

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: HM20220077 Cust No: 33700-10535

METER RUN

### Well/Lease Information

Customer Name: HARVEST MIDSTREAM

Well Name: Blanco Inlet Trunk F/G

San Juan NM

County/State: Location: Lease/PA/CA: Formation: Cust. Stn. No.:

Well Flowing: Υ Pressure: 100 PSIG Flow Temp: 90 DEG. F Ambient Temp: 74 DEG. F Flow Rate: MCF/D Sample Method:

Source:

Sample Date: 08/12/2022 Sample Time: 9.50 AM Sampled By: Ricky Miller Sampled by (CO): Harvest Mid

Heat Trace: Ν

Remarks: Calculated Molecular Weight = 20.5094

**Analysis** 

Component:	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	0.3770	0.3791	0.0420	0.00	0.0036
CO2	2.6526	2.6677	0.4540	0.00	0.0403
Methane	83.4123	83.8858	14.1840	842.46	0.4620
Ethane	7.1813	7.2221	1.9260	127.09	0.0746
Propane	3.2255	3.2438	0.8910	81.16	0.0491
Iso-Butane	0.6457	0.6494	0.2120	21.00	0.0130
N-Butane	0.9844	0.9900	0.3110	32.11	0.0198
Neopentane 2,2 dmc3	0.0000	0.0000	0.0000	0.00	0.0000
I-Pentane	0.3483	0.3503	0.1280	13.94	0.0087
N-Pentane	0.2613	0.2628	0.0950	10.48	0.0065
Neohexane	0.0153	N/R	0.0060	0.72	0.0005
2-3-Dimethylbutane	0.0189	N/R	0.0080	0.90	0.0006
Cyclopentane	0.0197	N/R	0.0060	0.74	0.0005
2-Methylpentane	0.1273	N/R	0.0530	6.04	0.0038
3-Methylpentane	0.0464	N/R	0.0190	2.20	0.0014
C6	0.1499	0.9167	0.0620	7.13	0.0045
Methylcyclopentane	0.1084	N/R	0.0380	4.88	0.0031
Benzene	0.0195	N/R	0.0050	0.73	0.0005
Cyclohexane	0.0536	N/R	0.0180	2.40	0.0016
2-Methylhexane	0.0181	N/R	0.0080	0.99	0.0006
3-Methylhexane	0.0227	N/R	0.0100	1.24	0.0008
2-2-4-Trimethylpentane	0.0065	N/R	0.0030	0.40	0.0003
i-heptanes	0.0134	N/R	0.0060	0.71	0.0005
Heptane	0.0564	N/R	0.0260	3.10	0.0020
			0.0200	0.10	· <del>-</del>

0.0004 0.0004 0.0000 0.0001 0.0001	N/R N/R N/R N/R N/R	0.0000 0.0000 0.0000 0.0000	0.03 0.03 0.00 0.01 0.01	0.0000 0.0000 0.0000 0.0000
0.0004 0.0000 0.0001	N/R N/R N/R	0.0000 0.0000	0.03 0.00	0.0000 0.0000
0.0004 0.0000	N/R N/R	0.0000	0.03	0.0000
0.0004	N/R			
		0.0000	0.03	0.0000
0.0004				
0.0029	N/R	0.0020	0.20	0.0001
0.0018	N/R	0.0010	0.12	0.0001
0.0012	N/R	0.0000	0.06	0.0000
0.0136	N/R	0.0050	0.70	0.0005
0.0010	N/R	0.0000	0.05	0.0000
0.0217	N/R	0.0110	1.36	0.0009
0.0097	N/R	0.0050	0.58	0.0004
0.0092	N/R	0.0050	0.57	0.0004
0.0212	N/R	0.0110	1.31	0.0008
0.0423	N/R	0.0140	1.89	0.0013
0.1100	N/R	0.0440	5.74	<b>Page 2 of 10</b> 0.0037
	0.0423 0.0212 0.0092 0.0097 0.0217 0.0010 0.0136 0.0012 0.0018 0.0029	0.1100       N/R         0.0423       N/R         0.0212       N/R         0.0092       N/R         0.0097       N/R         0.0217       N/R         0.0010       N/R         0.0136       N/R         0.0012       N/R         0.0018       N/R         0.0029       N/R	0.1100       N/R       0.0440         0.0423       N/R       0.0140         0.0212       N/R       0.0110         0.0092       N/R       0.0050         0.0097       N/R       0.0050         0.0217       N/R       0.0110         0.0010       N/R       0.0000         0.0136       N/R       0.0050         0.0012       N/R       0.0000         0.0018       N/R       0.0010         0.0029       N/R       0.0020	0.1100       N/R       0.0440       5.74         0.0423       N/R       0.0140       1.89         0.0212       N/R       0.0110       1.31         0.0092       N/R       0.0050       0.57         0.0097       N/R       0.0050       0.58         0.0217       N/R       0.0110       1.36         0.0010       N/R       0.0000       0.05         0.0136       N/R       0.0050       0.70         0.0012       N/R       0.0000       0.06         0.0018       N/R       0.0010       0.12         0.0029       N/R       0.0020       0.20

<sup>\* @ 14.730</sup> PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

<sup>\*\*@ 14.730</sup> PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0033	CYLINDER #:	4001
BTU/CU.FT IDEAL:		1175.8	CYLINDER PRESSURE:	97 PSIG
BTU/CU.FT (DRY) CORRECTED FO	OR (1/Z):	1179.7	ANALYSIS DATE:	08/12/2022
BTU/CU.FT (WET) CORRECTED FO	OR (1/Z):	1159.2	ANALYIS TIME:	04:11:45 AM
DRY BTU @ 15.025:		1203.3	ANALYSIS RUN BY:	<b>ELAINE MORRISON</b>
REAL SPECIFIC GRAVITY:		0.7084		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA 2286-14

GC: SRI Instruments 8610 Last Cal/Verify: 08/17/2022

GC Method: C12+BTEX Gas



# HARVEST MIDSTREAM WELL ANALYSIS COMPARISON

 Lease:
 Blanco Inlet Trunk F/G
 METER RUN
 08/17/2022

 Stn. No.:
 33700-10535

Mtr. No.:

Smpl Date:	08/12/2022	09/03/2021	08/26/2020
Test Date:	08/12/2022	09/13/2021	08/31/2020
Run No:	HM20220077	HM2021073	HM200077
	0.0770	0.4400	0.4077
Nitrogen:	0.3770	0.4188	0.1677
CO2:	2.6526	2.4869	2.0599
Methane:	83.4123	84.4356	82.8886
Ethane:	7.1813	7.1502	8.1093
Propane:	3.2255	3.0747	3.6929
I-Butane:	0.6457	0.5818	0.7047
N-Butane:	0.9844	0.8611	1.0972
2,2 dmc3:	0.0000	0.0000	0.0011
I-Pentane:	0.3483	0.3299	0.3706
N-Pentane:	0.2613	0.2409	0.2708
Neohexane:	0.0153	0.0086	0.0112
2-3-	0.0189	0.0110	0.0179
Cyclopentane:	0.0197	0.0114	0.0186
2-Methylpentane:	0.1273	0.0740	0.1205
3-Methylpentane:	0.0464	0.0332	0.0447
C6:	0.1499	0.0769	0.1176
Methylcyclopentane:	0.1084	0.0516	0.0684
Benzene:	0.0195	0.0121	0.0094
Cyclohexane:	0.0536	0.0275	0.0363
2-Methylhexane:	0.0181	0.0083	0.0118
3-Methylhexane: 2-2-4-	0.0000	0.0001	0.0000
	0.0065	0.0020	0.0029
i-heptanes:	0.0134	0.0061	0.0074
Heptane:	0.0564	0.0194	0.0281
Methylcyclohexane:	0.1100	0.0382	0.0578
Toluene:	0.0423	0.0142	0.0201
2-Methylheptane:	0.0212	0.0048	0.0133
4-Methylheptane:	0.0092	0.0020	0.0053
i-Octanes:	0.0097	0.0017	0.0083
Octane:	0.0217	0.0040	0.0150
Ethylbenzene:	0.0010	0.0002	0.0007
m, p Xylene:	0.0136	0.0025	0.0067
o Xylene (& 2,2,4	0.0012	0.0003	0.0005
i-C9:	0.0018	0.0002	0.0011
C9:	0.0029	0.0004	0.0018
i-C10:	0.0029	0.0004	0.0010
C10:	0.0004	0.0001	0.0001
i-C11:			0.0001
C11:	0.0000	0.0001	
C12P:	0.0001	0.0000	0.0001
	0.0001	0.0001	0.0001
BTU:	1179.7	1152.9	1195.8
GPM:	18.6510	18.4540	18.7590
SPG:	0.7084	0.6885	0.7065

2030 Afton Place, Farmington, NM 8740	01 - (505) 325-6622
Paris and the second se	C12+ BTEX []
Helium Sulfurs	Ext. Liquid 🛮
Other Extende & Inalysis	Date 0/12/22
Sampled By:(Co.) Harvest Minstream	Time 0950 DPM
Sampled by: (Person) Ricks \$911/er	Well Flowing: 🗹 Yes 🗌 No
Company: Harrest Mid stream	Heat Trace:
Well Name: Blanco CDP (Trk F/G)	Flow Pressure (PSIG):
API #:	Flow Temp (°F): 97
Lease#:	Ambient Temp (°F): 74
County: State: Formation:	Flow Rate (MCF/D):
Source: Meter Run Tubing Casing Bradenhead Other	
Sample Type: Spot Composite Sample Method: Purge & Fill	Other
Meter Number:	Cylinder Number:
Contact(\$05) 258-5130	
Remarks: Blanco Suction Tolk F/G Extender	1 Analysis
33700-10535 HM	1200220077

Total Gas Loss	362.79	Mcf
Lost Gas From Blowdown	52.815	Mcf
Pressure	170	psig
Wall Thickness	0.28	inches
Actual Pipe OD	6.625	inches
Length	22,704	feet
owdown Calc		
Lost Gas From Line Leak	309.978	Mcf
Area of Orifice	0.110	sq. inches
Total Hours Blown	12.97	hours
Time/date Discovered		
Pressure		
Orifice Diameter	0.375	inches
Pressure	170	inches psig

Lost Gas=(Orifice Diameter)^2\*Pressure\*Time Blown Lost Gas=(Inside Diameter)^2\*Pressure\*Length\*0.372/1000000

District I
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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 243913

#### **DEFINITIONS**

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	243913
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 243913

Q	UESTIONS	
Operator:	OGRID:	
Harvest Four Corners, LLC 1755 Arroyo Dr	373888 Action Number:	
Bloomfield, NM 87413	243913	
	Action Type:  [C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS	[0-129] Afficial Venting and/of Framily (0-129A)	
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues hefore continuing with the rest of the questions	
Incident Operator	[373888] Harvest Four Corners, LLC	
Incident Type	Flare	
Incident Status	Closure Not Approved	
Incident Well	Unavailable.	
Incident Facility	[fAPP2123052765] HARVEST FOUR CORNERS GATHER SYSTEM	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section)	on) that are assigned to your current operator can be amended with this C-129A application.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event  Yes, minor venting and/or flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the	NO	
environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in		
existence		
Equipment Involved	T	
Primary Equipment Involved	Pipeline (Any)	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	83	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent		
	3	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	

Not answered.

Not answered.

Not answered.

Oxygen (02) percentage quality requirement

Hydrogen Sufide (H2S) PPM quality requirement

Carbon Dioxide (C02) percentage quality requirement

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### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 243913

QUESTI	IONS (continued)	
Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888 Action Number: 243913 Action Type:	
QUESTIONS	[C-129] Amend Venting and/or Flaring (C-129A)	
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	07/15/2023	
Time vent or flare was discovered or commenced	11:02 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	13	
Measured or Estimated Volume of Vented or Flared Natural Gas	T	
Natural Gas Vented (Mcf) Details	Cause: Corrosion   Pipeline (Any)   Natural Gas Vented   Released: 363 Mcf   Recovered: 0 Mcf   Lost: 363 Mcf.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Cause:     Other (Specify)   Released: 0 (Unknown Released Amount)   Recovered: 0   Lost: 0	
Additional details for Measured or Estimated Volume(s). Please specify	This report contains the date/time that initial detection was made by aerial surveillance. Harvest wasnt informed of the potential leak until later and didnt actually discover the leak until 7/21. The gas loss calculation is based on the initial detection	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	
Venting or Flaring Resulting from Downstream Activity		
	Τ	
Was this vent or flare a result of downstream activity  Was notification of downstream activity received by this operator	No Not answered.	
Downstream OGRID that should have notified this operator	Not answered.  Not answered.	
Date notified of downstream activity requiring this vent or flare	not dismoto.	
Time notified of downstream activity requiring this vent or flare	Not answered.	
7 1 0		
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
	This pipeline leak was discovered via aerial surveillance of the gathering system. The leak	

## Please explain reason for why this event was beyond this operator's control was caused by external corrosion. Harvest could not have reasonably anticipated that external factors would result in corrosion in that spot at this time Upon being notified of a potential leak, Harvest immediately dispatched personnel to isolate Steps taken to limit the duration and magnitude of vent or flare the pipeline and stop any potential natural gas release. Leak was confirmed when pipeline was excavated and Harvest identified a single hole in the pipeline Corrective actions taken to eliminate the cause and reoccurrence of vent or flare Corroded section of pipeline was removed and replaced with new pipe

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ACKNOWLEDGMENTS

Action 243913

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	243913
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### **ACKNOWLEDGMENTS**

▽	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
✓	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 243913

### **CONDITIONS**

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	243913
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### CONDITIONS

Created By	Condition	Condition Date
oakley.hayes	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/26/2023