due to PSH in Well				
RW - 2	11/08/08	0.135	0.303	0.160	0.252	
RW - 2	02/04/09	Not sampled Due to PSH in Well				
RW - 2	05/07/09	Not sampled Due to PSH in Well				
RW - 2	08/04/09	Not sampled Due to PSH in Well				
RW - 2	11/03/09	0.059	0.248	0.200	0.319	
RW - 2	02/01/10	Not sampled Due to PSH in Well				
RW - 2	05/04/10	Not sampled Due to PSH in Well				
RW - 2	08/03/10	Not sampled Due to PSH in Well				
RW - 2	11/02/10	Not sampled Due to PSH in Well				
RW - 2	02/10/11	Not sampled Due to PSH in Well				
RW - 2	05/04/11	Not sampled Due to PSH in Well				
RW - 2	08/03/11	Not sampled Due to PSH in Well				
RW - 2	11/29/11	Not sampled Due to PSH in Well				
RW - 2	02/13/12	Not sampled Due to PSH in Well				
RW - 2	05/02/12	Not sampled Due to PSH in Well				

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL-BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
RW - 2	08/06/12	Not sampled Due to PSH in Well				
RW - 2	11/13/12	Not sampled Due to PSH in Well				
RW - 2	02/07/13	Not sampled Due to PSH in Well				
RW - 2	05/07/13	Not sampled Due to PSH in Well				
RW - 2	08/14/13	Not sampled Due to PSH in Well				
RW - 2	11/20/13	Not sampled Due to PSH in Well				
RW - 2	02/17/14	Not sampled Due to PSH in Well				
RW - 2	05/29/14	Not sampled Due to PSH in Well				
RW - 2	08/08/14	Not sampled Due to PSH in Well				
RW - 2	11/12/14	Not sampled Due to PSH in Well				
RW - 2	02/12/15	Not sampled Due to PSH in Well				
RW - 2	02/12/15	Not sampled Due to PSH in Well				
RW - 2	05/13/15	0.0954	<0.0500	0.217	<0.0500	
RW - 2	08/19/15	0.0269	0.00180	0.0353	0.0119	
RW - 2	11/02/15	0.103	0.0129	0.100	0.0510	
RW - 2	02/18/16	<0.00100	<0.00100	<0.00100	<0.00100	
RW - 2	05/19/16	0.0410	<0.00100	0.0255	0.0188	
RW - 2	08/17/16	0.0158	<0.00100	0.00340	0.00460	
RW - 2	11/02/16	0.0784	<0.00100	0.0112	0.0159	
RW - 2	02/21/17	0.0164	<0.00200	0.00698	0.0100	
RW - 2	05/09/17	0.0139	0.00290	<0.00200	0.00590	
RW - 2	08/31/17	0.0250	<0.00200	0.00482	0.00417	
RW - 2	11/16/17	0.0139	<0.00200	0.00329	<0.00400	
RW - 2	02/07/18	0.0316	<0.00200	0.00528	0.00914	
RW - 2	05/02/18	0.00364	<0.00200	<0.00200	<0.00400	
RW - 2	08/07/18	0.0137	<0.0100	<0.00500	<0.0200	
RW - 2	11/19/18	0.0494	<0.0100	0.0129	<0.0200	
RW - 2	02/20/19	0.00222	<0.00100	0.00195	0.00886	
RW - 2	05/09/19	0.00216	<0.00100	<0.00100	<0.00200	
RW - 2	08/20/19	0.0214	<0.00100	0.0113	0.00743	
RW - 2	11/21/19	0.00453	<0.00100	<0.00100	<0.00200	
RW - 2	02/17/20	0.00644	<0.00100	0.00366	0.00378	
RW - 2	06/08/20	0.00813	0.00113	0.00289	0.00280	
RW - 2	09/16/20	0.00743	0.00122	0.00301	<0.00400	
RW - 2	12/15/20	Not sampled Due to PSH in Well				
RW - 2	02/09/21	0.0289	0.00332	0.0273	0.02445	
RW - 2	05/25/21	0.0101	0.00110	0.00660	0.00747	
RW - 2	09/03/21	0.0243	0.00505	0.0188	0.02984	
RW - 2	11/11/21	0.00834	0.00136	0.0142	0.01367	
RW - 2	02/22/22	0.0578	0.00274	0.0426	0.02900	

TABLE 5

HISTORICAL CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
 TEXACO SKELLY "F"
 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA Method SW 846-8021B				
		BENZENE	TOLUENE	ETHYL- BENZENE	m - p XYLENES	o - XYLENE
NMOCD Regulatory Guideline		0.0100	0.75	0.75	Total XYLENES	
					0.62	
RW - 2	06/14/22	Not sampled Due to PSH in Well				
RW - 2	08/18/22	Not sampled Due to PSH in Well				
RW - 2	12/06/22	Not sampled Due to PSH in Well				

TABLE 6

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.

TEXACO SKELLY "F"

LEA COUNTY, NEW MEXICO

NMOCD REFERENCE NUMBER 1R-0420

All water concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																	
		Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[g,h,i]perylene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L		---
MW-1	11/08/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-1	11/03/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-1	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/20/13	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	12/15/20	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	11/10/21	Not Sampled as part of Quarterly Monitoring Event.																	
MW-1	12/06/22	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/08/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-2	11/03/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-2	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/20/13	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	12/15/20	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	11/10/21	Not Sampled as part of Quarterly Monitoring Event.																	
MW-2	12/06/22	Not Sampled as part of Quarterly Monitoring Event.																	
MW-3	11/08/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-3	11/03/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-3	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																	

TABLE 6

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.

TEXACO SKELLY "F"

LEA COUNTY, NEW MEXICO

NMOCD REFERENCE NUMBER 1R-0420

All water concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																		
		Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[g,h,i]perylene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L		---	
MW-3	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	11/20/13	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	12/15/20	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	11/10/21	Not Sampled as part of Quarterly Monitoring Event.																		
MW-3	12/06/22	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/08/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	0.000573	<0.000184	0.000716	<0.000184	<0.000184	0.00227	<0.000184	0.00148	
MW-4	11/03/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	0.00168	<0.000183	0.000677	
MW-4	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/20/13	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	12/16/20	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	11/11/21	Not Sampled as part of Quarterly Monitoring Event.																		
MW-4	12/07/22	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/08/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	0.000195	<0.000183	<0.000183	
MW-5	11/03/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	
MW-5	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/20/13	Not Sampled as part of Quarterly Monitoring Event.																		

TABLE 6

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.

TEXACO SKELLY "F"

LEA COUNTY, NEW MEXICO

NMOCD REFERENCE NUMBER 1R-0420

All water concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																		
		Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[g,h,i]perylene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L		---	
MW-5	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	12/16/20	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	11/10/21	Not Sampled as part of Quarterly Monitoring Event.																		
MW-5	12/07/22	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/08/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	
MW-6	11/03/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	
MW-6	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/20/13	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	12/16/20	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	11/11/21	Not Sampled as part of Quarterly Monitoring Event.																		
MW-6	12/07/22	Not Sampled as part of Quarterly Monitoring Event.																		
MW-7	11/08/08	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	0.00117	<0.000185	0.00109	<0.000185	0.00103	0.0047	0.000888	0.00206
MW-7	11/03/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	0.000656	<0.000184	0.000668	<0.000184	0.00121	0.00375	0.00189	0.00119
MW-7	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																		
MW-7	11/28/11	Not Sampled due to the presence of PSH.																		
MW-7	11/13/12	Not Sampled due to the presence of PSH.																		
MW-7	11/20/13	Not Sampled due to the presence of PSH.																		
MW-7	11/12/14	Not Sampled due to the presence of PSH.																		
MW-7	11/02/15	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200
MW-7	11/02/16	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.

TEXACO SKELLY "F"

LEA COUNTY, NEW MEXICO

NMOCD REFERENCE NUMBER 1R-0420

All water concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																		
		Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[g,h,i]perylene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L		---	
MW-7	11/16/17	<0.000273	<0.000273	<0.000273	<0.000273	<0.000273	<0.000273	0.000289	<0.000273	<0.000273	<0.000273	<0.000273	0.000816	0.000302	<0.000273	<0.000273	<0.00545		0.0014	
MW-7	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																		
MW-7	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																		
MW-7	12/15/20	Not Sampled as part of Quarterly Monitoring Event.																		
MW-7	11/11/21	Not Sampled as part of Quarterly Monitoring Event.																		
MW-7	12/06/22	Not Sampled due to the presence of PSH.																		
MW-8	11/08/08	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	<0.000922	0.00615	<0.000922	0.00814	<0.000922	0.00758	0.0289	0.0228	0.00519
MW-8	11/03/09	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	<0.000186	0.00179	<0.000186	0.00327	0.0104	0.00847	0.00117
MW-8	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																		
MW-8	11/28/11	Not Sampled due to the presence of PSH.																		
MW-8	11/13/12	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	<0.000190	0.0177	<0.000190	<0.000190	0.00817	<0.000190	<0.000190
MW-8	11/20/13	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	0.0326	<0.000200	<0.000200	0.220	0.124	<0.000200
MW-8	11/12/14	Not Sampled due to the presence of PSH.																		
MW-8	11/02/15	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200
MW-8	11/02/16	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200
MW-8	11/16/17	0.00560	0.00443	0.00476	0.00346	<0.000273	<0.000273	<0.000273	<0.000273	0.00226	<0.000273	0.00160	0.0160	<0.000273	0.0315	0.00167	0.00811		0.0147	
MW-8	11/19/18	<0.00010	0.0056	<0.00010	0.0033	<0.00010	<0.00010	<0.00010	<0.00010	0.0042	<0.00010	<0.00010	0.023	<0.00010	0.10	<0.00010	0.287		0.027	
MW-8	11/21/19	0.0012	0.00079	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	<0.000097	0.0035	<0.000097	0.00090	0.012	<0.000097	0.023	0.0010	0.0896		0.014	
MW-8	12/16/20	<0.00010	0.00077	0.00045	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	0.0046	<0.00010	0.0085	<0.00010	0.0087		0.0044	
MW-8	11/11/21	0.0086	0.0022	<0.00010	0.0013	<0.00010	<0.00010	<0.00010	<0.00010	0.00031	<0.00010	<0.00010	0.0052	<0.00010	0.0092	<0.00010	0.0331		0.0066	
MW-8	12/07/22	0.0011	0.0017	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	0.0046	<0.00010	0.0061	<0.00010	0.0125		-	
MW-9	11/08/08	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185
MW-9	11/03/09	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185
MW-9	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	11/28/11	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	11/13/12	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	11/12/14	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	11/02/15	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	11/02/16	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	11/16/17	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	11/19/18	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	11/21/19	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	12/15/20	Not Sampled as part of Quarterly Monitoring Event.																		

TABLE 6

HISTORICAL POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.

TEXACO SKELLY "F"

LEA COUNTY, NEW MEXICO

NMOCD REFERENCE NUMBER 1R-0420

All water concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	EPA SW846-8270C, 3510																		
		Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[g,h,i]perylene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Phenanthrene	Pyrene	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.		---	---	0.001 mg/L	0.0001 mg/L	0.0007 mg/L	0.001 mg/L	---	0.001 mg/L	0.0002 mg/L	0.0003 mg/L	0.001 mg/L	0.001 mg/L	0.0004 mg/L	0.001 mg/L	0.001 mg/L	0.03 mg/L		---	
MW-9	11/11/21	Not Sampled as part of Quarterly Monitoring Event.																		
MW-9	12/06/22	Not Sampled as part of Quarterly Monitoring Event.																		
RW-1	11/08/08	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	<0.000926	0.0102	<0.000926	0.0124	<0.000926	0.0155	0.0382	0.0584	0.0096	
RW-1	11/03/09	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	0.00785	<0.000185	0.0119	<0.000185	0.0150	0.0645	0.0527	0.00735	
RW-1	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																		
RW-1	11/28/11	Not Sampled due to the presence of PSH.																		
RW-1	11/13/12	Not Sampled due to the presence of PSH.																		
RW-1	11/12/14	Not Sampled due to the presence of PSH.																		
RW-1	11/02/15	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	
RW-1	11/02/16	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	
RW-1	11/16/17	0.00150	0.00107	0.000327	0.00107	<0.000273	<0.000273	<0.000273	<0.000273	0.000825	<0.000273	0.000426	0.00370	<0.000273	0.00712	0.000709		0.00197	0.00454	
RW-1	11/19/18	0.00015	0.00021	0.00014	0.00032	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	0.00093	<0.00010	0.0020	0.00021		0.01471	0.0012	
RW-1	11/21/19	0.00094	0.0012	0.00082	0.00040	<0.000096	<0.000096	<0.000096	<0.000096	0.0017	<0.000096	0.00039	0.0062	<0.000096	0.012	0.00054		0.0477	0.0057	
RW-1	12/16/20	<0.00010	0.00019	0.00029	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	0.00090	<0.00010	0.0016	<0.00010			0.0148	0.0012	
RW-1	11/11/21	0.0032	0.00066	<0.00010	0.00064	<0.00010	<0.00010	<0.00010	<0.00010	0.00022	<0.00010	<0.00010	0.0024	<0.00010	0.0055	<0.00010		0.0176	0.0028	
RW-1	12/07/22	Not Sampled due to the presence of PSH.																		
RW-2	11/08/08	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	0.00436	<0.000917	0.00541	<0.000917	0.0077	0.0156	0.0188	0.00424	
RW-2	11/03/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	0.0114	<0.000183	0.0242	0.0736	0.0675	0.00792	
RW-2	11/02/10	Not Sampled as part of Quarterly Monitoring Event.																		
RW-2	11/28/11	Not Sampled due to the presence of PSH.																		
RW-2	11/13/12	Not Sampled due to the presence of PSH.																		
RW-2	11/12/14	Not Sampled due to the presence of PSH.																		
RW-2	11/02/15	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	
RW-2	11/02/16	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	<0.000200	
RW-2	11/16/17	0.00212	0.00164	0.00201	0.000882	<0.000273	<0.000273	<0.000273	<0.000273	0.00143	<0.000273	0.000979	0.00705	<0.000273	0.0118	0.00133		0.00217	0.00628	
RW-2	11/19/18	0.00021	0.00026	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	0.0012	<0.00010	0.0031	<0.00010		0.01682	0.0017	
RW-2	11/21/19	0.00038	0.00031	0.0019	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	0.00074	<0.000099	0.0019	<0.000099			0.00903	0.00096	
RW-2	12/15/20	Not Sampled due to the presence of PSH.																		
RW-2	11/11/21	0.0053	0.0013	<0.00010	0.0016	<0.00010	<0.00010	<0.00010	<0.00010	0.00065	<0.00010	<0.00010	0.0037	<0.00010	0.0081	<0.00010		0.0289	0.0039	
RW-2	12/07/22	Not Sampled due to the presence of PSH.																		

APPENDICES

APPENDIX A: 2022 Laboratory Analytical Reports

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Curt Stanley
TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland, TX 79705

Project: Texaco Skelly
Project Number: 2002-11229

Location:

Lab Order Number: 2B25011



Current Certification

Report Date: 03/04/22

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
RW2	2B25011-01	Water	02/22/22 10:15	02-25-2022 09:22
MW4	2B25011-02	Water	02/22/22 10:42	02-25-2022 09:22
MW8	2B25011-03	Water	02/22/22 11:08	02-25-2022 09:22

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

RW2**2B25011-01 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.**Organics by GC**

Benzene	0.0578	0.00100	mg/L	1	P2B2803	02/28/22 14:36	03/03/22 17:57	EPA 8021B	
Toluene	0.00274	0.00100	mg/L	1	P2B2803	02/28/22 14:36	03/03/22 17:57	EPA 8021B	
Ethylbenzene	0.0426	0.00100	mg/L	1	P2B2803	02/28/22 14:36	03/03/22 17:57	EPA 8021B	
Xylene (p/m)	0.0237	0.00200	mg/L	1	P2B2803	02/28/22 14:36	03/03/22 17:57	EPA 8021B	
Xylene (o)	0.00530	0.00100	mg/L	1	P2B2803	02/28/22 14:36	03/03/22 17:57	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	99.7 %		80-120		P2B2803	02/28/22 14:36	03/03/22 17:57	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	96.1 %		80-120		P2B2803	02/28/22 14:36	03/03/22 17:57	EPA 8021B	

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

MW4**2B25011-02 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.**Organics by GC**

Benzene	0.00492	0.00100	mg/L	1	P2B2803	02/28/22 14:36	03/03/22 18:18	EPA 8021B	
Toluene	0.00173	0.00100	mg/L	1	P2B2803	02/28/22 14:36	03/03/22 18:18	EPA 8021B	
Ethylbenzene	0.00240	0.00100	mg/L	1	P2B2803	02/28/22 14:36	03/03/22 18:18	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P2B2803	02/28/22 14:36	03/03/22 18:18	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P2B2803	02/28/22 14:36	03/03/22 18:18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	97.2 %		80-120		P2B2803	02/28/22 14:36	03/03/22 18:18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	95.8 %		80-120		P2B2803	02/28/22 14:36	03/03/22 18:18	EPA 8021B	

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

MW8**2B25011-03 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.**Organics by GC**

Benzene	0.0122	0.00100	mg/L	1	P2B2803	02/28/22 14:36	03/03/22 18:39	EPA 8021B	
Toluene	0.0203	0.00100	mg/L	1	P2B2803	02/28/22 14:36	03/03/22 18:39	EPA 8021B	
Ethylbenzene	0.0270	0.00100	mg/L	1	P2B2803	02/28/22 14:36	03/03/22 18:39	EPA 8021B	
Xylene (p/m)	0.0527	0.00200	mg/L	1	P2B2803	02/28/22 14:36	03/03/22 18:39	EPA 8021B	
Xylene (o)	0.0304	0.00100	mg/L	1	P2B2803	02/28/22 14:36	03/03/22 18:39	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	95.8 %		80-120		P2B2803	02/28/22 14:36	03/03/22 18:39	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	95.6 %		80-120		P2B2803	02/28/22 14:36	03/03/22 18:39	EPA 8021B	

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P2B2803 - General Preparation (GC)

Blank (P2B2803-BLK1)

Prepared: 02/28/22 Analyzed: 03/03/22

Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.116		"	0.120		96.4	80-120			
Surrogate: 1,4-Difluorobenzene	0.118		"	0.120		97.9	80-120			

LCS (P2B2803-BS1)

Prepared: 02/28/22 Analyzed: 03/03/22

Benzene	0.0997	0.00100	mg/L	0.100		99.7	80-120			
Toluene	0.0945	0.00100	"	0.100		94.5	80-120			
Ethylbenzene	0.117	0.00100	"	0.100		117	80-120			
Xylene (p/m)	0.225	0.00200	"	0.200		113	80-120			
Xylene (o)	0.106	0.00100	"	0.100		106	80-120			
Surrogate: 4-Bromofluorobenzene	0.124		"	0.120		104	80-120			
Surrogate: 1,4-Difluorobenzene	0.120		"	0.120		100	80-120			

LCS Dup (P2B2803-BSD1)

Prepared: 02/28/22 Analyzed: 03/03/22

Benzene	0.113	0.00100	mg/L	0.100		113	80-120	13.0	20	
Toluene	0.109	0.00100	"	0.100		109	80-120	14.5	20	
Ethylbenzene	0.119	0.00100	"	0.100		119	80-120	1.26	20	
Xylene (p/m)	0.239	0.00200	"	0.200		120	80-120	6.07	20	
Xylene (o)	0.118	0.00100	"	0.100		118	80-120	10.8	20	
Surrogate: 4-Bromofluorobenzene	0.127		"	0.120		105	80-120			
Surrogate: 1,4-Difluorobenzene	0.120		"	0.120		100	80-120			

Calibration Check (P2B2803-CCV1)

Prepared: 02/28/22 Analyzed: 03/03/22

Benzene	0.100	0.00100	mg/L	0.100		100	80-120			
Toluene	0.0950	0.00100	"	0.100		95.0	80-120			
Ethylbenzene	0.105	0.00100	"	0.100		105	80-120			
Xylene (p/m)	0.224	0.00200	"	0.200		112	80-120			
Xylene (o)	0.107	0.00100	"	0.100		107	80-120			
Surrogate: 4-Bromofluorobenzene	0.123		"	0.120		102	80-120			
Surrogate: 1,4-Difluorobenzene	0.120		"	0.120		100	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P2B2803 - General Preparation (GC)

Calibration Check (P2B2803-CCV2)

Prepared: 02/28/22 Analyzed: 03/03/22

Benzene	0.105	0.00100	mg/L	0.100		105	80-120			
Toluene	0.0991	0.00100	"	0.100		99.1	80-120			
Ethylbenzene	0.110	0.00100	"	0.100		110	80-120			
Xylene (p/m)	0.227	0.00200	"	0.200		113	80-120			
Xylene (o)	0.114	0.00100	"	0.100		114	80-120			
Surrogate: 4-Bromofluorobenzene	0.119		"	0.120		99.2	80-120			
Surrogate: 1,4-Difluorobenzene	0.118		"	0.120		97.9	80-120			

Calibration Check (P2B2803-CCV3)

Prepared: 02/28/22 Analyzed: 03/03/22

Benzene	0.113	0.00100	mg/L	0.100		113	80-120			
Toluene	0.106	0.00100	"	0.100		106	80-120			
Ethylbenzene	0.117	0.00100	"	0.100		117	80-120			
Xylene (p/m)	0.240	0.00200	"	0.200		120	80-120			
Xylene (o)	0.118	0.00100	"	0.100		118	80-120			
Surrogate: 4-Bromofluorobenzene	0.119		"	0.120		99.4	80-120			
Surrogate: 1,4-Difluorobenzene	0.118		"	0.120		98.2	80-120			

Matrix Spike (P2B2803-MS1)

Source: 2B25011-01

Prepared: 02/28/22 Analyzed: 03/03/22

Benzene	0.162	0.00100	mg/L	0.100	0.0578	104	80-120			
Toluene	0.108	0.00100	"	0.100	0.00274	105	80-120			
Ethylbenzene	0.177	0.00100	"	0.100	0.0426	134	80-120			QM-07
Xylene (p/m)	0.269	0.00200	"	0.200	0.0237	122	80-120			QM-07
Xylene (o)	0.132	0.00100	"	0.100	0.00530	126	80-120			QM-07
Surrogate: 4-Bromofluorobenzene	0.127		"	0.120		106	80-120			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120		96.8	80-120			

Matrix Spike Dup (P2B2803-MSD1)

Source: 2B25011-01

Prepared: 02/28/22 Analyzed: 03/03/22

Benzene	0.161	0.00100	mg/L	0.100	0.0578	103	80-120	0.818	20	
Toluene	0.107	0.00100	"	0.100	0.00274	104	80-120	1.15	20	
Ethylbenzene	0.177	0.00100	"	0.100	0.0426	135	80-120	0.171	20	QM-07
Xylene (p/m)	0.269	0.00200	"	0.200	0.0237	122	80-120	0.00409	20	QM-07
Xylene (o)	0.131	0.00100	"	0.100	0.00530	126	80-120	0.317	20	QM-07
Surrogate: 4-Bromofluorobenzene	0.126		"	0.120		105	80-120			
Surrogate: 1,4-Difluorobenzene	0.115		"	0.120		95.7	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Notes and Definitions

ROI	Received on Ice
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
pH1	The Regulatory Holding time for pH is 15 minutes, Analysis should be done in the field.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By:



Date:

3/4/2022

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235



DOC #: PBEL_SAMPLE_CHECKLIST
REVISION #: PBEL_2021_1
REVISION Date: 10/30/2021
EFFECTIVE DATE: 10/30/2021

Sample Receipt Checklist

Yes	Notes
☒	Chain of custody signed/dated/time when relinquished and received?
☒	Sampler's name present on COC?
☒	Sample containers intact?
☒	Samples in proper container/bottle?
☒	All samples received within holding time?
☒	Analysis requested for all samples submitted?
☒	Custody seals intact on shipping container/cooler?

Login Notes: VOA HCL 2825011



DOC #: PBEL_SAMPLE_CHECKLIST
REVISION #: PBEL_2021_1
REVISION Date: 10/30/2021
EFFECTIVE DATE: 10/30/2021

SAMPLE VARIANCE/NON-CONFORMANCE

Variance/Discrepancy:

Resolution:

Client Contacted

Name:

Date/Time:

NC Initiated by:

Approved by:

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Curt Stanley
TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland, TX 79705

Project: Texaco Skelly
Project Number: 2002-11229
Location: Lea County, TX
Lab Order Number: 2F17007



Current Certification

Report Date: 06/29/22

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-7	2F17007-01	Water	06/14/22 11:35	06-17-2022 08:20
MW-4	2F17007-02	Water	06/14/22 12:10	06-17-2022 08:20
MW-8	2F17007-03	Water	06/14/22 12:42	06-17-2022 08:20

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

MW-7
2F17007-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P2F2304	06/24/22 14:19	06/24/22 17:10	EPA 8021B
Toluene	ND	0.00100	mg/L	1	P2F2304	06/24/22 14:19	06/24/22 17:10	EPA 8021B
Ethylbenzene	0.00131	0.00100	mg/L	1	P2F2304	06/24/22 14:19	06/24/22 17:10	EPA 8021B
Xylene (p/m)	ND	0.00200	mg/L	1	P2F2304	06/24/22 14:19	06/24/22 17:10	EPA 8021B
Xylene (o)	0.00360	0.00100	mg/L	1	P2F2304	06/24/22 14:19	06/24/22 17:10	EPA 8021B
Surrogate: 4-Bromofluorobenzene	96.5 %		80-120		P2F2304	06/24/22 14:19	06/24/22 17:10	EPA 8021B
Surrogate: 1,4-Difluorobenzene	97.9 %		80-120		P2F2304	06/24/22 14:19	06/24/22 17:10	EPA 8021B

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

MW-4
2F17007-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	0.00857	0.00100	mg/L	1	P2F1706	06/17/22 14:07	06/17/22 23:30	EPA 8021B	
Toluene	0.00149	0.00100	mg/L	1	P2F1706	06/17/22 14:07	06/17/22 23:30	EPA 8021B	
Ethylbenzene	0.00541	0.00100	mg/L	1	P2F1706	06/17/22 14:07	06/17/22 23:30	EPA 8021B	
Xylene (p/m)	0.00299	0.00200	mg/L	1	P2F1706	06/17/22 14:07	06/17/22 23:30	EPA 8021B	
Xylene (o)	0.00726	0.00100	mg/L	1	P2F1706	06/17/22 14:07	06/17/22 23:30	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	93.9 %		80-120		P2F1706	06/17/22 14:07	06/17/22 23:30	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	96.8 %		80-120		P2F1706	06/17/22 14:07	06/17/22 23:30	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

MW-8
2F17007-03 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	0.00727	0.00100	mg/L	1	P2F1706	06/17/22 14:07	06/17/22 23:52	EPA 8021B	
Toluene	0.0148	0.00100	mg/L	1	P2F1706	06/17/22 14:07	06/17/22 23:52	EPA 8021B	
Ethylbenzene	0.0266	0.00100	mg/L	1	P2F1706	06/17/22 14:07	06/17/22 23:52	EPA 8021B	
Xylene (p/m)	0.0328	0.00200	mg/L	1	P2F1706	06/17/22 14:07	06/17/22 23:52	EPA 8021B	
Xylene (o)	0.0243	0.00100	mg/L	1	P2F1706	06/17/22 14:07	06/17/22 23:52	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	89.4 %		80-120		P2F1706	06/17/22 14:07	06/17/22 23:52	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	86.2 %		80-120		P2F1706	06/17/22 14:07	06/17/22 23:52	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P2F1706 - * DEFAULT PREP *****

Blank (P2F1706-BLK1)

Prepared & Analyzed: 06/17/22

Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.114		"	0.120		95.4	80-120			
Surrogate: 1,4-Difluorobenzene	0.119		"	0.120		99.1	80-120			

LCS (P2F1706-BS1)

Prepared & Analyzed: 06/17/22

Benzene	0.0950	0.00100	mg/L	0.100		95.0	80-120			
Toluene	0.0985	0.00100	"	0.100		98.5	80-120			
Ethylbenzene	0.110	0.00100	"	0.100		110	80-120			
Xylene (p/m)	0.211	0.00200	"	0.200		106	80-120			
Xylene (o)	0.103	0.00100	"	0.100		103	80-120			
Surrogate: 4-Bromofluorobenzene	0.119		"	0.120		99.5	80-120			
Surrogate: 1,4-Difluorobenzene	0.119		"	0.120		99.4	80-120			

LCS Dup (P2F1706-BS1)

Prepared & Analyzed: 06/17/22

Benzene	0.0996	0.00100	mg/L	0.100		99.6	80-120	4.75	20	
Toluene	0.104	0.00100	"	0.100		104	80-120	5.35	20	
Ethylbenzene	0.118	0.00100	"	0.100		118	80-120	6.48	20	
Xylene (p/m)	0.224	0.00200	"	0.200		112	80-120	6.00	20	
Xylene (o)	0.109	0.00100	"	0.100		109	80-120	5.79	20	
Surrogate: 4-Bromofluorobenzene	0.120		"	0.120		99.6	80-120			
Surrogate: 1,4-Difluorobenzene	0.120		"	0.120		99.7	80-120			

Calibration Blank (P2F1706-CCB1)

Prepared & Analyzed: 06/17/22

Benzene	0.290		ug/l							
Toluene	0.240		"							
Ethylbenzene	0.450		"							
Xylene (p/m)	1.17		"							
Xylene (o)	0.530		"							
Surrogate: 4-Bromofluorobenzene	0.113		"	0.120		94.1	80-120			
Surrogate: 1,4-Difluorobenzene	0.120		"	0.120		100	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P2F1706 - * DEFAULT PREP *****

Calibration Blank (P2F1706-CCB2)

Prepared & Analyzed: 06/17/22

Benzene	0.240		ug/l							
Toluene	0.140		"							
Ethylbenzene	0.320		"							
Xylene (p/m)	0.710		"							
Xylene (o)	0.430		"							
Surrogate: 4-Bromofluorobenzene	0.113		"	0.120		94.0	80-120			
Surrogate: 1,4-Difluorobenzene	0.118		"	0.120		98.6	80-120			

Calibration Blank (P2F1706-CCB3)

Prepared: 06/17/22 Analyzed: 06/18/22

Benzene	0.320		ug/l							
Toluene	0.400		"							
Ethylbenzene	0.480		"							
Xylene (p/m)	1.34		"							
Xylene (o)	0.840		"							
Surrogate: 4-Bromofluorobenzene	0.113		"	0.120		93.8	80-120			
Surrogate: 1,4-Difluorobenzene	0.120		"	0.120		100	80-120			

Calibration Check (P2F1706-CCV1)

Prepared & Analyzed: 06/17/22

Benzene	0.103	0.00100	mg/L	0.102		101	80-120			
Toluene	0.106	0.00100	"	0.102		104	80-120			
Ethylbenzene	0.111	0.00100	"	0.102		109	80-120			
Xylene (p/m)	0.222	0.00200	"	0.204		109	80-120			
Xylene (o)	0.110	0.00100	"	0.102		108	80-120			
Surrogate: 4-Bromofluorobenzene	0.116		"	0.120		97.0	80-120			
Surrogate: 1,4-Difluorobenzene	0.120		"	0.120		99.7	80-120			

Calibration Check (P2F1706-CCV2)

Prepared & Analyzed: 06/17/22

Benzene	0.101	0.00100	mg/L	0.102		98.9	80-120			
Toluene	0.102	0.00100	"	0.102		100	80-120			
Ethylbenzene	0.105	0.00100	"	0.102		103	80-120			
Xylene (p/m)	0.213	0.00200	"	0.204		104	80-120			
Xylene (o)	0.106	0.00100	"	0.102		104	80-120			
Surrogate: 4-Bromofluorobenzene	0.119		"	0.120		99.4	80-120			
Surrogate: 1,4-Difluorobenzene	0.121		"	0.120		101	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P2F1706 - * DEFAULT PREP *****

Calibration Check (P2F1706-CCV3)

Prepared: 06/17/22 Analyzed: 06/18/22

Benzene	0.106	0.00100	mg/L	0.102		104	80-120			
Toluene	0.106	0.00100	"	0.102		104	80-120			
Ethylbenzene	0.110	0.00100	"	0.102		108	80-120			
Xylene (p/m)	0.222	0.00200	"	0.204		109	80-120			
Xylene (o)	0.112	0.00100	"	0.102		110	80-120			
Surrogate: 4-Bromofluorobenzene	0.116		"	0.120		96.6	80-120			
Surrogate: 1,4-Difluorobenzene	0.120		"	0.120		100	80-120			

Matrix Spike (P2F1706-MS1)

Source: 2F16011-01

Prepared: 06/17/22 Analyzed: 06/18/22

Benzene	0.104	0.00100	mg/L	0.100	ND	104	80-120			
Toluene	0.104	0.00100	"	0.100	ND	104	80-120			
Ethylbenzene	0.114	0.00100	"	0.100	ND	114	80-120			
Xylene (p/m)	0.217	0.00200	"	0.200	ND	109	80-120			
Xylene (o)	0.108	0.00100	"	0.100	ND	108	80-120			
Surrogate: 4-Bromofluorobenzene	0.117		"	0.120		97.8	80-120			
Surrogate: 1,4-Difluorobenzene	0.119		"	0.120		99.5	80-120			

Matrix Spike Dup (P2F1706-MSD1)

Source: 2F16011-01

Prepared: 06/17/22 Analyzed: 06/18/22

Benzene	0.107	0.00100	mg/L	0.100	ND	107	80-120	2.58	20	
Toluene	0.107	0.00100	"	0.100	ND	107	80-120	3.49	20	
Ethylbenzene	0.118	0.00100	"	0.100	ND	118	80-120	3.51	20	
Xylene (p/m)	0.224	0.00200	"	0.200	ND	112	80-120	3.16	20	
Xylene (o)	0.111	0.00100	"	0.100	ND	111	80-120	2.77	20	
Surrogate: 4-Bromofluorobenzene	0.117		"	0.120		97.4	80-120			
Surrogate: 1,4-Difluorobenzene	0.120		"	0.120		99.8	80-120			

Batch P2F2304 - * DEFAULT PREP *****

Blank (P2F2304-BLK1)

Prepared: 06/23/22 Analyzed: 06/24/22

Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.113		"	0.120		93.8	80-120			
Surrogate: 1,4-Difluorobenzene	0.122		"	0.120		101	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P2F2304 - * DEFAULT PREP *****

LCS (P2F2304-BS1)

Prepared: 06/23/22 Analyzed: 06/24/22

Benzene	0.0992	0.00100	mg/L	0.100		99.2	80-120			
Toluene	0.0981	0.00100	"	0.100		98.1	80-120			
Ethylbenzene	0.110	0.00100	"	0.100		110	80-120			
Xylene (p/m)	0.211	0.00200	"	0.200		105	80-120			
Xylene (o)	0.106	0.00100	"	0.100		106	80-120			
Surrogate: 4-Bromofluorobenzene	0.120		"	0.120		99.7	80-120			
Surrogate: 1,4-Difluorobenzene	0.123		"	0.120		102	80-120			

LCS Dup (P2F2304-BSD1)

Prepared: 06/23/22 Analyzed: 06/24/22

Benzene	0.101	0.00100	mg/L	0.100		101	80-120	1.98	20	
Toluene	0.101	0.00100	"	0.100		101	80-120	2.73	20	
Ethylbenzene	0.114	0.00100	"	0.100		114	80-120	3.58	20	
Xylene (p/m)	0.218	0.00200	"	0.200		109	80-120	3.35	20	
Xylene (o)	0.109	0.00100	"	0.100		109	80-120	2.44	20	
Surrogate: 4-Bromofluorobenzene	0.121		"	0.120		101	80-120			
Surrogate: 1,4-Difluorobenzene	0.123		"	0.120		103	80-120			

Calibration Blank (P2F2304-CCB1)

Prepared: 06/23/22 Analyzed: 06/24/22

Benzene	0.0600		ug/l							
Toluene	0.160		"							
Ethylbenzene	0.310		"							
Xylene (p/m)	0.880		"							
Xylene (o)	0.360		"							
Surrogate: 4-Bromofluorobenzene	0.112		"	0.120		93.0	80-120			
Surrogate: 1,4-Difluorobenzene	0.120		"	0.120		99.9	80-120			

Calibration Blank (P2F2304-CCB2)

Prepared: 06/23/22 Analyzed: 06/24/22

Benzene	0.230		ug/l							
Toluene	0.300		"							
Ethylbenzene	0.290		"							
Xylene (p/m)	0.720		"							
Xylene (o)	0.510		"							
Surrogate: 4-Bromofluorobenzene	0.113		"	0.120		94.2	80-120			
Surrogate: 1,4-Difluorobenzene	0.119		"	0.120		99.5	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P2F2304 - * DEFAULT PREP *****

Calibration Check (P2F2304-CCV1)

Prepared: 06/23/22 Analyzed: 06/24/22

Benzene	0.102	0.00100	mg/L	0.102		99.9	80-120			
Toluene	0.101	0.00100	"	0.102		99.4	80-120			
Ethylbenzene	0.103	0.00100	"	0.102		101	80-120			
Xylene (p/m)	0.210	0.00200	"	0.204		103	80-120			
Xylene (o)	0.110	0.00100	"	0.102		107	80-120			
Surrogate: 4-Bromofluorobenzene	0.118		"	0.120		98.2	80-120			
Surrogate: 1,4-Difluorobenzene	0.123		"	0.120		102	80-120			

Calibration Check (P2F2304-CCV2)

Prepared: 06/23/22 Analyzed: 06/24/22

Benzene	0.0975	0.00100	mg/L	0.102		95.6	80-120			
Toluene	0.0960	0.00100	"	0.102		94.1	80-120			
Ethylbenzene	0.0983	0.00100	"	0.102		96.4	80-120			
Xylene (p/m)	0.203	0.00200	"	0.204		99.5	80-120			
Xylene (o)	0.104	0.00100	"	0.102		102	80-120			
Surrogate: 4-Bromofluorobenzene	0.120		"	0.120		100	80-120			
Surrogate: 1,4-Difluorobenzene	0.123		"	0.120		103	80-120			

Calibration Check (P2F2304-CCV3)

Prepared: 06/23/22 Analyzed: 06/24/22

Benzene	0.105	0.00100	mg/L	0.102		103	80-120			
Toluene	0.105	0.00100	"	0.102		103	80-120			
Ethylbenzene	0.108	0.00100	"	0.102		106	80-120			
Xylene (p/m)	0.220	0.00200	"	0.204		108	80-120			
Xylene (o)	0.113	0.00100	"	0.102		111	80-120			
Surrogate: 4-Bromofluorobenzene	0.121		"	0.120		101	80-120			
Surrogate: 1,4-Difluorobenzene	0.122		"	0.120		102	80-120			

Matrix Spike (P2F2304-MS1)

Source: 2F22006-01

Prepared: 06/23/22 Analyzed: 06/24/22

Benzene	0.101	0.00100	mg/L	0.100	ND	101	80-120			
Toluene	0.104	0.00100	"	0.100	ND	104	80-120			
Ethylbenzene	0.108	0.00100	"	0.100	ND	108	80-120			
Xylene (p/m)	0.210	0.00200	"	0.200	ND	105	80-120			
Xylene (o)	0.106	0.00100	"	0.100	ND	106	80-120			
Surrogate: 4-Bromofluorobenzene	0.122		"	0.120		101	80-120			
Surrogate: 1,4-Difluorobenzene	0.123		"	0.120		102	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas	Project: Texaco Skelly
10 Desta Dr STE 150E	Project Number: 2002-11229
Midland TX, 79705	Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P2F2304 - *** DEFAULT PREP ***

Matrix Spike Dup (P2F2304-MSD1)	Source: 2F22006-01			Prepared: 06/23/22 Analyzed: 06/24/22						
Benzene	0.104	0.00100	mg/L	0.100	ND	104	80-120	2.35	20	
Toluene	0.101	0.00100	"	0.100	ND	101	80-120	2.71	20	
Ethylbenzene	0.112	0.00100	"	0.100	ND	112	80-120	3.32	20	
Xylene (p/m)	0.210	0.00200	"	0.200	ND	105	80-120	0.152	20	
Xylene (o)	0.106	0.00100	"	0.100	ND	106	80-120	0.698	20	
Surrogate: 4-Bromofluorobenzene	0.119		"	0.120		99.4	80-120			
Surrogate: 1,4-Difluorobenzene	0.124		"	0.120		103	80-120			

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Notes and Definitions

ROI Received on Ice

pH1 The Regulatory Holding time for pH is 15 minutes, Analysis should be done in the field.

NPBEL C Chain of Custody was not generated at PBELAB

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By: _____



Date: 6/29/2022

Brent Barron, Laboratory Director/Technical Director

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If you have received this material in error, please notify us immediately at 432-686-7235.

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PBPA LAB

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Permian Basin Environmental Lab, LP
1400 Rankin Hwy
Midland, Texas 79701

Phone: 432-661-4184

Page 1 of 1

Project Manager: Curt StanleyCompany Name: TRC Environmental CorporationCompany Address: 10 Desta Drive, Suite 130ECity/State/Zip: Midland, TX 79705Telephone No: 432-559-3296Sampler Signature: *Mary H. Stanley*e-mail: cdstanley@trccompanies.com
cjbryan@paalp.com
knudgens@paalp.com

Fax No: _____

Report Format: ☒ Standard☐ TRRP☐ NPDESProject Name: Texaco Skelly FProject #: 2302-63
202-11229Project Loc: Lea County, NM

PO #: _____

(lab use only)
ORDER #: 2F17007

LAB # (lab use only)	FIELD CODE	Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total #. of Containers	Ice	HNO ₃	HCl	H ₂ SO ₄	NaOH	Na ₂ S ₂ O ₃	None	Other (Specify)	DW=Drinking Water SL=Sludge GW = Groundwater S=Soil/Solid NP=Non-Potable Specify Other	Matrix	TPH by Method TX 1005 (Extend to C3)	BTEX by Method 8021B	RUSH TAT (Pre-Schedule) 24, 48, 72 hrs	Standard TAT
1	MW-7			6-14-22	1135		3	X	X	X							GW				X
2	MW-4			6-14-22	1810		3	X	X	X							GW				X
3	MW-8			6-14-22	1849		3	X	X	X							GW				X
	RW-2			-	-		3	X	X	X							GW				X
	RW-1			-	-		3	X		X							GW				X

Special Instructions:

Inquired by: _____ Date: _____ Time: _____ Received by: _____

Inquired by: Manny Date: 6-17-22 Time: 820 Received by: _____

Inquired by: _____ Date: _____ Time: _____ Received by: _____

Laboratory Comments:

Sample Containers intact?

VOCs Free of Headspace?

Labels on container(s) _____

Custody seals on container(s) _____

Custody seals on code(s) _____

Sample Hand Delivered _____

by Courier? _____

Temperature Upon Receipt: _____

Adjusted: _____

°C Factor

L-2

**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Curt Stanley
TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland, TX 79705

Project: Texaco Skelly
Project Number: 2002-11229
Location: Lea County, TX
Lab Order Number: 2H19001



Current Certification

Report Date: 09/09/22

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-9	2H19001-01	Water	08/18/22 15:57	08-19-2022 10:15
MW-4	2H19001-02	Water	08/18/22 16:20	08-19-2022 10:15
MW-8	2H19001-03	Water	08/18/22 16:47	08-19-2022 10:15

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

MW-9
2H19001-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P2H2406	08/24/22 11:11	08/24/22 19:57	EPA 8021B	
Toluene	0.00154	0.00100	mg/L	1	P2H2406	08/24/22 11:11	08/24/22 19:57	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P2H2406	08/24/22 11:11	08/24/22 19:57	EPA 8021B	
Xylene (p/m)	0.00206	0.00200	mg/L	1	P2H2406	08/24/22 11:11	08/24/22 19:57	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P2H2406	08/24/22 11:11	08/24/22 19:57	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	101 %		80-120		P2H2406	08/24/22 11:11	08/24/22 19:57	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	87.3 %		80-120		P2H2406	08/24/22 11:11	08/24/22 19:57	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

MW-4
2H19001-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	0.00133	0.00100	mg/L	1	P2H2406	08/24/22 11:11	08/24/22 20:19	EPA 8021B	
Toluene	0.00261	0.00100	mg/L	1	P2H2406	08/24/22 11:11	08/24/22 20:19	EPA 8021B	
Ethylbenzene	0.00205	0.00100	mg/L	1	P2H2406	08/24/22 11:11	08/24/22 20:19	EPA 8021B	
Xylene (p/m)	0.00331	0.00200	mg/L	1	P2H2406	08/24/22 11:11	08/24/22 20:19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P2H2406	08/24/22 11:11	08/24/22 20:19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	104 %	80-120			P2H2406	08/24/22 11:11	08/24/22 20:19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	89.0 %	80-120			P2H2406	08/24/22 11:11	08/24/22 20:19	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

MW-8
2H19001-03 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P2H2406	08/24/22 11:11	08/24/22 21:22	EPA 8021B	
Toluene	0.00145	0.00100	mg/L	1	P2H2406	08/24/22 11:11	08/24/22 21:22	EPA 8021B	
Ethylbenzene	0.00132	0.00100	mg/L	1	P2H2406	08/24/22 11:11	08/24/22 21:22	EPA 8021B	
Xylene (p/m)	0.00265	0.00200	mg/L	1	P2H2406	08/24/22 11:11	08/24/22 21:22	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P2H2406	08/24/22 11:11	08/24/22 21:22	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	110 %		80-120		P2H2406	08/24/22 11:11	08/24/22 21:22	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	90.5 %		80-120		P2H2406	08/24/22 11:11	08/24/22 21:22	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P2H2406 - * DEFAULT PREP *****

Blank (P2H2406-BLK1)

Prepared & Analyzed: 08/24/22

Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	0.00112	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.132		"	0.120		110	80-120			
Surrogate: 1,4-Difluorobenzene	0.121		"	0.120		100	80-120			

LCS (P2H2406-BS1)

Prepared & Analyzed: 08/24/22

Benzene	0.109	0.00100	mg/L	0.100		109	80-120			
Toluene	0.104	0.00100	"	0.100		104	80-120			
Ethylbenzene	0.117	0.00100	"	0.100		117	80-120			
Xylene (p/m)	0.232	0.00200	"	0.200		116	80-120			
Xylene (o)	0.103	0.00100	"	0.100		103	80-120			
Surrogate: 4-Bromofluorobenzene	0.134		"	0.120		111	80-120			
Surrogate: 1,4-Difluorobenzene	0.119		"	0.120		99.1	80-120			

LCS Dup (P2H2406-BSD1)

Prepared & Analyzed: 08/24/22

Benzene	0.111	0.00100	mg/L	0.100		111	80-120	2.34	20	
Toluene	0.106	0.00100	"	0.100		106	80-120	2.31	20	
Ethylbenzene	0.112	0.00100	"	0.100		112	80-120	4.54	20	
Xylene (p/m)	0.237	0.00200	"	0.200		119	80-120	2.12	20	
Xylene (o)	0.105	0.00100	"	0.100		105	80-120	2.22	20	
Surrogate: 4-Bromofluorobenzene	0.131		"	0.120		109	80-120			
Surrogate: 1,4-Difluorobenzene	0.119		"	0.120		99.2	80-120			

Calibration Blank (P2H2406-CCB1)

Prepared & Analyzed: 08/24/22

Benzene	0.210		ug/l							
Toluene	0.240		"							
Ethylbenzene	0.570		"							
Xylene (p/m)	1.46		"							
Xylene (o)	0.860		"							
Surrogate: 4-Bromofluorobenzene	0.130		"	0.120		109	80-120			
Surrogate: 1,4-Difluorobenzene	0.119		"	0.120		99.1	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P2H2406 - * DEFAULT PREP *****

Calibration Blank (P2H2406-CCB2)

Prepared & Analyzed: 08/24/22

Benzene	0.380		ug/l							
Toluene	0.00		"							
Ethylbenzene	0.760		"							
Xylene (p/m)	1.71		"							
Xylene (o)	1.25		"							
Surrogate: 4-Bromofluorobenzene	0.131		"	0.120		109	80-120			
Surrogate: 1,4-Difluorobenzene	0.111		"	0.120		92.2	80-120			

Calibration Check (P2H2406-CCV1)

Prepared & Analyzed: 08/24/22

Benzene	0.111	0.00100	mg/L	0.102		109	80-120			
Toluene	0.105	0.00100	"	0.102		103	80-120			
Ethylbenzene	0.111	0.00100	"	0.102		108	80-120			
Xylene (p/m)	0.217	0.00200	"	0.204		106	80-120			
Xylene (o)	0.103	0.00100	"	0.102		101	80-120			
Surrogate: 4-Bromofluorobenzene	0.124		"	0.120		103	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.5	80-120			

Calibration Check (P2H2406-CCV2)

Prepared & Analyzed: 08/24/22

Benzene	0.108	0.00100	mg/L	0.102		106	80-120			
Toluene	0.0998	0.00100	"	0.102		97.9	80-120			
Ethylbenzene	0.112	0.00100	"	0.102		109	80-120			
Xylene (p/m)	0.216	0.00200	"	0.204		106	80-120			
Xylene (o)	0.0989	0.00100	"	0.102		96.9	80-120			
Surrogate: 4-Bromofluorobenzene	0.133		"	0.120		111	80-120			
Surrogate: 1,4-Difluorobenzene	0.109		"	0.120		90.9	80-120			

Calibration Check (P2H2406-CCV3)

Prepared: 08/24/22 Analyzed: 08/25/22

Benzene	0.110	0.00100	mg/L	0.102		107	80-120			
Toluene	0.102	0.00100	"	0.102		99.7	80-120			
Ethylbenzene	0.113	0.00100	"	0.102		111	80-120			
Xylene (p/m)	0.220	0.00200	"	0.204		108	80-120			
Xylene (o)	0.0994	0.00100	"	0.102		97.4	80-120			
Surrogate: 4-Bromofluorobenzene	0.135		"	0.120		112	80-120			
Surrogate: 1,4-Difluorobenzene	0.109		"	0.120		90.6	80-120			

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P2H2406 - * DEFAULT PREP *****

Matrix Spike (P2H2406-MS1)

Source: 2H18002-01

Prepared: 08/24/22 Analyzed: 08/25/22

Benzene	0.119	0.00100	mg/L	0.100	0.00548	114	80-120			
Toluene	0.111	0.00100	"	0.100	0.0161	94.7	80-120			
Ethylbenzene	0.118	0.00100	"	0.100	0.00335	115	80-120			
Xylene (p/m)	0.226	0.00200	"	0.200	0.00613	110	80-120			
Xylene (o)	0.103	0.00100	"	0.100	0.00331	100	80-120			
Surrogate: 4-Bromofluorobenzene	0.125		"	0.120		104	80-120			
Surrogate: 1,4-Difluorobenzene	0.104		"	0.120		86.8	80-120			

Matrix Spike Dup (P2H2406-MSD1)

Source: 2H18002-01

Prepared: 08/24/22 Analyzed: 08/25/22

Benzene	0.106	0.00100	mg/L	0.100	0.00548	101	80-120	12.0	20	
Toluene	0.0960	0.00100	"	0.100	0.0161	79.9	80-120	17.0	20	QM-07
Ethylbenzene	0.102	0.00100	"	0.100	0.00335	98.7	80-120	15.2	20	
Xylene (p/m)	0.203	0.00200	"	0.200	0.00613	98.4	80-120	10.9	20	
Xylene (o)	0.0908	0.00100	"	0.100	0.00331	87.4	80-120	13.4	20	
Surrogate: 4-Bromofluorobenzene	0.132		"	0.120		110	80-120			
Surrogate: 1,4-Difluorobenzene	0.109		"	0.120		91.1	80-120			

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Notes and Definitions

ROI Received on Ice

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

pH1 The Regulatory Holding time for pH is 15 minutes, Analysis should be done in the field.

NPBEL C Chain of Custody was not generated at PBELAB

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:



Date:

9/9/2022

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Permian Basin Environmental Lab, L.P.

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**PERMIAN BASIN
ENVIRONMENTAL LAB, LP
1400 Rankin Hwy
Midland, TX 79701**



Analytical Report

Prepared for:

Curt Stanley
TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland, TX 79705

Project: Texaco Skelly
Project Number: 2002-11229
Location: Lea County, TX
Lab Order Number: 2L08003



Current Certification

Report Date: 12/22/22

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	2L08003-01	Water	12/06/22 14:50	12-08-2022 09:25
MW-2	2L08003-02	Water	12/06/22 15:13	12-08-2022 09:25
MW-3	2L08003-03	Water	12/06/22 15:35	12-08-2022 09:25
MW-5	2L08003-04	Water	12/07/22 10:49	12-08-2022 09:25
MW-6	2L08003-05	Water	12/07/22 11:17	12-08-2022 09:25
MW-8	2L08003-06	Water	12/07/22 11:42	12-08-2022 09:25
MW-4	2L08003-07	Water	12/07/22 12:05	12-08-2022 09:25

Low Level PAH analysis was subcontracted to ALS Houston. Their report is attached after the Chain of Custody. Their TCEQ TNI certification number can be found here:

https://www.tceq.texas.gov/assets/public/compliance/compliance_support/qa/labs/als_svcs_houston.pdf

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

MW-1
2L08003-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 00:25	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 00:25	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 00:25	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 00:25	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 00:25	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	131 %		80-120		P2L1302	12/13/22 10:38	12/14/22 00:25	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene	87.4 %		80-120		P2L1302	12/13/22 10:38	12/14/22 00:25	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

MW-2
2L08003-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 00:46	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 00:46	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 00:46	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 00:46	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 00:46	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	129 %		80-120		P2L1302	12/13/22 10:38	12/14/22 00:46	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene	84.8 %		80-120		P2L1302	12/13/22 10:38	12/14/22 00:46	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

MW-3
2L08003-03 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 01:07	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 01:07	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 01:07	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 01:07	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 01:07	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	127 %		80-120		P2L1302	12/13/22 10:38	12/14/22 01:07	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene	85.8 %		80-120		P2L1302	12/13/22 10:38	12/14/22 01:07	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

MW-5
2L08003-04 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 01:28	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 01:28	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 01:28	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 01:28	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 01:28	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	128 %		80-120		P2L1302	12/13/22 10:38	12/14/22 01:28	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene	86.0 %		80-120		P2L1302	12/13/22 10:38	12/14/22 01:28	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

MW-6
2L08003-05 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 01:49	EPA 8021B	
Toluene	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 01:49	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 01:49	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 01:49	EPA 8021B	
Xylene (o)	ND	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 01:49	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	125 %		80-120		P2L1302	12/13/22 10:38	12/14/22 01:49	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene	87.3 %		80-120		P2L1302	12/13/22 10:38	12/14/22 01:49	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

MW-8
2L08003-06 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.

Organics by GC

Benzene	0.00497	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 02:10	EPA 8021B	
Toluene	0.00195	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 02:10	EPA 8021B	
Ethylbenzene	0.0126	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 02:10	EPA 8021B	
Xylene (p/m)	0.0223	0.00200	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 02:10	EPA 8021B	
Xylene (o)	0.00200	0.00100	mg/L	1	P2L1302	12/13/22 10:38	12/14/22 02:10	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	137 %				P2L1302	12/13/22 10:38	12/14/22 02:10	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene	84.7 %				P2L1302	12/13/22 10:38	12/14/22 02:10	EPA 8021B	

PAH compounds by Semivolatile GCMS

1-Methylnaphthalene	0.0089	0.00010	mg/L	1	P2L2006	12/12/22 07:00	12/14/22 15:16	8270C	
2-Methylnaphthalene	0.0020	0.00010	mg/L	1	P2L2006	12/12/22 07:00	12/14/22 15:16	8270C	
Acenaphthene	ND	0.00010	mg/L	1	P2L2006	12/12/22 07:00	12/14/22 15:16	8270C	
Acenaphthylene	0.0011	0.00010	mg/L	1	P2L2006	12/12/22 07:00	12/14/22 15:16	8270C	
Anthracene	0.0017	0.00010	mg/L	1	P2L2006	12/12/22 07:00	12/14/22 15:16	8270C	
Benzo (a) anthracene	ND	0.00010	mg/L	1	P2L2006	12/12/22 07:00	12/14/22 15:16	8270C	
Benzo (a) pyrene	ND	0.00010	mg/L	1	P2L2006	12/12/22 07:00	12/14/22 15:16	8270C	
Benzo (b) fluoranthene	ND	0.00010	mg/L	1	P2L2006	12/12/22 07:00	12/14/22 15:16	8270C	
Benzo (g,h,i) perylene	ND	0.00010	mg/L	1	P2L2006	12/12/22 07:00	12/14/22 15:16	8270C	
Benzo (k) fluoranthene	ND	0.00010	mg/L	1	P2L2006	12/12/22 07:00	12/14/22 15:16	8270C	
Chrysene	ND	0.00010	mg/L	1	P2L2006	12/12/22 07:00	12/14/22 15:16	8270C	
Dibenzo (a,h) anthracene	ND	0.00010	mg/L	1	P2L2006	12/12/22 07:00	12/14/22 15:16	8270C	
Fluoranthene	ND	0.00010	mg/L	1	P2L2006	12/12/22 07:00	12/14/22 15:16	8270C	
Fluorene	0.0046	0.00010	mg/L	1	P2L2006	12/12/22 07:00	12/14/22 15:16	8270C	
Indeno (1,2,3-cd) pyrene	ND	0.00010	mg/L	1	P2L2006	12/12/22 07:00	12/14/22 15:16	8270C	
Naphthalene	0.0016	0.00010	mg/L	1	P2L2006	12/12/22 07:00	12/14/22 15:16	8270C	
Phenanthrene	0.0061	0.00010	mg/L	1	P2L2006	12/12/22 07:00	12/14/22 15:16	8270C	
Pyrene	ND	0.00010	mg/L	1	P2L2006	12/12/22 07:00	12/14/22 15:16	8270C	

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

MW-4**2L08003-07 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Permian Basin Environmental Lab, L.P.**Organics by GC**

Benzene	0.0114	0.00100	mg/L	1	P2L2007	12/20/22 09:41	12/20/22 16:53	EPA 8021B	
Toluene	0.00183	0.00100	mg/L	1	P2L2007	12/20/22 09:41	12/20/22 16:53	EPA 8021B	
Ethylbenzene	0.00634	0.00100	mg/L	1	P2L2007	12/20/22 09:41	12/20/22 16:53	EPA 8021B	
Xylene (p/m)	0.00712	0.00200	mg/L	1	P2L2007	12/20/22 09:41	12/20/22 16:53	EPA 8021B	
Xylene (o)	0.00865	0.00100	mg/L	1	P2L2007	12/20/22 09:41	12/20/22 16:53	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	141 %	80-120			P2L2007	12/20/22 09:41	12/20/22 16:53	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene	84.3 %	80-120			P2L2007	12/20/22 09:41	12/20/22 16:53	EPA 8021B	

Permian Basin Environmental Lab, L.P.

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TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P2L1302 - * DEFAULT PREP *****

Blank (P2L1302-BLK1)

Prepared & Analyzed: 12/13/22

Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.142		"	0.120		118	80-120			
Surrogate: 1,4-Difluorobenzene	0.104		"	0.120		86.5	80-120			

LCS (P2L1302-BS1)

Prepared & Analyzed: 12/13/22

Benzene	0.101	0.00100	mg/L	0.100		101	80-120			
Toluene	0.102	0.00100	"	0.100		102	80-120			
Ethylbenzene	0.112	0.00100	"	0.100		112	80-120			
Xylene (p/m)	0.218	0.00200	"	0.200		109	80-120			
Xylene (o)	0.0920	0.00100	"	0.100		92.0	80-120			
Surrogate: 4-Bromofluorobenzene	0.160		"	0.120		133	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.110		"	0.120		91.3	80-120			

LCS Dup (P2L1302-BSD1)

Prepared & Analyzed: 12/13/22

Benzene	0.103	0.00100	mg/L	0.100		103	80-120	2.54	20	
Toluene	0.101	0.00100	"	0.100		101	80-120	1.15	20	
Ethylbenzene	0.111	0.00100	"	0.100		111	80-120	0.952	20	
Xylene (p/m)	0.215	0.00200	"	0.200		108	80-120	1.39	20	
Xylene (o)	0.0909	0.00100	"	0.100		90.9	80-120	1.15	20	
Surrogate: 4-Bromofluorobenzene	0.154		"	0.120		128	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.111		"	0.120		92.4	80-120			

Calibration Blank (P2L1302-CCB1)

Prepared & Analyzed: 12/13/22

Benzene	0.220		ug/l							
Toluene	0.120		"							
Ethylbenzene	0.290		"							
Xylene (p/m)	0.810		"							
Xylene (o)	0.330		"							
Surrogate: 4-Bromofluorobenzene	0.143		"	0.120		119	80-120			
Surrogate: 1,4-Difluorobenzene	0.101		"	0.120		84.3	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P2L1302 - * DEFAULT PREP *****

Calibration Blank (P2L1302-CCB2)

Prepared & Analyzed: 12/13/22

Benzene	0.0500		ug/l							
Toluene	0.120		"							
Ethylbenzene	0.250		"							
Xylene (p/m)	0.670		"							
Xylene (o)	0.330		"							
Surrogate: 4-Bromofluorobenzene	0.143		"	0.120		119	80-120			
Surrogate: 1,4-Difluorobenzene	0.101		"	0.120		84.3	80-120			

Calibration Check (P2L1302-CCV1)

Prepared & Analyzed: 12/13/22

Benzene	0.0994	0.00100	mg/L	0.100		99.4	80-120			
Toluene	0.100	0.00100	"	0.100		100	80-120			
Ethylbenzene	0.0999	0.00100	"	0.100		99.9	80-120			
Xylene (p/m)	0.211	0.00200	"	0.200		105	80-120			
Xylene (o)	0.0910	0.00100	"	0.100		91.0	80-120			
Surrogate: 4-Bromofluorobenzene	0.149		"	0.120		124	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.107		"	0.120		89.1	80-120			

Calibration Check (P2L1302-CCV2)

Prepared & Analyzed: 12/13/22

Benzene	0.102	0.00100	mg/L	0.100		102	80-120			
Toluene	0.108	0.00100	"	0.100		108	80-120			
Ethylbenzene	0.108	0.00100	"	0.100		108	80-120			
Xylene (p/m)	0.229	0.00200	"	0.200		114	80-120			
Xylene (o)	0.0990	0.00100	"	0.100		99.0	80-120			
Surrogate: 4-Bromofluorobenzene	0.163		"	0.120		136	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.107		"	0.120		89.1	80-120			

Calibration Check (P2L1302-CCV3)

Prepared: 12/13/22 Analyzed: 12/14/22

Benzene	0.104	0.00100	mg/L	0.100		104	80-120			
Toluene	0.108	0.00100	"	0.100		108	80-120			
Ethylbenzene	0.111	0.00100	"	0.100		111	80-120			
Xylene (p/m)	0.231	0.00200	"	0.200		115	80-120			
Xylene (o)	0.0991	0.00100	"	0.100		99.1	80-120			
Surrogate: 4-Bromofluorobenzene	0.160		"	0.120		133	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.107		"	0.120		89.4	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P2L1302 - * DEFAULT PREP *****

Matrix Spike (P2L1302-MS1)		Source: 2L02015-01		Prepared: 12/13/22		Analyzed: 12/14/22				
Benzene	0.0995	0.00100	mg/L	0.100	ND	99.5	80-120			
Toluene	0.0978	0.00100	"	0.100	ND	97.8	80-120			
Ethylbenzene	0.107	0.00100	"	0.100	ND	107	80-120			
Xylene (p/m)	0.205	0.00200	"	0.200	ND	102	80-120			
Xylene (o)	0.0856	0.00100	"	0.100	ND	85.6	80-120			
Surrogate: 4-Bromofluorobenzene	0.151		"	0.120		126	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.107		"	0.120		89.4	80-120			

Matrix Spike Dup (P2L1302-MSD1)		Source: 2L02015-01		Prepared: 12/13/22		Analyzed: 12/14/22				
Benzene	0.0902	0.00100	mg/L	0.100	ND	90.2	80-120	9.87	20	
Toluene	0.0929	0.00100	"	0.100	ND	92.9	80-120	5.22	20	
Ethylbenzene	0.103	0.00100	"	0.100	ND	103	80-120	3.14	20	
Xylene (p/m)	0.201	0.00200	"	0.200	ND	100	80-120	1.93	20	
Xylene (o)	0.0842	0.00100	"	0.100	ND	84.2	80-120	1.67	20	
Surrogate: 4-Bromofluorobenzene	0.161		"	0.120		134	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.107		"	0.120		89.4	80-120			

Batch P2L2007 - * DEFAULT PREP *****

Blank (P2L2007-BLK1)				Prepared & Analyzed: 12/20/22						
Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.183		"	0.120		152	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.0972		"	0.120		81.0	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P2L2007 - * DEFAULT PREP *****

LCS (P2L2007-BS1)

Prepared & Analyzed: 12/20/22

Benzene	0.0935	0.00100	mg/L	0.100		93.5	80-120			
Toluene	0.104	0.00100	"	0.100		104	80-120			
Ethylbenzene	0.110	0.00100	"	0.100		110	80-120			
Xylene (p/m)	0.239	0.00200	"	0.200		119	80-120			
Xylene (o)	0.101	0.00100	"	0.100		101	80-120			
Surrogate: 4-Bromofluorobenzene	0.158		"	0.120		132	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.0991		"	0.120		82.6	80-120			

LCS Dup (P2L2007-BSD1)

Prepared & Analyzed: 12/20/22

Benzene	0.0948	0.00100	mg/L	0.100		94.8	80-120	1.48	20	
Toluene	0.106	0.00100	"	0.100		106	80-120	1.54	20	
Ethylbenzene	0.110	0.00100	"	0.100		110	80-120	0.446	20	
Xylene (p/m)	0.234	0.00200	"	0.200		117	80-120	1.99	20	
Xylene (o)	0.103	0.00100	"	0.100		103	80-120	2.21	20	
Surrogate: 4-Bromofluorobenzene	0.188		"	0.120		157	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.101		"	0.120		84.3	80-120			

Calibration Blank (P2L2007-CCB1)

Prepared & Analyzed: 12/20/22

Benzene	0.120		ug/l							
Toluene	0.250		"							
Ethylbenzene	0.360		"							
Xylene (p/m)	0.810		"							
Xylene (o)	0.410		"							
Surrogate: 4-Bromofluorobenzene	0.164		"	0.120		136	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.0979		"	0.120		81.6	80-120			

Calibration Blank (P2L2007-CCB2)

Prepared & Analyzed: 12/20/22

Benzene	0.0700		ug/l							
Toluene	0.300		"							
Ethylbenzene	0.410		"							
Xylene (p/m)	0.840		"							
Xylene (o)	0.470		"							
Surrogate: 4-Bromofluorobenzene	0.174		"	0.120		145	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.0970		"	0.120		80.9	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P2L2007 - * DEFAULT PREP *****

Calibration Check (P2L2007-CCV1)				Prepared & Analyzed: 12/20/22						
Benzene	0.113	0.00100	mg/L	0.100		113	80-120			
Toluene	0.117	0.00100	"	0.100		117	80-120			
Ethylbenzene	0.119	0.00100	"	0.100		119	80-120			
Xylene (p/m)	0.240	0.00200	"	0.200		120	80-120			
Xylene (o)	0.110	0.00100	"	0.100		110	80-120			
Surrogate: 4-Bromofluorobenzene	0.177		"	0.120		148	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.101		"	0.120		83.8	80-120			

Calibration Check (P2L2007-CCV2)				Prepared & Analyzed: 12/20/22						
Benzene	0.110	0.00100	mg/L	0.100		110	80-120			
Toluene	0.110	0.00100	"	0.100		110	80-120			
Ethylbenzene	0.110	0.00100	"	0.100		110	80-120			
Xylene (p/m)	0.231	0.00200	"	0.200		116	80-120			
Xylene (o)	0.0997	0.00100	"	0.100		99.7	80-120			
Surrogate: 4-Bromofluorobenzene	0.175		"	0.120		146	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.101		"	0.120		84.2	80-120			

Calibration Check (P2L2007-CCV3)				Prepared & Analyzed: 12/20/22						
Benzene	0.102	0.00100	mg/L	0.100		102	80-120			
Toluene	0.102	0.00100	"	0.100		102	80-120			
Ethylbenzene	0.102	0.00100	"	0.100		102	80-120			
Xylene (p/m)	0.215	0.00200	"	0.200		108	80-120			
Xylene (o)	0.0922	0.00100	"	0.100		92.2	80-120			
Surrogate: 4-Bromofluorobenzene	0.174		"	0.120		145	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.102		"	0.120		84.9	80-120			

Matrix Spike (P2L2007-MS1)				Source: 2L19001-01	Prepared & Analyzed: 12/20/22					
Benzene	0.105	0.00100	mg/L	0.100	0.00113	104	80-120			
Toluene	0.116	0.00100	"	0.100	0.00873	107	80-120			
Ethylbenzene	0.115	0.00100	"	0.100	ND	115	80-120			
Xylene (p/m)	0.223	0.00200	"	0.200	ND	111	80-120			
Xylene (o)	0.0936	0.00100	"	0.100	ND	93.6	80-120			
Surrogate: 4-Bromofluorobenzene	0.179		"	0.120		149	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.102		"	0.120		85.3	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Organics by GC - Quality Control
Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch P2L2007 - * DEFAULT PREP *****

Matrix Spike Dup (P2L2007-MSD1)	Source: 2L19001-01			Prepared & Analyzed: 12/20/22						
Benzene	0.0973	0.00100	mg/L	0.100	0.00113	96.2	80-120	7.63	20	
Toluene	0.111	0.00100	"	0.100	0.00873	102	80-120	5.07	20	
Ethylbenzene	0.107	0.00100	"	0.100	ND	107	80-120	6.68	20	
Xylene (p/m)	0.209	0.00200	"	0.200	ND	105	80-120	6.24	20	
Xylene (o)	0.0883	0.00100	"	0.100	ND	88.3	80-120	5.84	20	
Surrogate: 4-Bromofluorobenzene	0.182		"	0.120		151	80-120			S-GC
Surrogate: 1,4-Difluorobenzene	0.100		"	0.120		83.7	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

TRC Solutions- Midland, Texas
10 Desta Dr STE 150E
Midland TX, 79705

Project: Texaco Skelly
Project Number: 2002-11229
Project Manager: Curt Stanley

Notes and Definitions

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

ROI Received on Ice

pH1 The Regulatory Holding time for pH is 15 minutes, Analysis should be done in the field.

NPBEL C Chain of Custody was not generated at PBELAB

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:



Date:

12/22/2022

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

**Permian Basin Environmental Lab, LP
1400 Rankin HWY
Midland, Texas 79701**

Phone: 432-686-7235
PBELAB SUB COC V2

Project Manager: Brent Barron

Project Name: SUBCONTRACT

Company Name PBEL

Project #:

Company Address: 1400 Rankin HWY

Project Loc:

City/State/Zip: Midland Texas 79701

PO #:

Telephone No: 432-661-4184

Fax No:

Report Format: X Standard

☐ TRRP☐ NPDES

Sampler Signature: N/A

e-mail: brentbarron@pbelab.com

(lab use only)																													
ORDER #:																													
LAB # (lab use only)	FIELD CODE	Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total #. of Containers	Preservation & # of Containers							Matrix	8270C PAH LL											48 HOUR RUSH	STANDARD	
								ICE	HNO ₃ 250 poly 1	HCl 3 40mL VOA	H ₂ SO ₄ 1 AMBER 500/250POLY	NaOH /Ascorbic Acid 250ML P	Na ₂ S ₂ O ₃	NONE	NONE 3 AMBER VOAA VIALS														DW=Drinking Water SL=Sludge GW = Groundwater S=Soil/Solid NP=Non-Potable Specify Other
	2L08003-06			12/7/2022	11:42		3	X								X	W	X											X

SPECIAL INSTRUCTIONS:

Relinquished by:

Date

Time

Received by:

Date

Time

Relinquished by:

Date

Time

Received by:

Date

Time

Relinquished by:

Date

Time

Received by:

Date

Time

Laboratory Comments:

Sample Containers Intact?

Y

N

VOCs Free of Headspace?

Y

N

Labels on container(s)

Y

N

Custody seals on container(s)

Y

N

Custody seals on cooler(s)

Y

N

Sample Hand Delivered by Sampler/Client Rep. ?

Y

N

by Courier?

UPS

DHL

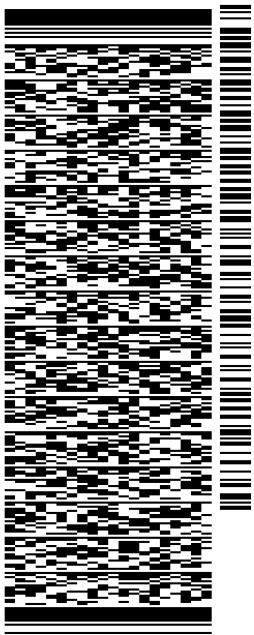
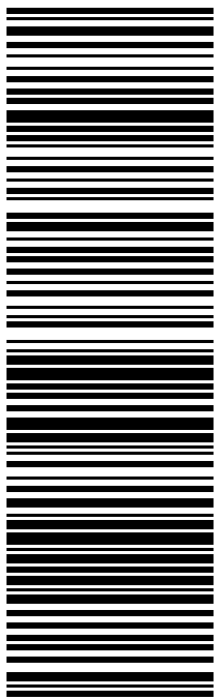
FedEx

Lone Star

Temperature Upon Receipt:

Received: °C

Adjusted: °C Factor

ORIGIN ID:MAFA BRENT BARRON PBE LAB 1400 RANKIN HWY MIDLAND, TX 79701 UNITED STATES US	(432) 686-7235 SHIP DATE: 08DEC22 ACTWGT: 5.00 LB CAD: 107136846/INET4530
TO SAMPLE RECEIVING ALS-HOUSTON 10450 STANCLIFF RD	
HOUSTON TX 77099 REF: (281) 530-5615 INV: PO: DEPT:	
 	
TRK# 7707 1860 2315 0201	FRI - 09 DEC 4:30P STANDARD OVERNIGHT
AB SGRA TX-US 77099 IAH	
	

581J39A97/FE2D

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10450 Stancliff Rd. Suite 210
Houston, TX 77099
T: +1 281 530 5656
F: +1 281 530 5887

December 15, 2022

Brent Barron
Permian Basin Environmental Lab, LP
10014 SCR 1213
Midland, TX 79706

Work Order: **HS22120603**

Laboratory Results for: **2L08003**

Dear Brent Barron,

ALS Environmental received 1 sample(s) on Dec 09, 2022 for the analysis presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental and for only the analyses requested. Results are expressed as "as received" unless otherwise noted.

QC sample results for this data met EPA or laboratory specifications except as noted in the Case Narrative or as noted with qualifiers in the QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained by ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

If you have any questions regarding this report, please feel free to call me.

Sincerely,

Generated By: JUMOKE.LAWAL
Anna Kinchen
Project Manager

ALS Houston, US

Date: 15-Dec-22

Client: Permian Basin Environmental Lab, LP
Project: 2L08003
Work Order: HS22120603

SAMPLE SUMMARY

Lab Samp ID	Client Sample ID	Matrix	TagNo	Collection Date	Date Received	Hold
HS22120603-01	2L08003-06	Water		07-Dec-2022 11:42	09-Dec-2022 09:15	☐

ALS Houston, US

Date: 15-Dec-22

Client: Permian Basin Environmental Lab, LP
Project: 2L08003
Work Order: HS22120603

CASE NARRATIVE**GCMS Semivolatiles by Method SW8270****Batch ID: 187240****Sample ID: 2L08003-06 (HS22120603-01)**

- The GCMS semi-volatile extract of this sample was run at a dilution due to a high level of matrix interference.
- The surrogate recoveries could not be determined due to dilution below the calibration range.

Sample ID: LCSD-187240

- LCSD RPD was above the upper control limit. The individual recoveries were in control. (Benzo(g,h,i)perylene)

ALS Houston, US

Date: 15-Dec-22

Client: Permian Basin Environmental Lab, LP
 Project: 2L08003
 Sample ID: 2L08003-06
 Collection Date: 07-Dec-2022 11:42

ANALYTICAL REPORT

WorkOrder:HS22120603
 Lab ID:HS22120603-01
 Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW-LEVEL PAHS - 8270D		Method:SW8270		Prep:SW3511 / 12-Dec-2022		Analyst: MBG
1-Methylnaphthalene	385	n	10.4	ug/L	100	14-Dec-2022 15:16
2-Methylnaphthalene	87.1		10.4	ug/L	100	14-Dec-2022 15:16
Acenaphthene	ND		10.4	ug/L	100	14-Dec-2022 15:16
Acenaphthylene	11.1		10.4	ug/L	100	14-Dec-2022 15:16
Anthracene	13.9		10.4	ug/L	100	14-Dec-2022 15:16
Benz(a)anthracene	ND		10.4	ug/L	100	14-Dec-2022 15:16
Benzo(a)pyrene	ND		10.4	ug/L	100	14-Dec-2022 15:16
Benzo(b)fluoranthene	ND		10.4	ug/L	100	14-Dec-2022 15:16
Benzo(g,h,i)perylene	ND		10.4	ug/L	100	14-Dec-2022 15:16
Benzo(k)fluoranthene	ND		10.4	ug/L	100	14-Dec-2022 15:16
Chrysene	ND		10.4	ug/L	100	14-Dec-2022 15:16
Dibenz(a,h)anthracene	ND		10.4	ug/L	100	14-Dec-2022 15:16
Fluoranthene	ND		10.4	ug/L	100	14-Dec-2022 15:16
Fluorene	70.9		10.4	ug/L	100	14-Dec-2022 15:16
Indeno(1,2,3-cd)pyrene	ND		10.4	ug/L	100	14-Dec-2022 15:16
Naphthalene	26.5		10.4	ug/L	100	14-Dec-2022 15:16
Phenanthrene	109		10.4	ug/L	100	14-Dec-2022 15:16
Pyrene	ND		10.4	ug/L	100	14-Dec-2022 15:16
Surr: 2-Fluorobiphenyl	0	JS	32-130	%REC	100	14-Dec-2022 15:16
Surr: 4-Terphenyl-d14	0	JS	40-135	%REC	100	14-Dec-2022 15:16
Surr: Nitrobenzene-d5	0	JS	45-142	%REC	100	14-Dec-2022 15:16

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Weight / Prep Log

Client: Permian Basin Environmental Lab, LP
Project: 2L08003
WorkOrder: HS22120603

Batch ID: 187240	Start Date: 12 Dec 2022 07:00	End Date: 12 Dec 2022 10:00
Method: SW3511	Prep Code: 3511_PAH	

Sample ID	Container	Sample Wt/Vol	Final Volume	Prep Factor	
HS22120603-01		31.71 (mL)	2 (mL)	0.06307	40 mL Amber

ALS Houston, US

Date: 15-Dec-22

Client: Permian Basin Environmental Lab, LP
Project: 2L08003
WorkOrder: HS22120603

DATES REPORT

Sample ID	Client Samp ID	Collection Date	Leachate Date	Prep Date	Analysis Date	DF
Batch ID: 187240 (0)		Test Name : LOW-LEVEL PAHS - 8270D			Matrix: Water	
HS22120603-01	2L08003-06	07 Dec 2022 11:42		12 Dec 2022 07:00	14 Dec 2022 15:16	100

ALS Houston, US

Date: 15-Dec-22

Client: Permian Basin Environmental Lab, LP
Project: 2L08003
WorkOrder: HS22120603

QC BATCH REPORT

Batch ID: 187240 (0)		Instrument: SV-6		Method: LOW-LEVEL PAHS - 8270D					
MBLK	Sample ID: MBLK-187240	Units: ug/L		Analysis Date: 12-Dec-2022 12:07					
Client ID:	Run ID: SV-6_424068	SeqNo: 7033959		PrepDate: 12-Dec-2022		DF: 1			
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit Qual
1-Methylnaphthalene	ND	0.100							
2-Methylnaphthalene	ND	0.100							
Acenaphthene	ND	0.100							
Acenaphthylene	ND	0.100							
Anthracene	ND	0.100							
Benz(a)anthracene	ND	0.100							
Benzo(a)pyrene	ND	0.100							
Benzo(b)fluoranthene	ND	0.100							
Benzo(g,h,i)perylene	ND	0.100							
Benzo(k)fluoranthene	ND	0.100							
Chrysene	ND	0.100							
Dibenz(a,h)anthracene	ND	0.100							
Fluoranthene	ND	0.100							
Fluorene	ND	0.100							
Indeno(1,2,3-cd)pyrene	ND	0.100							
Naphthalene	ND	0.100							
Phenanthrene	ND	0.100							
Pyrene	ND	0.100							
Surr: 2-Fluorobiphenyl	3.744	0.100	3.03	0	124	32 - 130			
Surr: 4-Terphenyl-d14	3.329	0.100	3.03	0	110	40 - 135			
Surr: Nitrobenzene-d5	3.782	0.100	3.03	0	125	45 - 142			

ALS Houston, US

Date: 15-Dec-22

Client: Permian Basin Environmental Lab, LP
Project: 2L08003
WorkOrder: HS22120603

QC BATCH REPORT

Batch ID: 187240 (0)		Instrument: SV-6		Method: LOW-LEVEL PAHS - 8270D					
LCS		Sample ID: LCS-187240		Units: ug/L		Analysis Date: 12-Dec-2022 12:27			
Client ID:		Run ID: SV-6_424068		SeqNo: 7033960		PrepDate: 12-Dec-2022		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit Qual
1-Methylnaphthalene	3.913	0.100	3.03	0	129	40 - 140			
2-Methylnaphthalene	3.972	0.100	3.03	0	131	40 - 140			
Acenaphthene	3.193	0.100	3.03	0	105	40 - 140			
Acenaphthylene	2.982	0.100	3.03	0	98.4	40 - 140			
Anthracene	3.797	0.100	3.03	0	125	40 - 140			
Benz(a)anthracene	2.183	0.100	3.03	0	72.1	40 - 140			
Benzo(a)pyrene	2.933	0.100	3.03	0	96.8	40 - 140			
Benzo(b)fluoranthene	2.422	0.100	3.03	0	79.9	40 - 140			
Benzo(g,h,i)perylene	2.96	0.100	3.03	0	97.7	40 - 140			
Benzo(k)fluoranthene	3.373	0.100	3.03	0	111	40 - 140			
Chrysene	3.488	0.100	3.03	0	115	40 - 140			
Dibenz(a,h)anthracene	2.485	0.100	3.03	0	82.0	40 - 140			
Fluoranthene	3.604	0.100	3.03	0	119	40 - 140			
Fluorene	3.285	0.100	3.03	0	108	40 - 140			
Indeno(1,2,3-cd)pyrene	2.47	0.100	3.03	0	81.5	40 - 140			
Naphthalene	3.483	0.100	3.03	0	115	40 - 140			
Phenanthrene	3.321	0.100	3.03	0	110	40 - 140			
Pyrene	3.849	0.100	3.03	0	127	40 - 140			
Surr: 2-Fluorobiphenyl	3.586	0.100	3.03	0	118	32 - 130			
Surr: 4-Terphenyl-d14	3.778	0.100	3.03	0	125	40 - 135			
Surr: Nitrobenzene-d5	3.46	0.100	3.03	0	114	45 - 142			

ALS Houston, US

Date: 15-Dec-22

Client: Permian Basin Environmental Lab, LP
Project: 2L08003
WorkOrder: HS22120603

QC BATCH REPORT

Batch ID: 187240 (0)		Instrument: SV-6		Method: LOW-LEVEL PAHS - 8270D						
LCSD		Sample ID: LCSD-187240		Units: ug/L		Analysis Date: 12-Dec-2022 12:47				
Client ID:		Run ID: SV-6_424068		SeqNo: 7033961		PrepDate: 12-Dec-2022		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1-Methylnaphthalene	3.884	0.100	3.03	0	128	40 - 140	3.913	0.741	25	
2-Methylnaphthalene	3.939	0.100	3.03	0	130	40 - 140	3.972	0.849	25	
Acenaphthene	3.249	0.100	3.03	0	107	40 - 140	3.193	1.74	25	
Acenaphthylene	3.045	0.100	3.03	0	101	40 - 140	2.982	2.09	25	
Anthracene	3.888	0.100	3.03	0	128	40 - 140	3.797	2.38	25	
Benz(a)anthracene	2.184	0.100	3.03	0	72.1	40 - 140	2.183	0.0111	25	
Benzo(a)pyrene	2.282	0.100	3.03	0	75.3	40 - 140	2.933	25	25	
Benzo(b)fluoranthene	2.076	0.100	3.03	0	68.5	40 - 140	2.422	15.4	25	
Benzo(g,h,i)perylene	2.296	0.100	3.03	0	75.8	40 - 140	2.96	25.2	25	R
Benzo(k)fluoranthene	2.717	0.100	3.03	0	89.7	40 - 140	3.373	21.5	25	
Chrysene	4.014	0.100	3.03	0	132	40 - 140	3.488	14	25	
Dibenz(a,h)anthracene	1.946	0.100	3.03	0	64.2	40 - 140	2.485	24.3	25	
Fluoranthene	3.598	0.100	3.03	0	119	40 - 140	3.604	0.167	25	
Fluorene	3.34	0.100	3.03	0	110	40 - 140	3.285	1.66	25	
Indeno(1,2,3-cd)pyrene	2.082	0.100	3.03	0	68.7	40 - 140	2.47	17.1	25	
Naphthalene	3.507	0.100	3.03	0	116	40 - 140	3.483	0.695	25	
Phenanthrene	3.286	0.100	3.03	0	108	40 - 140	3.321	1.07	25	
Pyrene	4.097	0.100	3.03	0	135	40 - 140	3.849	6.23	25	
Surr: 2-Fluorobiphenyl	3.704	0.100	3.03	0	122	32 - 130	3.586	3.24	25	
Surr: 4-Terphenyl-d14	3.81	0.100	3.03	0	126	40 - 135	3.778	0.845	25	
Surr: Nitrobenzene-d5	3.747	0.100	3.03	0	124	45 - 142	3.46	7.98	25	
The following samples were analyzed in this batch: HS22120603-01										

ALS Houston, US

Date: 15-Dec-22

Client: Permian Basin Environmental Lab, LP
Project: 2L08003
WorkOrder: HS22120603

**QUALIFIERS,
ACRONYMS, UNITS**

Qualifier	Description
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte detected below quantitation limit
M	Manually integrated, see raw data for justification
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL/SDL

Acronym	Description
DCS	Detectability Check Study
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
MBLK	Method Blank
MDL	Method Detection Limit
MQL	Method Quantitation Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PDS	Post Digestion Spike
PQL	Practical Quantitation Limit
SD	Serial Dilution
SDL	Sample Detection Limit
TRRP	Texas Risk Reduction Program

ALS Houston, US

Date: 15-Dec-22

CERTIFICATIONS,ACCREDITATIONS & LICENSES

Agency	Number	Expire Date
Arkansas	22-041-0	27-Mar-2023
California	2919 2022-2023	30-Apr-2023
Dept of Defense	L21-682	31-Dec-2023
Florida	E87611-36	30-Jun-2023
Illinois	2000322022-9	09-May-2023
Kansas	E-10352; 2022-2023	31-Jul-2023
Kentucky	123043, 2022-2023	30-Apr-2023
Louisiana	03087, 2022-2023	30-Jun-2023
Maryland	343, 2022-2023	30-Jun-2023
North Carolina	624-2022	31-Dec-2022
North Dakota	R-193 2022-2023	30-Apr-2023
Oklahoma	2022-141	31-Aug-2023
Texas	T104704231-22-29	30-Apr-2023
Utah	TX026932022-13	31-Jul-2023

ALS Houston, US

Date: 15-Dec-22

Sample Receipt Checklist

Work Order ID: HS22120603

Date/Time Received: 09-Dec-2022 09:15

Client Name: Permian Basin Lab

Received by: Paresh M. Giga

Completed By: /S/ Paresh M. Giga	10-Dec-2022 06:53	Reviewed by: /S/ Anna Kinchen	12-Dec-2022 15:48
eSignature	Date/Time	eSignature	Date/Time

Matrices: WaterCarrier name: FedEx Priority Overnight

Shipping container/cooler in good condition?	Yes ☒	No ☐	Not Present ☐
Custody seals intact on shipping container/cooler?	Yes ☐	No ☐	Not Present ☒
Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☒
VOA/TX1005/TX1006 Solids in hermetically sealed vials?	Yes ☐	No ☐	Not Present ☒
Chain of custody present?	Yes ☒	No ☐	1 Page(s)
Chain of custody signed when relinquished and received?	Yes ☒	No ☐	COC IDs:none
Samplers name present on COC?	Yes ☐	No ☒	
Chain of custody agrees with sample labels?	Yes ☒	No ☐	
Samples in proper container/bottle?	Yes ☒	No ☐	
Sample containers intact?	Yes ☒	No ☐	
Sufficient sample volume for indicated test?	Yes ☒	No ☐	
All samples received within holding time?	Yes ☒	No ☐	
Container/Temp Blank temperature in compliance?	Yes ☒	No ☐	
Temperature(s)/Thermometer(s):	4.2C/3.7C U/C IR31		
Cooler(s)/Kit(s):	Red		
Date/Time sample(s) sent to storage:	12/9/22 19:00		
Water - VOA vials have zero headspace?	Yes ☒	No ☐	No VOA vials submitted ☐
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☒
pH adjusted?	Yes ☐	No ☐	N/A ☒
pH adjusted by:			

Login Notes:

Client Contacted:

Date Contacted:

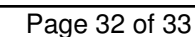
Person Contacted:

Contacted By:

Regarding:

Comments:

Corrective Action:



ORIGIN ID:MAFA (432) 686-7235
BRENT BARON
PBE LAB
1400 RANKIN HWY
MIDLAND, TX 79701
UNITED STATES US

SHIP DATE: 08DEC22
ACTWGHT: 5.00 LB
CAD: 107138946NET 4530

BILL RECIPIENT

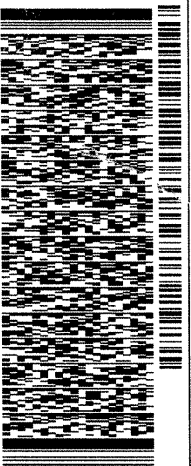
TO **SAMPLE RECEIVING**
ALS-HOUSTON
10450 STANCLIFF RD

HOUSTON TX 77099

REF (281) 530-5615
PO

DEPT


272422210105100

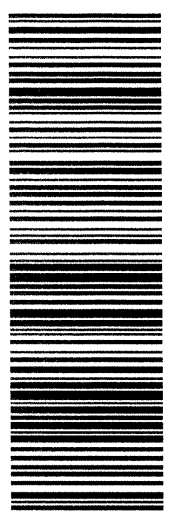


TRK# 7707 1860 2315
0201

AB SGRA

TX-US IAH 77099

FRI - 09 DEC 4:30P
STANDARD OVERNIGHT



After printing this label:

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

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**APPENDIX B:
Release Notification and Corrective Action
(NMOCD Form C-141)**

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR x Initial Report ☐ Final Report

Name of Company	Plains Pipeline, LP	Contact:	Camille Reynolds
Address:	3705 E. Hwy 158, Midland, TX 79706	Telephone No.	505-441-0965
Facility Name	Texaco Skelly F	Facility Type:	4" Steel Pipeline

Surface Owner:	Millard Deck Estate	Mineral Owner	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	21	20S	37E					Lea

Latitude 32 degrees 33' 48.02" **Longitude** 103 degrees 15' 48.08"

NATURE OF RELEASE

Type of Release:	Crude Oil	Volume of Release:	30	Volume Recovered	0
Source of Release:	4" Steel Pipeline	Date and Hour of Occurrence	09/15/1998	Date and Hour of Discovery	09/15/1998 02:00 PM
Was Immediate Notice Given?	Yes ☒ No ☐ Not Required	If YES, To Whom?	Donna Williams		
By Whom?	Frank Hernandez	Date and Hour	02/02/01 02:30 PM		
Was a Watercourse Reached?	☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Internal corrosion of 4" steel pipeline. Forty feet of the line was replaced.

Describe Area Affected and Cleanup Action Taken.* Forty feet of the line was replaced. The aerial extent of surface impact was approximately 30' x 100'.

NOTE: This information was obtained from historical EOTT files, Plains acquired EOTT/Link on April 1, 2004 and Plains assumes this information to be correct.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<u>OIL CONSERVATION DIVISION</u>		
Printed Name:	Camille Reynolds	Approved by District Supervisor:	
Title:	Remediation Coordinator	Approval Date:	Expiration Date:
E-mail Address:	cjreynolds@paalp.com	Conditions of Approval:	Attached ☐
Date: 3/21/2005	Phone: (505)441-0965		

* Attach Additional Sheets If Necessary

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 201433

CONDITIONS

Operator: PLAINS MARKETING L.P. 333 Clay Street Suite 1900 Houston, TX 77002	OGRID:
	34053
	Action Number: 201433
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Review of 2022 Annual Monitoring Report: Content Satisfactory 1. Contractor anticipated actions approved by NMOCD and are as follow: 1. Continue quarterly monitoring, and PSH recovery as warranted. 2. Continue manual product recovery and gauging on a bi-monthly schedule and adjust dependent on site conditions 3. Conduct PAH analysis on samples from wells: MW-8, RW-1 and RW-2 4. Submit the 2023 Groundwater Monitoring Report by April 1, 2024.	7/25/2023