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Incident ID	nAPP2304838742
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

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Printed Name:Amber Groves	Title: Senior Environmental Specialist	
Signature: MARTENDYC	Date: <u>3/15/2023</u>	
email: <u>agroves@durangomidstream.com</u>	Telephone: <u>575-703-7992</u>	
/		
OCD Only		
Received by: Jocelyn Harimon	Date:03/16/2023	

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:	Robert Hamlet	Date:7/26/2023	
D 1	1	Environmental Cracialist A	dreamand

Printed Name: Robert Hamlet

Title: Environmental Specialist - Advanced

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Incident ID	nAPP2231250350	Ĩ
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Facility ID		
Application ID		

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	40 (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🛛 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.

- Field data
- Data table of soil contaminant concentration data
- \boxtimes Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- \boxtimes Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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regulations all or public health or t failed to adequat addition, OCD ad and/or regulation Printed Name: Signature: email:agrove	hat the information given above is true and co berators are required to report and/or file certain the environment. The acceptance of a C-141 r ely investigate and remediate contamination the ceptance of a C-141 report does not relieve the s. <u>Amber Grove</u> <u>Amber Grove</u> <u>es@durangomidstream.com</u>	in release notification eport by the OCD do nat pose a threat to gro- ne operator of respons Title: Date:	s and perform co es not relieve the oundwater, surfac sibility for compl	rrective actions for rele operator of liability sho ce water, human health iance with any other fec	ases which may endanger buld their operations have or the environment. In
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Remedi	ation Plan
Remediation Plan Checklist: Each of the following items must be	s 2(C)(4) NMAC
Deferral Requests Only: Each of the following items must be con	firmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around pr deconstruction.	oduction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health	, the environment, or groundwater.
I hereby certify that the information given above is true and complet rules and regulations all operators are required to report and/or file c which may endanger public health or the environment. The acceptar liability should their operations have failed to adequately investigate surface water, human health or the environment. In addition, OCD a responsibility for compliance with any other federal, state, or local la Printed Name: Amber Groves	ertain release notifications and perform corrective actions for releases nee of a C-141 report by the OCD does not relieve the operator of and remediate contamination that pose a threat to groundwater, cceptance of a C-141 report does not relieve the operator of
Signature:	
	Date: <u>3/15/2023</u> ephone: <u>(575)703-7992</u>
OCD Only	
Received by: Jocelyn Harimon	Date:03/16/2023
Approved Approved with Attached Conditions of A	Approval Denied Deferral Approved
Signature:	Date:

Received by OCD: 3/15/2023 8:11:03 PM ate of New MexicoPage 6Oil Conservation Division

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Incident ID	nAPP2231250350	30
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Printed Name Amber Groves	Title: <u>Senior Environmental Specialist</u>	
Signature: (WOPL	Date: <u>3/15/2023</u>	
email: <u>agroves@durangomidstream.com</u>	Telephone: <u>575-703-7992</u>	
OCD Only		

Received by: Jocelyn Harimon

Date: 03/16/2023

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Closure Approved by:	Date:
Printed Name:	Title:

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Page 3	Oil Conservation Division

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Incident ID	nAPP2304838742	
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Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
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- Field data
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Reactived by OCD: 3/15/2023 8:11:03 PM ate of Nev	v Mexico		Page 8 of 50
Page 5 Oil Conservation		Incident ID	Page 8 of 50 nAPP2304838742
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F	Remediation Plan		
Remediation Plan Checklist: Each of the following	items must be included in the plan.		
 Detailed description of proposed remediation techn Scaled sitemap with GPS coordinates showing delit Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject Proposed schedule for remediation (note if remediation) 	neation points to 19.15.29.12(C)(4) NMAC	ys OCD approval is	required)
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OCD Only			
Received by: Jocelyn Harimon	Date: 03/16/2023	· · · · · · · · · · · · · · · · · · ·	
Approved Approved with Attached C	onditions of Approval 🗌 Den	ied 🗌 Def	ferral Approved
Signature:	Date:		

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Printed Name: Amber Groves	Title: <u>Senior Environmental Specialist</u>
Signature: MAUNENDIC	Date: <u>3/15/2023</u>
email:agroves@durangomidstream.com	Telephone: <u>575-703-7992</u>
OCD Only	

Received by:

Jocelyn Harimon

Date: 03/16/2023

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Closure Approved by:	Date:
Printed Name:	Title:

Sherrell 4" Mucho Luck pipeline 32.88949°, -104.2584° NMOCD Reference # nAPP2231250350 & nAPP2304838742 Terracon Project # KH237009



Attn: New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Terracon Project No. KH237009

RE: **Release Investigation and Closure Report** Sherrell 4" Mucho Luck Pipeline Unit P, Section 27, Township 16 South, Range 27 East 32.88949°, -104.2584° Eddy County, New Mexico

To Whom it May Concern:

Terracon Consultants, Inc. (Terracon) is pleased to submit our Release Investigation, Request, and Closure Report for the site referenced above. The scope of services was developed in accordance with the New Mexico Oil Conservation Division (NMOCD) regulations concerning clean-up actions required for releases of crude oil and produced water. The investigative response actions resulted from a natural gas release from a corroded 4-inch lateral line. The below sections detail Terracon's assessment and remediation actions in response to the noted release.

	Action Items				
Complete	Completed Actions				
1)	This Closure Report covers two releases at the singular coordinate location of				
	32.88949, -104.2584 (nAPP2231250350 & nAPP2304838742). This report is				
	intended to document work performed for each respective incident number.				
2)	All conditions needed for approval of closure have been met.				
3)	All Maps and associated data for approval are attached to this report.				
4)	Conducted an initial site assessment and a series of sampling events.				
5)	Soil samples collected from the excavation were submitted to an accredited				
	laboratory to determine levels of impact vertically and horizontally.				
6)	Excavation of the release area was completed with the intent to remove the				
	impacted soil as determined by the Closure Criteria set by NMOCD.				
7)	To prevent any unintentional loss, soil stockpiles onsite were staged on plastic				
	with a berm constructed around the edges.				
8)	Confirmation samples were collected every 200 square feet.				
9)	Remedial activities were terminated when confirmation samples were collected				
	below the NMOCD RALs for Oil and Gas impacted soils.				

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Terracon

Frontier Field Services, LLC Sherrell 4" Mucho Luck pipeline 32.88949°, -104.2584° NMOCD Reference # nAPP2231250350 & nAPP2304838742 Terracon Project # KH237009

Anticipated Actions

1)	Following	the	completion	of	remedial	activities,	excavated	areas	are	to	be
	backfilled,	brou	ught to the s	urr	ounding gi	rade, and re	eseeded.				
2)	Annual										

Approval by the NMOCD.

Terracon appreciates this opportunity to provide environmental services to Frontier Field Services, LLC. Should you have any questions or require additional information, please do not hesitate to contact our office.

Sincerely, Terracon Consultants, Inc.

rávis Casey

Senior Staff Scientist Carlsbad

Erin Løyd, P.G. (TX) Senior Principal Office Manager – Lubbock

TABLE OF CONTENTS

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Section 3 – Regulatory Framework and Response Action Levels	. 4
Section 4 – Remediation Activities	. 5
Section 5 - Remediation Confirmation Assessment	. 5
Section 6 – Analytical Results	. 5
Section 7 – Conclusion and Closure Request	. 5

Attachments:

Appendix A – Exhibits

- Exhibit 1 Topographic Map
- Exhibit 2 Site Map
- Exhibit 3 Site Sample Map
- Exhibit 4 NMOSE POD Location Map
- Exhibit 5 Designated Wetland Map
- Exhibit 6 Cave Karst Public UCP Map

Appendix B – Tables, Procedures, and Figures

- Table 1 Closure Criteria for Soils Impacted by a Release
- Table 2 Sample Analytical Results
- Appendix C Photographic Log
- Appendix D Analytical Report and Chain of Custody
- Appendix E Initial Form C-141
- Appendix F Terracon Standard of Care, Limitation, and Reliance

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Sherrell 4" Mucho Luck pipeline 32.88949°, -104.2584° NMOCD Reference # nAPP2231250350 & nAPP2304838742 Terracon Project # KH237009

Section 1 – Incident Information

The following table provides detailed information regarding the November 8, 2022, natural gas, and petroleum liquid release at the Sherrell 4" Mucho Luck pipeline (Mucho Luck) site in Eddy County, New Mexico:

Required Information	Site and Release information			
Responsible party	The pipeline is operated by Frontier Field Services LLC.			
Local contact	Contact: Ms. Amber	P: (57	5)-703-7992	
	Groves	E: agr	oves@durangomidstream.com	
NMOCD Notification		Notice of the release was provided to the NMOCD District 2 Artesia Office by Mr. Chad Frost/Amber Groves.		
	NMOCD Reference ID: nAP	P223125	60350	
	NMOCD Reference ID: nAP	P230483	88742	
Facility Description	The Mucho Luck site is located in Eddy County, New Mexico within Unit P, Section 27, Township 16 South, Range 27 East. The site is approximately 8.9 miles northeast of Artesia, New Mexico, and is located in predominantly developed oil and gas Right of Way (ROW) within the Bureau of Land Management (BLM) owned native pastureland.			
Discovery of incident	nAPP2231250350 November 8, 2022, discovered during daily inspection.			
	nAPP2304838742 February 15, 2023, occurred during active remediation of (nAPP2231250350)			
Discharge event	The natural gas/liquids pipeline leak was caused by corrosion of the steel line and liquid was discovered leaking to the surface during normal field inspections. The Site is illustrated in Exhibits 1 and 2 of Appendix A			
Type of discharge	The documented natural gas/liquids release occurred in an open ROW, BLM-owned, native pastureland area. Soils at the site are affected at the surface beyond the depth of the pipeline.			
Quantity of released	nAPP2231250350	Total F	Fluids: 0.27 bbls	
material	Natural Gas: 67 Mcf			

Facilities | Environmental | Geotechnical | Materials 2



Sherrell 4" Mucho Luck pipeline 32.88949°, -104.2584° NMOCD Reference # nAPP2231250350 & nAPP2304838742 Terracon Project # KH237009

Required Information	Site and Release information			
Quantity of released material	nAPP2304838742	Natural Gas: 68.95 Mcf		
Immediate corrective actions	The leaking pipeline was closed in at the nearest isolation valve, blown down, and clamped. A backhoe was utilized to excavate soils to discover the source of the release.			

Section 2 – General Site Characteristics			
Physical Characteristic	Site Ranking Characteristics		
Groundwater NMOSE POD Location Map – (Exhibit 6 in Appendix A)	<u>POD Number</u> : (RA-12455 POD1) <u>Depth to Groundwater</u> : 55 ft. bgs <u>Distance to Well</u> : 1.7 miles to the southeast <u>Date Drilled</u> : September 12, 2016		
	<u>Groundwater Quality</u> : Groundwater quality at the site is predominately used for livestock production.		
Surface Water NM Wetland Map – (Exhibit 7 in Appendix A)	Pecos River, approximately 4.9 miles to the west.		
100-Year Flood Plain	This site is located outside the 100-year flood plain of the Pecos River.		
Soil Characteristics	Soils at the site are mapped as Reeves-Gypsum series soils, 0 to 3 percent slopes, well-drained moderately permeable soils that formed in calcareous and gypsiferous fine textured alluvium derived from gypsum beds. 3 to 7 inches weak fine subangular blocky structure; many very fine roots; common worm casts; strongly effervescent; moderately alkaline, 7 to 60 inches moist; massive; slightly hard, very friable, sticky and plastic; violently effervescent.		
Karst Characterization	Terracon evaluated data from the NMOCD Public FTP Site, Karst map designations in reference to the site location. The site appears to be within a high-level Karst risk area. Based on the full extent of release quantities and excavation activities did not extend greater than 108 inches bgs.		



Sherrell 4" Mucho Luck pipeline 32.88949°, -104.2584° NMOCD Reference # nAPP2231250350 & nAPP2304838742 Terracon Project # KH237009

Section 3 – Regulatory Framework and Response Action Levels

Oil and gas exploration and production facilities in New Mexico are generally regulated by the New Mexico Oil Conservation Division (NMOCD). The NMOCD has issued the *Closure Criteria for Soils Impacted by a Release, on June 21, 2018,* and *Restoration, Reclamation, and Revegetation (19.15.29.13) NMAC – D (Reclamation of areas no longer in use)* as guidance documents for the remediation and reclamation of sites impacted by releases from oil and gas exploration and production activities. Sections detailed below the applicability of these guidance documents to the site-specific characteristics associated with the Mucho Luck site.

Section 3.1 – Reclamation Levels (Surface to 4 ft. bgs)

The below Reclamation Limits for chlorides, TPH (GRO+DRO+MRO), BTEX (includes benzene, toluene, ethylbenzene, and xylenes), and benzene are defined within the New Mexico Administration Code (NMAC) *Restoration, Reclamation, and Re-vegetation* (19.15.29.13) *New Mexico Administration Code (NMAC) – D (Reclamation of areas no longer in use)* for soils extending to 4 ft. bgs.:

Constituent	Remediation Limits
Chloride	600 mg/kg
TPH (GRO+DRO+MRO)	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

Section 3.2 – Remediation Levels (> 4 ft. bgs)

Based on the site-specific characteristics, the applicable NMOCD remediation levels for Total BTEX, chloride, and TPH within soils, exclusive of the Reclamation Zone (surface to 4 ft. bgs), are as follows:

Constituent	Remediation Limit
Chloride	600 mg/kg
TPH (GRO+DRO+MRO)	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg



Sherrell 4" Mucho Luck pipeline 32.88949°, -104.2584° NMOCD Reference # nAPP2231250350 & nAPP2304838742 Terracon Project # KH237009

Section 4 – Remediation Activities

On February 22, 2022, Terracon mobilized to the site to meet Gandy Corporation (Gandy) personnel, who were to perform soil remediation activities. Areas exhibiting visual impact were excavated to a depth of approximately 8 to 9 feet bgs.

Approximately 2,700 cubic yards of soil were excavated and stockpiled atop a polyethylene liner pending waste characterization and disposal under an approved Form C-138. Excavation efforts ceased based on the results of removing visual impacts. Excavated materials were disposed of at Lea Land Landfill.

Section 5 - Remediation Confirmation Assessment

Terracon mobilized to the site to collect composite samples from the excavation on February 14, 2023. During the active remediation on February 14, 2023, a second release occurred. Terracon mobilized to the site to collect composite samples from the excavation on February 22, 2023. A total of 9 composite soil samples (N-SW01, N-SW02, S-SW01, S-SW02, W-SW01, E-SW01, and FS-01 through FS-03) were collected from the excavation, placed in the laboratory-provided sample containers, preserved with ice, and transported under chain of custody to Cardinal Laboratories in Hobbs, New Mexico for analysis of BTEX, TPH, and chlorides. The samples collected were after remediation occurred for both incidents, therefore confirmation sampling is representative of both incident ID's.

Sidewall Sample denoted as (SW#) & Floor Sample denoted as (FS-#)

Section 6 – Analytical Results

Composite Soil samples collected from February 22, 2023, did not exhibit concentrations of BTEX or TPH (EPA Method 8015M) above laboratory sample detection limits (SDLs).

Eight of the soil samples collected from the excavation area exhibited concentrations of chloride above laboratory SDLs and ranging from 16 mg/kg in FS-01 (8-9 feet) to 144 mg/kg in S-SW01 (0-9 feet). Chloride concentrations generally decrease with sample depth and are below the NMOCD RALs.

A summary of BTEX, chloride and TPH concentrations of all collected soil samples is attached as Table 1.

Section 7 – Conclusion and Closure Request

In accordance with NMAC 19.15.29.12, remediation of the impacted material is complete, and Terracon along with Frontier Field Services respectfully requests closure of incidents nAPP2231250350 and nAPP2304838742.

APPENDIX A – EXHIBITS









Excavation Border

Sample Location

All concentrations presented in mg/kg

NMOCD RAL = 600 mg/kg for chloride 100 mg/kg for Total TPH 50 mg/kg for BTEX









APPENDIX B – TABLES, PROCEDURES, AND FIGURES

Table 1								
Closure	Criteria for Soils Imp	bacted by a Release						
Minimum depth below any point within the horizontal boundary of the release to ground water less than 10,000 mg/L TDS	Constituent	Method*	Limit**					
	Chloride***	EPA 300.0 or SM4500 CI B	600 mg/kg					
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015 M	100 mg/kg					
<u><</u> 50 feet	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg					
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg					
	Chloride***	EPA 300.0 or SM4500 CI B	10,000 mg/kg					
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015 M	2,500 mg/kg					
51 feet – 100 feet	GRO+DRO	EPA SW-846 Method 8015 M	1,000 mg/kg					
51 1661 - 100 1661	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg					
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg					
	Chloride***	EPA 300.0 or SM4500 CI B	20,000 mg/kg					
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015 M	2,500 mg/kg					
> 100 foot	TPH (GRO+DRO)	EPA SW-846 Method 8015 M	1,000 mg/kg					
>100 feet	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg					
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg					

*Or other methods approved by the division

**Numerical limits or natural background level, whichever is greater

***This applies to releases of produced water or other fluids, which may contain chloride

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		SOILS		TABLE 1 TICAL RESULTS - BTEX ¹ , Chloride ² , an	d TPH ³			
				rrell 4" Mucho Luck pipeline acon Project No. KH237009				
Sample I.D.	Sample Depth (ft. bgs)	Sample Type	Sample Date	BTEX (mg/kg)	Chloride (mg/kg)		TPH (8015I (mg/kg)	VI)
	((99)	GRO	DRO	EXT DRO
	1		Initial Re	elease Margin Samples (Off Pad)	_	r		
N-SW01	0-9'	Comp	02/22/23	Benzene - <0.050 Total BTEX - <0.300	32.0	<10.0	<10.0	<10.0
N-SW02	0-9'	Comp	02/22/23	Benzene - <0.050 Total BTEX - <0.300	<16.0	<10.0	<10.0	<10.0
S-SW01	0-9'	Comp	02/22/23	Benzene - <0.050 Total BTEX - <0.300	144	<10.0	<10.0	<10.0
S-SW02	0-9'	Comp	02/22/23	Benzene - <0.050 Total BTEX - <0.300	32.0	<10.0	<10.0	<10.0
E-SW01	0-9'	Comp	02/22/23	Benzene - <0.050 Total BTEX - <0.300	48	<10.0	<10.0	<10.0
W-SW01	0-9'	Comp	02/22/23	Benzene - <0.050 Total BTEX - <0.300	128	<10.0	<10.0	<10.0
FS-01	9'	Comp	02/22/23	Benzene - <0.050 Total BTEX - <0.300	16.0	<10.0	<10.0	<10.0
FS-03	9'	Comp	02/22/23	Benzene - <0.050 Total BTEX - <0.300	48	<10.0	<10.0	<10.0
FS-02	9'	Comp	02/22/23	Benzene - <0.050 Total BTEX - <0.300	80.0	<10.0	<10.0	<10.0
	NMOCD Reclama	tion Standards ⁴		Benzene - 10	600		400	
(Applicable for S	Soils from the Surf	ace to 4 ft. Below	Grade Surface)	Total BTEX - 50	600	100		
NMOCD	Remediation and	I Delineation Sta	ndards⁵	Benzene - 10				
G	(Applicable for S reater than 4 ft. Be		÷)	Total BTEX - 50	600		100	
2. Chloride = Chlo	ne, toluene, ethylben: ride analyzed by EP, troleum hydrocarbon	A Method 300.						

TPH = Total petroleum hydrocarbons analyzed by EPA Method 8015M (GRO/DRO/MRO)
 New Mexico Administration Code (NMAC) Restoration, Reclamation, and Re-vegetation (19.15.29.13) New Mexico Administration Code (NMAC) – D (Reclamation of areas no longer in use) for soils extending to 4 ft. bgs

5. New Mexico Oil Conservation Division (NMOCD) Remediation and Delineation Standards are proposed in 19.15.29.12 NMAC - N, 8/14/2018

< = Constituent not detected above the indicated laboratory SDL

APPENDIX C – PHOTOGRAPHIC LOG





PHOTO 1: View of area prior to excavation





PHOTO 2: View of area prior to excavation





PHOTO 3: View of area during excavation





PHOTO 4: View of area during post excavation

APPENDIX D – ANALYTICAL REPORT AND CHAIN OF CUSTODY



February 27, 2023

JOSEPH GUESNIER TERRACON CONSULTANTS 5827 50TH ST. SUITE 1 LUBBOCK, TX 79424

RE: MUCHO LUCK

Enclosed are the results of analyses for samples received by the laboratory on 02/23/23 13:22.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

		TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:		
Received:	02/23/2023		Sampling Date:	02/23/2023
Reported:	02/27/2023		Sampling Type:	Soil
Project Name:	MUCHO LUCK		Sampling Condition:	Cool & Intact
Project Number:	KH237009		Sample Received By:	Shalyn Rodriguez
Project Location:	DURANGO - EDDY			

Sample ID: W - SW01 (H230850-01)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	02/24/2023	ND	2.08	104	2.00	1.39	
Toluene*	<0.050	0.050	02/24/2023	ND	2.01	100	2.00	1.79	
Ethylbenzene*	<0.050	0.050	02/24/2023	ND	1.94	97.2	2.00	1.73	
Total Xylenes*	<0.150	0.150	02/24/2023	ND	5.95	99.1	6.00	1.52	
Total BTEX	<0.300	0.300	02/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	100 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	02/23/2023	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/24/2023	ND	237	118	200	19.7	
DRO >C10-C28*	<10.0	10.0	02/24/2023	ND	218	109	200	17.1	
EXT DRO >C28-C36	<10.0	10.0	02/24/2023	ND					
Surrogate: 1-Chlorooctane	91.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.0	% 49.1-14							

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

		TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:		
Received:	02/23/2023		Sampling Date:	02/23/2023
Reported:	02/27/2023		Sampling Type:	Soil
Project Name:	MUCHO LUCK		Sampling Condition:	Cool & Intact
Project Number:	KH237009		Sample Received By:	Shalyn Rodriguez
Project Location:	DURANGO - EDDY			

Sample ID: N - SW01 (H230850-02)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/24/2023	ND	2.08	104	2.00	1.39	
Toluene*	<0.050	0.050	02/24/2023	ND	2.01	100	2.00	1.79	
Ethylbenzene*	<0.050	0.050	02/24/2023	ND	1.94	97.2	2.00	1.73	
Total Xylenes*	<0.150	0.150	02/24/2023	ND	5.95	99.1	6.00	1.52	
Total BTEX	<0.300	0.300	02/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	02/23/2023	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/24/2023	ND	237	118	200	19.7	
DRO >C10-C28*	<10.0	10.0	02/24/2023	ND	218	109	200	17.1	
EXT DRO >C28-C36	<10.0	10.0	02/24/2023	ND					
Surrogate: 1-Chlorooctane	91.5	48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.5	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

		TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:		
Received:	02/23/2023		Sampling Date:	02/23/2023
Reported:	02/27/2023		Sampling Type:	Soil
Project Name:	MUCHO LUCK		Sampling Condition:	Cool & Intact
Project Number:	KH237009		Sample Received By:	Shalyn Rodriguez
Project Location:	DURANGO - EDDY			

Sample ID: S - SW01 (H230850-03)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/24/2023	ND	2.08	104	2.00	1.39	
Toluene*	<0.050	0.050	02/24/2023	ND	2.01	100	2.00	1.79	
Ethylbenzene*	<0.050	0.050	02/24/2023	ND	1.94	97.2	2.00	1.73	
Total Xylenes*	<0.150	0.150	02/24/2023	ND	5.95	99.1	6.00	1.52	
Total BTEX	<0.300	0.300	02/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	02/23/2023	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/24/2023	ND	237	118	200	19.7	
DRO >C10-C28*	<10.0	10.0	02/24/2023	ND	218	109	200	17.1	
EXT DRO >C28-C36	<10.0	10.0	02/24/2023	ND					
Surrogate: 1-Chlorooctane	102	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	107	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager


Analytical Results For:

		TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:		
Received:	02/23/2023		Sampling Date:	02/23/2023
Reported:	02/27/2023		Sampling Type:	Soil
Project Name:	MUCHO LUCK		Sampling Condition:	Cool & Intact
Project Number:	KH237009		Sample Received By:	Shalyn Rodriguez
Project Location:	DURANGO - EDDY			

Sample ID: E - SW01 (H230850-04)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/24/2023	ND	2.08	104	2.00	1.39	
Toluene*	<0.050	0.050	02/24/2023	ND	2.01	100	2.00	1.79	
Ethylbenzene*	<0.050	0.050	02/24/2023	ND	1.94	97.2	2.00	1.73	
Total Xylenes*	<0.150	0.150	02/24/2023	ND	5.95	99.1	6.00	1.52	
Total BTEX	<0.300	0.300	02/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	100 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	02/23/2023	ND	416	104	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/24/2023	ND	237	118	200	19.7	
DRO >C10-C28*	<10.0	10.0	02/24/2023	ND	218	109	200	17.1	
EXT DRO >C28-C36	<10.0	10.0	02/24/2023	ND					
Surrogate: 1-Chlorooctane	91.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	97.1	% 49.1-14	8						

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Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

		TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:		
Received:	02/23/2023		Sampling Date:	02/23/2023
Reported:	02/27/2023		Sampling Type:	Soil
Project Name:	MUCHO LUCK		Sampling Condition:	Cool & Intact
Project Number:	KH237009		Sample Received By:	Shalyn Rodriguez
Project Location:	DURANGO - EDDY			

Sample ID: FS 01 (H230850-05)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/24/2023	ND	2.08	104	2.00	1.39	
Toluene*	<0.050	0.050	02/24/2023	ND	2.01	100	2.00	1.79	
Ethylbenzene*	<0.050	0.050	02/24/2023	ND	1.94	97.2	2.00	1.73	
Total Xylenes*	<0.150	0.150	02/24/2023	ND	5.95	99.1	6.00	1.52	
Total BTEX	<0.300	0.300	02/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	02/23/2023	ND	416	104	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/24/2023	ND	237	118	200	19.7	
DRO >C10-C28*	<10.0	10.0	02/24/2023	ND	218	109	200	17.1	
EXT DRO >C28-C36	<10.0	10.0	02/24/2023	ND					
Surrogate: 1-Chlorooctane	92.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	97.6	% 49.1-14	8						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

		TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:		
Received:	02/23/2023		Sampling Date:	02/23/2023
Reported:	02/27/2023		Sampling Type:	Soil
Project Name:	MUCHO LUCK		Sampling Condition:	Cool & Intact
Project Number:	KH237009		Sample Received By:	Shalyn Rodriguez
Project Location:	DURANGO - EDDY			

Sample ID: N - SW02 (H230850-06)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/24/2023	ND	2.08	104	2.00	1.39	
Toluene*	<0.050	0.050	02/24/2023	ND	2.01	100	2.00	1.79	
Ethylbenzene*	<0.050	0.050	02/24/2023	ND	1.94	97.2	2.00	1.73	
Total Xylenes*	<0.150	0.150	02/24/2023	ND	5.95	99.1	6.00	1.52	
Total BTEX	<0.300	0.300	02/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	02/23/2023	ND	416	104	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/24/2023	ND	237	118	200	19.7	
DRO >C10-C28*	<10.0	10.0	02/24/2023	ND	218	109	200	17.1	
EXT DRO >C28-C36	<10.0	10.0	02/24/2023	ND					
Surrogate: 1-Chlorooctane	97.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101 9	% 49.1-14	8						

Cardinal Laboratories

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

		TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:		
Received:	02/23/2023		Sampling Date:	02/23/2023
Reported:	02/27/2023		Sampling Type:	Soil
Project Name:	MUCHO LUCK		Sampling Condition:	Cool & Intact
Project Number:	KH237009		Sample Received By:	Shalyn Rodriguez
Project Location:	DURANGO - EDDY			

Sample ID: S - SW02 (H230850-07)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/24/2023	ND	2.08	104	2.00	1.39	
Toluene*	<0.050	0.050	02/24/2023	ND	2.01	100	2.00	1.79	
Ethylbenzene*	<0.050	0.050	02/24/2023	ND	1.94	97.2	2.00	1.73	
Total Xylenes*	<0.150	0.150	02/24/2023	ND	5.95	99.1	6.00	1.52	
Total BTEX	<0.300	0.300	02/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	02/23/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/24/2023	ND	237	118	200	19.7	
DRO >C10-C28*	<10.0	10.0	02/24/2023	ND	218	109	200	17.1	
EXT DRO >C28-C36	<10.0	10.0	02/24/2023	ND					
Surrogate: 1-Chlorooctane	92.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.1								

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

		TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:		
Received:	02/23/2023		Sampling Date:	02/23/2023
Reported:	02/27/2023		Sampling Type:	Soil
Project Name:	MUCHO LUCK		Sampling Condition:	Cool & Intact
Project Number:	KH237009		Sample Received By:	Shalyn Rodriguez
Project Location:	DURANGO - EDDY			

Sample ID: FS 03 (H230850-08)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/24/2023	ND	2.08	104	2.00	1.39	
Toluene*	<0.050	0.050	02/24/2023	ND	2.01	100	2.00	1.79	
Ethylbenzene*	<0.050	0.050	02/24/2023	ND	1.94	97.2	2.00	1.73	
Total Xylenes*	<0.150	0.150	02/24/2023	ND	5.95	99.1	6.00	1.52	
Total BTEX	<0.300	0.300	02/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	02/23/2023	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/24/2023	ND	237	118	200	19.7	
DRO >C10-C28*	<10.0	10.0	02/24/2023	ND	218	109	200	17.1	
EXT DRO >C28-C36	<10.0	10.0	02/24/2023	ND					
Surrogate: 1-Chlorooctane	92.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.9	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

		TERRACON CONSULTANTS JOSEPH GUESNIER 5827 50TH ST. SUITE 1 LUBBOCK TX, 79424 Fax To:		
Received:	02/23/2023		Sampling Date:	02/23/2023
Reported:	02/27/2023		Sampling Type:	Soil
Project Name:	MUCHO LUCK		Sampling Condition:	Cool & Intact
Project Number:	KH237009		Sample Received By:	Shalyn Rodriguez
Project Location:	DURANGO - EDDY			

Sample ID: FS 02 (H230850-09)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/24/2023	ND	2.08	104	2.00	1.39	
Toluene*	<0.050	0.050	02/24/2023	ND	2.01	100	2.00	1.79	
Ethylbenzene*	<0.050	0.050	02/24/2023	ND	1.94	97.2	2.00	1.73	
Total Xylenes*	<0.150	0.150	02/24/2023	ND	5.95	99.1	6.00	1.52	
Total BTEX	<0.300	0.300	02/24/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	02/23/2023	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/24/2023	ND	237	118	200	19.7	
DRO >C10-C28*	<10.0	10.0	02/24/2023	ND	218	109	200	17.1	
EXT DRO >C28-C36	<10.0	10.0	02/24/2023	ND					
Surrogate: 1-Chlorooctane	95.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	101	% 49.1-14	8						

Cardinal Laboratories

*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QR-04	The RPD for the BS/BSD was outside of historical limits.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager

oratories

101 East Marland, Hobbs, NM 88240

(575) 393-2326 FAX (575) 393-2476

Project Manager: Joseph Guesnier

Company Name:

Terracon

Address: 4518 W. Perice Street

Project Location:

Eddy

Sampler Name: Travis Casey

MATRIX

PRESERV

SAMPLING

Chloride (EPA Method4500)

BTEX (EPA Method 8021B)

TPH Extended 8015

Fax #:

Phone #:

Zip:

FOR LAB USE ONLY

H230850

DEWD

FSG1

0 C

88

8 8

8

N-SWO W-SWO

CC

888 SOIL

OIL SLUDGE

OTHER

OTHER

TIME

N DATE

23

8:45 8:30

8

8 0

6

ð

2:57

0

8

8

10:10 10:02

8

ð X

8 0 ACID/BASE:

ICE / COOL

-SWO - SWO

Lab I.D.

Sample I.D.

(G)RAB OR (C)OMP

CONTAINERS

GROUNDWATER WASTEWATER

Project Name: Mucho Project #: KHZ37069

Luck

Project Owner:

Durango

City: State:

Fax #: State:

MN

Zip:

88220

Attn: Arubus Company:

Graves

Durango

Address:

P.O. #:

BILL

10

ANALYSIS

REQUEST

Phone #: 8065077057 City: Carlsbad

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Released to Imaging: 7/26/2023 3:43:04 PM

TORM-000 K 3.2 10/07/21 † Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com		Delivered By: (Circle One) Observed Temp: "Cool Intact (Initials)	Time:	Relinquished by: Date: Received By:	Rickey Viller miszza WONLIGWYA	Relinquished By: Date 3 3 Received By:	PLEASE NOTE: Liability and Damages, Cardinat's liability and client's exclusive remedy for any dam arking whether based in contract or fort, shall be limited to the amount paid by the client's the analyses. All claims including those for negligence and any other cause whatoverer shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal within 30 days after complexiton and the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, artifiates or successors arising out of or related by the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.	9 FS02 01 0 10 V	Q F203 [2] X	1 S-SW07 CI N X I	6 N-SW02 CI X	
nanges to celey.keene@cardinallabsnm.com	Thermometer ID #113 Ves Ves Ves Correction Factor -0.5°C INC No Corrected Temp. °C	Turnaround Time: Standard A Bacteria (only) Sample condition Rush Cool Intact Observed Temp. °C	TTWNP BIANK: 1.00	REMARKS: joesph.guesnier@terracon.com; travis.casey@terracon.com; austin.worley@terracon.com; michael.adams@terracon.com		All Results are emailed. Please provide Email address:	pplicable	11:40 04:11	11:32	x x x 22:11	11:10 % ~ ~	5

Received by OCD: 3/15/2023 8:11:03 PM

APPENDIX E – Initial C-141

Received by OCD: 3/15/2023 8:11:03 PM

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Page 46 of 50

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	nAPP2304838742
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Frontier Field Services, LLC	OGRID 221115
Contact Name Amber Groves	Contact Telephone 575-703-7992
Contact email agroves@durangomidstream.com	Incident # (assigned by OCD)
Contact mailing address 47 Conoco Rd, Maljamar NM 88264	

Location of Release Source

Latitude _____ 32.88949

2.88949

(NAD 83 in decimal degrees to 5 decimal places)

Site Name 4" Mucho Luck #2	Site Type Pipeline
Date Release Discovered 2/15/2023	API# (if applicable)

Unit Le	etter	Section	Township	Range	County
Р		27	16S	27E	Eddy

Surface Owner: State Federal Tribal Private (*Name:*______

Nature and Volume of Release

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
🛛 Natural Gas	Volume Released (Mcf) 68.95	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

External & internal corrosion. Release occurred during active remediation of nAPP2231250350

eseined_hy4QCD: 3/15/2023	3 8:11:03 PM tate of New Mex	ico		Page 47
Page 2	Oil Conservation Div		Incident ID	nAPP2304838742
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	On Conscivation Division		District RP	
			Facility ID	
			Application ID	
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does t	the responsible party consid	ler this a major release	?
🗌 Yes 🖾 No				
		itial Response		
The responsible p	party must undertake the following actions	immediately unless they could cre	ate a safety hazard that wor	ıld result in injury
$\square$ The source of the rele	ase has been stopped.			
$\square$ The impacted area has	s been secured to protect human he	ealth and the environment.		
	we been contained via the use of b		ds or other containme	nt devices
1	ecoverable materials have been ren		natery.	
IT all the actions described	d above have <u>not</u> been undertaken,	explain why:		
Per 19 15 29 8 B (4) NM	AC the responsible party may com	mence remediation immed	iately after discovery	of a release If remediation
has begun, please attach a	a narrative of actions to date. If r	remedial efforts have been	successfully complete	d or if the release occurred
within a lined containmen	t area (see 19.15.29.11(A)(5)(a) N	MAC), please attach all inf	ormation needed for c	losure evaluation.
regulations all operators are n public health or the environm failed to adequately investiga	mation given above is true and complerequired to report and/or file certain renent. The acceptance of a C-141 report and remediate contamination that p a C-141 report does not relieve the op	elease notifications and perform rt by the OCD does not relieve pose a threat to groundwater, su	n corrective actions for re the operator of liability surface water, human heal	eleases which may endanger should their operations have th or the environment. In
Printed Name: <u>Amb</u>	er Groves	Title: <u>Sr. Environm</u>	ental Specialist	
Signature:	hype ) )	Date: <u>2/17/202</u>	23	
email: <u>agroves@duran</u>	gomidstream.com	Telephone: <u>(575)70</u>	3-7992	
OCD Only				
Received by:		Date:		



	Gas Release Vo	lume Calcula	ator				
Date:	2/15/2023						
Site or Line Name:	Dagger Draw Mucho Luck 4" Steel Line						
Area of Hole in Pipe:	0.25 square inches						
Absolute Pressure:	54.7 psia - absolute pressure (psia = psig gauge pressure + 14.7)   60.00 minutes			essure + 14.7)			
Duration of Release:							
Actual Temperature:	55	Degrees F					
Representative Gas Analysis	Please attach or email a representative gas analysis						
Constants							
Temperature at standard conditions:	60	Deg. F					
Pressure at standard conditions:	14.7	PSIA					
Volume of Gas - ACF	18.35	MACF					
Volume of Gas - SCF	68.95	MSCF					

	Notes	
	Entered by user	
······································	Calculated Value	and the second second
200	Constant	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1

4 inch Mucho Luck Release Vol Calc 2-15-23.xlsx

# APPENDIX F – TERRACON STANDARD OF CARE, LIMITATION, AND RELIANCE

### Standard of Care

Terracon's services were performed in a manner consistent with generally accepted practices of the profession undertaken in similar studies in the same geographical area during the same time. Terracon makes no warranties, either express or implied, regarding the findings, conclusions, or recommendations. Please note that Terracon does not warrant the work of laboratories, regulatory agencies, or other third parties supplying information used in the preparation of the report. These services were performed in accordance with the scope of work agreed with you, Durango Midstream LLC, as reflected in our proposal (PKH237009).

### **Additional Scope Limitations**

The development of this Amended RAP is based upon information provided by the Client and Terracon's remediation and construction services line. Such information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, nondetectable, or not present during these services. We cannot represent that the site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those by information provided by the Client. The data, interpretations, findings, and recommendations are based solely upon reformation executed within the scope of these services.

### Reliance

This report has been prepared for the exclusive use of Durango Midstream LLC, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the site) is prohibited without the express written authorization of Durango Midstream LLC and Terracon. Any unauthorized distribution or reuse is at Durango Midstream LLC sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in the proposal and Durango Midstream LLC and Terracon's Master Services Agreement. The limitation of liability defined in the terms and conditions is the aggregate limit of Terracon's liability to Durango Midstream LLC and all relying parties unless otherwise agreed in writing.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	197703
	Action Type:
	[C-141] Release Corrective Action (C-141)

### CONDITIONS

Created By Condition

We have received your closure report and final C-141 for Incident #NAPP2304838742 4" MUCHO LUCK #2, thank you. This closure is approved. 7/26/2023 rhamlet

CONDITIONS

Action 197703

Condition Date